



**Maria Jose Moncada**  
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**Florida Power & Light Company**  
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**Juno Beach, FL 33408-0420**  
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June 18, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), submits three declarations regarding FPL’s compliance with the notice requirements set forth in Rule 25-22.0406, Florida Administrative Code:

- (i) Declaration of Pamela Rauch regarding FPL’s notice of its petition for a general rate increase and notice of a link on its website that provides electronic access to a synopsis of its rate request, pursuant to sections 25-22.0406(2)(c) and (2)(d);
- (ii) Declaration of Sandra Sims regarding Gulf’s notice of the petition for a general rate increase and a link that provides electronic access to a synopsis of the rate request; pursuant to sections 25-22.0406(2)(c) and (2)(d); and
- (iii) Declaration of Rene Villa regarding FPL’s and Gulf’s customer notices pursuant to sections 25-22.0406(2)(e), (2)(f) and (5).

Also attached is proof of FPL's and Gulf's newspaper publication of display advertisement regarding service hearings pursuant to section 25-22.0406(6).

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Enclosure

cc: Counsel for Parties of Record

:8711059

**DECLARATION OF  
PAMELA RAUCH**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition by Florida Power & Light Company  
for Base Rate Increase and Rate Unification

Docket No: 20210015-EI

**DECLARATION OF PAMELA RAUCH**

(1) I, Pamela Rauch, Vice President of Florida Power & Light Company's ("FPL") External Affairs and Economic Development team have personal knowledge of the matters stated in this written declaration.

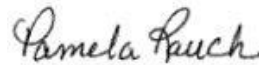
(2) On March 12, 2021, FPL notified the chief executive officer ("CEO") of the governing-body of each municipality and county within the service area included in the rate petition it filed on behalf of the merged and consolidated operations of FPL and Gulf Power Company. FPL entered the names, titles, and email addresses of each CEO email addresses on Acoustic Campaign, a platform that sends e-mails and tracks the deliverability of the emails sent. Acoustic Campaign sent an email to each CEO advising that FPL has petitioned for a general rate increase. The list of CEOs is attached to this declaration as Exhibit 1, and the content of the email (sample) is attached as Exhibit 2.

(3) FPL obtained a report of the delivery of the emails to the CEOs. As shown on Exhibit 1, all emails that were successfully delivered received a "Delivered" message in the status of the notification column. Any emails that were not deliverable were corrected, then forwarded to the CEO by an FPL employee, and noted as "Forwarded" in the tracking document.

(4) On April 20, 2021, FPL notified the CEO of the governing body of each municipality and county of the link to the rate case synopsis. The same steps were taken to notify each CEO as listed above in paragraph 2. Exhibit 3 to this declaration is a copy of FPL's synopsis. Exhibit 4 is a copy of the content of the synopsis notification email.

(5) FPL tracked the delivery of the synopsis notice email in the same manner described in Paragraphs 2 and 3. The tracking document is attached as Exhibit 5.

(6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



\_\_\_\_\_  
Pamela Rauch

Date: 06/15/2021

Florida Power and Light Company Community Chief Executive Officer Email List						
"...the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned..."						
Name	Area	Title	Email	Status of Notification		
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	Delivered		
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.org	Delivered		
Ms. Ambreen Bhatty	North Lauderdale	City Manager	abhatty@nlauderdale.org	Delivered		
Ms. Abby Brennan	Village of Tequesta	Mayor	abrennan@tequesta.org	Delivered		
Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pbstownhall.org	Delivered		
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@daniabeachfl.gov	Delivered		
Ms. Anne Gerwig	Village of Wellington	Mayor	agerwig@wellingtonfl.gov	Delivered		
Mr. Andrew Hyatt	Town of Surfside	Town Manager	ahyatt@townofsurfsidefl.gov	Delivered		
Mr. Alvin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Delivered		
Mr. Albert Childress	Doral	City Manager	albert.childress@cityofdoral.com	Delivered		
Mr. Alexander Diaz	Golden Beach	Town Manager	alexdlaz@goldenbeach.us	Delivered		
Mr. William Alonso	Miami Springs	City Manager	alonso@miamisprings-fl.gov	Delivered		
Mr. Andy Lukasik	Village of North Palm Beach	Village Manager	alukasik@village-npb.org	Delivered		
Ms. Jennifer Alvarez	Delray Beach	Interim City Manager	Alvarez@mydelraybeach.com	Delivered		
Ms. Andrea McCue	City of Greenacres	City Manager	AMcCue@greenacresfl.gov	Delivered		
Ms. Alice McLane	Town of Glen Ridge	Mayor	amclane@bellsouth.net	Delivered		
Mr. Dan Murphy	Anna Maria Island	Mayor	ammayor@cityofannamaria.com	Delivered		
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@townofpembrokepark.com	Delivered		
The Hon. Ana Zlode	North Lauderdale	Mayor	anamzlude@nlauderdale.org	Delivered		
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Delivered		
The Hon. Anthony DeFilippo	North Miami Beach	Mayor	anthony.defilippo@ctynmb.com	Delivered		
Ms. Aileen Hunter	Bonita Springs	City Manager	aileen.hunter@cityofbonitasprings.org	Delivered		
Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Delivered		
Mr. Bob Hoog	Cape Canaveral	Mayor	b.hoog@cityofcapecanaveral.org	Delivered		
The Hon. Billy Bain	Miami Springs	Mayor	bainb@miamisprings-fl.gov	Delivered		
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Delivered		
Mr. Tom Benton	Miami Shores	City Manager	bentont@msvf.gov	Delivered		
Ms. Brenda Fettrow	Rockledge	City Manager	bettrow@cityofrockledge.org	Delivered		
Ms. Bernice Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.com	Delivered		
Mr. Brian T. Foley	Indian River Shores	Mayor	bfoley@irshores.com	Delivered		
The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Delivered		
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	Delivered		
Ms. Bertha Henry	Broward County	County Administrator	bhenry@broward.org	Delivered		
Mr. Bill Partington	Ormond Beach	Mayor	bill.partington@ormondbeach.org	Delivered		
Mr. Robert Jones	Glades County	County Manager	bjones@myglades.com	Forwarded		
The Hon. Brent Latham	North Bay Village	Mayor	blatham@nbvillage.com	Delivered		
Mr. Ben Malik	Cocoa Beach	Mayor	bmalik@cityofcocoabeach.com	Delivered		
Mr. Brian Moore	Atlantis	City Manager	Bmoree@atlantisfl.gov	Delivered		
Mr. Leif Ahnell	Boca Raton	City Manager	bocacm@ci.boca-ration.fl.us	Delivered		
Mr. Bill Thrasher	Briny Breezes	Town Manager	brinyassistant@gmail.com	Delivered		
Mr. Gene Adams	Briny Breezes	Mayor	brinytownwonderk@yahoo.com	Delivered		
The Hon. Carlos Gimenez	Miami-Dade County	Mayor	Cagimenez@aol.com	Delivered		
Mr. Leonard Canel	City of South Bay	City Manager	carnell@southbaycity.com	Delivered		
Mrs. Courtney Barker	Satellite Beach	City Manager	cbarker@satellitebeach.org	Delivered		
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens-fl.gov	Delivered		

Mr. Cale Curtis	Margate	City Manager	ccurtis@margatefl.com	Delivered
Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@pines.com	Delivered
Mr. Charles Chapman	Naples	City Manager	chapman@naplesgov.com	Delivered
Mr. James Christolm	Daytona Beach	City Manager	christolmj@cobd.us	Forwarded
The Hon. Chris Vincent	Lauderdale-By-The-Sea	Mayor	chrsvincent@lbs-fl.gov	Delivered
The Hon. Manny Cid	Miami Lakes	Mayor	cidm@miamilakes-fl.gov	Delivered
Dr. Jeremy Earle	Hallandale Beach	City Manager	city_manager_office@cohb.gov	Delivered
Mr. Carl Callahan	Bradenton	City Administrator	cityclerk@cityofbradenton.com	Delivered
Ms. Stacey Johnston	Holmes Beach	City Administrator	cityclerk@holmesbeachfl.org	Delivered
Mr. Mark Mathes	Felismere	City Manager	citymanager@cityoffelismere.org	Delivered
Mr. Phil Rhoden	City of Macclenny	City Manager	citymanager@cityofmacclenny.com	Delivered
Mr. Michael Esposito	City of Crescent City	City Manager	citymanager@crescentcity-fl.com	Delivered
Ms. Lisa Harley	Town of Lawley	Town Clerk	cityoflawley@embarqmail.com	Delivered
Mr. Christopher Lagerbloom	Fort Lauderdale	City Manager	clagerbloom@fortlauderdale.gov	Delivered
Ms. Marion Chateau-Fagg	Town of Cloud Lake	Mayor	cloudlake7555@att.net	Delivered
Ms. Gae McCaffrey	Homestead	City Manager	cmccaffrey@cityofhomestead.com	Delivered
Ms. Mary Lou Hildreth	Town of Hampton	Town Clerk	<a href="mailto:Coh1@outlook.com">Coh1@outlook.com</a>	Delivered
Mr. Dan Comerford	Town of Jupiter Inlet Colony	Mayor	comerford@jupiterinletcolony.org	Delivered
Ms. Margaret England	City of St. Augustine Beach	Mayor	commengrand@cityofsab.org	Delivered
Mr. Jonathan Lewis	Sarasota	County Administrator	countyadministrator@sagov.net	Delivered
Mr. James Williams	Union County	County Coordinator	<a href="mailto:countycoor@unioncounty-fl.gov">countycoor@unioncounty-fl.gov</a>	Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobison@bunnellcity.us	Delivered
Mr. Carmen Rosamonda	Debarry	City Manager	Crosamonda@debarry.org	Delivered
Mr. Christopher J. Russo	Sunny Isles Beach	City Manager	crusso@sbfl.net	Delivered
The Hon. Crystal Wagar	Miami Shores	Mayor	crystalwagar@msvfl.gov	Delivered
Ms. Christine M. Throver	Village of Golf	Village Manager	cthrower@villageofgolf.org	Delivered
Mr. Chris Via	Holly Hill	Mayor	cvia@hollyhillfl.org	Delivered
Mr. Chandler Williamson	City of Pahokee	City Manager	cwilliamson@cityofpahokee.com	Delivered
Mr. Carl Woods	City of Palm Beach Gardens	Mayor	cwoods@pbgrfl.com	Delivered
Mr. Dan Diesel	Titusville	Mayor	dan_diesel@titusville.com	Delivered
The Hon. Dan Gelber	Miami Beach	Mayor	dangelber@miamibeachfl.gov	Delivered
Mr. David Kraus	Columbia County	County Manager	david_kraus@columbiacountyfla.com	Delivered
Mr. Donald Hebert	Oakland Park	City Manager	davidh@oaklandparkfl.gov	Delivered
Mr. Donald Burnette	Port Orange	Mayor	dburnette@port-orange.org	Delivered
Mr. Dan Clark	Town of Lake Clarke Shores	Town Manager	dclark@lakeclarke.org	Delivered
Mr. David J. Cooper	Town of Penney Farms	Town Manager	dcooperpenneyfarms@bellsouth.net	Delivered
Mr. Donald Decker	Weston	City Manager	ddecker@westonfl.org	Delivered
Mr. David Dyess	City of Stuart	City Manager	ddyess@ci.stuart.fl.us	Delivered
Mr. Russ Blackburn	City of Port St. Lucie	City Manager	deliam@cityofpsl.com	Delivered
Ms. Desorae Giles-Smith	Lauderhill	City Manager	dgiles@lauderhill-fl.gov	Forwarded
Mr. Douglas Hillman	Highland Beach	Mayor	dhillman@highlandbeach.us	Delivered
Mr. Donald Holmes	Palatka	City Manager	dholmes@palatka-fl.gov	Delivered
Ms. Daniela Levine Cava	Miami Dade County	Mayor	<a href="mailto:DLCava@miamidade.gov">DLCava@miamidade.gov</a>	Forwarded
Ms. Deborah Manzo	Town of Lantana	Town Manager	dmanzo@lantana.org	Delivered
Mr. David Meador	Lake Mary	Mayor	dmeador@lakemaryfl.com	Delivered
Mr. David Stewart	Town of Lantana	Mayor	dstewart@lantana.org	Delivered
The Hon. Deb Tarrant	Hillsboro Beach	Mayor	dtarrant@townofhillsborobeach.com	Delivered
The Hon. Dean Trantalis	Fort Lauderdale	Mayor	DTrantalis@fortlauderdale.gov	Delivered
Mr. Dale Walker	City of Lake Butler	City Manager	dwalker@cityoflakebutler.com	Delivered

Mr. Dowling Watford	City of Okeechobee	Mayor	dwatford@cityofokeechobee.com	Delivered				
Mr. Del Yonts	Grant-Valkaria	Mayor	DYonts@GrantValkaria.org	Delivered				
Ms. Eula Clarke	City of Stuart	Mayor	eclarke@ci.stuart.fl.us	Delivered				
Mr. Ed Dodd	Sebastian	Mayor	edodd@cityofsebastian.org	Delivered				
Mr. Ed Lavallee	Venice	City Manager	elavallee@venicegov.com	Delivered				
Mr. Edward Silva	Village of Palmetto Bay	City Manager	esilva@palmettobay-fl.gov	Delivered				
Mr. Esmond K. Scott	North Miami Beach	City Manager	esmond.scott@citynmb.com	Delivered				
Ms. Esmund K. Scott	Oak Hill	City Administrator	evansk@oakhillfl.com	Delivered				
Ms. Ellen Vause	City of Hawthorne	City Manager	evause@cityofhawthorne.net	Delivered				
The Hon. End Weisman	Aventura	Mayor	eweisman@cityofaventura.com	Delivered				
Mr. Frank Babinec	Coral Springs	City Manager	fbabinec@coralsprings.org	Delivered				
Ms. Felcia Brunson	West Park	Mayor	fbrunson@cityofwestpark.org	Delivered				
Ms. Faye Johnson	City of West Palm Beach	City Manager	fjohnson@wpb.org	Delivered				
The Hon. Frank Ortis	Pembroke Pines	Mayor	fortis@ppines.com	Delivered				
Mr. Fred Pinto	Village of Royal Palm Beach	Mayor	fpinto@royalpalmbeach.com	Delivered				
Mr. Frank Abate	Brevard County	County Manager	frank.abate@brevardfl.gov	Delivered				
The Hon. Francis Suarez	Miami	Mayor	fsuarez@miamigov.com	Delivered				
Mr. Floyd Vanzant	Town of Hilliard	Mayor	fvanzant@townofhilliard.com	Delivered				
The Hon. Gary Resnick	Wilton Manors	Mayor	gresnick@wiltonmanors.com	Delivered				
Mr. George Curtis	Live Oak	City Manager	gcurtis@cityofliveoak.org	Delivered				
Mr. Greg Dunham	Gulf Stream	Town Manager	gdunham@gulf-stream.org	Delivered				
Mr. Gene Brown	Bradenton	Mayor	gene.brown@cityofbradenton.com	Delivered				
The Hon. Gabriel Groisman	Bal Harbour	Mayor	ggroisman@balharbourfl.gov	Delivered				
Mr. Douglas Gibson	Oak Hill	Mayor	gibsond@oakhillfl.com	Delivered				
Mr. Glenn Iby	Edgewater	City Manager	gibby@cityofedgewater.org	Delivered				
Mr. John Deal	Town of Glen Ridge	Town Manager	glenrldgetownof@bellsouth.net	Delivered				
Mr. Greg Murray	Punta Gorda	City Manager	gmurray@cityofpuntafordafl.com	Delivered				
Mr. Steven Grant	Boynton Beach	Mayor	grants@bbfl.us	Delivered				
Mr. George Recktenwald	Volusia County	County Manager	grecktenwald@volusia.org	Delivered				
Mr. Greg Harrison	Pompano Beach	City Manager	greg.harrison@cobbfl.com	Delivered				
Mr. Gordon Sands	Town of Welaka	Mayor	gsands@welaka-fl.gov	Delivered				
The Hon. George Scholl	Sunny Isles Beach	Mayor	mayor@shfl.net	Delivered				
The Hon. Glenn Singer	Golden Beach	Mayor	gsinger@goldenbeach.us	Delivered				
Mr. Gary Smith	Ponce Inlet	Mayor	gsmith@ponce-inlet.org	Delivered				
The Hon. Glenn Troast	Lighthouse Point	Mayor	gtroast@lighthousepoint.com	Delivered				
Mr. Hagan Brody	Sarasota	Mayor	Hagan.Brody@sarasotall.gov	Delivered				
The Hon. Hazelle Rogers	Lauderdale Lakes	Mayor	hazeller@lauderdalalakes.org	Delivered				
Ms. Judy Titsworth	Holmes Beach	Mayor	hbmayor@holmesbeachfl.org	Delivered				
Mr. Howard Brown	Village of Indiantown	Village Manager	hbrown@indiantownfl.gov	Delivered				
Mr. Hunter Conrad	St. Johns County	County Manager	hconrad@sjcfl.us	Delivered				
Mr. Hector Flores	Charlotte County	County Administrator	hector.flores@charlottecountyfl.gov	Delivered				
Mr. Joe Helfenberger	Lake City	City Manager	helfenbergerj@lcfia.com	Delivered				
Mr. Derrick Henry	Daytona Beach	Mayor	henryd@codb.us	Forwarded				
Ms. Heidi Herzberg	Deltona	Mayor	herzberg@deltonafl.gov	Delivered				
Ms. Horace Mchugh	City of North Miami Beach	Interim City Manager	horace.mchugh@citynmb.com	Delivered				
Mr. Howard Wannaker	Clay County	County Manager	howard.wannaker@claycounty.gov.com	Delivered				
Mr. Jeremy Allen	Village of Tequesta	Village Manager	jallen@tequesta.org	Delivered				
Mr. Jim Mcknight	Cocoa Beach	City Manager	james.mcknight@cityofcocoabeach.com	Delivered				
Ms. Jane Bolin	Oakland Park	Mayor	janeb@oaklandparkfl.gov	Delivered				

The Hon. Jorge Arce	Virginia Gardens	Council President	jarce@virginigardens-fl.gov	Delivered				
Mr. Jason Brown	Indian River County	County Manager	<a href="mailto:jbrown@ircgov.com">jbrown@ircgov.com</a>	Delivered				
Mr. Jerry Cameron	Flagler County	County Manager	<a href="mailto:JCameron@flaglercounty.org">JCameron@flaglercounty.org</a>	Delivered				
Mr. Juan Jimenez	Pembroke Park	City Manager	<a href="mailto:jjimenez@tppfl.gov">jjimenez@tppfl.gov</a>	Delivered				
The Hon. Joy Cooper	City of Hallandale Beach	Mayor	<a href="mailto:jcooper@hallandalebeachfl.gov">jcooper@hallandalebeachfl.gov</a>	Delivered				
The Hon. Joe Corradino	Pinecrest	Mayor	<a href="mailto:jcorradino@pinecrest-fl.gov">jcorradino@pinecrest-fl.gov</a>	Delivered				
Mr. John D'Agostino	Town of Lake Park	Town Manager	<a href="mailto:jdagostino@lakeparkflorida.gov">jdagostino@lakeparkflorida.gov</a>	Delivered				
Ms. Jennifer Davis	Hendry County	County Administrator	<a href="mailto:jdavis@hendryfla.net">jdavis@hendryfla.net</a>	Delivered				
Mr. Jonathan Evans	Rivera Beach	City Manager	<a href="mailto:jevans@riverabeach.org">jevans@riverabeach.org</a>	Delivered				
Mr. Joel Flores	City of Greenacres	Mayor	<a href="mailto:jflores@greenacresfl.gov">jflores@greenacresfl.gov</a>	Forwarded				
Mr. Joe Forte	Holly Hill	City Manager	<a href="mailto:jforte@hollyhillfl.org">jforte@hollyhillfl.org</a>	Delivered				
Mr. Jay Foy	Haverhill	Mayor	<a href="mailto:jfoy@townohaverhill-fl.gov">jfoy@townohaverhill-fl.gov</a>	Delivered				
Mr. Joe Griffin	Indian River Shores	Town Manager	<a href="mailto:jgriffin@rshores.com">jgriffin@rshores.com</a>	Delivered				
Mr. Jason Haselkorn	Town of Juno Beach	Mayor	<a href="mailto:jhaselkorn@juno-beach.fl.us">jhaselkorn@juno-beach.fl.us</a>	Delivered				
Ms. Janet Hernandez	Village of Indiantown	Mayor	<a href="mailto:jhernandez@indiantownfl.gov">jhernandez@indiantownfl.gov</a>	Delivered				
John Lavisky	Lighthouse Point	City Administrator	<a href="mailto:jlavisky@lighthousepoint.com">jlavisky@lighthousepoint.com</a>	Delivered				
The Hon. Josh Levy	Hollywood	Mayor	<a href="mailto:jlevy@hollywoodfl.org">jlevy@hollywoodfl.org</a>	Delivered				
Mr. Joe Lobello	Town of Juno Beach	Town Manager	<a href="mailto:jlobello@juno-beach.fl.us">jlobello@juno-beach.fl.us</a>	Delivered				
Jimmie Scott	City of Lawley	Mayor	<a href="mailto:jiscott29@embarqmail.com">jiscott29@embarqmail.com</a>	Delivered				
Ms. Jill Luke	North Port	Mayor	<a href="mailto:jluke@cityofnorthport.com">jluke@cityofnorthport.com</a>	Delivered				
Ms. Jennifer Medina	Indian Creek Village	Village Manager	<a href="mailto:jmedina@icvps.org">jmedina@icvps.org</a>	Delivered				
Ms. Jamie Miller	Port Orange	Interim City Manager	<a href="mailto:jmiller@port-orange.org">jmiller@port-orange.org</a>	Delivered				
Mr. Joseph Napoli	Cooper City	City Manager	<a href="mailto:jnapoli@coopercityfl.org">jnapoli@coopercityfl.org</a>	Delivered				
The Hon. Jeffrey Nelson	Sea Ranch Lakes	Mayor	<a href="mailto:jnelson@searanchlakesforlida.gov">jnelson@searanchlakesforlida.gov</a>	Delivered				
Mr. Joel Tyson	Fellsmere	Mayor	<a href="mailto:joeltyson@cityoffellsmere.org">joeltyson@cityoffellsmere.org</a>	Delivered				
Mr. John E. Pate	Opa-Locka	City Manager & Director	<a href="mailto:jpate@opalockafl.gov">jpate@opalockafl.gov</a>	Delivered				
Mr. John Peters, III	Deltona	Acting City Manager	<a href="mailto:jpeters@deltonafl.gov">jpeters@deltonafl.gov</a>	Delivered				
Regan, P. E., Mr. John P.	City of St. Augustine	City Manager	<a href="mailto:jregan@cityofstaug.com">jregan@cityofstaug.com</a>	Delivered				
Ms. Janice Rutan	Haverhill	Town Administrator	<a href="mailto:jrutan@townofhaverhill-fl.gov">jrutan@townofhaverhill-fl.gov</a>	Delivered				
Mr. Jamie Titcomb	Town of Loxahatchee Groves	Town Manager	<a href="mailto:jtitcomb@loxahatcheegrovesfl.gov">jtitcomb@loxahatcheegrovesfl.gov</a>	Delivered				
The Hon. Juan Carlos Bermudez	Doral	Mayor	<a href="mailto:juancarlos.bermudez@cityofdoral.com">juancarlos.bermudez@cityofdoral.com</a>	Delivered				
The Hon. Judy Paul	Davie	Mayor	<a href="mailto:judy_paul@davie-fl.gov">judy_paul@davie-fl.gov</a>	Delivered				
Ms. Jeaneen Witt	Ponce Inlet	Town Manager	<a href="mailto:jwitt@ponce-inlet.org">jwitt@ponce-inlet.org</a>	Delivered				
Mayor Kevin Anderson	Fort Myers	Mayor	<a href="mailto:kanderson@cityofmyers.com">kanderson@cityofmyers.com</a>	Delivered				
Ms. Karen Stewart	Bradenton	Interim County Administrator	<a href="mailto:karen.stewart@mymanatee.org">karen.stewart@mymanatee.org</a>	Delivered				
Mr. Keith Babb, Jr.	City of Palookee	Mayor	<a href="mailto:kbabb@cityofpalookee.com">kbabb@cityofpalookee.com</a>	Delivered				
Mr. Kirk Blouin	Palm Beach	Town Manager	<a href="mailto:kblouin@townofpalmbeach.com">kblouin@townofpalmbeach.com</a>	Delivered				
Ms. Karen Brooks	Coconut Creek	City Manager	<a href="mailto:kbrooks@coconutcreek.net">kbrooks@coconutcreek.net</a>	Delivered				
Mr. Ken Cassel	City of Westlake	City Manager	<a href="mailto:kcassel@westlakegov.com">kcassel@westlakegov.com</a>	Delivered				
Ms. Karen Chasz	DeBary	Mayor	<a href="mailto:KChasz@debary.org">KChasz@debary.org</a>	Delivered				
The Hon. Karyn Cunningham	Palmetto Bay	Mayor	<a href="mailto:kunningham@palmettobay-fl.gov">kunningham@palmettobay-fl.gov</a>	Delivered				
Ms. Kim Worley	Waldo	City Manager	<a href="mailto:kim@waldo-fl.com">kim@waldo-fl.com</a>	Delivered				
Mr. Keith James	City of West Palm Beach	Mayor	<a href="mailto:kjames@wpb.org">kjames@wpb.org</a>	Delivered				
Ms. Kaila Mayfield	Town of Sewalls Point	Mayor - Commissioner	<a href="mailto:kmayfield@sewallspoint.org">kmayfield@sewallspoint.org</a>	Delivered				
Mr. Ken Metcalf	Town of Mangonia Park	Town Manager	<a href="mailto:kmetcalf@townofmangonipark.com">kmetcalf@townofmangonipark.com</a>	Delivered				
Mr. Ken Schneider	Longboat Key	Mayor	<a href="mailto:kschneider@longboatkey.org">kschneider@longboatkey.org</a>	Forwarded				
Mr. Kevin Smith	Lake Mary	City Manager	<a href="mailto:ksmith@lakemaryfl.com">ksmith@lakemaryfl.com</a>	Delivered				
The Hon. Ken Thurston	Lauderhill	Mayor	<a href="mailto:kthurston@lauderhill-fl.gov">kthurston@lauderhill-fl.gov</a>	Forwarded				
Mr. Joe Kyles	City of South Bay	Mayor	<a href="mailto:ky/esj@southbaycity.com">ky/esj@southbaycity.com</a>	Delivered				



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**From:** [FPL External Affairs](#)  
**To:** [Diloreto, Brittany](#)  
**Subject:** Required Notice from FPL  
**Date:** Friday, March 12, 2021 2:34:23 PM

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[View in browser](#)

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March 12, 2021

Dear community leader:

I'm writing to let you know that today FPL filed with the Florida Public Service Commission the required petition, testimony and data supporting our four-year base rate plan that would take effect in January 2022. In compliance with Rule 25-22.0406(2)(c), Florida Administrative Code, a copy of Florida Power & Light Company's Petition for Base Rate Increase and Rate Unification and the Minimum Filing Requirements (MFRs) can be accessed on the [Florida Public Service Commission website](#) under docket number 20210015-EI.

To help our residential customers understand the effect of the requested rate adjustment on their bills, we have developed an online calculator that can be found on [www.FPL.com/answers](http://www.FPL.com/answers). Business customers also will find additional information on this site.

The plan includes four base rate adjustments phased in over four years. Combined with current projections for fuel and other costs, FPL's proposed plan would phase in increases totaling about \$18 a month, or about 60 cents a day, on the typical 1,000-kWh residential customer bill. **Even with the proposed adjustment, we expect FPL's typical residential bill will remain well below the national average through 2025.**

For small businesses, typical bills are projected to grow at an average annual rate of approximately 4% from January 2021 through 2025. The proposed base rate adjustments for other business customers vary depending on rate class and usage.

Key elements underlying the company's request include:

- Investments to build a more resilient energy future, including deployment of advanced smart grid technology, as well as rebuilding the main high-voltage electric transmission line that serves as the backbone of Florida's energy grid.
- Investments to build a more sustainable energy future through more fuel-efficient power generation, solar and energy storage that drive down costs over the long term.
- Recovery of operating costs and the addition of new infrastructure necessary to serve anticipated growth of approximately 500,000 new customers as Florida continues to grow.
- Resetting the company's return on equity to ensure FPL remains financially strong.

We understand nobody wants to pay more for any service or product. However, the uncertainty of these times and recent events in Texas have reaffirmed the need for reliable electricity. Investing in critical infrastructure that serves more than half of Florida is essential in a rapidly growing state on the front lines of climate

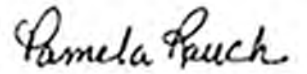
change and frequently severe weather.

Ever mindful of costs, we remain committed to delivering our customers unparalleled value for their money. That's why we are proposing to make the same types of investments that have measurably improved our customers' service and driven down the cost of what they pay for their electricity over the long term.

This rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. Gulf Power's current rates are significantly higher than FPL's. In recognition of the initial difference in the costs of serving the existing FPL and Gulf Power customers, we have proposed a transition rider/credit mechanism to address those differences in a reasonable manner for all customers. The transition rider/credit would decline to zero over a five-year period, at which point rates would be fully aligned by Jan. 1, 2027.

As a community leader and FPL customer, your local stewardship and partnership mean a great deal to us. Your local FPL external affairs manager will be reaching out to you or your team to further discuss our proposed rate plan and answer any questions you may have.

Sincerely,



Pam Rauch  
Vice President External Affairs and Economic Development

You are receiving this email because you have been identified as the chief executive officer of a governing body of a municipality or county within the FPL service area.

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Florida Power & Light Company  
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## **I. EXECUTIVE SUMMARY OF THE RATE CASE**

On March 12, 2021, Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”) initiated a general rate proceeding with the Florida Public Service Commission (“FPSC” or “Commission”). FPL seeks approval of a four-year rate plan that is modeled after a series of Commission-approved multi-year plans that have served customers exceptionally well over the last 22 years. FPL also requests approval to unify rates for each customer class, including those located in Northwest Florida, i.e., in the former Gulf service area. The requested unified rates would be subject to a temporary transition rider and credit intended to reflect the initial cost of service differences between the FPL and former Gulf utility systems.<sup>1</sup>

FPL’s four-year rate proposal, which would begin January 1, 2022 and run through the end of 2025, consists of a general base revenue requirement increase of approximately \$1.1 billion effective January 2022 and a subsequent annual increase of approximately \$607 million effective January 2023. The plan also requests authority for a Solar Base Rate Adjustment mechanism to recover, subject to FPSC review, the annual revenue requirements for up to 894 MW of cost-effective solar projects in 2024 and up to 894 MW in 2025. If the full amount of new solar capacity allowed under the proposal were constructed, FPL’s preliminary estimate is that it would result in base rate adjustments of approximately \$140 million in 2024 and \$140 million in 2025. The fuel savings associated with the solar units would begin flowing directly to customers as soon as they enter service.

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<sup>1</sup> In the event the Commission declines to unify rates, FPL also has submitted a full set of schedules that describe the investments, expenses and financial condition of FPL and Gulf as separate ratemaking entities, and calculate the base rate increase that each would require.

Today, current base rates and total bills for FPL and Gulf customers differ substantially, with FPL customers paying significantly less. Under the proposed four-year rate plan, to account for initial differences in cost of service, bills also would include a transition credit reduction for customers in FPL's current service area and a transition rider addition for customers in Northwest Florida. The temporary transition credit and rider each would decline ratably on an annual basis and terminate at the end of five years. In effect, this means that total bill impacts for customers in Northwest Florida will differ from total bill impacts for customers in FPL's current service area.

Other components of FPL's four-year proposal are: the continuation of the reserve surplus amortization mechanism ("RSAM") that has been an integral part of FPL's last three multi-year rate plans; the continuation of the storm cost recovery mechanism approved as part of FPL's 2016 rate settlement; the implementation of FPL's Asset Optimization Program (originally authorized as temporary) as a permanent ongoing program; approval of a uniform cost of capital; the authority to accelerate amortization of unprotected excess accumulated deferred income taxes resulting from the 2017 Tax Cuts and Jobs Act; and a mechanism to address the possibility that changes to corporate tax laws might be enacted.

FPL proposes to adjust rates beginning January 1, 2022, at which time its current Commission-approved rate settlement will conclude. Therefore, FPL uses the projected period from January 1, 2022 through December 31, 2022 as the "test year" for calculating increased revenue requirements in 2022. The 2022 Test Year best represents expected future operations in the period immediately after the new base rates go into effect on January 1, 2022 and will best match projected revenues with the projected cost of service and the investment required for that period. For the same reason, FPL uses the projected period from January 1, 2023 through December 31, 2023 to calculate increased revenue requirements expected to result from future



operations in the period immediately after the subsequent year adjustment goes into effect on January 1, 2023.

Key drivers of the need for a base rate increase in 2022 are: (i) capital investment initiatives that support system growth, increased reliability, storm hardening not included as part of the Storm Protection Plan Cost Recovery Clause and generation investments that provide long-term economic benefits to customers; (ii) the change in the weighted average cost of capital; and (iii) the impact of inflation and customer growth. These increases are partially offset by: (a) the impact of the amortization of the depreciation and dismantlement reserve authorized by FPL's 2016 rate settlement; (b) productivity gains; (c) the adoption of RSAM-adjusted depreciation rates; and (d) revenue growth.

The primary drivers of the incremental change in FPL's 2023 revenue requirements are: (i) capital investment initiatives for solar generating facilities, system growth, increased reliability and enhancements to our combined cycle fleet; (ii) the impact of inflation and customer growth; and (iii) an increase in the weighted average cost of capital. These revenue requirement increases are partially offset by revenue growth.

In return for the investment FPL makes to provide customers with affordable, reliable and clean electric service, shareholders must be provided with the opportunity to earn a reasonable and adequate return on their investment. The Supreme Court of the United States has determined that a reasonable and adequate return on investment is one which is commensurate with returns that would be earned on investments with corresponding risks and should be sufficient to assure confidence in the financial integrity of the enterprise, so as to maintain and attract capital. Absent rate relief, the Company projects that it would earn returns on common equity ("ROE") of only

8.4% in 2022 and 7.0% in 2023, which fall below the level needed to assure confidence in FPL's financial integrity.

FPL also proposes to maintain its long-standing equity ratio and requests approval of an 11.50% ROE midpoint to set rates and for all other purposes accompanied by a 100-basis point range below and above the midpoint. The 11.50% ROE midpoint consists of a base cost of equity of 11.0% and a one-half percent performance incentive that recognizes FPL's record of delivering superior customer value and encourages continued improvements in the delivery of safe, clean, reliable and affordable electric service.

Customers have benefitted from a sustained period of low bills during the period in which FPL has operated under multi-year settlements. Over the last 15 years, inflation was more than 28%, and the costs of many other goods and services have increased even more. For example, food and housing costs have both increased by more than 33% while the cost of medical care has increased by 54%. Over that same period, the national average typical residential electric bill has increased by about 30%. By contrast, over that same period FPL's typical residential bill has gone down 10%, and typical commercial and industrial bills also have gone down between 14% to 19%.

FPL's proposed four-year plan will allow the Company to continue focusing on ways to deliver low-cost electricity. Based on current projections for fuel and other clauses, FPL's 1,000-kWh typical residential bill under its four-year proposal will grow at an average annual rate of about 3.4% through the end of 2025 for customers in FPL's current service area, assuming FPL constructs all of the solar facilities included under its four-year plan. FPL estimates that, through 2025, typical residential customer bills would remain approximately 20% below the projected national average. And, indicative of the efficiency of the service that FPL delivers, the typical

residential bill for Northwest Florida customers is projected to decrease by the end of the four-year term.

## **II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES**

Attached to this synopsis are:

- MFR Schedule A-3 for the 2022 test year, which provides a comparison of the present rates and proposed 2022 rates;
- MFR Schedule A-3 for the 2023 subsequent year adjustment, which provides a comparison of the present rates and the proposed 2023 rates; and
- MFR Schedule F-9, which includes a statement of the rate impacts over the four-year plan.

## **III. ANTICIPATED MAJOR RATE CASE ISSUES**

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2022 test year and 2023 subsequent year?
2. What are FPL's working capital amounts for the 2022 test year and 2023 subsequent year?
3. What is FPL's cost of capital, including ROE, for the 2022 test year and 2023 subsequent year?
4. What is FPL's net operating income for the 2022 test year and 2023 subsequent year?
5. What are FPL's revenue requirements for the 2022 test year and 2023 subsequent year?
6. Should the Commission approve an ROE performance incentive?
7. Should the Commission approve FPL's request for a Reserve Surplus Amortization Mechanism?
8. Should the Commission unify base rates for each customer class in the FPL service area, including the former Gulf service area?
9. Should the Commission approve the proposed five-year declining transition rider and credit?

#### IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. *What parties are involved in the ratemaking process?*

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The Florida Public Service Commission - The governing body of a utility rate case in Florida is the Florida Public Service Commission. The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.

3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the officers and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.

4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.

B. *What is involved in the ratemaking process? What information is considered?*

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the "test year" and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing

Requirements (“MFRs”). In conjunction with the filing of direct testimony of its witnesses, a utility’s MFRs provide information about the utility’s financial condition. The MFRs contain facts and figures about a utility’s costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission’s final decision. The Commission must issue its final order on the request within 12 months of the “commencement” date, which is the date that the Commission determines that the Company’s filing is complete. This period allows the Commission – along with FPSC Staff, the OPC, and any intervenor – time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility’s construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility’s accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.

4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the FPSC. Due to COVID-19, service hearings will be held virtually and conducted via the Go-To-Meeting platform. Details on how to participate by audio-only are provided on the FPSC’s website ([www.floridapsc.com](http://www.floridapsc.com)), under “Hot Topics.” Service hearings provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next hearing is much more technical. This hearing, which may also be conducted virtually, affords the parties who have formally intervened an opportunity to present witnesses and to cross-examine other parties’ witnesses. The information collected from the witnesses at this hearing is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are prudent. Those that are not deemed to be prudent are excluded from the utility’s rate base and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create

transcripts of each day's events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.

6. A vote on FPL's revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which list the numerous issues that require a decision to be made by the Commissioners. Reviewing the information can be quite time consuming, and in large cases, this process may require several days' work.

7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

## V. 2021 General Rate Case Schedule

Service Hearings. The Commission will hold 12 virtual service hearings, scheduled as follows:

	<b>Date</b>	<b>Start Time</b>
1	Monday, June 21, 2021	10 a.m. ET
2	Tuesday, June 22, 2021	2 p.m. ET
3	Tuesday, June 22, 2021	6 p.m.ET
4	Thursday, June 24, 2021	2 p.m. ET
5	Thursday, June 24, 2021	6 p.m. ET
6	Friday, June 25, 2021	10 a.m. ET
7*	Tuesday, June 29, 2021	10 a.m. CT
8*	Wednesday, June 30, 2021	2 p.m. CT
9*	Wednesday, June 30, 2021	6 p.m. CT
10	Thursday, July 1, 2021	2 p.m. ET
11	Thursday, July 1, 2021	6 p.m. ET
12	Friday, July 2, 2021	10 a.m. ET

\*Service hearings on June 29 and June 30 are designated for current Gulf customers.

Pre-hearing and Hearing. Due to COVID-19, participation in the prehearing and hearing for this docket may be handled virtually by communications media technology.

Pre-hearing Conference: August 2, 2021

Hearing: August 16-27, 2021

## VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL's website and the Commission website at the following links:

FPL website: <https://www.fpl.com/answers/documents.html>

FPSC website: <http://www.floridapsc.com/ClerkOffice/DocketFiling?docket=20210015>

# **MFR A-3**

# **2022 Test Year**



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service Customer Charge/Minimum	\$8.34	\$9.17	10.0%
2					
3					
4		Base Energy Charge (\$ per kWh)	6.156	6.819	10.8%
5		First 1,000 kWh	7.218	7.819	8.3%
6		All additional kWh			
7					
8					
9	RTR-1	Residential Service - Time of Use Customer Charge/Minimum	\$8.34	\$9.17	10.0%
10					
11					
12		Base Energy Charge (\$ per kWh)	10.983	12.277	11.8%
13		On-Peak	(4.886)	(5.369)	9.9%
14		Off-Peak			
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW) Customer Charge/Minimum	\$10.61	\$12.16	14.6%
18		Metered	\$5.31	\$6.09	14.7%
19		Unmetered Service Charge			
20					
21		Base Energy Charge (\$ per kWh)	6.009	6.885	14.6%
22					
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW) Customer Charge/Minimum	\$10.61	\$12.16	14.6%
26					
27					
28		Base Energy Charge (\$ per kWh)	11.096	12.743	14.8%
29		On-Peak	3.800	4.355	14.6%
30		Off-Peak			
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW) Customer Charge	\$26.48	\$31.93	20.6%
34					
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
37					
38		Base Energy Charge (\$ per kWh)	2.221	2.678	20.6%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand	\$26.48	\$31.93	20.6%
2		Customer Charge			
3		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
4		Base Energy Charge (¢ per kWh)	2.221	2.678	20.6%
5					
6					
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)	\$26.48	\$31.93	20.6%
10		Customer Charge			
11		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.03	10.6%
12		Maximum Demand Charge (\$/kW)	\$0.00	\$0.99	
13		Base Energy Charge (¢ per kWh)	4.530	5.733	26.6%
14		On-Peak	1.198	1.445	20.6%
15		Off-Peak			
16					
17					
18					
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)	\$79.40	\$95.62	20.4%
22		Customer Charge			
23		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
24		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
25					
26					
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand	\$79.40	\$95.62	20.4%
30		Customer Charge			
31		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
32		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
33					
34					
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$79.40	\$95.62	20.4%
38		Customer Charge			
39		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
40		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended: 12/31/22  
 Prior Year Ended: / /  
 Historical Test Year Ended: / /  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)	2.871	3.513	22.4%
3		On-Peak			
4		Off-Peak	1.265	1.523	20.4%
5					
6	GS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$127.50	20.4%
8					
9		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	GST-1	Curtailable Service - Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$127.50	20.4%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	
27					
28		Base Energy Charge (¢ per kWh)	2.871	3.513	22.4%
29		On-Peak			
30		Off-Peak	1.265	1.523	20.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$281.40	18.2%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)	\$12.68	\$14.99	18.2%
2		Demand Charge (\$/kW)			
3					
4		Base Energy Charge (\$ per kWh)	1.578	1.866	18.3%
5					
6	GSLDT-2	General Service Large Demand -Time of Use (2000 kW +)	\$238.03	\$281.40	18.2%
7		Customer Charge			
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.02	10.6%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
12					
13		Base Energy Charge (\$ per kWh)	2.451	2.987	21.9%
14		On-Peak			
15		Off-Peak	1.236	1.461	18.2%
16					
17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]	\$264.47	\$312.66	18.2%
18		Customer Charge			
19					
20		Demand Charge (\$/kW)	\$12.68	\$14.99	18.2%
21					
22		Base Energy Charge (\$ per kWh)	1.578	1.866	18.3%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	GST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]	\$264.47	\$312.66	18.2%
32		Customer Charge			
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.99	18.2%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
37					
38		Base Energy Charge (\$ per kWh)	2.451	2.987	21.9%
39		On-Peak			
40		Off-Peak	1.236	1.461	18.2%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-3	General Service - Time of Use (2000 kW+) [Schedule closed to new customers]			
2		Curtailed Service - Time of Use (2000 kW+) [Schedule closed to new customers]			
3		Charges for Non-Compliance of Curtailment Demand			
4		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
5		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
6		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
7	GSLD-3	General Service Large Demand (69 KV or above)			
8		Customer Charge	\$2,113.52	\$2,614.99	23.7%
9		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
10		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
11					
12					
13					
14	GSLD-3	General Service Large Demand - Time of Use (69 KV or above)			
15		Customer Charge	\$2,113.52	\$2,614.99	23.7%
16		Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	21.6%
17		Base Energy Charge (¢ per kWh)	1.295	1.574	21.5%
18		On-Peak	1.077	1.310	21.6%
19		Off-Peak			
20					
21					
22					
23	CS-3	Curtailed Service (69 KV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$2,647.13	23.7%
25		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
26		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
27		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.49)	21.5%
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
30		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
31		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
32					
33					
34					
35					
36					
37					
38	GST-3	Curtailed Service - Time of Use (69 KV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$2,647.13	23.7%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
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EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	-----CST-3----- Curtailable Service - Time of Use (69 kV or above) [Schedule closed to new customers] (continued)				
2		Demand Charge - On-Peak (\$/kWh)	\$9.83	\$11.95	21.6%
3		Base Energy Charge (\$ per kWh)			
4		On-Peak	1.295	1.574	21.5%
5		Off-Peak	1.077	1.310	21.6%
6		Monthly Credit (\$ per kW)		(\$2.49)	21.5%
7					
8					
9		Charges for Non-Compliance of Curtailment Demand			
10		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
11		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
12		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
13					
14					
15	-----OS-2----- Sports Field Service [Schedule closed to new customers]				
16		Customer Charge	\$132.78	\$152.42	14.8%
17		Base Energy Charge (\$ per kWh)	8.355	9.591	14.8%
18					
19					
20					
21	-----MET----- Metropolitan Transit Service				
22		Customer Charge	\$635.70	\$758.32	19.3%
23		Demand Charge (\$/kW)	\$13.45	\$16.04	19.3%
24					
25		Base Energy Charge (\$ per kWh)	1.795	2.143	19.4%
26					
27					
28	-----CIL-C-1----- Commercial/Industrial Load Control Program [Schedule closed to new customers]				
29		Customer Charge	\$158.62	\$217.45	37.1%
30		(G) 200-499kW	\$264.00	\$384.21	45.5%
31		(D) above 500kW	\$2,341.40	\$3,518.00	50.3%
32		(T) Transmission			
33		Base Demand Charge (\$/kW)			
34		per kW of Max Demand All kW:			
35		(G) 200-499kW	\$4.23	\$5.80	37.1%
36		(D) above 500kW	\$4.44	\$6.46	45.5%
37		(T) Transmission	None	None	
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$3.81	37.1%
5		(D) above 500kW	\$3.17	\$4.61	45.4%
6		(T) transmission	\$3.37	\$5.06	50.1%
7					
8		Per kW of Firm On-Peak Demand			
9		(G) 200-499kW	\$10.57	\$14.49	37.1%
10		(D) above 500kW	\$11.50	\$16.74	45.6%
11		(T) transmission	\$12.30	\$18.48	50.2%
12					
13		Base Energy Charge (\$ per kWh)			
14		On-Peak			
15		(G) 200-499kW	1.575	2.160	37.1%
16		(D) above 500kW	1.060	1.543	45.6%
17		(T) transmission	0.983	1.479	50.5%
18					
19		Off-Peak			
20		(G) 200-499kW	1.575	2.160	37.1%
21		(D) above 500kW	1.060	1.543	45.6%
22		(T) transmission	0.983	1.479	50.5%
23					
24		Excess "Firm Demand" or Termination Charge			
25		‡ Up to prior 60 months of service			
26					
27		Difference between Firm and Load-Control On-Peak Demand Charge			
28					
29					
30		‡ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge			
36		Demand Charge			
37		Energy Charge			
38					
39		Otherwise Applicable Rate			
40					
41		Otherwise Applicable Rate			
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$159.69	20.6%
4		GSDT-1	\$132.44	\$159.69	20.6%
5		GSLD-1, GSLDT-1	\$185.28	\$223.12	20.4%
6		GSLD-2, GSLDT-2	\$79.34	\$93.80	18.2%
7		GSLD-3, GSLDT-3	\$237.77	\$289.14	21.6%
8		HLFT			
9		Applicable General Service Level Rate			
10		Applicable General Service Level Rate			
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12		Excess "Firm Demand"			
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		□ Up to prior 60 months of service			
15		□ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
16		□ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17		Early Termination charges (per kW)			
18		□ Rebillied Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
19		□ Rebillied Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20		□ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
21		□ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.90	18.4%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.99	18.5%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.14	18.4%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$7.80	18.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$7.85	18.2%
32		Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.28	18.5%
33		Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.47	18.4%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.87	18.3%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.94	18.3%
36		** Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.56	18.4%
37		** Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.52	18.3%
38		Maintenance			
39		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.00	1.0%
40		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.01	1.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SI-1	Street Lighting (Schedule closed to new customers) (continued)	\$2.57	\$2.60	1.2%
2		Sodium Vapor 22,000 lu 200 watts	\$2.58	\$2.59	0.4%
3		Sodium Vapor 50,000 lu 400 watts	\$2.79	\$2.82	1.1%
4		Sodium Vapor 27,500 lu 250 watts	\$5.01	\$5.06	1.0%
5		Sodium Vapor 140,000 lu 1,000 watts	\$1.77	\$1.79	1.1%
6		Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.79	1.1%
7		Mercury Vapor 8,600 lu 175 watts	\$2.55	\$2.58	1.2%
8		Mercury Vapor 11,500 lu 250 watts	\$2.51	\$2.54	1.2%
9		Mercury Vapor 21,500 lu 400 watts			
10					
11		<u>Energy Non-Fuel</u>			
12		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	9.0%
13		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	8.7%
14		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	8.7%
15		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	9.3%
16		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	9.1%
17		Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	9.0%
18		Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	9.1%
19		Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	8.9%
20		Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	8.9%
21		Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	9.1%
22		Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	9.0%
23					
24					
25					
26					
27					
28					
29					
30					
31		<u>Charge for Customer-Owned Units</u>			
32		<u>Relamping and Energy</u>			
33		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.97	3.1%
34		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.38	3.7%
35		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.04	4.4%
36		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.54	5.9%
37		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.22	6.9%
38		Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.69	6.0%
39		Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.78	6.5%
40		Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.86	4.9%
41		Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.36	5.3%
42		Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.05	5.2%
		Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.88	6.2%

Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.  
 \*\*Note: These units are closed to new Company installations.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (Schedule closed to new customers) (continued)			
2					
3		Energy Only			
4		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	9.0%
5		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	8.7%
6		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	8.7%
7		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	9.3%
8		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	9.1%
9		Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	9.0%
10		Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	9.1%
11		Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	8.9%
12		Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	8.9%
13		Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	9.1%
14		Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	9.0%
15					
16		Non-Fuel Energy (\$ per kWh)	3.061	3.338	9.0%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp Increase to the Energy-only Increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		Other Charges			
22		Wood Pole	\$5.24	\$5.66	8.0%
23		Concrete Pole / Steel Pole	\$7.16	\$7.73	8.0%
24		Fiberglass Pole	\$8.47	\$9.16	8.1%
25		Underground conductors not under paving (\$ per foot)	4.051	4.254	5.0%
26		Underground conductors under paving (\$ per foot)	9.897	10.392	5.0%
27					
28		Willful Damage			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		Special Provisions:			
32		Facilities Charge	1.63%	1.16%	-30.19%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.91	-60.3%
38		Base Energy Charge (\$ per kWh)	3.005	3.617	20.4%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting Present Value Requirement	1.1961	1.1368	-5.0%
2		Multiplier			
3		Monthly Rate			
4		Facilities (Percentage of total work order cost)			
5		10 Year Payment Option	1.364%	1.303%	-4.5%
6		20 Year Payment Option	0.926%	0.889%	-4.1%
7		Maintenance			
8		Maintenance			
9		Maintenance			
10		Maintenance			
11		Maintenance			
12		Maintenance			
13		Maintenance			
14		Maintenance			
15		Maintenance			
16		Maintenance			
17		Maintenance			
18		Maintenance			
19		Maintenance			
20		Maintenance			
21		Maintenance			
22		Maintenance			
23		Maintenance			
24		Maintenance			
25		Maintenance			
26		Maintenance			
27		Maintenance			
28		Maintenance			
29		Maintenance			
30		Maintenance			
31		20 Year Payment Option	1.1961	1.1368	-5.0%
32		20 Year Payment Option	1.0850	1.0302	-5.0%
33		20 Year Payment Option	1.0582	1.0051	-5.0%
34		20 Year Payment Option	1.0293	0.9780	-5.0%
35		20 Year Payment Option	0.9982	0.9488	-4.9%
36		20 Year Payment Option	0.9646	0.9173	-4.9%
37		20 Year Payment Option	0.9285	0.8833	-4.9%
38		20 Year Payment Option	0.8935	0.8466	-4.8%
39		20 Year Payment Option	0.8475	0.8070	-4.8%
40		20 Year Payment Option	0.8023	0.7642	-4.7%
41		20 Year Payment Option	0.7535	0.7181	-4.7%
42		20 Year Payment Option	0.7009	0.6683	-4.6%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)	0.6443	0.6146	-4.6%
2			0.5832	0.5566	-4.6%
3			0.5174	0.4941	-4.5%
4			0.4465	0.4266	-4.4%
5			0.3700	0.3537	-4.4%
6			0.2876	0.2751	-4.3%
7			0.1988	0.1903	-4.3%
8			0.1031	0.0988	-4.2%
9		>20	0.0000	0.0000	
10					
11		Non-Fuel Energy (¢ per kWh)	3.061	3.338	9.0%
12		Willful Damage			
13		All occurrences after initial repair			
14					
15					
16					
17					
18					
19	RL-1	Recreational Lighting [Schedule closed to new customers]			
20					
21		Non-Fuel Energy (¢ per kWh)			
22					
23		Maintenance			
24					
25					
26	OL-1	Outdoor Lighting			
27		Charges for Company-Owned Units			
28		Fixture			
29		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.54	3.0%
30		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.65	2.9%
31		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$5.85	3.0%
32		Sodium Vapor 22,000 lu 200 watts	\$6.26	\$6.51	3.0%
33		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.06	3.0%
34		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$5.85	3.0%
35		Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.25	2.9%
36		Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.27	2.9%
37		Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.00	2.9%
38		Maintenance			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

FPL's estimated cost of maintaining facilities FPL's estimated cost of maintaining facilities

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	-----	-----	-----	-----	-----
2		Outdoor Lighting (continued)			
3		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.58	-1.1%
4		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
5	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.86	2.8%
6	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.86	2.8%
7	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
8		Energy Non-Fuel			
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
18					
19		Charges for Customer Owned Units			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	4.8%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	5.7%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.22	6.3%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.79	5.9%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.62	7.3%
26	**	Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.09	7.6%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	7.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.08	4.7%
30					
31		Energy Only			
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
36	**	Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
41					
42					

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued) Non-Fuel Energy (\$ per kWh)	3.268	3.598	10.1%
2					
3					
4		Other Charges			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding Trenching per foot	\$0.091	\$0.095	4.3%
9		Down-guy, Anchor and Protector	\$10.76	\$11.45	6.4%
10					
11					
12	SL-2	Traffic Signal Service [Schedule closed to new customers]			
13		Minimum Charge at each point	\$5.43	\$3.81	11.1%
14		Base Energy Charge (\$ per kWh)	5.012	5.572	11.2%
15					
16	SL-2M	Traffic Signal Service			
17		Customer Charge/Minimum	\$6.38	\$7.50	17.6%
18		Base Energy Charge (\$ per kWh)	4.870	5.311	9.1%
19					
20	SST-1	Standby and Supplemental Service			
21		Customer Charge	\$132.66	\$152.53	15.0%
22		SST-1(D1)	\$132.66	\$152.53	15.0%
23		SST-1(D2)	\$451.05	\$518.60	15.0%
24		SST-1(D3)	\$1,912.71	\$2,194.55	14.7%
25		SST-1(T)			
26					
27		Distribution Demand \$/KW Contract Standby Demand			
28		SST-1(D1)	\$3.18	\$3.66	15.1%
29		SST-1(D2)	\$3.18	\$3.66	15.1%
30		SST-1(D3)	\$3.18	\$3.66	15.1%
31		SST-1(T)	N/A	N/A	
32					
33		Reservation Demand \$/KW			
34		SST-1(D1)	\$1.57	\$1.81	15.3%
35		SST-1(D2)	\$1.57	\$1.81	15.3%
36		SST-1(D3)	\$1.57	\$1.81	15.3%
37		SST-1(T)	\$1.43	\$1.64	14.7%
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
----- SST-1 -----					
1		Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW	\$0.76	\$0.87	14.5%
3		SST-1(D1)	\$0.76	\$0.87	14.5%
4		SST-1(D2)	\$0.76	\$0.87	14.5%
5		SST-1(D3)	\$0.45	\$0.52	15.6%
6		SST-1(T)			
7					
8		Supplemental Service			
9		Demand			
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (\$ per kWh)			
13		SST-1(D1)	0.756	0.874	15.6%
14		SST-1(D2)	0.756	0.874	15.6%
15		SST-1(D3)	0.756	0.874	15.6%
16		SST-1(T)	0.753	0.869	15.4%
17					
18		Non-Fuel Energy - Off-Peak (\$ per kWh)			
19		SST-1(D1)	0.756	0.874	15.6%
20		SST-1(D2)	0.756	0.874	15.6%
21		SST-1(D3)	0.756	0.874	15.6%
22		SST-1(T)	0.753	0.869	15.4%
23					
24		----- SST-1 -----			
25		Interruptible Standby and Supplemental Service			
26		Customer Charge	\$451.05	\$518.60	15.0%
27		Distribution	\$1,912.71	\$2,194.55	14.7%
28		Transmission			
29		Distribution Demand	\$3.18	\$3.66	15.1%
30		Distribution			
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.81	15.3%
39		Transmission	\$1.43	\$1.64	14.7%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate		
4		Energy	Otherwise Applicable Rate		
5		Daily Demand (On-Peak) Firm Standby			
6		Distribution	\$0.76	\$0.87	14.5%
7		Transmission	\$0.45	\$0.52	15.6%
8		Daily Demand (On-Peak) Interruptible Standby			
9		Distribution	\$0.13	\$0.15	15.4%
10		Transmission	\$0.12	\$0.14	16.7%
11		Non-Fuel Energy - On-Peak (¢ per kWh)			
12		Distribution	0.756	0.874	15.6%
13		Transmission	0.753	0.869	15.4%
14		Non-Fuel Energy - Off-Peak (¢ per kWh)			
15		Distribution	0.756	0.874	15.6%
16		Transmission	0.753	0.869	15.4%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.874	15.6%
19		Transmission	0.753	0.869	15.4%
20		Excess "Firm Standby Demand"			
21		Up to prior 60 months of service			
22		Difference between reservation charge for firm and interruptible standby demand times excess demand			
23					
24		Difference between reservation charge for firm and interruptible standby demand times excess demand			
25					
26		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		Up to prior 60 months of service			
30		Reimburse the Company for any discounts received under this Rider plus interest			
31					
32		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35		Commercial/Industrial Service Rider			
36		Customer Charge	\$250.00	\$250.00	0.0%
37					
38					
39		Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.34)	126.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage Customer Charge	\$14.85	\$15.44	4.0%
2					
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (\$ per kWh)	3.728	3.872	3.9%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLEF	High Load Factor - Time of Use Customer Charge			
10					
11		25 - 499 kW:	\$26.48	\$31.93	20.6%
12		500 - 1,999 kW	\$79.40	\$95.62	20.4%
13		2,000 kW or greater	\$238.03	\$281.40	18.2%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$14.17	20.6%
18		500 - 1,999 kW	\$12.80	\$15.41	20.4%
19		2,000 kW or greater	\$12.89	\$15.24	18.2%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$2.94	20.5%
23		500 - 1,999 kW	\$2.75	\$3.31	20.4%
24		2,000 kW or greater	\$2.74	\$3.24	18.2%
25					
26		Non-Fuel Energy Charges: (\$ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.301	19.8%
29		500 - 1,999 kW	1.133	1.365	20.5%
30		2,000 kW or greater	1.007	1.192	18.4%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.445	20.6%
34		500 - 1,999 kW	1.083	1.304	20.4%
35		2,000 kW or greater	0.999	1.181	18.2%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
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 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	Seasonal Demand - Time of Use Rider				
2	Option A				
3	Customer Charge		\$26.48	\$31.93	20.6%
4	25 - 499 kW:		\$79.40	\$95.62	20.4%
5	500 - 1,999 kW		\$238.03	\$281.40	18.2%
6	2,000 kW or greater				
7					
8	Demand Charges:				
9	Seasonal On-peak Demand		\$11.02	\$11.80	7.1%
10	25 - 499 kW:		\$12.59	\$13.80	9.6%
11	500 - 1,999 kW		\$13.19	\$14.33	8.6%
12	2,000 kW or greater				
13					
14	Seasonal Max Demand		\$0.00	\$0.99	
15	25 - 499 kW:		\$0.00	\$1.11	
16	500 - 1,999 kW		\$0.00	\$0.97	
17	2,000 kW or greater				
18					
19	Non-seasonal Demand Max Demand		\$9.53	\$11.74	23.2%
20	25 - 499 kW:		\$11.96	\$14.57	21.8%
21	500 - 1,999 kW		\$12.45	\$14.88	19.5%
22	2,000 kW or greater				
23					
24	Energy Charges (\$ per kWh):				
25	Seasonal On-peak Energy		8.830	11.093	25.6%
26	25 - 499 kW:		6.241	7.369	18.1%
27	500 - 1,999 kW		4.952	6.085	22.9%
28	2,000 kW or greater				
29					
30	Seasonal Off-peak Energy		1.593	1.777	11.6%
31	25 - 499 kW:		1.265	1.523	20.4%
32	500 - 1,999 kW		1.236	1.461	18.2%
33	2,000 kW or greater				
34					
35	Non-seasonal Energy		2.221	2.678	20.6%
36	25 - 499 kW:		1.754	2.112	20.4%
37	500 - 1,999 kW		1.578	1.866	18.3%
38	2,000 kW or greater				
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
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 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			
2		Option B			
3		Customer Charge	\$26.48	\$31.93	20.6%
4		25 - 499 kW:	\$79.40	\$95.62	20.4%
5		500 - 1,999 kW	\$238.03	\$281.40	18.2%
6		2,000 kW or greater			
7		Demand Charges:			
8		Seasonal On-peak Demand	\$11.02	\$11.80	7.1%
9		25 - 499 kW:	\$12.59	\$13.80	9.6%
10		500 - 1,999 kW	\$13.19	\$14.33	8.6%
11		2,000 kW or greater			
12		Non-seasonal On-peak Demand	\$9.53	\$10.75	12.8%
13		25 - 499 kW:	\$11.96	\$13.46	12.5%
14		500 - 1,999 kW	\$12.45	\$13.91	11.7%
15		2,000 kW or greater			
16		Seasonal Max Demand	\$0.00	\$0.99	
17		25 - 499 kW:	\$0.00	\$1.11	
18		500 - 1,999 kW	\$0.00	\$0.97	
19		2,000 kW or greater			
20		Non-seasonal Demand Max Demand	\$0.00	\$0.99	
21		25 - 499 kW:	\$0.00	\$1.11	
22		500 - 1,999 kW	\$0.00	\$0.97	
23		2,000 kW or greater			
24		Energy Charges (\$ per kWh):			
25		Seasonal On-peak Energy	8.830	11.093	25.6%
26		25 - 499 kW:	6.241	7.369	18.1%
27		500 - 1,999 kW	4.952	6.085	22.9%
28		2,000 kW or greater			
29		Seasonal Off-peak Energy	1.593	1.777	11.6%
30		25 - 499 kW:	1.265	1.523	20.4%
31		500 - 1,999 kW	1.236	1.461	18.2%
32		2,000 kW or greater			
33		Non-seasonal On-peak Energy	5.046	5.868	16.3%
34		25 - 499 kW:			
35		500 - 1,999 kW			
36		2,000 kW or greater			
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
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Type of Data Shown:  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	Seasonal Demand - Time of Use Rider (continued)				
2	500 - 1,999 kW		3,736	4,308	15.3%
3	2,000 kW or greater		3,409	3,635	6.6%
4	Non-seasonal Off-peak Energy				
5	25 - 499 kW:		1,593	1,777	11.6%
6	500 - 1,999 kW		1,265	1,523	20.4%
7	2,000 kW or greater		1,236	1,461	18.2%
8	Non-Standard Meter Rate				
9	NSMR				
10	Enrollment Fee				
11	GS-1				
12	GSD-1				
13	RS-1				
14	Monthly Surcharge				
15	GS-1				
16	GSD-1				
17	RS-1				
18					
19					
20					
21					
22					
23					
24	LED Lighting				
25	LED Fixture				
26	Fixture Tier				
27	1	A	\$1.50	\$1.50	0.0%
28	1	B	\$1.70	\$1.70	0.0%
29	1	C	\$1.90	\$1.90	0.0%
30	1	D	\$2.10	\$2.10	0.0%
31	1	E	\$2.30	\$2.30	0.0%
32	1	F	\$2.50	\$2.50	0.0%
33	1	G	\$2.70	\$2.70	0.0%
34	1	H	\$2.90	\$2.90	0.0%
35	1	I	\$3.10	\$3.10	0.0%
36	1	J	\$3.30	\$3.30	0.0%
37	1	K	\$3.50	\$3.50	0.0%
38	1	L	\$3.70	\$3.70	0.0%
39	1	M	\$3.90	\$3.90	0.0%
40	1	N	\$4.10	\$4.10	0.0%
41	1	O	\$4.30	\$4.30	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	P	\$4.50	\$4.50	0.0%
2		Q	\$4.70	\$4.70	0.0%
3		R	\$4.90	\$4.90	0.0%
4		S	\$5.10	\$5.10	0.0%
5		T	\$5.30	\$5.30	0.0%
6		U	\$5.50	\$5.50	0.0%
7		V	\$5.70	\$5.70	0.0%
8		W	\$5.90	\$5.90	0.0%
9		X	\$6.10	\$6.10	0.0%
10		Y	\$6.30	\$6.30	0.0%
11		Z	\$6.50	\$6.50	0.0%
12		AA	\$6.70	\$6.70	0.0%
13		BB	\$6.90	\$6.90	0.0%
14		CC	\$7.10	\$7.10	0.0%
15		DD	\$7.30	\$7.30	0.0%
16		EE	\$7.50	\$7.50	0.0%
17		A	\$4.50	\$4.50	0.0%
18		B	\$4.70	\$4.70	0.0%
19		C	\$4.90	\$4.90	0.0%
20		D	\$5.10	\$5.10	0.0%
21		E	\$5.30	\$5.30	0.0%
22		F	\$5.50	\$5.50	0.0%
23		G	\$5.70	\$5.70	0.0%
24		H	\$5.90	\$5.90	0.0%
25		I	\$6.10	\$6.10	0.0%
26		J	\$6.30	\$6.30	0.0%
27		K	\$6.50	\$6.50	0.0%
28		L	\$6.70	\$6.70	0.0%
29		M	\$6.90	\$6.90	0.0%
30		N	\$7.10	\$7.10	0.0%
31		O	\$7.30	\$7.30	0.0%
32		P	\$7.50	\$7.50	0.0%
33		Q	\$7.70	\$7.70	0.0%
34		R	\$7.90	\$7.90	0.0%
35		S	\$8.10	\$8.10	0.0%
36		T	\$8.30	\$8.30	0.0%
37		U	\$8.50	\$8.50	0.0%
38		V	\$8.70	\$8.70	0.0%
39		W	\$8.90	\$8.90	0.0%
40		X	\$9.10	\$9.10	0.0%
41		Y	\$9.30	\$9.30	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
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 DOCKET NO.: 20210015-EI

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Type of Data Shown:  
 Prior Year Ended: 12/31/22  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	Z	\$9.50	\$9.50	0.0%
2		AA	\$9.70	\$9.70	0.0%
3		BB	\$9.90	\$9.90	0.0%
4		CC	\$10.10	\$10.10	0.0%
5		DD	\$10.30	\$10.30	0.0%
6		EE	\$10.50	\$10.50	0.0%
7		A	\$7.50	\$7.50	0.0%
8		B	\$7.70	\$7.70	0.0%
9		C	\$7.90	\$7.90	0.0%
10		D	\$8.10	\$8.10	0.0%
11		E	\$8.30	\$8.30	0.0%
12		F	\$8.50	\$8.50	0.0%
13		G	\$8.70	\$8.70	0.0%
14		H	\$8.90	\$8.90	0.0%
15		I	\$9.10	\$9.10	0.0%
16		J	\$9.30	\$9.30	0.0%
17		K	\$9.50	\$9.50	0.0%
18		L	\$9.70	\$9.70	0.0%
19		M	\$9.90	\$9.90	0.0%
20		N	\$10.10	\$10.10	0.0%
21		O	\$10.30	\$10.30	0.0%
22		P	\$10.50	\$10.50	0.0%
23		Q	\$10.70	\$10.70	0.0%
24		R	\$10.90	\$10.90	0.0%
25		S	\$11.10	\$11.10	0.0%
26		T	\$11.30	\$11.30	0.0%
27		U	\$11.50	\$11.50	0.0%
28		V	\$11.70	\$11.70	0.0%
29		W	\$11.90	\$11.90	0.0%
30		X	\$12.10	\$12.10	0.0%
31		Y	\$12.30	\$12.30	0.0%
32		Z	\$12.50	\$12.50	0.0%
33		AA	\$12.70	\$12.70	0.0%
34		BB	\$12.90	\$12.90	0.0%
35		CC	\$13.10	\$13.10	0.0%
36		DD	\$13.30	\$13.30	0.0%
37		EE	\$13.50	\$13.50	0.0%
38		A	\$10.50	\$10.50	0.0%
39		B	\$10.70	\$10.70	0.0%
40		C	\$10.90	\$10.90	0.0%
41		D	\$11.10	\$11.10	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
2	LED Lighting (continued)	E	\$11.30	\$11.30	0.0%
3		F	\$11.50	\$11.50	0.0%
4		G	\$11.70	\$11.70	0.0%
5		H	\$11.90	\$11.90	0.0%
6		I	\$12.10	\$12.10	0.0%
7		J	\$12.30	\$12.30	0.0%
8		K	\$12.50	\$12.50	0.0%
9		L	\$12.70	\$12.70	0.0%
10		M	\$12.90	\$12.90	0.0%
11		N	\$13.10	\$13.10	0.0%
12		O	\$13.30	\$13.30	0.0%
13		P	\$13.50	\$13.50	0.0%
14		Q	\$13.70	\$13.70	0.0%
15		R	\$13.90	\$13.90	0.0%
16		S	\$14.10	\$14.10	0.0%
17		T	\$14.30	\$14.30	0.0%
18		U	\$14.50	\$14.50	0.0%
19		V	\$14.70	\$14.70	0.0%
20		W	\$14.90	\$14.90	0.0%
21		X	\$15.10	\$15.10	0.0%
22		Y	\$15.30	\$15.30	0.0%
23		Z	\$15.50	\$15.50	0.0%
24		AA	\$15.70	\$15.70	0.0%
25		BB	\$15.90	\$15.90	0.0%
26		CC	\$16.10	\$16.10	0.0%
27		DD	\$16.30	\$16.30	0.0%
28		EE	\$16.50	\$16.50	0.0%
29		A	\$13.50	\$13.50	0.0%
30		B	\$13.70	\$13.70	0.0%
31		C	\$13.90	\$13.90	0.0%
32		D	\$14.10	\$14.10	0.0%
33		E	\$14.30	\$14.30	0.0%
34		F	\$14.50	\$14.50	0.0%
35		G	\$14.70	\$14.70	0.0%
36		H	\$14.90	\$14.90	0.0%
37		I	\$15.10	\$15.10	0.0%
38		J	\$15.30	\$15.30	0.0%
39		K	\$15.50	\$15.50	0.0%
40		L	\$15.70	\$15.70	0.0%
41		M	\$15.90	\$15.90	0.0%
42		N	\$16.10	\$16.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	O	\$16.30	\$16.30	0.0%
2		P	\$16.50	\$16.50	0.0%
3		Q	\$16.70	\$16.70	0.0%
4		R	\$16.90	\$16.90	0.0%
5		S	\$17.10	\$17.10	0.0%
6		T	\$17.30	\$17.30	0.0%
7		U	\$17.50	\$17.50	0.0%
8		V	\$17.70	\$17.70	0.0%
9		W	\$17.90	\$17.90	0.0%
10		X	\$18.10	\$18.10	0.0%
11		Y	\$18.30	\$18.30	0.0%
12		Z	\$18.50	\$18.50	0.0%
13		AA	\$18.70	\$18.70	0.0%
14		BB	\$18.90	\$18.90	0.0%
15		CC	\$19.10	\$19.10	0.0%
16		DD	\$19.30	\$19.30	0.0%
17		EE	\$19.50	\$19.50	0.0%
18		A	\$16.50	\$16.50	0.0%
19		B	\$16.70	\$16.70	0.0%
20		C	\$16.90	\$16.90	0.0%
21		D	\$17.10	\$17.10	0.0%
22		E	\$17.30	\$17.30	0.0%
23		F	\$17.50	\$17.50	0.0%
24		G	\$17.70	\$17.70	0.0%
25		H	\$17.90	\$17.90	0.0%
26		I	\$18.10	\$18.10	0.0%
27		J	\$18.30	\$18.30	0.0%
28		K	\$18.50	\$18.50	0.0%
29		L	\$18.70	\$18.70	0.0%
30		M	\$18.90	\$18.90	0.0%
31		N	\$19.10	\$19.10	0.0%
32		O	\$19.30	\$19.30	0.0%
33		P	\$19.50	\$19.50	0.0%
34		Q	\$19.70	\$19.70	0.0%
35		R	\$19.90	\$19.90	0.0%
36		S	\$20.10	\$20.10	0.0%
37		T	\$20.30	\$20.30	0.0%
38		U	\$20.50	\$20.50	0.0%
39		V	\$20.70	\$20.70	0.0%
40		W	\$20.90	\$20.90	0.0%
41		X	\$21.10	\$21.10	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$21.30	\$21.30	0.0%
2			\$21.50	\$21.50	0.0%
3			\$21.70	\$21.70	0.0%
4			\$21.90	\$21.90	0.0%
5			\$22.10	\$22.10	0.0%
6			\$22.30	\$22.30	0.0%
7			\$22.50	\$22.50	0.0%
8			\$19.50	\$19.50	0.0%
9			\$19.70	\$19.70	0.0%
10			\$19.90	\$19.90	0.0%
11			\$20.10	\$20.10	0.0%
12			\$20.30	\$20.30	0.0%
13			\$20.50	\$20.50	0.0%
14			\$20.70	\$20.70	0.0%
15			\$20.90	\$20.90	0.0%
16			\$21.10	\$21.10	0.0%
17			\$21.30	\$21.30	0.0%
18			\$21.50	\$21.50	0.0%
19			\$21.70	\$21.70	0.0%
20			\$21.90	\$21.90	0.0%
21			\$22.10	\$22.10	0.0%
22			\$22.30	\$22.30	0.0%
23			\$22.50	\$22.50	0.0%
24			\$22.70	\$22.70	0.0%
25			\$22.90	\$22.90	0.0%
26			\$23.10	\$23.10	0.0%
27			\$23.30	\$23.30	0.0%
28			\$23.50	\$23.50	0.0%
29			\$23.70	\$23.70	0.0%
30			\$23.90	\$23.90	0.0%
31			\$24.10	\$24.10	0.0%
32			\$24.30	\$24.30	0.0%
33			\$24.50	\$24.50	0.0%
34			\$24.70	\$24.70	0.0%
35			\$24.90	\$24.90	0.0%
36			\$25.10	\$25.10	0.0%
37			\$25.30	\$25.30	0.0%
38			\$25.50	\$25.50	0.0%
39			\$22.50	\$22.70	0.0%
40			\$22.70	\$22.90	0.0%
41			\$22.90	\$22.90	0.0%
42			\$22.90	\$22.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Prior Year Ended: 12/31/22  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
2		D	\$23.10	\$23.10	0.0%
3		E	\$23.30	\$23.30	0.0%
4		F	\$23.50	\$23.50	0.0%
5		G	\$23.70	\$23.70	0.0%
6		H	\$23.90	\$23.90	0.0%
7		I	\$24.10	\$24.10	0.0%
8		J	\$24.30	\$24.30	0.0%
9		K	\$24.50	\$24.50	0.0%
10		L	\$24.70	\$24.70	0.0%
11		M	\$24.90	\$24.90	0.0%
12		N	\$25.10	\$25.10	0.0%
13		O	\$25.30	\$25.30	0.0%
14		P	\$25.50	\$25.50	0.0%
15		Q	\$25.70	\$25.70	0.0%
16		R	\$25.90	\$25.90	0.0%
17		S	\$26.10	\$26.10	0.0%
18		T	\$26.30	\$26.30	0.0%
19		U	\$26.50	\$26.50	0.0%
20		V	\$26.70	\$26.70	0.0%
21		W	\$26.90	\$26.90	0.0%
22		X	\$27.10	\$27.10	0.0%
23		Y	\$27.30	\$27.30	0.0%
24		Z	\$27.50	\$27.50	0.0%
25		AA	\$27.70	\$27.70	0.0%
26		BB	\$27.90	\$27.90	0.0%
27		CC	\$28.10	\$28.10	0.0%
28		DD	\$28.30	\$28.30	0.0%
29		EE	\$28.50	\$28.50	0.0%
30		A	\$28.50	\$28.50	0.0%
31		B	\$25.70	\$25.70	0.0%
32		C	\$25.90	\$25.90	0.0%
33		D	\$26.10	\$26.10	0.0%
34		E	\$26.30	\$26.30	0.0%
35		F	\$26.50	\$26.50	0.0%
36		G	\$26.70	\$26.70	0.0%
37		H	\$26.90	\$26.90	0.0%
38		I	\$27.10	\$27.10	0.0%
39		J	\$27.30	\$27.30	0.0%
40		K	\$27.50	\$27.50	0.0%
41		L	\$27.70	\$27.70	0.0%
42		M	\$27.90	\$27.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Prior Year Ended: 12/31/22  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
2			\$28.10	\$28.10	0.0%
3			\$28.30	\$28.30	0.0%
4			\$28.50	\$28.50	0.0%
5			\$28.70	\$28.70	0.0%
6			\$28.90	\$28.90	0.0%
7			\$29.10	\$29.10	0.0%
8			\$29.30	\$29.30	0.0%
9			\$29.50	\$29.50	0.0%
10			\$29.70	\$29.70	0.0%
11			\$29.90	\$29.90	0.0%
12			\$30.10	\$30.10	0.0%
13			\$30.30	\$30.30	0.0%
14			\$30.50	\$30.50	0.0%
15			\$30.70	\$30.70	0.0%
16			\$30.90	\$30.90	0.0%
17			\$31.10	\$31.10	0.0%
18			\$31.30	\$31.30	0.0%
19			\$31.50	\$31.50	0.0%
20			\$28.50	\$28.50	0.0%
21			\$28.70	\$28.70	0.0%
22			\$28.90	\$28.90	0.0%
23			\$29.10	\$29.10	0.0%
24			\$29.30	\$29.30	0.0%
25			\$29.50	\$29.50	0.0%
26			\$29.70	\$29.70	0.0%
27			\$29.90	\$29.90	0.0%
28			\$30.10	\$30.10	0.0%
29			\$30.30	\$30.30	0.0%
30			\$30.50	\$30.50	0.0%
31			\$30.70	\$30.70	0.0%
32			\$30.90	\$30.90	0.0%
33			\$31.10	\$31.10	0.0%
34			\$31.30	\$31.30	0.0%
35			\$31.50	\$31.50	0.0%
36			\$31.70	\$31.70	0.0%
37			\$31.90	\$31.90	0.0%
38			\$32.10	\$32.10	0.0%
39			\$32.30	\$32.30	0.0%
40			\$32.50	\$32.50	0.0%
41			\$32.70	\$32.70	0.0%
42			\$32.90	\$32.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
	LED Lighting (continued)				
2		X	\$33.10	\$33.10	0.0%
3		Y	\$33.30	\$33.30	0.0%
4		Z	\$33.50	\$33.50	0.0%
5		AA	\$33.70	\$33.70	0.0%
6		BB	\$33.90	\$33.90	0.0%
7		CC	\$34.10	\$34.10	0.0%
8		DD	\$34.30	\$34.30	0.0%
9		EE	\$34.50	\$34.50	0.0%
10		A	\$31.50	\$31.50	0.0%
11		B	\$31.70	\$31.70	0.0%
12		C	\$31.90	\$31.90	0.0%
13		D	\$32.10	\$32.10	0.0%
14		E	\$32.30	\$32.30	0.0%
15		F	\$32.50	\$32.50	0.0%
16		G	\$32.70	\$32.70	0.0%
17		H	\$32.90	\$32.90	0.0%
18		I	\$33.10	\$33.10	0.0%
19		J	\$33.30	\$33.30	0.0%
20		K	\$33.50	\$33.50	0.0%
21		L	\$33.70	\$33.70	0.0%
22		M	\$33.90	\$33.90	0.0%
23		N	\$34.10	\$34.10	0.0%
24		O	\$34.30	\$34.30	0.0%
25		P	\$34.50	\$34.50	0.0%
26		Q	\$34.70	\$34.70	0.0%
27		R	\$34.90	\$34.90	0.0%
28		S	\$35.10	\$35.10	0.0%
29		T	\$35.30	\$35.30	0.0%
30		U	\$35.50	\$35.50	0.0%
31		V	\$35.70	\$35.70	0.0%
32		W	\$35.90	\$35.90	0.0%
33		X	\$36.10	\$36.10	0.0%
34		Y	\$36.30	\$36.30	0.0%
35		Z	\$36.50	\$36.50	0.0%
36		AA	\$36.70	\$36.70	0.0%
37		BB	\$36.90	\$36.90	0.0%
38		CC	\$37.10	\$37.10	0.0%
39		DD	\$37.30	\$37.30	0.0%
40		EE	\$37.50	\$37.50	0.0%
41		A	\$34.50	\$34.50	0.0%
42		B	\$34.70	\$34.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Prior Year Ended: 12/31/22  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
2		C	\$34.90	\$34.90	0.0%
3		D	\$35.10	\$35.10	0.0%
4		E	\$35.30	\$35.30	0.0%
5		F	\$35.50	\$35.50	0.0%
6		G	\$35.70	\$35.70	0.0%
7		H	\$35.90	\$35.90	0.0%
8		I	\$36.10	\$36.10	0.0%
9		J	\$36.30	\$36.30	0.0%
10		K	\$36.50	\$36.50	0.0%
11		L	\$36.70	\$36.70	0.0%
12		M	\$36.90	\$36.90	0.0%
13		N	\$37.10	\$37.10	0.0%
14		O	\$37.30	\$37.30	0.0%
15		P	\$37.50	\$37.50	0.0%
16		Q	\$37.70	\$37.70	0.0%
17		R	\$37.90	\$37.90	0.0%
18		S	\$38.10	\$38.10	0.0%
19		T	\$38.30	\$38.30	0.0%
20		U	\$38.50	\$38.50	0.0%
21		V	\$38.70	\$38.70	0.0%
22		W	\$38.90	\$38.90	0.0%
23		X	\$39.10	\$39.10	0.0%
24		Y	\$39.30	\$39.30	0.0%
25		Z	\$39.50	\$39.50	0.0%
26		AA	\$39.70	\$39.70	0.0%
27		BB	\$39.90	\$39.90	0.0%
28		CC	\$40.10	\$40.10	0.0%
29		DD	\$40.30	\$40.30	0.0%
30		EE	\$40.50	\$40.50	0.0%
31		A	\$37.50	\$37.50	0.0%
32		B	\$37.70	\$37.70	0.0%
33		C	\$37.90	\$37.90	0.0%
34		D	\$38.10	\$38.10	0.0%
35		E	\$38.30	\$38.30	0.0%
36		F	\$38.50	\$38.50	0.0%
37		G	\$38.70	\$38.70	0.0%
38		H	\$38.90	\$38.90	0.0%
39		I	\$39.10	\$39.10	0.0%
40		J	\$39.30	\$39.30	0.0%
41		K	\$39.50	\$39.50	0.0%
42		L	\$39.70	\$39.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Prior Year Ended: 12/31/22  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1				
2	LED Lighting (continued)				
3		M	\$39.90	\$39.90	0.0%
4		N	\$40.10	\$40.10	0.0%
5		O	\$40.30	\$40.30	0.0%
6		P	\$40.50	\$40.50	0.0%
7		Q	\$40.70	\$40.70	0.0%
8		R	\$40.90	\$40.90	0.0%
9		S	\$41.10	\$41.10	0.0%
10		T	\$41.30	\$41.30	0.0%
11		U	\$41.50	\$41.50	0.0%
12		V	\$41.70	\$41.70	0.0%
13		W	\$41.90	\$41.90	0.0%
14		X	\$42.10	\$42.10	0.0%
15		Y	\$42.30	\$42.30	0.0%
16		Z	\$42.50	\$42.50	0.0%
17		AA	\$42.70	\$42.70	0.0%
18		BB	\$42.90	\$42.90	0.0%
19		CC	\$43.10	\$43.10	0.0%
20		DD	\$43.30	\$43.30	0.0%
21		EE	\$43.50	\$43.50	0.0%
22		AA	\$40.50	\$40.50	0.0%
23		B	\$40.70	\$40.70	0.0%
24		C	\$40.90	\$40.90	0.0%
25		D	\$41.10	\$41.10	0.0%
26		E	\$41.30	\$41.30	0.0%
27		F	\$41.50	\$41.50	0.0%
28		G	\$41.70	\$41.70	0.0%
29		H	\$41.90	\$41.90	0.0%
30		I	\$42.10	\$42.10	0.0%
31		J	\$42.30	\$42.30	0.0%
32		K	\$42.50	\$42.50	0.0%
33		L	\$42.70	\$42.70	0.0%
34		M	\$42.90	\$42.90	0.0%
35		N	\$43.10	\$43.10	0.0%
36		O	\$43.30	\$43.30	0.0%
37		P	\$43.50	\$43.50	0.0%
38		Q	\$43.70	\$43.70	0.0%
39		R	\$43.90	\$43.90	0.0%
40		S	\$44.10	\$44.10	0.0%
41		T	\$44.30	\$44.30	0.0%
42		U	\$44.50	\$44.50	0.0%
		V	\$44.70	\$44.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Prior Year Ended: 12/31/22  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$44.90	\$44.90	0.0%
2		W	\$45.10	\$45.10	0.0%
3		X	\$45.30	\$45.30	0.0%
4		Y	\$45.50	\$45.50	0.0%
5		Z	\$45.70	\$45.70	0.0%
6		AA	\$45.90	\$45.90	0.0%
7		BB	\$46.10	\$46.10	0.0%
8		CC	\$46.30	\$46.30	0.0%
9		DD	\$46.50	\$46.50	0.0%
10		EE	\$43.50	\$43.50	0.0%
11		A	\$43.70	\$43.70	0.0%
12		B	\$43.90	\$43.90	0.0%
13		C	\$44.10	\$44.10	0.0%
14		D	\$44.30	\$44.30	0.0%
15		E	\$44.50	\$44.50	0.0%
16		F	\$44.70	\$44.70	0.0%
17		G	\$44.90	\$44.90	0.0%
18		H	\$45.10	\$45.10	0.0%
19		I	\$45.30	\$45.30	0.0%
20		J	\$45.50	\$45.50	0.0%
21		K	\$45.70	\$45.70	0.0%
22		L	\$45.90	\$45.90	0.0%
23		M	\$46.10	\$46.10	0.0%
24		N	\$46.30	\$46.30	0.0%
25		O	\$46.50	\$46.50	0.0%
26		P	\$46.70	\$46.70	0.0%
27		Q	\$46.90	\$46.90	0.0%
28		R	\$47.10	\$47.10	0.0%
29		S	\$47.30	\$47.30	0.0%
30		T	\$47.50	\$47.50	0.0%
31		U	\$47.70	\$47.70	0.0%
32		V	\$47.90	\$47.90	0.0%
33		W	\$48.10	\$48.10	0.0%
34		X	\$48.30	\$48.30	0.0%
35		Y	\$48.50	\$48.50	0.0%
36		Z	\$48.70	\$48.70	0.0%
37		AA	\$48.90	\$48.90	0.0%
38		BB	\$49.10	\$49.10	0.0%
39		CC	\$49.30	\$49.30	0.0%
40		DD	\$49.50	\$49.50	0.0%
41		EE			
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 X Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
Energy Tier Charges					
		Energy Tier			
2		A	\$0.00	\$0.00	0.0%
3		B	\$0.20	\$0.20	0.0%
4		C	\$0.40	\$0.40	0.0%
5		D	\$0.60	\$0.60	0.0%
6		E	\$0.80	\$0.80	0.0%
7		F	\$1.00	\$1.00	0.0%
8		G	\$1.20	\$1.20	0.0%
9		H	\$1.40	\$1.40	0.0%
10		I	\$1.60	\$1.60	0.0%
11		J	\$1.80	\$1.80	0.0%
12		K	\$2.00	\$2.00	0.0%
13		L	\$2.20	\$2.20	0.0%
14		M	\$2.40	\$2.40	0.0%
15		N	\$2.60	\$2.60	0.0%
16		O	\$2.80	\$2.80	0.0%
17		P	\$3.00	\$3.00	0.0%
18		Q	\$3.20	\$3.20	0.0%
19		R	\$3.40	\$3.40	0.0%
20		S	\$3.60	\$3.60	0.0%
21		T	\$3.80	\$3.80	0.0%
22		U	\$4.00	\$4.00	0.0%
23		V	\$4.20	\$4.20	0.0%
24		W	\$4.40	\$4.40	0.0%
25		X	\$4.60	\$4.60	0.0%
26		Y	\$4.80	\$4.80	0.0%
27		Z	\$5.00	\$5.00	0.0%
28		AA	\$5.20	\$5.20	0.0%
29		BB	\$5.40	\$5.40	0.0%
30		CC	\$5.60	\$5.60	0.0%
31		DD	\$5.80	\$5.80	0.0%
32		EE	\$6.00	\$6.00	0.0%



FLORIDA PUBLIC SERVICE COMMISSION  
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Type of Data Shown:  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Non-Fuel Energy (\$ per kWh)	3.061	3.338	11.0%
3					
4					
5		Monthly Rates for Maintenance and Conversion:			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		Monthly Rates for Poles used only for Lighting System			
12		Standard Wood pole	\$5.24	\$5.66	8.0%
13		Standard Concrete pole	\$7.16	\$7.73	8.0%
14		Standard Fiberglass pole	\$8.47	\$9.16	8.1%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.16%	-30.1%
20					
21					
22					
23					
24					
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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service (Schedule closed to new customers) Fixture Charges for Gulf-Owned Units High Pressure Sodium Vapor			
2					
3					
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.37	6.6%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.90	6.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.41	6.7%
8		Colonial 8,800 lu 100 watts	\$3.64	\$3.88	6.6%
9		English Coach 8,800 lu 100 watts	\$14.73	\$15.72	6.7%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.07	6.7%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$53.94	6.7%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.74	6.8%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.46	6.6%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.31	6.6%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.59	6.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.38	6.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.38	6.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.60	6.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.31	6.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.32	6.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.10	6.7%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.62	6.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.14	6.7%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$12.70	6.7%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$20.54	6.7%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.13	6.7%
28		Shoobox 46,000 lu 400 watts	\$9.94	\$10.61	6.7%
29		Directional 16,000 lu 150 watts	\$5.59	\$5.96	6.6%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.61	6.7%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.40	6.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.16	6.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.81	5.8%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.65	6.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.84	6.1%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.90	6.1%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.19	6.1%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.35	6.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.09	6.1%
5		Cobtrahhead 5,400 lu 70 watts	\$2.06	\$2.18	5.8%
6		Cobtrahhead 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
7		Cobtrahhead 20,000 lu 200 watts	\$2.23	\$2.37	6.3%
8		Cobtrahhead 25,000 lu 250 watts	\$2.19	\$2.33	6.4%
9		Cobtrahhead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
10		Cutoff Cobtrahhead 8,800 lu 100 watts	\$1.92	\$2.04	6.3%
11		Cutoff Cobtrahhead 25,000 lu 250 watts	\$2.21	\$2.35	6.3%
12		Cutoff Cobtrahhead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.48	6.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.34	6.1%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.22	6.0%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.37	6.1%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.54	6.2%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.27	6.1%
21		Shoobox 46,000 lu 400 watts	\$3.57	\$3.79	6.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.46	6.0%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.25	5.9%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.63	6.0%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.87	6.0%
26					
27		Energy Non-Fuel			
28		Open Bottom 5,400 lu 70 watts	\$0.73	\$0.97	32.9%
29		Open Bottom 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
30		Open Bottom w/Shield 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
31		Acorn 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
32		Colonial 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
33		English Coach 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
34		Destin Single 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
35		Destin Double 17,600 lu 200 watts	\$2.06	\$2.74	32.9%
36		Cobtrahhead 5,400 lu 70 watts	\$0.73	\$0.97	32.9%
37		Cobtrahhead 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
38		Cobtrahhead 20,000 lu 200 watts	\$2.01	\$2.67	32.6%
39		Cobtrahhead 25,000 lu 250 watts	\$2.52	\$3.34	32.7%
40		Cobtrahhead 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cutoff Cobranhead 8,800 lu 100 watts	\$1.03	\$1.37	32.8%
3		Cutoff Cobranhead 25,000 lu 250 watts	\$2.52	\$3.34	32.7%
4		Cutoff Cobranhead 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
5		Bracket Mount CIS 25,000 lu 250 watts	\$2.52	\$3.34	32.7%
6		Tenon Top CIS 25,000 lu 250 watts	\$2.52	\$3.34	32.7%
7		Bracket Mount CIS 46,000 lu 400 watts	\$4.05	\$5.37	32.5%
8		Small ORL 20,000 lu 200 watts	\$2.01	\$2.67	32.6%
9		Small ORL 25,000 lu 250 watts	\$2.52	\$3.34	32.7%
10		Small ORL 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
11		Large ORL 20,000 lu 200 watts	\$2.01	\$2.67	32.6%
12		Large ORL 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
13		Shoebox 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
14		Directional 16,000 lu 150 watts	\$1.71	\$2.27	32.6%
15		Directional 20,000 lu 200 watts	\$2.01	\$2.67	32.6%
16		Directional 46,000 lu 400 watts	\$4.13	\$5.47	32.5%
17		Large Flood 125,000 lu 1,000 watts	\$9.54	\$12.65	32.6%
18					
19		Metal Halide			
20		Fixture			
21		Acorn 12,000 lu 175 watts	\$13.64	\$14.55	6.7%
22		Colonial 12,000 lu 175 watts	\$3.77	\$4.03	6.9%
23		English Coach 12,000 lu 175 watts	\$14.87	\$15.87	6.7%
24		Destin Single 12,000 lu 175 watts	\$25.49	\$27.20	6.7%
25		Destin Double 24,000 lu 350 watts	\$50.83	\$54.24	6.7%
26		Small Flood 32,000 lu 400 watts	\$6.13	\$6.54	6.7%
27		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.08	6.7%
28		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.38	6.7%
29		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$20.84	6.7%
30					
31		Maintenance			
32		Acorn 12,000 lu 175 watts	\$5.72	\$6.07	6.1%
33		Colonial 12,000 lu 175 watts	\$3.00	\$3.18	6.0%
34		English Coach 12,000 lu 175 watts	\$6.08	\$6.45	6.1%
35		Destin Single 12,000 lu 175 watts	\$9.03	\$9.58	6.1%
36		Destin Double 24,000 lu 350 watts	\$16.93	\$17.96	6.1%
37		Small Flood 32,000 lu 400 watts	\$2.64	\$2.80	6.1%
38		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.35	6.1%
39		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.56	6.1%
40		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.72	6.0%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service (Schedule closed to new customers) (continued)			
2		Energy Non-Fuel			
3		Acorn 12,000 lu 175 watts	\$1.81	\$2.40	32.4%
4		Colonial 13,000 lu 175 watts	\$1.81	\$2.40	32.4%
5		English Coach 12,000 lu 175 watts	\$1.81	\$2.40	32.6%
6		Destin Single 12,000 lu 175 watts	\$1.81	\$2.40	32.4%
7		Destin Double 24,000 lu 350 watts	\$3.62	\$4.81	32.9%
8		Small Flood 32,000 lu 400 watts	\$4.10	\$5.44	32.6%
9		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$5.44	32.6%
10		Large Flood 100,000 lu 1,000 watts	\$9.51	\$12.62	32.6%
11		Large Parking Lot 100,000 lu 1,000 watts	\$9.51	\$12.62	32.6%
12					
13		Metal Halide Pulse Start			
14		Fixture			
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.51	6.7%
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.13	6.7%
17		English Coach 13,000 lu 150 watts	\$15.82	\$16.88	6.7%
18		Destin Single 13,000 lu 150 watts	\$33.54	\$35.79	6.7%
19		Destin Double 26,000 lu 300 watts	\$66.95	\$71.44	6.7%
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.32	6.7%
21		Shoobox 33,000 lu 350 watts	\$6.21	\$6.77	6.8%
22		Flood 68,000 lu 750 watts	\$7.08	\$7.56	6.8%
23					
24		Maintenance			
25		Acorn 13,000 lu 150 watts	\$5.58	\$5.92	6.1%
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.78	6.1%
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.03	6.2%
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.27	6.1%
29		Destin Double 26,000 lu 300 watts	\$20.44	\$21.68	6.1%
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.58	5.9%
31		Shoobox 33,000 lu 350 watts	\$3.76	\$3.99	6.1%
32		Flood 68,000 lu 750 watts	\$5.67	\$6.02	6.2%
33					
34		Energy Non-Fuel			
35		Acorn 13,000 lu 150 watts	\$1.64	\$2.17	32.6%
36		Colonial 13,000 lu 150 watts	\$1.64	\$2.17	32.6%
37		English Coach 13,000 lu 150 watts	\$1.64	\$2.17	32.6%
38		Destin Single 13,000 lu 150 watts	\$1.64	\$2.17	32.6%
39		Destin Double 26,000 lu 300 watts	\$3.27	\$4.34	32.7%
40		Small Flood 33,000 lu 350 watts	\$3.45	\$4.57	32.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service [Schedule closed to new customers] (continued)			
2		Shoobox 33,000 lu 350 watts	\$3.45	\$4.57	32.5%
3		Flood 68,000 lu 750 watts	\$7.25	\$9.61	32.6%
4					
5		LED			
6		Fixture			
7		Acorn 3,776 lu 75 watts	\$18.16	\$19.37	6.7%
8		Street Light 4,440 lu 72 watts	\$14.09	\$15.04	6.7%
9		Acorn A5 2,820 lu 56 watts	\$26.12	\$27.87	6.7%
10		Cobrahead S2 5,100 lu 73 watts	\$6.18	\$6.59	6.6%
11		Cobrahead S3 10,200 lu 135 watts	\$7.61	\$8.12	6.7%
12		ATB071 S2/S3 6,320 lu 71 watts	\$7.71	\$8.23	6.7%
13		ATB1 105 S3 9,200 lu 105 watts	\$11.26	\$12.02	6.7%
14		ATB2 280 S4 23,240 lu 280 watts	\$12.74	\$13.60	6.8%
15		E132 A3 7,200 lu 132 watts	\$28.18	\$30.07	6.7%
16		E157 SAW 9,600 lu 157 watts	\$19.07	\$20.35	6.7%
17		W/P9 A2/S2 7,377 lu 140 watts	\$42.86	\$45.73	6.7%
18		Destin Double 15,228 lu 210 watts	\$65.58	\$69.98	6.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.13	\$7.61	6.7%
20		Colonial 3,640 lu 45 watts	\$7.66	\$8.18	6.8%
21		LG Colonial 5,032 lu 72 watts	\$9.64	\$10.29	6.7%
22		Security Lt 4,204 lu 43 watts	\$4.67	\$4.99	6.9%
23		Roadway 1 5,510 lu 62 watts	\$5.62	\$5.99	6.6%
24		Galleon 6s q 32,327 lu 315 watts	\$20.26	\$21.62	6.7%
25		Galleon 7s q 38,230 lu 370 watts	\$22.46	\$23.97	6.7%
26		Galleon 10s q 53,499 lu 528 watts	\$31.06	\$33.15	6.7%
27		Flood 421 W 36,000 lu 421 watts	\$17.55	\$18.73	6.7%
28		Wildlife Cert 5,355 lu 106 watts	\$17.22	\$18.38	6.7%
29		Evolve Area 8,300 lu 72 watts	\$12.92	\$13.79	6.7%
30		ATB0 70 8,022 lu 72 watts	\$7.56	\$8.06	6.6%
31		ATB0 100 11,619 lu 104 watts	\$8.11	\$8.65	6.7%
32		ATB2 270 30,979 lu 274 watts	\$14.64	\$15.63	6.8%
33		Roadway 2 9,514 lu 95 watts	\$6.14	\$6.55	6.7%
34		Roadway 3 15,311 lu 149 watts	\$8.46	\$9.03	6.7%
35		Roadway 4 28,557 lu 285 watts	\$11.56	\$12.34	6.7%
36		Colonial Large 5,963 lu 72 watts	\$9.00	\$9.60	6.7%
37		Colonial Small 4,339 lu 45 watts	\$8.61	\$9.19	6.7%
38		Acorn A 8,704 lu 81 watts	\$19.00	\$20.28	6.7%
39		Destin I 7,026 lu 99 watts	\$31.94	\$34.08	6.7%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$17.98	6.7%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.35	6.7%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.24	6.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.48	6.7%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.03	6.7%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$28.92	6.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.13	6.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.13	6.7%
10		Cree RSW Amber - XL 5,300 lu 144 watts	\$10.92	\$11.65	6.7%
11		Cree RSW Amber - Large 3,715 lu 92 watts	\$7.96	\$8.50	6.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.59	6.7%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.70	6.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.70	6.7%
15		Aculity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$6.88	6.7%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.55	6.7%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.06	6.7%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$9.95	6.1%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.11	6.0%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.57	6.1%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.27	6.0%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$4.93	6.0%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.57	6.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.71	6.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$7.79	6.1%
28		E 132 A3 7,200 lu 132 watts	\$8.24	\$8.74	6.1%
29		E 157 SAW 9,600 lu 157 watts	\$5.69	\$6.04	6.2%
30		W/P9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.07	6.1%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$33.28	6.1%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$4.92	6.0%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.22	6.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.14	6.0%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$2.96	6.1%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.79	6.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.37	6.1%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$12.67	6.1%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$16.95	6.1%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.28	6.1%
41		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.70	6.1%
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service (Schedule closed to new customers) (continued)	\$6.95	\$7.37	6.0%
2		Evoive Area 8,300 lu 72 watts	\$4.54	\$4.82	6.2%
3		ATB0 70 8,022 lu 72 watts	\$4.78	\$5.07	6.1%
4		ATB0 100 11,619 lu 104 watts	\$7.95	\$8.44	6.2%
5		ATB2 270 30,979 lu 274 watts	\$3.79	\$4.02	6.1%
6		Roadway 2 9,514 lu 95 watts	\$4.86	\$5.16	6.2%
7		Roadway 3 15,311 lu 149 watts	\$6.44	\$6.83	6.1%
8		Roadway 4 28,557 lu 285 watts	\$5.08	\$5.39	6.1%
9		Roadway Large 5,963 lu 72 watts	\$4.89	\$5.19	6.1%
10		Colonial Small 4,339 lu 45 watts	\$9.48	\$10.06	6.1%
11		Acorn A 8,704 lu 81 watts	\$15.16	\$16.09	6.1%
12		Destin I 7,026 lu 99 watts	\$8.39	\$8.90	6.1%
13		Flood Large 37,400 lu 297 watts	\$7.30	\$7.75	6.2%
14		Flood Medium 28,700 lu 218 watts	\$6.30	\$6.68	6.0%
15		Flood Small 18,600 lu 150 watts	\$7.01	\$7.44	6.1%
16		ATB2 210 23,588, lu 208 watts	\$11.89	\$12.62	6.1%
17		Destin 8,575 lu 77 watts	\$13.01	\$13.80	6.1%
18		Destin Wildlife 1,958 lu 56 watts	\$3.07	\$3.25	5.9%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.25	5.9%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$6.24	\$6.62	6.1%
21		Cree RSW Amber - XL 5,300 lu 144 watts	\$4.94	\$5.24	6.1%
22		Cree RSW Amber - Large 3,715 lu 92 watts	\$6.59	\$6.99	6.1%
23		EPTC 7,300 lu 65 watts	\$3.46	\$3.67	6.1%
24		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.67	6.1%
25		Cont American Elect 4K 3,615 lu 38 watts	\$4.06	\$4.31	6.2%
26		Aculity AEL ATB2 Gray 16,593 lu 133 watts	\$6.95	\$7.37	6.0%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$3.77	\$4.00	6.1%
28		Cree XSPM 12,000 lu 95 watts			
29					
30		Energy Non-Fuel			
31		Acorn 3,776 lu 75 watts	26	\$0.87	32.9%
32		Street Light 4,440 lu 72 watts	25	\$0.83	31.9%
33		Acorn A5 2,820 lu 56 watts	19	\$0.63	31.7%
34		Cobtrahed S2 5,100 lu 73 watts	25	\$0.83	31.9%
35		Cobtrahed S3 10,200 lu 135 watts	46	\$1.54	33.0%
36		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.80	32.4%
37		ATB1 105 S3 9,200 lu 105 watts	36	\$1.20	32.4%
38		ATB2 280 SA 23,240 lu 280 watts	96	\$3.20	32.4%
39		E132 A3 7,200 lu 132 watts	45	\$1.50	32.7%
40		E157 SAW 9,600 lu 157 watts	54	\$1.80	32.4%
41					
42					



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		WPB A2/S2 7,377 lu 140 watts	\$1.21	\$1.60	32.4%
3		Destin Double 15,228 lu 210 watts	\$1.81	\$2.40	32.4%
4		ATB0 108 S2/S3 9,336 lu 108 watts	\$0.93	\$1.24	33.1%
5		Colonial 3,640 lu 45 watts	\$0.38	\$0.50	32.4%
6		LG Colonial 5,032 lu 72 watts	\$0.63	\$0.83	31.9%
7		Security Lt 4,204 lu 43 watts	\$0.38	\$0.50	32.4%
8		Roadway 1 5,510 lu 62 watts	\$0.53	\$0.70	32.4%
9		Roadway 2 9,514 lu 95 watts	\$2.72	\$3.61	32.8%
10		Galleon 6s q 32,327 lu 315 watts	\$3.20	\$4.24	32.5%
11		Galleon 7s q 38,230 lu 370 watts	\$4.56	\$6.04	32.5%
12		Flood 421 W 36,000 lu 421 watts	\$3.65	\$4.84	32.6%
13		Wildlife Cert 5,355 lu 106 watts	\$0.91	\$1.20	32.4%
14		Evolve Area 8,300 lu 72 watts	\$0.63	\$0.83	31.7%
15		ATB0 70 8,022 lu 72 watts	\$0.63	\$0.83	31.9%
16		ATB0 100 11,619 lu 104 watts	\$0.91	\$1.20	32.4%
17		ATB2 270 30,979 lu 274 watts	\$2.37	\$3.14	32.7%
18		Roadway 2 9,514 lu 95 watts	\$0.83	\$1.10	32.4%
19		Roadway 3 15,311 lu 149 watts	\$1.28	\$1.70	32.4%
20		Roadway 4 28,557 lu 285 watts	\$2.47	\$3.27	32.5%
21		Colonial Large 5,963 lu 72 watts	\$0.63	\$0.83	31.9%
22		Colonial Small 4,339 lu 45 watts	\$0.38	\$0.50	32.4%
23		Acorn A 8,704 lu 81 watts	\$0.70	\$0.93	32.0%
24		Destin I 7,026 lu 99 watts	\$0.86	\$1.13	32.0%
25		Flood Large 37,400 lu 297 watts	\$2.57	\$3.40	32.4%
26		Flood Medium 28,700 lu 218 watts	\$1.89	\$2.50	32.4%
27		Flood Small 18,600 lu 150 watts	\$1.31	\$1.74	32.9%
28		ATB2 210 23,588 lu 208 watts	\$1.71	\$2.37	38.6%
29		Destin 8,575 lu 77 watts	\$0.69	\$0.87	26.1%
30		Destin Wildlife 1,958 lu 56 watts	\$0.49	\$0.63	28.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.65	\$0.87	33.8%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.65	\$0.87	33.8%
33		Cree RSW Amber - XL 5,300 lu 144 watts	\$1.23	\$1.64	33.3%
34		Cree RSW Amber - Large 3,715 lu 92 watts	\$0.81	\$1.07	32.1%
35		EPTC 7,300 lu 65 watts	\$0.55	\$0.73	32.7%
36		Cont American Elect 3K 3,358 lu 38 watts	\$0.33	\$0.43	30.3%
37		Cont American Elect 4K 3,615 lu 38 watts	\$0.33	\$0.43	30.3%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.16	\$1.54	32.8%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.45	\$0.60	33.3%
40		Cree XSPM 12,000 lu 95 watts	\$0.83	\$1.10	32.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Mechury Vapor Fixture			
3		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.34	6.8%
4		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.33	6.7%
5		Cobrahead 7,000 lu 175 watts	\$3.69	\$3.93	6.5%
6		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.17	6.6%
7		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.65	6.6%
8		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.34	6.7%
9		Directional 17,000 lu 400 watts	\$7.97	\$8.51	6.8%
10		Maintenance			
11		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.44	5.9%
12		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.02	6.3%
13		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.88	5.6%
14		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.30	6.5%
15		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.39	6.2%
16		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.15	6.1%
17		Directional 17,000 lu 400 watts	\$3.02	\$3.20	6.0%
18		Energy Non-Fuel			
19		Open Bottom 7,000 lu 175 watts	\$1.69	\$2.24	32.8%
20		Cobrahead 3,200 lu 100 watts	\$0.98	\$1.30	32.7%
21		Cobrahead 7,000 lu 175 watts	\$1.69	\$2.24	32.5%
22		Cobrahead 9,400 lu 250 watts	\$2.39	\$3.17	32.6%
23		Cobrahead 17,000 lu 400 watts	\$3.83	\$5.07	32.5%
24		Cobrahead 48,000 lu 1,000 watts	\$9.36	\$12.42	32.7%
25		Directional 17,000 lu 400 watts	\$4.10	\$5.44	32.6%
26		Other Charges			
27		13 ft. decorative concrete pole	\$17.76	\$18.95	6.7%
28		16 ft. decorative high gloss concrete pole	\$16.10	\$17.18	6.7%
29		17 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$13.62	6.7%
30		17 ft. decorative base aluminum pole	\$18.65	\$19.90	6.7%
31		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.08	6.7%
32		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$14.78	6.7%
33		20 ft. fiberglass pole	\$6.60	\$7.05	6.8%
34		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ter	\$5.80	\$6.19	6.7%
35		25 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.09	6.7%
36		30 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.05	6.7%
37		30 ft. wood pole	\$4.29	\$4.57	6.5%
38		30 ft. concrete pole	\$8.95	\$9.55	6.7%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$45.21	6.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$24.44	6.7%
4		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.34	6.7%
5		35 ft. concrete pole	\$13.04	\$13.92	6.7%
6		35 ft. concrete pole (Teton Top)	\$18.00	\$19.21	6.7%
7		35 ft. wood pole	\$6.22	\$6.63	6.6%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$27.40	6.7%
9		40 ft. wood pole	\$7.64	\$8.16	6.8%
10		45 ft. concrete pole (Teton Top)	\$23.63	\$25.21	6.7%
11		22 ft. aluminum pole	\$14.30	\$15.25	6.6%
12		25 ft. aluminum pole	\$14.88	\$15.88	6.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$38.99	\$39.71	6.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$37.21	\$41.60	6.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$38.52	6.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$43.71	6.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$43.20	6.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$42.40	\$45.25	6.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$44.79	\$47.79	6.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$46.25	\$49.36	6.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$16.10	\$17.18	6.7%
22		16 ft. aluminum, decorative pole	\$19.87	\$21.21	6.7%
23		16 ft. aluminum, decorative pole with banner arms	\$31.05	\$33.14	6.7%
24		40 ft. concrete pole	\$7.61	\$8.12	6.7%
25		45 ft. wood pole	\$9.11	\$9.72	6.7%
26		50 ft. wood pole	\$7.35	\$7.84	6.7%
27		18 ft. aluminum, round, tapered	\$17.27	\$18.43	6.7%
28		14.5 ft. concrete, round, tapered	\$2.48	\$2.65	6.9%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.75	\$2.94	6.9%
30		Double arm Shoebox/Small Parking Lot fixture	\$3.72	\$3.97	6.7%
31		Triple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.02	6.8%
32		Quadriple arm Shoebox/Small Parking Lot fixture	\$4.57	\$4.87	6.6%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$23.59	\$27.31	6.7%
34		Optional 100 amp relay	\$35.42	\$37.80	6.7%
35		25 kVA transformer (non-coastal)	\$50.49	\$53.88	6.7%
36		25 kVA transformer (coastal)			
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/22  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Charge for Customer-Owned Units			
3		High Pressure Sodium Vapor			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.75	7.1%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.74	7.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.76	7.0%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.78	8.3%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.76	7.0%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.98	7.7%
11		Energy Charge			
12		Sodium Vapor 8,800 lu 100 watts	\$1.03	\$1.37	33.0%
13		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$2.27	32.7%
14		Sodium Vapor 20,000 lu 200 watts	\$2.01	\$2.67	32.8%
15		Sodium Vapor 25,000 lu 250 watts	\$2.52	\$3.34	32.5%
16		Sodium Vapor 46,000 lu 400 watts	\$4.13	\$5.47	32.4%
17		Sodium Vapor 125,000 lu 1,000 watts	\$9.54	\$12.65	32.6%
18		Metal Halide			
19		Relamping			
20		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.90	7.1%
21		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.35	7.7%
22		Energy Charge			
23		Metal Halide 32,000 lu 400 watts	\$4.10	\$4.21	2.7%
24		Metal Halide 100,000 lu 1,000 watts	\$9.51	\$9.77	2.7%
25		Non-Fuel Energy (¢ per kWh)	2.517	3.338	32.6%
26		Other Charges			
27		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
28		Additional Facilities	1.74%	1.74%	0.0%
29					
30					
31					
32					
33					
34					
35					
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37					
38					
39					
40					
41					
42					

# **MFR A-3**

# **2023 Subsequent**

# **Year**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service Customer Charge/Minimum	\$8.34	\$9.73	16.7%
2					
3					
4		Base Energy Charge (\$ per kWh)	6.156	7.261	17.9%
5		First 1,000 kWh	7.218	8.261	14.4%
6		All additional kWh			
7					
8					
9	RTR-1	Residential Service - Time of Use Customer Charge/Minimum	\$8.34	\$9.73	16.7%
10					
11					
12		Base Energy Charge (\$ per kWh)	10.983	13.038	18.7%
13		On-Peak	(4.886)	(5.702)	16.7%
14		Off-Peak			
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW) Customer Charge/Minimum	\$10.61	\$12.98	22.3%
18		Metered	\$5.31	\$6.50	22.4%
19		Unmetered Service Charge	6.009	7.354	22.4%
20					
21		Base Energy Charge (\$ per kWh)			
22					
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW) Customer Charge/Minimum	\$10.61	\$12.98	22.3%
26					
27		Base Energy Charge (\$ per kWh)	11.096	13.615	22.7%
28		On-Peak	3.800	4.650	22.4%
29		Off-Peak			
30					
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW) Customer Charge	\$26.48	\$34.38	29.8%
34					
35		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
36					
37		Base Energy Charge (\$ per kWh)	2.221	2.885	29.9%
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand	\$26.48	\$34.38	29.8%
2		Customer Charge			
3		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
4		Demand Charge (\$/kW)			
5		Base Energy Charge (# per kWh)	2.221	2.885	29.9%
6					
7					
8	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)	\$26.48	\$34.38	29.8%
9		Customer Charge			
10		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.88	19.2%
11		Demand Charge (\$/kW)			
12		Maximum Demand Charge (\$/kW)	\$0.00	\$1.06	
13		Base Energy Charge (# per kWh)	4.530	6.180	36.4%
14		On-Peak	1.198	1.555	29.8%
15		Off-Peak			
16					
17					
18					
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)	\$79.40	\$105.86	33.3%
22		Customer Charge			
23		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
24		Demand Charge (\$/kW)			
25		Base Energy Charge (# per kWh)	1.754	2.341	33.5%
26					
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand	\$79.40	\$105.86	33.3%
30		Customer Charge			
31		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
32		Demand Charge (\$/kW)			
33		Base Energy Charge (# per kWh)	1.754	2.341	33.5%
34					
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$79.40	\$105.86	33.3%
38		Customer Charge			
39		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
40		Demand Charge (\$/kW)			
41		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
42					

Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended  /  /   
 Prior Year Ended:  /  /   
 Historical Test Year Ended:  /  /   
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD1-1	General Service Large Demand - Time of Use (500-1999 KW) (continued)	2,871	3,896	35.7%
2		Base Energy Charge (# per kWh)	1,265	1,687	33.4%
3		On-Peak			
4		Off-Peak			
5	CS-1	Curtiltable Service (500-1999 KW) [Schedule closed to new customers]	\$105.88	\$141.17	33.3%
6		Customer Charge			
7		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
8		Base Energy Charge (# per kWh)	1,754	2,341	33.5%
9		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
12		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15					
16					
17					
18					
19					
20					
21	GST-1	Curtiltable Service -Time of Use (500-1999 KW) [Schedule closed to new customers]	\$105.88	\$141.17	33.3%
22		Customer Charge			
23		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
24		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
25		Base Energy Charge (# per kWh)	2,871	3,896	35.7%
26		On-Peak	1,265	1,687	33.4%
27		Off-Peak			
28		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
29		Charges for Non-Compliance of Curtailment Demand			
30		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
31		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
32		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
33					
34					
35					
36					
37					
38					
39					
40	GSLD-2	General Service Large Demand (2000 KW +)	\$238.03	\$313.65	31.8%
41		Customer Charge			
42					

Supporting Schedules: E-13d, E-14 Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)	\$12.88	\$16.71	31.8%
2		Demand Charge (\$/kW)			
3					
4		Base Energy Charge (# per kWh)	1.578	2.080	31.8%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	\$238.03	\$313.65	31.8%
7		Customer Charge			
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.68	23.7%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
12					
13		Base Energy Charge (# per kWh)	2.451	3.329	35.8%
14		On-Peak	1.236	1.629	31.8%
15		Off-Peak			
16					
17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]	\$264.47	\$348.49	31.8%
18		Customer Charge			
19					
20		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
21					
22		Base Energy Charge (# per kWh)	1.578	2.080	31.8%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]	\$264.47	\$348.49	31.8%
32		Customer Charge			
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.71	31.8%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
37					
38		Base Energy Charge (# per kWh)	2.451	3.329	35.8%
39		On-Peak	1.236	1.629	31.8%
40		Off-Peak			
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended    
 Prior Year Ended:    
 Historical Test Year Ended:    
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand	\$2.05	\$2.70	31.7%
3		Rebiling for last 36 months (per kW)	\$4.40	\$4.40	0.0%
4		Penalty Charge-current month (per kW)	\$1.30	\$1.30	0.0%
5		Early Termination Penalty charge (per kW)			
6					
7	GSLD-3	General Service Large Demand (69 KV or above)			
8		Customer Charge	\$2,113.52	\$2,860.11	35.3%
9					
10		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
11					
12		Base Energy Charge (# per kWh)	1.134	1.565	38.0%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 KV or above)			
15		Customer Charge	\$2,113.52	\$2,860.11	35.3%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
18					
19		Base Energy Charge (# per kWh)	1.295	1.791	38.3%
20		On-Peak	1.077	1.485	37.9%
21		Off-Peak			
22					
23	CS-3	Curtable Service (69 KV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$2,950.99	37.9%
25					
26		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
27					
28		Base Energy Charge (# per kWh)	1.134	1.565	38.0%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtable Service -Time of Use (69 KV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$2,950.99	37.9%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Show:  Projected Test Year Ended    
 Prior Year Ended:    
 Historical Test Year Ended:    
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailable Service - [Time of Use (69 kV or above)] [Schedule closed to new customers] (continued)	\$9.83	\$73.36	37.9%
2		Demand Charge - On-Peak (\$/kW)			
3		Base Energy Charge (# per kWh)	1.295	1.791	38.3%
4		On-Peak	1.077	1.485	37.9%
5		Off-Peak			
6		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
7					
8					
9					
10		Charges for Non-Compliance of Curtailment Demand	\$2.05	\$2.83	38.0%
11		Rebiling for last 36 months (per kW)	\$4.40	\$4.40	0.0%
12		Penalty Charge-current month (per kW)	\$1.30	\$1.30	0.0%
13		Early Termination Penalty charge (per kW)			
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]	\$132.78	\$166.18	25.2%
16		Customer Charge			
17		Base Energy Charge (# per kWh)	8.355	10.457	25.2%
18					
19					
20					
21	MET	Metropolitan Transit Service	\$635.70	\$810.72	27.5%
22		Customer Charge			
23		Demand Charge (\$/kW)	\$13.45	\$17.15	27.5%
24					
25		Base Energy Charge (# per kWh)	1.795	2.289	27.5%
26					
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge	\$158.62	\$235.26	48.3%
30		(G) 200-499kW	\$264.00	\$419.01	58.7%
31		(D) above 500kW			
32		(T) transmission	\$2,341.40	\$3,818.44	63.1%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:	\$4.23	\$6.27	48.2%
36		(G) 200-499kW	\$4.44	\$7.05	58.8%
37		(D) above 500kW			
38		(T) transmission	None	None	
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program	[Schedule closed to new customers] (continued)		
2		per kW of Load Control On-Peak:			
3		(G) 200-499kW	\$2.78	\$4.12	48.2%
4		(D) above 500kW	\$3.17	\$5.03	58.7%
5		(T) transmission	\$3.37	\$5.50	63.2%
6		Per kW of Firm On-Peak Demand			
9		(G) 200-499kW	\$10.57	\$15.68	48.3%
10		(D) above 500kW	\$11.50	\$18.25	58.7%
11		(T) transmission	\$12.30	\$20.06	63.1%
12		Base Energy Charge (# per kWh)			
14		On-Peak			
15		(G) 200-499kW	1.575	2.337	48.4%
16		(D) above 500kW	1.060	1.683	58.8%
17		(T) transmission	0.983	1.603	63.1%
18		Off-Peak			
19		(G) 200-499kW	1.575	2.337	48.4%
20		(D) above 500kW	1.060	1.683	58.8%
21		(T) transmission	0.983	1.603	63.1%
22		Excess "Firm Demand" or Termination Charge			
23		Up to prior 60 months of service			
24		Difference between Firm and Load-Control On-Peak Demand Charge			
25					
26		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28					
29					
30					
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge			
36		Demand Charge			
37		Energy Charge			
38		Otherwise Applicable Rate			
39		Otherwise Applicable Rate			
40		Otherwise Applicable Rate			
41		Otherwise Applicable Rate			
42		Otherwise Applicable Rate			

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Show:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$171.93	29.8%
4		GSLD-1, GSLDT-1	\$132.44	\$171.93	29.8%
5		GSLD-2, GSLDT-2	\$185.28	\$247.04	33.3%
6		GSLD-3, GSLDT-3	\$79.34	\$104.54	31.8%
7		HLFI	\$237.77	\$327.89	37.9%
8		Applicable General Service Level Rate		Applicable General Service Level Rate	
9					
10		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
11		Excess "Firm Demand"			
12		Up to prior 60 months of service	\$8.70	\$5.80	-33.3%
13		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
14		Early Termination charges (per kW)			
15		Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
16		Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
17					
18					
19					
20					
21					
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32		Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33		Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34		Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35		Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36		Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37		Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38					
39		Maintenance			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)	\$2.57	\$2.65	3.1%
2		Sodium Vapor 22,000 lu 200 watts	\$2.58	\$2.66	3.1%
3		Sodium Vapor 50,000 lu 400 watts	\$2.79	\$2.88	3.2%
4		Sodium Vapor 27,500 lu 250 watts	\$5.01	\$5.23	4.4%
5		Sodium Vapor 140,000 lu 1,000 watts	\$1.77	\$1.85	4.5%
6		Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.85	4.5%
7		Mercury Vapor 8,600 lu 175 watts	\$2.55	\$2.66	4.3%
8		Mercury Vapor 11,500 lu 250 watts	\$2.51	\$2.62	4.4%
9		Mercury Vapor 21,500 lu 400 watts			
10		Energy Non-Fuel			
11		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.99	11.2%
12		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.39	10.3%
13		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.04	10.9%
14		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.99	11.2%
15		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.71	11.1%
16		Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.94	11.0%
17		Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.97	11.0%
18		Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.11	11.1%
19		Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.62	11.0%
20		Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.53	11.0%
21		Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.44	11.0%
22					
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
26		**Note: These units are closed to new Company installations.			
27					
28					
29					
30		Charge for Customer-Owned Units			
31		Relamping and Energy			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$3.06	6.3%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.47	6.4%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.15	7.2%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.64	7.8%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.37	8.8%
37		Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.82	8.1%
38		Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.86	7.0%
39		Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.96	7.6%
40		Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.47	8.0%
41		Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.19	7.7%
42		Mercury Vapor 21,500 lu 400 watts	\$7.42	\$8.06	8.6%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
(1)	(2)	(3)	(4)	(5)	
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Energy Only			
3		Sodium Vapor 6,300 lu 70 watts	29 KWh \$0.89	\$0.99	11.2%
4		Sodium Vapor 9,500 lu 100 watts	41 \$1.26	\$1.39	10.3%
5		Sodium Vapor 16,000 lu 150 watts	60 \$1.84	\$2.04	10.9%
6		Sodium Vapor 22,000 lu 200 watts	88 \$2.69	\$2.99	11.2%
7		Sodium Vapor 50,000 lu 400 watts	168 \$5.14	\$5.71	11.1%
8		Sodium Vapor 27,500 lu 250 watts	116 \$3.55	\$3.94	11.0%
9		Sodium Vapor 140,000 lu 1,000 watts	411 \$12.58	\$13.97	11.0%
10		Mercury Vapor 6,000 lu 140 watts	62 \$1.90	\$2.11	11.1%
11		Mercury Vapor 8,600 lu 175 watts	77 \$2.36	\$2.62	11.0%
12		Mercury Vapor 11,500 lu 250 watts	104 \$3.18	\$3.53	11.0%
13		Mercury Vapor 21,500 lu 400 watts	160 \$4.90	\$5.44	11.0%
14		Non-Fuel Energy (\$ per kWh)	3.061	3.399	11.0%
15					
16					
17					
18					
19					
20					
21		Other Charges			
22		Wood Pole	\$5.24	\$5.91	12.8%
23		Concrete Pole / Steel Pole	\$7.16	\$8.08	12.8%
24		Fiberglass Pole	\$8.47	\$9.57	13.0%
25		Underground conductors not under paving (\$ per foot)	4.051	4.444	9.7%
26		Underground conductors under paving (\$ per foot)	9.897	10.857	9.7%
27					
28		Willful Damage			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		Special Provisions:			
32		Facilities Charge	1.63%	1.15%	-29.4%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.99	-59.7%
38		Base Energy Charge (\$ per kWh)	3.005	3.777	25.7%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement	1.1961	1.1368	-5.0%
3		Multiplier			
4		Monthly Rate			
5		Facilities (Percentage of total work order cost)	1.364%	1.303%	-4.5%
6		10 Year Payment Option	0.925%	0.888%	-4.1%
7		20 Year Payment Option			
8		Maintenance			
9					
10					
11					
12					
13					
14		Termination Factors			
15		10 Year Payment Option	1.1961	1.1368	-5.0%
16			1.0324	0.9804	-5.0%
17			0.9489	0.9016	-5.0%
18			0.8590	0.8166	-4.9%
19			0.7621	0.7248	-4.9%
20			0.6576	0.6258	-4.8%
21			0.5450	0.5189	-4.8%
22			0.4237	0.4036	-4.7%
23			0.2929	0.2792	-4.7%
24			0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31			1.1961	1.1368	-5.0%
32			1.0850	1.0302	-5.0%
33			1.0582	1.0051	-5.0%
34			1.0293	0.9780	-5.0%
35			0.9982	0.9488	-4.9%
36			0.9646	0.9173	-4.9%
37			0.9285	0.8833	-4.9%
38			0.8895	0.8466	-4.8%
39			0.8475	0.8070	-4.8%
40			0.8023	0.7642	-4.7%
41			0.7535	0.7181	-4.7%
42			0.7009	0.6683	-4.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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X Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)	0.6443	0.6146	-4.6%
2			0.5832	0.5566	-4.6%
3			0.5174	0.4941	-4.5%
4			0.4465	0.4266	-4.4%
5			0.3700	0.3537	-4.4%
6			0.2876	0.2751	-4.3%
7			0.1988	0.1903	-4.3%
8			0.1031	0.0988	-4.2%
9			0.0000	0.0000	
10					
11		Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%
12					
13		Willful Damage			
14		All occurrences after initial repair			
15					
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19					
20					
21		Non-Fuel Energy (¢ per kWh)			
22					
23					
24					
25	OL-1	Outdoor Lighting			
26		Charges for Company-Owned Units			
27		Fixture	\$5.38	\$5.75	6.9%
28		Sodium Vapor 6,300 lu 70 watts	\$5.49	\$5.87	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.68	\$6.07	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$8.26	\$8.83	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.80	\$9.40	6.8%
32		Sodium Vapor 50,000 lu 400 watts	\$5.68	\$6.07	6.9%
33		Sodium Vapor 12,000 lu 150 watts	\$4.13	\$4.41	6.8%
34		Sodium Vapor 6,000 lu 140 watts	\$4.15	\$4.43	6.7%
35		** Mercury Vapor 8,600 lu 175 watts	\$6.80	\$7.27	6.9%
36		** Mercury Vapor 21,500 lu 400 watts			
37					
38		Maintenance			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.88	3.9%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.88	3.9%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		Energy Non-Fuel			
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
14	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
18					
19		Charges for Customer Owned Units			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.52	6.0%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.24	6.8%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.81	6.2%
25	**	Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.72	8.6%
26	**	Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.13	8.7%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.67	8.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.13	5.3%
30					
31		Energy Only			
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
36	**	Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
41					
42					

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)	3.268	3.629	11.0%
2		Non-Fuel Energy (\$ per kWh)			
3		Other Charges			
4		Wood Pole	\$11.83	\$12.13	2.5%
5		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
6		Fiberglass Pole	\$18.79	\$19.28	2.6%
7		Underground conductors excluding			
8		Trenching per foot	\$0.091	\$0.095	3.9%
9		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
10					
11					
12					
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.08	19.0%
15		Base Energy Charge (\$ per kWh)	5.012	5.966	19.0%
16					
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$7.60	19.1%
19		Base Energy Charge (\$ per kWh)	4.870	5.408	11.0%
20					
21	SST-1	Standby and Supplemental Service			
22		Customer Charge	\$132.66	\$153.71	15.9%
23		SST-1(D1)	\$132.66	\$153.71	15.9%
24		SST-1(D2)	\$451.05	\$522.62	15.9%
25		SST-1(D3)	\$1,912.71	\$2,237.87	17.0%
26		SST-1(T)			
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.68	15.7%
30		SST-1(D2)	\$3.18	\$3.68	15.7%
31		SST-1(D3)	\$3.18	\$3.68	15.7%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW			
35		SST-1(D1)	\$1.57	\$1.82	15.9%
36		SST-1(D2)	\$1.57	\$1.82	15.9%
37		SST-1(D3)	\$1.57	\$1.82	15.9%
38		SST-1(T)	\$1.43	\$1.67	16.8%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.88	15.8%
4		SST-1(D2)	\$0.76	\$0.88	15.8%
5		SST-1(D3)	\$0.76	\$0.88	15.8%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7		Supplemental Service			
8		Demand			
9		Energy			
10		Otherwise Applicable Rate			
11		Otherwise Applicable Rate			
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.876	15.9%
14		SST-1(D2)	0.756	0.876	15.9%
15		SST-1(D3)	0.756	0.876	15.9%
16		SST-1(T)	0.753	0.881	17.0%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		SST-1(D1)	0.756	0.876	15.9%
19		SST-1(D2)	0.756	0.876	15.9%
20		SST-1(D3)	0.756	0.876	15.9%
21		SST-1(D3)	0.756	0.876	15.9%
22		SST-1(T)	0.753	0.881	17.0%
23					
24	SST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge	\$451.05	\$522.62	15.9%
26		Distribution			
27		Transmission	\$1,912.71	\$2,237.87	17.0%
28		Distribution Demand			
29		Distribution	\$3.18	\$3.68	15.7%
30		Transmission	N/A	N/A	
31		Reservation Demand-Interruptible			
32		Distribution	\$0.27	\$0.31	14.8%
33		Transmission	\$0.31	\$0.36	16.1%
34		Reservation Demand-Firm			
35		Distribution	\$1.57	\$1.82	15.9%
36		Transmission	\$1.43	\$1.67	16.8%
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended    
 Prior Year Ended:    
 Historical Test Year Ended:    
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISSI-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service	Otherwise Applicable Rate	Otherwise Applicable Rate	
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy			
5		Daily Demand (On-Peak) Firm Standby			
6		Distribution	\$0.76	\$0.88	15.8%
7		Transmission	\$0.45	\$0.53	17.8%
8		Daily Demand (On-Peak) Interruptible Standby			
9		Distribution	\$0.13	\$0.15	15.4%
10		Transmission	\$0.12	\$0.14	16.7%
11		Non-Fuel Energy - On-Peak (¢ per kWh)	0.756	0.876	15.9%
12		Transmission	0.753	0.881	17.0%
13		Non-Fuel Energy - Off-Peak (¢ per kWh)	0.756	0.876	15.9%
14		Distribution	0.753	0.881	17.0%
15		Transmission			
16		Excess "Firm Standby Demand"			
17		Up to prior 60 months of service			
18		Difference between reservation charge for firm and interruptible standby demand times excess demand			
19			\$1.14	\$1.14	0.0%
20		Early Termination charges			
21		Up to prior 60 months of service			
22		Difference between reservation charge for firm and interruptible standby demand times excess demand			
23			\$1.14	\$1.14	0.0%
24		Penalty Charge per kW for each month of rebilling			
25			\$1.14	\$1.14	0.0%
26		Early Termination charges			
27		Up to prior 60 months of service			
28		Difference between reservation charge for firm and interruptible standby demand times excess demand			
29			\$1.14	\$1.14	0.0%
30		Penalty Charge per kW for each month of rebilling			
31			\$1.14	\$1.14	0.0%
32		Early Termination charges			
33		Up to prior 60 months of service			
34		Difference between reservation charge for firm and interruptible standby demand times excess demand			
35			\$1.14	\$1.14	0.0%
36		Commercial/Industrial Service Rider			
37		Customer Charge	\$250.00	\$250.00	0.0%
38		Transformation Rider			
39		Transformer Credit			
40		(per kW of Billing Demand)	(\$0.15)	(\$0.36)	140.0%
41					
42					

Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended   Prior Year Ended:   Historical Test Year Ended:   Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage	\$14.85	\$15.81	6.5%
2		Customer Charge			
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (\$ per kWh)	3.728	3.970	6.5%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge	\$26.48	\$34.38	29.8%
11		25 - 499 kW:	\$79.40	\$105.86	33.3%
12		500 - 1,999 kW	\$238.03	\$313.65	31.8%
13		2,000 kW or greater			
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)	\$11.75	\$15.25	29.8%
17		25 - 499 kW:	\$12.80	\$17.07	33.4%
18		500 - 1,999 kW	\$12.89	\$16.98	31.7%
19		2,000 kW or greater			
20					
21		Maximum Demand Charge (\$/kW)	\$2.44	\$3.17	29.9%
22		25 - 499 kW:	\$2.75	\$3.67	33.5%
23		500 - 1,999 kW	\$2.74	\$3.61	31.8%
24		2,000 kW or greater			
25					
26		Non-Fuel Energy Charges: (\$ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.485	29.4%
29		500 - 1,999 kW	1.133	1.508	33.1%
30		2,000 kW or greater	1.007	1.338	32.9%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.555	29.8%
34		500 - 1,999 kW	1.083	1.444	33.3%
35		2,000 kW or greater	0.999	1.316	31.7%
36					
37					
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39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider			
2		Option A			
3		Customer Charge	\$26.48	\$34.38	29.8%
4		25 - 499 kW:	\$79.40	\$105.86	33.3%
5		500 - 1,999 kW	\$238.03	\$313.65	31.8%
6		2,000 kW or greater			
7		Demand Charges:			
8		Seasonal On-peak Demand	\$11.02	\$12.71	15.3%
9		25 - 499 kW:	\$12.59	\$15.32	21.7%
10		500 - 1,999 kW	\$13.19	\$16.02	21.5%
11		2,000 kW or greater			
12		Seasonal Max Demand	\$0.00	\$1.06	
13		25 - 499 kW:	\$0.00	\$1.19	
14		500 - 1,999 kW	\$0.00	\$1.03	
15		2,000 kW or greater			
16		Non-seasonal Demand Max Demand	\$9.53	\$12.64	32.6%
17		25 - 499 kW:	\$11.96	\$16.12	34.8%
18		500 - 1,999 kW	\$12.45	\$16.59	33.3%
19		2,000 kW or greater			
20		Energy Charges (¢ per kWh):			
21		Seasonal On-peak Energy	8.830	11.946	35.3%
22		25 - 499 kW:	6.241	8.166	30.8%
23		500 - 1,999 kW	4.952	6.758	36.5%
24		2,000 kW or greater			
25		Seasonal Off-peak Energy	1.593	1.912	20.0%
26		25 - 499 kW:	1.265	1.687	33.4%
27		500 - 1,999 kW	1.236	1.629	31.8%
28		2,000 kW or greater			
29		Non-seasonal Energy	2.221	2.885	29.9%
30		25 - 499 kW:	1.754	2.341	33.5%
31		500 - 1,999 kW	1.578	2.080	31.8%
32		2,000 kW or greater			
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			
2		Option B			
3		Customer Charge	\$26.48	\$34.38	29.8%
4		25 - 499 kW:	\$79.40	\$105.86	33.3%
5		500 - 1,999 kW	\$238.03	\$313.65	31.8%
6		2,000 kW or greater			
7		Demand Charges:			
8		Seasonal On-peak Demand	\$11.02	\$12.71	15.3%
9		25 - 499 kW:	\$12.59	\$15.32	21.7%
10		500 - 1,999 kW	\$13.19	\$16.02	21.5%
11		2,000 kW or greater			
12		Non-seasonal On-peak Demand	\$9.53	\$11.58	21.5%
13		25 - 499 kW:	\$11.96	\$14.93	24.8%
14		500 - 1,999 kW	\$12.45	\$15.56	25.0%
15		2,000 kW or greater			
16		Seasonal Max Demand	\$0.00	\$1.06	
17		25 - 499 kW:	\$0.00	\$1.19	
18		500 - 1,999 kW	\$0.00	\$1.03	
19		2,000 kW or greater			
20		Non-seasonal Demand Max Demand	\$0.00	\$1.06	
21		25 - 499 kW:	\$0.00	\$1.19	
22		500 - 1,999 kW	\$0.00	\$1.03	
23		2,000 kW or greater			
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy	8.830	11.946	35.3%
26		25 - 499 kW:	6.241	8.166	30.8%
27		500 - 1,999 kW	4.952	6.758	36.5%
28		2,000 kW or greater			
29		Seasonal Off-peak Energy	1.593	1.912	20.0%
30		25 - 499 kW:	1.285	1.687	33.4%
31		500 - 1,999 kW	1.296	1.629	31.8%
32		2,000 kW or greater			
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			
2		Non-seasonal On-peak Energy	5.046	6.329	25.4%
3		25 - 499 KW:			
4		500 - 1,999 KW	3.736	4.768	27.6%
5		2,000 KW or greater	3.409	4.042	18.6%
6					
7		Non-seasonal Off-peak Energy			
8		25 - 499 KW:	1.593	1.912	20.0%
9		500 - 1,999 KW	1.265	1.687	33.4%
10		2,000 KW or greater	1.236	1.629	31.8%
11					
12	NSMR	Non-Standard Meter Rate			
13					
14		Enrollment Fee			
15		GS-1	\$89.00	\$89.00	0.0%
16		GSD-1	\$89.00	\$89.00	0.0%
17		RS-1	\$89.00	\$89.00	0.0%
18		Monthly Surcharge			
19		GS-1	\$13.00	\$13.00	0.0%
20		GSD-1	\$13.00	\$13.00	0.0%
21		RS-1	\$13.00	\$13.00	0.0%
22					
23					
24					
25	LT-1	LED Lighting			
26		LED Fixture			
27		Fixture Tier			
28		1	\$1.50	\$1.50	0.0%
29		1	\$1.70	\$1.70	0.0%
30		1	\$1.90	\$1.90	0.0%
31		1	\$2.10	\$2.10	0.0%
32		1	\$2.30	\$2.30	0.0%
33		1	\$2.50	\$2.50	0.0%
34		1	\$2.70	\$2.70	0.0%
35		1	\$2.90	\$2.90	0.0%
36		1	\$3.10	\$3.10	0.0%
37		1	\$3.30	\$3.30	0.0%
38		1	\$3.50	\$3.50	0.0%
39		1	\$3.70	\$3.70	0.0%
40		1	\$3.90	\$3.90	0.0%
41		1	\$4.10	\$4.10	0.0%
42		1	\$4.30	\$4.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$4.50	\$4.50	0.0%
2		P	\$4.70	\$4.70	0.0%
3		Q	\$4.90	\$4.90	0.0%
4		R	\$5.10	\$5.10	0.0%
5		S	\$5.30	\$5.30	0.0%
6		T	\$5.50	\$5.50	0.0%
7		U	\$5.70	\$5.70	0.0%
8		V	\$5.90	\$5.90	0.0%
9		W	\$6.10	\$6.10	0.0%
10		X	\$6.30	\$6.30	0.0%
11		Y	\$6.50	\$6.50	0.0%
12		Z	\$6.70	\$6.70	0.0%
13		AA	\$6.90	\$6.90	0.0%
14		BB	\$7.10	\$7.10	0.0%
15		CC	\$7.30	\$7.30	0.0%
16		DD	\$7.50	\$7.50	0.0%
17		EE	\$7.70	\$7.70	0.0%
18		AA	\$4.50	\$4.50	0.0%
19		B	\$4.70	\$4.70	0.0%
20		C	\$4.90	\$4.90	0.0%
21		D	\$5.10	\$5.10	0.0%
22		E	\$5.30	\$5.30	0.0%
23		F	\$5.50	\$5.50	0.0%
24		G	\$5.70	\$5.70	0.0%
25		H	\$5.90	\$5.90	0.0%
26		I	\$6.10	\$6.10	0.0%
27		J	\$6.30	\$6.30	0.0%
28		K	\$6.50	\$6.50	0.0%
29		L	\$6.70	\$6.70	0.0%
30		M	\$6.90	\$6.90	0.0%
31		N	\$7.10	\$7.10	0.0%
32		O	\$7.30	\$7.30	0.0%
33		P	\$7.50	\$7.50	0.0%
34		Q	\$7.70	\$7.70	0.0%
35		R	\$7.90	\$7.90	0.0%
36		S	\$8.10	\$8.10	0.0%
37		T	\$8.30	\$8.30	0.0%
38		U	\$8.50	\$8.50	0.0%
39		V	\$8.70	\$8.70	0.0%
40		W	\$8.90	\$8.90	0.0%
41		X	\$9.10	\$9.10	0.0%
42		Y	\$9.30	\$9.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$9.50	\$9.50	0.0%
2		Z	\$9.70	\$9.70	0.0%
3		AA	\$9.90	\$9.90	0.0%
4		BB	\$10.10	\$10.10	0.0%
5		CC	\$10.30	\$10.30	0.0%
6		DD	\$10.50	\$10.50	0.0%
7		EE	\$7.50	\$7.50	0.0%
8		A	\$7.70	\$7.70	0.0%
9		B	\$7.90	\$7.90	0.0%
10		C	\$8.10	\$8.10	0.0%
11		D	\$8.30	\$8.30	0.0%
12		E	\$8.50	\$8.50	0.0%
13		F	\$8.70	\$8.70	0.0%
14		G	\$8.90	\$8.90	0.0%
15		H	\$9.10	\$9.10	0.0%
16		I	\$9.30	\$9.30	0.0%
17		J	\$9.50	\$9.50	0.0%
18		K	\$9.70	\$9.70	0.0%
19		L	\$9.90	\$9.90	0.0%
20		M	\$10.10	\$10.10	0.0%
21		N	\$10.30	\$10.30	0.0%
22		O	\$10.50	\$10.50	0.0%
23		P	\$10.70	\$10.70	0.0%
24		Q	\$10.90	\$10.90	0.0%
25		R	\$11.10	\$11.10	0.0%
26		S	\$11.30	\$11.30	0.0%
27		T	\$11.50	\$11.50	0.0%
28		U	\$11.70	\$11.70	0.0%
29		V	\$11.90	\$11.90	0.0%
30		W	\$12.10	\$12.10	0.0%
31		X	\$12.30	\$12.30	0.0%
32		Y	\$12.50	\$12.50	0.0%
33		Z	\$12.70	\$12.70	0.0%
34		AA	\$12.90	\$12.90	0.0%
35		BB	\$13.10	\$13.10	0.0%
36		CC	\$13.30	\$13.30	0.0%
37		DD	\$13.50	\$13.50	0.0%
38		EE	\$10.50	\$10.50	0.0%
39		A	\$10.70	\$10.70	0.0%
40		B	\$10.90	\$10.90	0.0%
41		C	\$11.10	\$11.10	0.0%
42		D	\$11.30	\$11.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$11.30	\$11.30	0.0%
2			\$11.50	\$11.50	0.0%
3			\$11.70	\$11.70	0.0%
4			\$11.90	\$11.90	0.0%
5			\$12.10	\$12.10	0.0%
6			\$12.30	\$12.30	0.0%
7			\$12.50	\$12.50	0.0%
8			\$12.70	\$12.70	0.0%
9			\$12.90	\$12.90	0.0%
10			\$13.10	\$13.10	0.0%
11			\$13.30	\$13.30	0.0%
12			\$13.50	\$13.50	0.0%
13			\$13.70	\$13.70	0.0%
14			\$13.90	\$13.90	0.0%
15			\$14.10	\$14.10	0.0%
16			\$14.30	\$14.30	0.0%
17			\$14.50	\$14.50	0.0%
18			\$14.70	\$14.70	0.0%
19			\$14.90	\$14.90	0.0%
20			\$15.10	\$15.10	0.0%
21			\$15.30	\$15.30	0.0%
22			\$15.50	\$15.50	0.0%
23			\$15.70	\$15.70	0.0%
24			\$15.90	\$15.90	0.0%
25			\$16.10	\$16.10	0.0%
26			\$16.30	\$16.30	0.0%
27			\$16.50	\$16.50	0.0%
28			\$16.70	\$16.70	0.0%
29			\$16.90	\$16.90	0.0%
30			\$17.10	\$17.10	0.0%
31			\$17.30	\$17.30	0.0%
32			\$17.50	\$17.50	0.0%
33			\$17.70	\$17.70	0.0%
34			\$17.90	\$17.90	0.0%
35			\$18.10	\$18.10	0.0%
36			\$18.30	\$18.30	0.0%
37			\$18.50	\$18.50	0.0%
38			\$18.70	\$18.70	0.0%
39			\$18.90	\$18.90	0.0%
40			\$19.10	\$19.10	0.0%
41			\$19.30	\$19.30	0.0%
42			\$19.50	\$19.50	0.0%

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$16.30	\$16.30	0.0%
2			\$16.50	\$16.50	0.0%
3			\$16.70	\$16.70	0.0%
4			\$16.90	\$16.90	0.0%
5			\$17.10	\$17.10	0.0%
6			\$17.30	\$17.30	0.0%
7			\$17.50	\$17.50	0.0%
8			\$17.70	\$17.70	0.0%
9			\$17.90	\$17.90	0.0%
10			\$18.10	\$18.10	0.0%
11			\$18.30	\$18.30	0.0%
12			\$18.50	\$18.50	0.0%
13			\$18.70	\$18.70	0.0%
14			\$18.90	\$18.90	0.0%
15			\$19.10	\$19.10	0.0%
16			\$19.30	\$19.30	0.0%
17			\$19.50	\$19.50	0.0%
18			\$19.70	\$19.70	0.0%
19			\$19.90	\$19.90	0.0%
20			\$20.10	\$20.10	0.0%
21			\$20.30	\$20.30	0.0%
22			\$20.50	\$20.50	0.0%
23			\$20.70	\$20.70	0.0%
24			\$20.90	\$20.90	0.0%
25			\$21.10	\$21.10	0.0%
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Show:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$21.30	\$21.30	0.0%
2		Y	\$21.30	\$21.30	0.0%
3		Z	\$21.50	\$21.50	0.0%
4		AA	\$21.70	\$21.70	0.0%
5		BB	\$21.90	\$21.90	0.0%
6		CC	\$22.10	\$22.10	0.0%
7		DD	\$22.30	\$22.30	0.0%
8		EE	\$22.50	\$22.50	0.0%
9		A	\$19.50	\$19.50	0.0%
10		B	\$19.70	\$19.70	0.0%
11		C	\$19.90	\$19.90	0.0%
12		D	\$20.10	\$20.10	0.0%
13		E	\$20.30	\$20.30	0.0%
14		F	\$20.50	\$20.50	0.0%
15		G	\$20.70	\$20.70	0.0%
16		H	\$20.90	\$20.90	0.0%
17		I	\$21.10	\$21.10	0.0%
18		J	\$21.30	\$21.30	0.0%
19		K	\$21.50	\$21.50	0.0%
20		L	\$21.70	\$21.70	0.0%
21		M	\$21.90	\$21.90	0.0%
22		N	\$22.10	\$22.10	0.0%
23		O	\$22.30	\$22.30	0.0%
24		P	\$22.50	\$22.50	0.0%
25		Q	\$22.70	\$22.70	0.0%
26		R	\$22.90	\$22.90	0.0%
27		S	\$23.10	\$23.10	0.0%
28		T	\$23.30	\$23.30	0.0%
29		U	\$23.50	\$23.50	0.0%
30		V	\$23.70	\$23.70	0.0%
31		W	\$23.90	\$23.90	0.0%
32		X	\$24.10	\$24.10	0.0%
33		Y	\$24.30	\$24.30	0.0%
34		Z	\$24.50	\$24.50	0.0%
35		AA	\$24.70	\$24.70	0.0%
36		BB	\$24.90	\$24.90	0.0%
37		CC	\$25.10	\$25.10	0.0%
38		DD	\$25.30	\$25.30	0.0%
39		EE	\$25.50	\$25.50	0.0%
40		A	\$22.50	\$22.50	0.0%
41		B	\$22.70	\$22.70	0.0%
42		C	\$22.90	\$22.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Show:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$23.10	\$23.10	0.0%
2		D	\$23.30	\$23.30	0.0%
3		E	\$23.50	\$23.50	0.0%
4		F	\$23.70	\$23.70	0.0%
5		G	\$23.90	\$23.90	0.0%
6		H	\$24.10	\$24.10	0.0%
7		I	\$24.30	\$24.30	0.0%
8		J	\$24.50	\$24.50	0.0%
9		K	\$24.70	\$24.70	0.0%
10		L	\$24.90	\$24.90	0.0%
11		M	\$25.10	\$25.10	0.0%
12		N	\$25.30	\$25.30	0.0%
13		O	\$25.50	\$25.50	0.0%
14		P	\$25.70	\$25.70	0.0%
15		Q	\$25.90	\$25.90	0.0%
16		R	\$26.10	\$26.10	0.0%
17		S	\$26.30	\$26.30	0.0%
18		T	\$26.50	\$26.50	0.0%
19		U	\$26.70	\$26.70	0.0%
20		V	\$26.90	\$26.90	0.0%
21		W	\$27.10	\$27.10	0.0%
22		X	\$27.30	\$27.30	0.0%
23		Y	\$27.50	\$27.50	0.0%
24		Z	\$27.70	\$27.70	0.0%
25		AA	\$27.90	\$27.90	0.0%
26		BB	\$28.10	\$28.10	0.0%
27		CC	\$28.30	\$28.30	0.0%
28		DD	\$28.50	\$28.50	0.0%
29		EE	\$28.70	\$28.70	0.0%
30		AA	\$28.90	\$28.90	0.0%
31		BB	\$29.10	\$29.10	0.0%
32		CC	\$29.30	\$29.30	0.0%
33		DD	\$29.50	\$29.50	0.0%
34		EE	\$29.70	\$29.70	0.0%
35		FF	\$29.90	\$29.90	0.0%
36		GG	\$30.10	\$30.10	0.0%
37		HH	\$30.30	\$30.30	0.0%
38		II	\$30.50	\$30.50	0.0%
39		JJ	\$30.70	\$30.70	0.0%
40		KK	\$30.90	\$30.90	0.0%
41		LL	\$31.10	\$31.10	0.0%
42		MM	\$31.30	\$31.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$28.10	\$28.10	0.0%
2			\$28.30	\$28.30	0.0%
3			\$28.50	\$28.50	0.0%
4			\$28.70	\$28.70	0.0%
5			\$28.90	\$28.90	0.0%
6			\$29.10	\$29.10	0.0%
7			\$29.30	\$29.30	0.0%
8			\$29.50	\$29.50	0.0%
9			\$29.70	\$29.70	0.0%
10			\$29.90	\$29.90	0.0%
11			\$30.10	\$30.10	0.0%
12			\$30.30	\$30.30	0.0%
13			\$30.50	\$30.50	0.0%
14			\$30.70	\$30.70	0.0%
15			\$30.90	\$30.90	0.0%
16			\$31.10	\$31.10	0.0%
17			\$31.30	\$31.30	0.0%
18			\$31.50	\$31.50	0.0%
19			\$31.70	\$31.70	0.0%
20			\$31.90	\$31.90	0.0%
21			\$32.10	\$32.10	0.0%
22			\$32.30	\$32.30	0.0%
23			\$32.50	\$32.50	0.0%
24			\$32.70	\$32.70	0.0%
25			\$32.90	\$32.90	0.0%
26			\$33.10	\$33.10	0.0%
27			\$33.30	\$33.30	0.0%
28			\$33.50	\$33.50	0.0%
29			\$33.70	\$33.70	0.0%
30			\$33.90	\$33.90	0.0%
31			\$34.10	\$34.10	0.0%
32			\$34.30	\$34.30	0.0%
33			\$34.50	\$34.50	0.0%
34			\$34.70	\$34.70	0.0%
35			\$34.90	\$34.90	0.0%
36			\$35.10	\$35.10	0.0%
37			\$35.30	\$35.30	0.0%
38			\$35.50	\$35.50	0.0%
39			\$35.70	\$35.70	0.0%
40			\$35.90	\$35.90	0.0%
41			\$36.10	\$36.10	0.0%
42			\$36.30	\$36.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:



SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$33.10	\$33.10	0.0%
2		X	\$33.30	\$33.10	0.0%
3		Y	\$33.30	\$33.30	0.0%
4		Z	\$33.50	\$33.50	0.0%
5		AA	\$33.70	\$33.70	0.0%
6		BB	\$33.90	\$33.90	0.0%
7		CC	\$34.10	\$34.10	0.0%
8		DD	\$34.30	\$34.30	0.0%
9		EE	\$34.50	\$34.50	0.0%
10		AA	\$31.50	\$31.50	0.0%
11		B	\$31.70	\$31.70	0.0%
12		C	\$31.90	\$31.90	0.0%
13		D	\$32.10	\$32.10	0.0%
14		E	\$32.30	\$32.30	0.0%
15		F	\$32.50	\$32.50	0.0%
16		G	\$32.70	\$32.70	0.0%
17		H	\$32.90	\$32.90	0.0%
18		I	\$33.10	\$33.10	0.0%
19		J	\$33.30	\$33.30	0.0%
20		K	\$33.50	\$33.50	0.0%
21		L	\$33.70	\$33.70	0.0%
22		M	\$33.90	\$33.90	0.0%
23		N	\$34.10	\$34.10	0.0%
24		O	\$34.30	\$34.30	0.0%
25		P	\$34.50	\$34.50	0.0%
26		Q	\$34.70	\$34.70	0.0%
27		R	\$34.90	\$34.90	0.0%
28		S	\$35.10	\$35.10	0.0%
29		T	\$35.30	\$35.30	0.0%
30		U	\$35.50	\$35.50	0.0%
31		V	\$35.70	\$35.70	0.0%
32		W	\$35.90	\$35.90	0.0%
33		X	\$36.10	\$36.10	0.0%
34		Y	\$36.30	\$36.30	0.0%
35		Z	\$36.50	\$36.50	0.0%
36		AA	\$36.70	\$36.70	0.0%
37		BB	\$36.90	\$36.90	0.0%
38		CC	\$37.10	\$37.10	0.0%
39		DD	\$37.30	\$37.30	0.0%
40		EE	\$37.50	\$37.50	0.0%
41		A	\$34.50	\$34.50	0.0%
42		B	\$34.70	\$34.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$34.90	\$34.90	0.0%
2			\$35.10	\$35.10	0.0%
3			\$35.30	\$35.30	0.0%
4			\$35.50	\$35.50	0.0%
5			\$35.70	\$35.70	0.0%
6			\$35.90	\$35.90	0.0%
7			\$36.10	\$36.10	0.0%
8			\$36.30	\$36.30	0.0%
9			\$36.50	\$36.50	0.0%
10			\$36.70	\$36.70	0.0%
11			\$36.90	\$36.90	0.0%
12			\$37.10	\$37.10	0.0%
13			\$37.30	\$37.30	0.0%
14			\$37.50	\$37.50	0.0%
15			\$37.70	\$37.70	0.0%
16			\$37.90	\$37.90	0.0%
17			\$38.10	\$38.10	0.0%
18			\$38.30	\$38.30	0.0%
19			\$38.50	\$38.50	0.0%
20			\$38.70	\$38.70	0.0%
21			\$38.90	\$38.90	0.0%
22			\$39.10	\$39.10	0.0%
23			\$39.30	\$39.30	0.0%
24			\$39.50	\$39.50	0.0%
25			\$39.70	\$39.70	0.0%
26			\$39.90	\$39.90	0.0%
27			\$40.10	\$40.10	0.0%
28			\$40.30	\$40.30	0.0%
29			\$40.50	\$40.50	0.0%
30			\$37.50	\$37.50	0.0%
31			\$37.70	\$37.70	0.0%
32			\$37.90	\$37.90	0.0%
33			\$38.10	\$38.10	0.0%
34			\$38.30	\$38.30	0.0%
35			\$38.50	\$38.50	0.0%
36			\$38.70	\$38.70	0.0%
37			\$38.90	\$38.90	0.0%
38			\$39.10	\$39.10	0.0%
39			\$39.30	\$39.30	0.0%
40			\$39.50	\$39.50	0.0%
41			\$39.70	\$39.70	0.0%
42			\$39.90	\$39.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)	\$39.90	\$39.90	0.0%
2			\$40.10	\$40.10	0.0%
3			\$40.30	\$40.30	0.0%
4			\$40.50	\$40.50	0.0%
5			\$40.70	\$40.70	0.0%
6			\$40.90	\$40.90	0.0%
7			\$41.10	\$41.10	0.0%
8			\$41.30	\$41.30	0.0%
9			\$41.50	\$41.50	0.0%
10			\$41.70	\$41.70	0.0%
11			\$41.90	\$41.90	0.0%
12			\$42.10	\$42.10	0.0%
13			\$42.30	\$42.30	0.0%
14			\$42.50	\$42.50	0.0%
15			\$42.70	\$42.70	0.0%
16			\$42.90	\$42.90	0.0%
17			\$43.10	\$43.10	0.0%
18			\$43.30	\$43.30	0.0%
19			\$43.50	\$43.50	0.0%
20			\$43.70	\$43.70	0.0%
21			\$43.90	\$43.90	0.0%
22			\$44.10	\$44.10	0.0%
23			\$44.30	\$44.30	0.0%
24			\$44.50	\$44.50	0.0%
25			\$44.70	\$44.70	0.0%
26			\$44.90	\$44.90	0.0%
27			\$45.10	\$45.10	0.0%
28			\$45.30	\$45.30	0.0%
29			\$45.50	\$45.50	0.0%
30			\$45.70	\$45.70	0.0%
31			\$45.90	\$45.90	0.0%
32			\$46.10	\$46.10	0.0%
33			\$46.30	\$46.30	0.0%
34			\$46.50	\$46.50	0.0%
35			\$46.70	\$46.70	0.0%
36			\$46.90	\$46.90	0.0%
37			\$47.10	\$47.10	0.0%
38			\$47.30	\$47.30	0.0%
39			\$47.50	\$47.50	0.0%
40			\$47.70	\$47.70	0.0%
41			\$47.90	\$47.90	0.0%
42			\$48.10	\$48.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1		\$44.90	\$44.90	0.0%
2			\$45.10	\$45.10	0.0%
3			\$45.30	\$45.30	0.0%
4			\$45.50	\$45.50	0.0%
5			\$45.70	\$45.70	0.0%
6			\$45.90	\$45.90	0.0%
7			\$46.10	\$46.10	0.0%
8			\$46.30	\$46.30	0.0%
9			\$46.50	\$46.50	0.0%
10			\$43.50	\$43.50	0.0%
11			\$43.70	\$43.70	0.0%
12			\$43.90	\$43.90	0.0%
13			\$44.10	\$44.10	0.0%
14			\$44.30	\$44.30	0.0%
15			\$44.50	\$44.50	0.0%
16			\$44.70	\$44.70	0.0%
17			\$44.90	\$44.90	0.0%
18			\$45.10	\$45.10	0.0%
19			\$45.30	\$45.30	0.0%
20			\$45.50	\$45.50	0.0%
21			\$45.70	\$45.70	0.0%
22			\$45.90	\$45.90	0.0%
23			\$46.10	\$46.10	0.0%
24			\$46.30	\$46.30	0.0%
25			\$46.50	\$46.50	0.0%
26			\$46.70	\$46.70	0.0%
27			\$46.90	\$46.90	0.0%
28			\$47.10	\$47.10	0.0%
29			\$47.30	\$47.30	0.0%
30			\$47.50	\$47.50	0.0%
31			\$47.70	\$47.70	0.0%
32			\$47.90	\$47.90	0.0%
33			\$48.10	\$48.10	0.0%
34			\$48.30	\$48.30	0.0%
35			\$48.50	\$48.50	0.0%
36			\$48.70	\$48.70	0.0%
37			\$48.90	\$48.90	0.0%
38			\$49.10	\$49.10	0.0%
39			\$49.30	\$49.30	0.0%
40			\$49.50	\$49.50	0.0%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LED Lighting (continued)				
2	LT-1				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Non-Fuel Energy (\$ per kWh)	3.061	3.399	11.0%
3					
4					
5		Monthly Rates for Maintenance and Conversion:			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10		Monthly Rates for Poles used only for Lighting System			
11		Standard Wood pole	\$5.24	\$5.91	12.8%
12		Standard Concrete pole	\$7.16	\$8.08	12.8%
13		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
14		Decorative Concrete pole	\$14.52	\$25.82	77.8%
15					
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.53%	1.15%	-29.4%
20					
21					
22					
23					
24					
25					
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30					
31					
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42					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

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 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) Charges for Gulf-Owned Units High Pressure Sodium Vapor Fixture			
2		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
3		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
4		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
5		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
6		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
7		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
8		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
9		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
10		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
11		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
12		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
13		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
14		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
15		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
16		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
17		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
18		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
19		Bracket Mount CIS 46,000 lu 400 watts	\$11.82	\$13.49	9.9%
20		Tennon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
21		Small ORL 25,000 lu 250 watts	\$11.82	\$12.98	9.8%
22		Small ORL 46,000 lu 400 watts	\$11.38	\$12.50	9.8%
23		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
24		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
25		Shoobox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
26		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
27		Directional 46,000 lu 400 watts	\$5.07	\$8.86	9.8%
28		Directional 20,000 lu 200 watts	\$5.99	\$6.58	9.8%
29		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
30		Maintenance			
31		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
32		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
33		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
34		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
35		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
36					
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42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.34	9.2%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.59	9.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.55	9.2%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.25	9.2%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.44	9.4%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.39	9.1%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.10	9.4%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.41	9.0%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.61	9.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.47	9.3%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.35	9.3%
18		Large ORL 46,000 lu 400 watts	\$4.12	\$4.50	9.2%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.73	9.3%
20		Shoebbox 46,000 lu 400 watts	\$6.85	\$7.48	9.2%
21		Directional 16,000 lu 150 watts	\$3.57	\$3.90	9.2%
22		Directional 20,000 lu 200 watts	\$2.32	\$2.53	9.1%
23		Directional 46,000 lu 400 watts	\$3.07	\$3.35	9.1%
24		Large Flood 125,000 lu 1,000 watts	\$2.48	\$2.71	9.3%
25			\$3.65	\$3.99	9.3%
26					
27		Energy Non-Fuel			
28		Open Bottom 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
29		Open Bottom 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
31		Accom 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
32		Colonial 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
33		English Coach 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
34		Destin Single 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
35		Destin Double 17,600 lu 200 watts	\$2.06	\$2.79	35.2%
36		Cobrahead 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
37		Cobrahead 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
38		Cobrahead 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
39		Cobrahead 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cobrahead 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
3		Cutoff Cobrahead 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
5		Cutoff Cobrahead 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
6		Bracket Mount CIS 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
7		Tenon Top CIS 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
8		Bracket Mount CIS 46,000 lu 400 watts	\$4.05	\$5.47	35.0%
9		Small ORL 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
10		Small ORL 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
11		Small ORL 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
12		Large ORL 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
13		Large ORL 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
14		Shoebbox 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
15		Directional 16,000 lu 150 watts	\$1.71	\$2.31	35.0%
16		Directional 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
17		Directional 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
18		Large Flood 125,000 lu 1,000 watts	\$9.54	\$12.88	35.0%
19		Metal Halide			
20		Fixture			
21		Acorn 12,000 lu 175 watts	\$13.64	\$14.98	9.8%
22		Colonial 12,000 lu 175 watts	\$3.77	\$4.14	9.8%
23		English Coach 12,000 lu 175 watts	\$14.87	\$16.33	9.8%
24		Destin Single 12,000 lu 175 watts	\$25.49	\$27.99	9.8%
25		Destin Double 24,000 lu 350 watts	\$50.83	\$55.81	9.8%
26		Small Flood 32,000 lu 400 watts	\$6.13	\$6.73	9.8%
27		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.43	9.8%
28		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.65	9.8%
29		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$21.45	9.8%
30		Maintenance			
31		Acorn 12,000 lu 175 watts	\$5.72	\$6.25	9.3%
32		Colonial 12,000 lu 175 watts	\$3.00	\$3.28	9.3%
33		English Coach 12,000 lu 175 watts	\$6.08	\$6.65	9.4%
34		Destin Single 12,000 lu 175 watts	\$9.03	\$9.87	9.3%
35		Destin Double 24,000 lu 350 watts	\$16.93	\$18.50	9.3%
36		Small Flood 32,000 lu 400 watts	\$2.64	\$2.88	9.1%
37		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.48	9.3%
38		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.72	9.2%
39		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.95	9.2%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service Schedule closed to new customers (continued)			
2	Energy Non-Fuel				
3	Acorn 12,000 lu 175 watts		\$1.81	\$2.45	35.2%
4	Colonial 12,000 lu 175 watts		\$1.81	\$2.45	35.2%
5	English Coach 12,000 lu 175 watts		\$1.81	\$2.14	18.2%
6	Destin Single 12,000 lu 175 watts		\$1.81	\$2.14	18.1%
7	Destin Double 24,000 lu 350 watts		\$3.62	\$4.29	18.5%
8	Small Flood 32,000 lu 400 watts		\$4.10	\$5.54	35.0%
9	Small Parking Lot 32,000 lu 400 watts		\$4.10	\$5.54	35.0%
10	Large Flood 100,000 lu 1,000 watts		\$9.51	\$12.85	35.1%
11	Large Parking Lot 100,000 lu 1,000 watts		\$9.51	\$12.85	35.1%
12					
13	Metal Halide Pulse Start				
14	Fixture				
15	Acorn 13,000 lu 150 watts		\$15.47	\$16.99	9.8%
16	Colonial 13,000 lu 150 watts		\$4.81	\$5.28	9.8%
17	English Coach 13,000 lu 150 watts		\$15.82	\$17.37	9.8%
18	Destin Single 13,000 lu 150 watts		\$33.54	\$36.84	9.8%
19	Destin Double 26,000 lu 300 watts		\$66.95	\$73.51	9.8%
20	Small Flood 33,000 lu 350 watts		\$6.86	\$7.53	9.8%
21	Shoobox 33,000 lu 350 watts		\$8.21	\$9.02	9.9%
22	Flood 68,000 lu 750 watts		\$7.08	\$7.78	9.9%
23					
24	Maintenance				
25	Acorn 13,000 lu 150 watts		\$5.58	\$6.09	9.1%
26	Colonial 13,000 lu 150 watts		\$2.62	\$2.86	9.2%
27	English Coach 13,000 lu 150 watts		\$5.68	\$6.20	9.2%
28	Destin Single 13,000 lu 150 watts		\$10.62	\$11.60	9.2%
29	Destin Double 26,000 lu 300 watts		\$20.44	\$22.34	9.3%
30	Small Flood 33,000 lu 350 watts		\$3.38	\$3.69	9.2%
31	Shoobox 33,000 lu 350 watts		\$3.76	\$4.11	9.3%
32	Flood 68,000 lu 750 watts		\$5.67	\$6.19	9.2%
33					
34	Energy Non-Fuel				
35	Acorn 13,000 lu 150 watts		\$1.64	\$2.21	35.1%
36	Colonial 13,000 lu 150 watts		\$1.64	\$2.21	35.1%
37	English Coach 13,000 lu 150 watts		\$1.64	\$2.21	35.1%
38	Destin Single 13,000 lu 150 watts		\$1.64	\$2.21	35.1%
39	Destin Double 26,000 lu 300 watts		\$3.27	\$4.42	35.2%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
DOCKET NO.: 20210015-EI

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Small Flood 33,000 lu 350 watts	\$3.45	\$4.66	36.1%
3		Shoobox 33,000 lu 350 watts	137	\$4.66	35.1%
4		Flood 68,000 lu 750 watts	288	\$9.79	35.1%
5		LED			
6		Fixture			
7		Acorn 3,776 lu 75 watts	\$18.16	\$19.94	9.8%
8		Street Light 4,440 lu 72 watts	\$14.09	\$15.47	9.8%
9		Acorn A5 2,820 lu 56 watts	\$26.12	\$28.69	9.8%
10		Cobrahead S2 5,100 lu 73 watts	\$6.18	\$6.79	9.9%
11		Cobrahead S3 10,200 lu 135 watts	\$7.61	\$8.36	9.9%
12		ATB071 S2/S3 6,320 lu 71 watts	\$7.71	\$8.47	9.9%
13		ATB1 105 S3 9,200 lu 105 watts	\$11.26	\$12.37	9.9%
14		ATB2 280 S4 23,240 lu 280 watts	\$12.74	\$13.99	9.8%
15		E132 A3 7,200 lu 132 watts	\$28.18	\$30.94	9.8%
16		E157 SAW 9,600 lu 157 watts	\$19.07	\$20.94	9.8%
17		W/P9 A2/S2 7,377 lu 140 watts	\$42.86	\$47.06	9.8%
18		Destin Double 15,228 lu 210 watts	\$65.58	\$72.01	9.8%
19		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.13	\$7.83	9.8%
20		Colonial 3,640 lu 45 watts	\$7.66	\$8.41	9.8%
21		LG Colonial 5,032 lu 72 watts	\$9.64	\$10.59	9.9%
22		Security L1 4,204 lu 43 watts	\$4.67	\$5.13	9.9%
23		Roadway 1 5,510 lu 62 watts	\$5.62	\$6.17	9.8%
24		Galleon 6s q 32,327 lu 315 watts	\$20.26	\$22.25	9.8%
25		Galleon 7s q 38,230 lu 370 watts	\$22.46	\$24.66	9.8%
26		Galleon 10s q 53,499 lu 528 watts	\$31.06	\$34.10	9.8%
27		Flood 421 W 36,000 lu 421 watts	\$17.55	\$19.27	9.8%
28		Wildlife Cert 5,355 lu 106 watts	\$17.22	\$18.91	9.8%
29		Evolve Area 8,300 lu 72 watts	\$12.92	\$14.19	9.8%
30		ATB0 70 8,022 lu 72 watts	\$7.56	\$8.30	9.8%
31		ATB0 100 11,619 lu 104 watts	\$8.11	\$8.91	9.9%
32		ATB2 270 30,979 lu 274 watts	\$14.64	\$16.08	9.8%
33		Roadway 2 9,514 lu 95 watts	\$6.14	\$6.74	9.8%
34		Roadway 3 15,311 lu 149 watts	\$8.46	\$9.29	9.8%
35		Roadway 4 28,557 lu 285 watts	\$11.56	\$12.70	9.9%
36		Colonial Large 5,963 lu 72 watts	\$9.00	\$9.88	9.8%
37		Colonial Small 4,339 lu 45 watts	\$8.61	\$9.46	9.9%
38		Acorn A 8,704 lu 81 watts	\$19.00	\$20.87	9.8%
39		Destin 1 7,026 lu 99 watts	\$31.94	\$35.08	9.8%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
5		ATB2 210 23 588 lu 208 watts	\$12.63	\$13.87	9.8%
6		Destin 8 575 lu 77 watts	\$24.39	\$26.79	9.8%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
10		Crete RSW Amber - XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
11		Crete RSW Amber - Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
17		Crete XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
18		Maintenance			
19		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
20		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
21		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
22		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
23		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
24		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
25		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
26		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
27		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
28		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
29		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
30		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
31		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
32		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
33		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
34		Security L1 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
35		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%
36		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
37		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
38		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
39		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)	\$9.14	\$9.96	9.2%
2	Wildlife Cert 5,355 lu 106 watts		\$6.95	\$7.59	9.2%
3	Evolve Area 8,300 lu 72 watts		\$4.54	\$4.96	9.3%
4	ATB0 70 8,022 lu 72 watts		\$4.78	\$5.22	9.2%
5	ATB0 100 11,619 lu 104 watts		\$7.95	\$8.68	9.2%
6	ATB2 270 30,979 lu 274 watts		\$3.79	\$4.14	9.2%
7	Roadway 2 9,514 lu 95 watts		\$4.86	\$5.31	9.3%
8	Roadway 3 15,311 lu 149 watts		\$6.44	\$7.03	9.2%
9	Roadway 4 28,557 lu 285 watts		\$5.08	\$5.55	9.3%
10	Colonial Large 5,963 lu 72 watts		\$4.89	\$5.34	9.2%
11	Colonial Small 4,339 lu 45 watts		\$9.48	\$10.35	9.2%
12	Accorn A 8,704 lu 81 watts		\$15.16	\$16.55	9.2%
13	Destin I 7,026 lu 99 watts		\$8.39	\$9.16	9.2%
14	Flood Large 37,400 lu 297 watts		\$7.30	\$7.97	9.2%
15	Flood Medium 28,700 lu 218 watts		\$6.30	\$6.88	9.2%
16	Flood Small 18,600 lu 150 watts		\$7.01	\$7.66	9.3%
17	ATB2 210 23,588 lu 208 watts		\$11.89	\$12.98	9.2%
18	Destin 8,575 lu 77 watts		\$13.01	\$14.21	9.2%
19	Destin Wildlife 1,958 lu 56 watts		\$3.07	\$3.35	9.1%
20	AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.07	\$3.35	9.1%
21	AEL Roadway ATBS 4K 8,653 lu 76 watts		\$6.24	\$6.81	9.1%
22	Crete RSW Amber - XL 5,300 lu 144 watts		\$4.94	\$5.39	9.1%
23	Crete RSW Amber - Large 3,715 lu 92 watts		\$6.59	\$7.19	9.1%
24	EPTC 7,300 lu 65 watts		\$3.46	\$3.78	9.2%
25	Cont American Elect 3K 3,358 lu 38 watts		\$3.46	\$3.78	9.2%
26	Cont American Elect 4K 3,615 lu 38 watts		\$4.06	\$4.43	9.1%
27	Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$6.95	\$7.59	9.2%
28	Holophone Granville (Black/Black) 3K 6,586 lu 51 watts		\$3.77	\$4.11	9.0%
29	Crete XSPM 12,000 lu 95 watts				
30					
31	Energy Non-Fuel				
32	Accorn 3,776 lu 75 watts		\$0.65	\$0.88	34.5%
33	Street Light 4,440 lu 72 watts		\$0.63	\$0.85	35.1%
34	Accorn A5 2,820 lu 56 watts		\$0.48	\$0.65	35.9%
35	Cobrahead S2 5,100 lu 73 watts		\$0.63	\$0.85	35.1%
36	Cobrahead S3 10,200 lu 135 watts		\$1.16	\$1.56	34.7%
37	ATB071 S2/S3 6,320 lu 71 watts		\$0.60	\$0.82	35.7%
38	ATB1 105 S3 9,200 lu 105 watts		\$0.91	\$1.22	34.6%
39	ATB2 280 S4 23,240 lu 280 watts		\$2.42	\$3.26	34.9%
40	E132 A3 7,200 lu 132 watts		\$1.13	\$1.53	35.4%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2	E157 SA/W 9,600 lu 157 watts		\$1.36	\$1.84	35.4%
3	W/P9 A2/S2 7,377 lu 140 watts		\$1.21	\$1.63	34.9%
4	Destin Double 15,228 lu 210 watts		\$1.81	\$2.45	35.2%
5	ATB0 108 S2/S3 9,336 lu 108 watts		\$0.93	\$1.26	35.3%
6	Colonial 3,640 lu 45 watts		\$0.38	\$0.51	35.1%
7	LG Colonial 5,032 lu 72 watts		\$0.63	\$0.85	35.1%
8	Security Lt 4,204 lu 43 watts		\$0.38	\$0.51	35.1%
9	Roadway 1 5,510 lu 62 watts		\$0.53	\$0.71	34.3%
10	Galleon 6s q 32,327 lu 315 watts		\$2.72	\$3.67	35.0%
11	Galleon 7s q 38,230 lu 370 watts		\$3.20	\$4.32	35.0%
12	Galleon 10s q 53,499 lu 528 watts		\$4.56	\$6.15	34.9%
13	Flood 421 W 36,000 lu 421 watts		\$3.65	\$4.93	35.1%
14	Wildlife Cert 5,355 lu 106 watts		\$0.91	\$1.22	34.6%
15	Evolve Area 8,300 lu 72 watts		\$0.63	\$0.85	34.9%
16	ATB0 70 8,022 lu 72 watts		\$0.63	\$0.85	35.1%
17	ATB0 100 11,619 lu 104 watts		\$0.91	\$1.22	34.6%
18	ATB2 270 30,979 lu 274 watts		\$2.37	\$3.20	35.3%
19	Roadway 2 9,514 lu 95 watts		\$0.83	\$1.12	34.8%
20	Roadway 3 15,311 lu 149 watts		\$1.28	\$1.73	34.8%
21	Roadway 4 28,557 lu 285 watts		\$2.47	\$3.33	35.0%
22	Colonial Large 5,963 lu 72 watts		\$0.63	\$0.85	35.1%
23	Colonial Small 4,339 lu 45 watts		\$0.38	\$0.51	35.1%
24	Acorn A 8,704 lu 81 watts		\$0.70	\$0.95	34.8%
25	Destin I 7,026 lu 99 watts		\$0.86	\$1.16	35.5%
26	Flood Large 37,400 lu 297 watts		\$2.57	\$3.47	35.2%
27	Flood Medium 28,700 lu 218 watts		\$1.89	\$2.55	35.1%
28	Flood Small 18,600 lu 150 watts		\$1.31	\$1.77	35.2%
29	ATB2 210 23,588 lu 208 watts		\$1.71	\$2.41	40.9%
30	Destin 8,575 lu 77 watts		\$0.69	\$0.88	27.5%
31	Destin Wildlife 1,958 lu 56 watts		\$0.49	\$0.65	32.7%
32	AEL Roadway ATBS 3K 8,212 lu 76 watts		\$0.65	\$0.88	35.4%
33	AEL Roadway ATBS 4K 8,653 lu 76 watts		\$0.65	\$0.88	35.4%
34	Cree RSW Amber - XL 5,300 lu 144 watts		\$1.23	\$1.67	35.8%
35	Cree RSW Amber - Large 3,715 lu 92 watts		\$0.81	\$1.09	34.6%
36	EPTC 7,300 lu 65 watts		\$0.55	\$0.75	36.4%
37	Cont American Elect 3K 3,358 lu 38 watts		\$0.33	\$0.44	33.3%
38	Cont American Elect 4K 3,615 lu 38 watts		\$0.33	\$0.44	33.3%
39	Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$1.16	\$1.56	34.5%
40	Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$0.45	\$0.61	35.6%
41	Cree XSPM 12,000 lu 95 watts		\$0.83	\$1.12	34.9%
42					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Fixture			
3		Mercury Vapor			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.75	9.8%
11		Maintenance			
12		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.49	9.6%
13		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.07	8.9%
14		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.94	9.0%
15		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.36	9.3%
16		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.46	9.3%
17		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.27	9.2%
18		Directional 17,000 lu 400 watts	\$3.02	\$3.30	9.3%
19		Energy/Non-Fuel			
20					
21		Open Bottom 7,000 lu 175 watts	\$1.69	\$2.28	35.2%
22		Cobrahead 3,200 lu 100 watts	\$0.98	\$1.33	35.7%
23		Cobrahead 7,000 lu 175 watts	\$1.69	\$2.28	34.9%
24		Cobrahead 9,400 lu 250 watts	\$2.39	\$3.23	35.1%
25		Cobrahead 17,000 lu 400 watts	\$3.83	\$5.17	35.1%
26		Cobrahead 48,000 lu 1,000 watts	\$9.36	\$12.64	35.0%
27		Directional 17,000 lu 400 watts	\$4.10	\$5.54	35.0%
28		Other Charges			
29		13 ft. decorative concrete pole	\$17.76	\$19.50	9.8%
30		13 ft. decorative high gloss concrete pole	\$16.10	\$17.68	9.8%
31		16 ft. decorative base aluminum pole with 6" Tennon	\$12.76	\$14.01	9.8%
32		17 ft. decorative base aluminum pole	\$18.65	\$20.48	9.8%
33		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.60	9.8%
34		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$15.21	9.8%
35		20 ft. fiberglass pole	\$8.60	\$7.25	9.8%
36		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$5.80	\$6.37	9.8%
37		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.71	9.8%
38					
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS IIII	Outdoor Service Schedule closed to new customers (continued)	\$20.96	\$22.69	9.8%
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$4.29	\$4.71	9.8%
3		30 ft. wood pole	\$8.95	\$9.83	9.8%
4		30 ft. concrete pole	\$42.36	\$46.52	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$22.90	\$25.15	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$20.93	\$22.99	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$13.04	\$14.32	9.8%
8		35 ft. concrete pole	\$18.00	\$19.77	9.8%
9		35 ft. concrete pole (Teton Top)	\$6.22	\$6.83	9.8%
10		35 ft. wood pole	\$25.67	\$28.19	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$7.64	\$8.39	9.8%
12		40 ft. wood pole	\$23.63	\$25.95	9.8%
13		45 ft. concrete pole (Teton Top)	\$14.30	\$15.70	9.8%
14		22 ft. aluminum pole	\$14.88	\$16.34	9.8%
15		25 ft. aluminum pole	\$37.21	\$40.86	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$38.99	\$42.81	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$36.10	\$39.64	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$40.97	\$44.99	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.48	\$44.45	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$41.44	\$45.50	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$42.40	\$46.56	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$44.79	\$49.18	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$46.25	\$50.78	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$16.10	\$17.68	9.8%
25		16 ft. aluminum, decorative pole	\$19.87	\$21.82	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$31.05	\$34.09	9.8%
27		40 ft. concrete pole	\$7.61	\$8.36	9.9%
28		45 ft. wood pole	\$9.11	\$10.00	9.8%
29		50 ft. wood pole	\$7.35	\$8.07	9.8%
30		18 ft. aluminum, round, tapered	\$17.27	\$18.96	9.8%
31		14.5 ft. concrete, round, tapered	\$2.48	\$2.72	9.7%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
33		Double arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
34		Triple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.57	\$5.02	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$25.59	\$28.10	9.8%
37		Optional 100 amp relay	\$35.42	\$38.89	9.8%
38		25 kVA transformer (non-coastal)	\$50.49	\$55.44	9.8%
39		25 kVA transformer (coastal)			
40					
41					
42					



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES (CONSOLIDATED)  
 DOCKET NO.: 20210015-EI  
 Type of Data Shown:  Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS III	Outdoor Service (Schedule closed to new customers) (continued)			
2		Charge for Customer-Owned Units			
3		High Pressure Sodium Vapor			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.75	8.7%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.99	8.8%
11		Energy Charge			
12		Sodium Vapor 8,800 lu 100 watts	\$1.03	\$1.39	35.0%
13		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$2.31	35.1%
14		Sodium Vapor 20,000 lu 200 watts	\$2.01	\$2.72	35.3%
15		Sodium Vapor 25,000 lu 250 watts	\$2.52	\$3.40	34.9%
16		Sodium Vapor 46,000 lu 400 watts	\$4.13	\$5.57	34.9%
17		Sodium Vapor 125,000 lu 1,000 watts	\$9.54	\$12.88	35.0%
18		Metal Halide			
19		Relamping			
20		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.92	9.5%
21		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.40	9.3%
22		Energy Charge			
23		Metal Halide 32,000 lu 400 watts	\$4.10	\$5.54	35.1%
24		Metal Halide 100,000 lu 1,000 watts	\$9.51	\$12.85	35.1%
25		Non-Fuel Energy (¢ per kWh)	2.517	3.399	35.0%
26		Other Charges			
27		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
28		Additional Facilities	1.74%	1.74%	0.0%
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**MFR F-9**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:  
X Projected Test Year Ended 12/31/22  
Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel

Line No.	(1)
1	On March 12, 2021, Florida Power & Light Company (FPL) filed a Petition with the Florida Public Service Commission (FPSC) proposing rate unification and a four-year rate plan that would begin in January
2	2022, replacing the 2016 rate agreement. Due to Gulf Power Company's legal merger with FPL on January 1, 2021, the proposed rate plan will include the total revenue requirements of the combined
3	utility system, reflecting the legal and operational consolidation of Gulf Power Company into FPL. The request seeks FPSC approval for a single set of base rates for all FPL customers, including those
4	customers served by FPL in Northwest Florida. The FPSC has assigned Docket No. 20210015-EI to FPL's request.
5	
6	FPL has been able to operate under the existing 2016 agreement for one year beyond the minimum term of that agreement, with the last general base rate increase occurring in 2018. FPL's four-year rate
7	plan requests a general base annual revenue requirement increase of approximately \$1.1 billion effective January 2022 and a subsequent annual increase of approximately \$607 million effective
8	January 2023. The plan also requests authority for a Solar Base Rate Adjustment (SOBRA) mechanism to recover, subject to FPSC review, the revenue requirements for up to 894 MW of solar projects in 2024
9	and up to 894 MW in 2025. If the full amount of new solar capacity allowed under the proposed SOBRA mechanism were constructed, FPL's preliminary estimate is that it would result in base rate adjustments
10	of approximately \$140 million in 2024 and \$140 million in 2025.
11	
12	Key drivers of the need for a base rate increase include, but are not limited to: (i) capital investment initiatives that support system growth, increased reliability, storm hardening not included as part of the
13	Storm Protection Plan Cost Recovery Clause and generation investments which provide long-term economic benefits to customers; (ii) the change in the weighted average cost of capital; (iii) the impact
14	of inflation and customer growth; (iv) the impact of the amortization of the Reserve Amount authorized by the 2016 Rate Settlement that partially offsets the growth in base revenue requirements; (v)
15	productivity gains that also partially offset the growth in base revenue requirements; (vi) adoption of Reserve Surplus Amortization Mechanism (RSAM)-adjusted depreciation rates that also partially offset the growth
16	in base revenue requirements; and (vii) revenue growth that also partially offsets the growth in base revenue requirements.
17	
18	Under FPL's four-year rate plan, to account for initial cost of service differences, bill impacts also would include a five-year transition credit reduction for customers in FPL's current service area and a five-year
19	transition rider addition for FPL customers in Northwest Florida. The transition credit and rider each would decline ratably over the five-year period, terminating at the end of the fifth year. Base and total
20	bill impacts for FPL customers in Northwest Florida will differ from base and total bill impacts for customers in FPL's current service area given the relative differences in base and other charges that
21	exist today and the proposed transition to full alignment in rates over a five-year period.
22	
23	For a 1,000 kWh residential customer bill in FPL's current service area:
24	
25	Based on current projections for fuel and other clauses, FPL's current 1,000 kWh typical residential bill under its four-year proposal will grow at an average annual rate of about 3.4 percent through the end of
26	2025 for customers in FPL's current service area, assuming FPL constructs the solar facilities included in its 2024 and 2025 request. Under FPL's four-year rate plan, FPL's 1,000 kWh residential customer bill for
27	customers in FPL's current service area will remain significantly below the national average.
28	
29	1. The two base rate adjustments in 2022 and 2023 combined would be \$12.44 a month or about \$0.41 cents a day, offset by the declining transition credit, as follows:
30	a. In 2022, a base rate increase of \$7.46 a month, offset by the first year transition credit of \$1.98, for a net increase of \$5.48 or about 18 cents a day;
31	b. In 2023, a net increase of \$5.38 or about 18 cents a day that includes a base increase of \$4.98 a month and a 40 cent reduction in the transition credit.
32	Over the first two years of the four-year rate plan, the total bill increase, including fuel and other clauses, would be \$14.44 per month or about 48 cents a day.
33	
34	2. Years three and four of the four-year plan would include increases related to the construction of cost-effective solar facilities as follows:
35	a. In 2024, a net increase of \$1.59 a month or approximately 5 cents a day, that includes a base rate increase of \$1.20 a month and a 39 cent reduction in the transition credit; and,
36	b. In 2025, a net increase of \$1.60 a month or approximately 5 cents a day, that includes a base rate increase of \$1.20 a month and a 40 cent reduction in the transition credit.
37	Over years 3 and 4 of the four-year rate plan, the total bill increase, including fuel and other clauses, would be \$3.57 per month or about 12 cents a day.
38	
39	
40	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:  
X Projected Test Year Ended 12/31/22  
Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel

Line No. (1)

1 For a 1,000 kWh residential customer bill in Northwest Florida:

2 Based on current projections for fuel and other clauses, the current typical residential bill for customers in Northwest Florida under FPL's four-year proposal will decrease at an annual average rate of about 0.9 percent through  
3 the end of 2025, assuming FPL constructs the solar facilities included in its 2024 and 2025 request. Under FPL's four-year rate plan, the Northwest Florida 1,000 kWh residential customer bill would  
4 decrease to be significantly below the national average. With the consolidation of clauses, net bill impacts will be significantly lower in each of the four years.

5  
6 1. The two base rate adjustments in 2022 and 2023 combined would be \$14.28 a month or about \$0.48 cents a day, increased by the declining transitional rider, as follows:  
7 a. in 2022, a base rate increase of \$9.30 a month, or about 31 cents a day, increased by the first year transition rider of \$21.06 a month or 70 cents a day; and  
8 b. in 2023, a base increase of \$4.98 month or about 17 cents a day, increased by the second year transition rider of \$16.85 a month or 56 cents a day.  
9 Over the first two years of the four-year rate plan, the total bill, including fuel and other clauses, would decrease by a total of two cents per month.

10  
11 2. Years three (2024) and four (2025) of the four-year rate plan each would include base rate increases of \$1.20 a month or 4 cents a day related to the construction of cost-effective solar  
12 facilities, increased by the third year transition rider of \$12.64 a month or 42 cents a day in 2024 and the fourth year transition rider of \$8.42 a month or 28 cents a day in 2025. Over years 3  
13 and 4 of the four-year rate plan, the total bill, including fuel and other clauses, would decrease by a total of \$5.89 per month or about 20 cents a day.

14  
15 The FPSC will hold quality of service hearings for customers served by FPL in both Peninsular Florida and Northwest Florida to receive input from customers about the quality of FPL's service and the proposed  
16 base rate adjustment. The dates and locations of the service hearings, and whether they will be held in person or virtually, will be published in a separate notice after they have been scheduled.

17  
18 A copy of FPL's Petition for Rate Unification and for Base Rate Increase and supporting documentation is available on [www.FPL.com/answers](http://www.FPL.com/answers) and [www.GulfPower.com/answers](http://www.GulfPower.com/answers) and at the FPSC's website,  
19 [www.psc.state.fl.us](http://www.psc.state.fl.us).

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Supporting Schedules:

Recap Schedules:

**From:** [FPL External Affairs](#)  
**To:** [Diloreto, Brittany](#)  
**Subject:** Required Notice from FPL  
**Date:** Tuesday, April 20, 2021 4:08:02 PM

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[View in browser](#)

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April 20, 2021

Dear community leader:

I'm following up on my email from last month regarding our filing with the Florida Public Service Commission for a four-year base rate plan that would take effect beginning in January 2022. In compliance with Rule 25-22.0406, F.A.C., I am notifying you we have [posted a synopsis](#) of the rate request on our website.

The [website](#) also features a calculator to help residential customers see how the proposed rate increases would affect their future electric bills. Business and governmental customers also will find additional information on this site.

We remain committed to providing our customers with America's best energy value – electricity that's not just reliable and clean, but also affordable.

As a community leader and FPL customer, your local stewardship and partnership with us mean a great deal. Should you have any questions, please don't hesitate to reach out to your local FPL external affairs manager.

Sincerely,

A handwritten signature in black ink that reads "Pamela Rauch".

Pam Rauch  
Vice President External Affairs and Economic Development

You are receiving this email because you have been identified as the chief executive officer of a governing body of a municipality or county within the FPL service area.

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Please do not reply to this email. This address is not monitored.

For help, visit [FPL.com](#)

Please add [FPL\\_External\\_Affairs@email.fpl.com](mailto:FPL_External_Affairs@email.fpl.com) to your address book or you can [unsubscribe](#) at any time.

[Privacy Policy](#) | [Feedback \[+\]](#)

Florida Power & Light Company  
700 Universe Blvd., Juno Beach, FL 33408  
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**Florida Power and Light Company Community Chief Executive Officer Email List**  
*Within 7 days following approval of the synopsis, the utility must establish a clearly identifiable link on its website to provide electronic access to the synopsis and must provide this link to the chief executive officer of each county and municipality within the service area affected*

Full Name	Company (Town Name)	Job Title	E-mail Address	City	State/Province	Status of Notification
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	West Park	FL	Delivered
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.org	Southwest Ranches	FL	Delivered
Ms. Ambreen Bhatti	North Lauderdale	City Manager	abhatty@nlauderdale.org	North Lauderdale	FL	Delivered
Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pdstovnhall.org	Palm Beach Shores	FL	Delivered
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@danibeachfl.gov	Dania Beach	FL	Delivered
Ms. Anne Gerwig	Village of Wellington	Mayor	agerwig@wellingtonfl.gov	Wellington	FL	Delivered
Mr. Andrew Hyatt	Town of Surfside	Town Manager	ahyatt@townofsurfsidefl.gov	Surfside	Florida	Delivered
Mr. Avin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Bunnell	Florida	Delivered
Mr. Albert Childress	Doral	City Manager	albert.childress@cityofdoral.com	Doral	FL	Delivered
Mr. Alexander Diaz	Golden Beach	Town Manager	alexldiaz@goldenbeach.us	Golden Beach	FL	Delivered
Mr. William Alonso	Miami Springs	City Manager	walonsow@miamisprings-fl.gov	Miami Springs	FL	Delivered
Mr. Andy Lukasik	Village of North Palm Beach	Village Manager	alukasik@village-npb.org	North Palm Beach	FL	Delivered
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Mr. Dan Murphy	City of Anna Maria Island	Mayor	ammayor@cityofannamaria.com	Anna Maria	FL	Delivered
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@townofpembrokepark.com	Pembroke Park	FL	Delivered
The Hon. Ana Zide	North Lauderdale	Mayor	anamzide@nlauderdale.org	North Lauderdale	FL	Delivered
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Miami	FL	Delivered
The Hon. Anthony DeFilippo	North Miami Beach	Mayor	anthony.defilippo@citynmb.com	North Miami Beach	FL	Delivered
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Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Sanford	Florida	Delivered
Mr. Bob Hoog	Cape Canaveral	Mayor	b.hoog@cityofcapecanaveral.org	Cape Canaveral	Florida	Delivered
The Hon. Billy Bain	Miami Springs	Mayor	bainb@miamisprings-fl.gov	Miami Springs	FL	Delivered
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Oviedo	Florida	Delivered
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Ms. Brenda Fettrow	Rockledge	City Manager	btfettrow@cityofrockledge.org	Rockledge	Florida	Delivered
Ms. Bernice Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.com	South Palm Beach	FL	Delivered
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The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Deerfield Beach	FL	Delivered
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	South Daytona	Florida	Delivered
Ms. Bertha Henry	Broward County	County Administrator	bhenry@broward.org	Fort Lauderdale	FL	Delivered
Mr. Bill Partington	Ormond Beach	Mayor	bill.partington@ormondbeach.org	Ormond Beach	Florida	Delivered
Mr. Robert Jones	Glades County	County Manager	bjones@myglades.com	Moore Haven	FL	Delivered
The Hon. Brent Latham	North Bay Village	Mayor	blatham@nbvillage.com	North Bay Village	FL	Delivered
Mr. Ben Malik	Cocoa Beach	Mayor	bmalik@cityofcocoabeach.com	Cocoa Beach	Florida	Delivered
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Mr. Leif Ahnell	Boca Raton	City Manager	bocacm@ci.boca-raton.fl.us	Boca Raton	FL	Delivered
Ms. Betty Resch	City of Lake Worth	Mayor	bresch@lakeworthbeachfl.gov	Lake Worth	FL	Delivered
Mr. Bill Thrasher	Briny Breezes	Town Manager	brinybreezes.thrasher@yahoo.com	Briny Breezes	FL	Hard Bounce; Forwarded to brinyassistant@gmail.com
Mr. Gene Adams	Briny Breezes	Mayor	brinytownclerk@yahoo.com	Briny Breezes	FL	Delivered
Mr. Leonardae Camel	City of South Bay	City Manager	camell@southbaycity.com	South Bay	FL	Delivered
Mrs. Courtney Barker	Satellite Beach	City Manager	cbarker@satellitebeach.org	Satellite Beach	Florida	Delivered
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens-fl.gov	Miami Gardens	FL	Delivered
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Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@ppines.com	Pembroke Pines	FL	Delivered
Mr. Charles Chapman	Naples	City Manager	chapman@naplesgov.com	Naples	FL	Delivered
The Hon. Chris Vincent	Lauderdale-By-The-Sea	Mayor	chrisingent@lbs-fl.gov	Lauderdale-By-The-Sea	FL	Delivered
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Mr. Carl Callahan	City of Bradenton	City Administrator	cityclerk@cityofbradenton.com	Bradenton	FL	Delivered
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Mr. Michael Esposito	City of Crescent City	City Manager	citymanager@cityofcrescentcity-fl.com	Crescent City	FL	Delivered
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Ms. Mary Lou Hildreth	Town of Hampton	Town Clerk	Coh1@outlook.com			Delivered
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Mr. James Williams	Union County	County Coordinator	countycoord@unioncounty-fl.gov			Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobinson@bunnellcity.us	Bunnell	Florida	Delivered
Ms. Carmen Rosamonda	Deberry	City Manager	crosumonda@deberry.org	Deberry	Florida	Delivered
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Ms. Deborah Manzo	Town of Lantana	Mayor	dlcava@miamidade.gov	Miami	FL	Delivered
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Ms. Ellen Evans	City of Hawthorne	City Administrator	esmond.scott@citynm.com	North Miami Beach	FL	Delivered
The Hon. End Weisman	Aventura	Mayor	evans@cityofhawthorne.net	Oak Hill	FL	Delivered
Mr. Frank Babinec	Coral Springs	City Manager	eweisman@cityofaventura.com	Hawthorne	FL	Delivered
Ms. Felecia Brunson	West Park	Mayor	evause@cityofhawthorne.net	Aventura	FL	Delivered
Ms. Faye Johnson	City of West Palm Beach	City Manager	fbabinec@coralsprings.org	Coral Springs	FL	Delivered
The Hon. Frank Ortis	Pembroke Pines	Mayor	fbrunson@cityofwestpark.org	West Park	FL	Delivered
Mr. Fred Pinto	Village of Royal Palm Beach	Mayor	fjohnson@wpb.org	West Palm Beach	FL	Delivered
Mr. Frank Abbate	Brevard County	County Manager	fortis@ppines.com	Pembroke Pines	FL	Delivered
The Hon. Francis Suarez	Miami	Mayor	fpinto@royalpalmbeach.com	Royal Palm Beach	FL	Delivered
			Frank.Abbate@BrevardFL.gov	Viera	Florida	Delivered
			tsuarez@miamigov.com	Miami	FL	Delivered

Mr. Floyd Vanzant	Town of Hilliard	Mayor	fvanzant@townofhilliard.com	Hilliard	FL	Delivered
The Hon. Gary Resnick	Wilton Manors	Mayor	garyresnick@aol.com	Wilton Manors	FL	No longer Mayor
Mr. George Curtis	Live Oak	City Manager	gcurtis@cityofliveoak.org	Gulf Stream	FL	Delivered
Mr. Greg Dunham	City of Stream	Town Manager	gdunham@gulf-stream.org	Bradenton	FL	Delivered
Mr. Gene Brown	Bal Harbour	Mayor	gene.brown@cityofbradenton.com	Bal Harbour	FL	Delivered
The Hon. Gabriel Groisman	Oak Hill	Mayor	ggroisman@balharbourfl.gov	Oak Hill	Florida	Delivered
Mr. Douglas Gibson	Edgewater	City Manager	gibsondd@oakhillfl.com	Edgewater	FL	Delivered
Mr. Glenn Irbay	Town of Glen Ridge	Town Manager	girbay@cityofedgewater.org	Glen Ridge	FL	Delivered
Mr. John Deal	Punta Gorda	City Manager	glenridge@townofpunta.gordaf1.com	Punta Gorda	FL	Delivered
Mr. Greg Murray	Daytona Beach	Assistant City Manager	gmurray@cityofpunta.gordaf1.com	Daytona Beach	Florida	Delivered
Ms. Betty Goodman	Volusia County	County Manager	goodmanbetty@codb.us	Daytona Beach	FL	Delivered
Mr. Steven Grant	Volusia County	County Manager	grants@bvl.us	Deland	FL	Delivered
Mr. George Recktenwald	Pompano Beach	City Manager	grecktenwald@volusia.org	Pompano Beach	FL	Delivered
Mr. Greg Harrison	Town of Welaka	Mayor	greg.harrison@copbfl.com	Welaka	FL	Delivered
Mr. Gordon Sands	Golden Beach	Mayor	gsands@welaka-fl.gov	Golden Beach	FL	Delivered
The Hon. Glenn Singer	Ponce Inlet	Mayor	gsinger@goldenbeach.us	Ponce Inlet	FL	Delivered
Mr. Gary Smith	Lighthouse Point	Mayor	gsmith@ponce-inlet.org	Lighthouse Point	FL	Delivered
The Hon. Glenn Troast	Lauderdale Lakes	Mayor	gtroast@lighthousepoint.com	Lauderdale Lakes	FL	Delivered
Mr. Hagen Brody	City of Sarasota	Mayor	hagen.brody@sarasotafl.gov	Sarasota	FL	Delivered
The Hon. Hazelle Rogers	City of Holmes Beach	Mayor	hazeller@lauderdalelakes.org	Lauderdale Lakes	FL	Delivered
Ms. Judy Tisworth	Village of Indiantown	Village Manager	hbmayor@holmesbeachfl.org	Holmes Beach	FL	Delivered
Mr. Howard Brown	St. Johns County	County Manager	hbrown@indiantownfl.gov	Port Charlotte	FL	Delivered
Mr. Hunter Conrad	Lake City	City Manager	hconrad@sfl.us	Port Charlotte	FL	Delivered
Mr. Hector Flores	Daytona Beach	Mayor	hector.flores@charlottecountyfl.gov	Daytona Beach	FL	Delivered
Mr. Joe Helfenberger	Deltona	Mayor	helfenbergerj@flta.com	Deltona	FL	Delivered
Mr. Derrick Henry	Clay County	County Manager	henryderrick@codb.us	Tequesta	FL	Delivered
Ms. Heidi Herzberg	Village of Requesta	Village Manager	herzberg@deltonafl.gov	Requesta	FL	Delivered
Mr. Howard Wanamaker	Oakland Park	Mayor	howard.wanamaker@claycountyfl.gov	Oakland Park	FL	Delivered
Mr. Jeremy Allen	Village of Wellington	Village Manager	jallen@requesta.org	Oakland Park	FL	Delivered
Mr. Jim McKnight	Cocoa Beach	City Manager	james.mcknight@cityofcocoabeach.cc.cocoa.beach	Oakland Park	FL	Delivered
Ms. Jane Bolin	Village of Wellington	Village Manager	jbarnes@wellingtonfl.gov	Vero Beach	FL	Delivered
Mr. Jim Barnes	Indian River County	County Manager	jbrown@ircgov.com	Bunnell	FL	Delivered
Mr. Jason Brown	Flagler County	County Manager	jcameron@flaglercounty.org	Pembroke Park	FL	Delivered
Mr. Jerry Cameron	Pembroke Park	City Manager	jcameron@flaglercounty.org	Pembroke Park	FL	Delivered
Mr. Juan Jimenez	City of Hallandale Beach	Mayor	jjimenez@hpbfl.gov	Hallandale Beach	FL	Delivered
The Hon. Joy Cooper	Pinecrest	Mayor	jcooper@hallandalebeachfl.gov	Hallandale Beach	FL	Delivered
The Hon. Joe Corradino	Town of Lake Park	Town Manager	jcorradino@pinecrest-fl.gov	Pinecrest	FL	Delivered
Mr. John D'Agostino	Hendry County	County Administrator	jdagostino@lakeparkflorida.gov	Lake Park	FL	Delivered
Ms. Jennifer Davis	Riviera Beach	City Manager	jdavis@hendryfla.net	Labelle	FL	Delivered
Mr. Jonathan Evans	City of Greenacres	Mayor	jevans@rivierabeach.org	Riviera Beach	FL	Delivered
Mr. Joel Flores	Holly Hill	City Manager	jflores@greenacresfl.gov	Greenacres	FL	Delivered
Mr. Joe Forte	Indian River Shores	Town Manager	jforte@hollyhillfl.org	Holly Hill	FL	Delivered
Mr. Jay Foy	Town of Juno Beach	Mayor	jfoy@townofriverhills-fl.gov	Indian River Shores	FL	Delivered
Mr. Joe Griffin	Village of Indiantown	Mayor	jgriffin@irs.shores.com	Indian River Shores	Florida	Delivered
Mr. Jason Haselkorn	Hollywood	Mayor	jhaselkorn@juno-beach.fl.us	Juno Beach	FL	Delivered
Ms. Janet Hernandez	Lighthouse Point	City Administrator	jhernandez@indiantownfl.gov	Lighthouse Point	FL	Delivered
John Lavisky	Town of Juno Beach	Mayor	jlavisky@lighthousepoint.com	Hollywood	FL	Delivered
The Hon. Josh Levy	Hollywood	Mayor	jlevy@hollywoodfl.org	Juno Beach	FL	Delivered
Mr. Joe Lobello	City of Lawley	Mayor	jlobello@juno-beach.fl.us	Lawley	FL	Delivered
Jimmy Scott	Indian Creek Village	Village Manager	jiscott29@embarqmail.com	North Port	FL	Delivered
Ms. Jill Luke	Port Orange	Interim City Manager	jmedina@icps.org	Indian Creek Village	FL	Delivered
Ms. Jennifer Medina	Cooper City	City Manager	jmedina@icps.org	Port Orange	FL	Delivered
Ms. Jamie Miller	Sea Ranch Lakes	Mayor	jnmiller@port-orange.org	Cooper City	FL	Delivered
Mr. Joseph Napoli	Felismere	Mayor	jnapoli@cooper.cty.fl.us	Sea Ranch Lakes	FL	Delivered
The Hon. Jeffrey Nelson	Felismere	Mayor	jnelson@searanchlakesflorida.gov	Felismere	FL	Delivered
Mr. Joel Tyson	Felismere	Mayor	joeltyson@cityoffelismere.org	Felismere	Florida	Delivered



Mr. John E. Pate	Opa-Locka	City Manager & Director	jate@opalockafl.gov	Opa-Locka	FL	Delivered
Mr. John Peters, III	Deltona	Acting City Manager	jpeters@deltonafl.gov	Deltona	Florida	Delivered
Regan, P. E., Mr. John P.	City of St. Augustine	City Manager	jregan@citystaug.com	St. Augustine	FL	Delivered
Mrs. Janice Rutan	Haverhill	Town Administrator	jrtan@townofhaverhill-fl.gov	Haverhill	FL	Delivered
Mr. Jamie Titcomb	Town of Loxahatchee Groves	Mayor	jtitcomb@loxahatcheegrovesfl.gov	Loxahatchee Groves	FL	Delivered
The Hon. Juan Carlos Bermudez	Doral	Mayor	juancarlos.bermudez@cityofdoral.con	Doral	FL	Delivered
The Hon. Judy Paul	Davie	Mayor	judy_paul@davie-fl.gov	Davie	FL	Delivered
Mrs. Jeanene Witt	Ponce Inlet	Town Manager	jwitt@ponce-inlet.org	Ponce Inlet	Florida	Delivered
Mayor Kevin Anderson	Fort Myers	Mayor	kanderson@cityofmyers.com	Fort Myers	FL	Delivered
Mr. Keith Babb, Jr.	City of Pahokee	Mayor	kbabb@cityofpahokee.com	Pahokee	FL	Delivered
Mr. Kirk Blouin	Palm Beach	Town Manager	kblouin@townofpalmbeach.com	Palm Beach	FL	Delivered
Mrs. Karen Brooks	Coconut Creek	City Manager	kbrooks@coconutcreek.net	Coconut Creek	FL	Delivered
Mr. Ken Cassel	City of Westlake	City Manager	kassell@westlakegov.com	Westlake	FL	Delivered
Mrs. Karen Chassez	DeBary	Mayor	KChassez@debary.org	DeBary	Florida	Delivered
The Hon. Karyn Cunningham	Palmetto Bay	Mayor	kcunningham@palmettobay-fl.gov	Palmetto Bay	Florida	Delivered
Ms. Kim Worley	Waldo	City Manager	kim@waldo-fl.com	Waldo	FL	Delivered
Mr. Keith James	City of West Palm Beach	Mayor	kjames@wpb.org	West Palm Beach	FL	Delivered
Mrs. Kaija Mayfield	Town of Sewalls Point	Mayor - Commissioner	kmayfield@sewallspoint.org	Sewall's Point	FL	Delivered
Mr. Ken Metcalf	Town of Mangonia Park	Town Manager	kmetcalf@townofmangoniapark.com	Mangonia Park	FL	Delivered
Mr. Ken Schmeier	Town of Longboat Key	Mayor	kschmeier@longboatkey.org	Longboat Key	FL	Delivered
Mr. Kevin Smith	Lake Mary	City Manager	ksmith@lakemaryfl.com	Lake Mary	Florida	Delivered
Mr. Kyle Stone	Village of Tequesta	Mayor (acting)	kstone@tequesta.org	Tequesta	FL	Delivered
The Hon. Ken Thurston	Lauderhill	Mayor	kthurston@lauderhill-fl.gov	Lauderhill	FL	Delivered
Mr. Joe Kyles	City of South Bay	Mayor	kylesj@southbaycity.com	South Bay	FL	Delivered
Mr. Ken Larsen	Interlachen	Mayor	larsen@interlachen-fl.gov	Interlachen	FL	Delivered
Ms. Lori Laverriere	Boynton Beach	City Manager	laverriere@bbfl.us	Boynton Beach	Florida	Delivered
Mr. Lawrence McInaul	Hardee County	County Manager	Lawrence.mcinaul@hardeecounty.net	Wauchula	FL	Delivered
The Hon. Leo Ochs Jr	Collier County	County Manager	LeoOchs@collier.gov.net	Naples	FL	Delivered
Mr. Les Gillis	South Daytona	City Manager	gillis@southdaytona.org	South Daytona	Florida	Delivered
Mr. Lomax Harrelle	City of Belle Glade	City Manager	lharrelle@belleglade-fl.com	Belle Glade	FL	Delivered
Mrs. Linda Hudson	Fort Pierce	Mayor	lhudson@city-fpierce.com	Fort Pierce	Florida	Delivered
Mr. Louis Johnson	Okeechobee County	County Administrator (I)	ljohnson@co.okeechobee.fl.us	Okeechobee	FL	Delivered
The Hon. Lynne Matthews	Punta Gorda	Mayor	lmathews@pgorda.us	Punta Gorda	FL	Delivered
Mr. Louie Davis	Town of Waldo	Mayor	louie@waldo-fl.com	Waldo	FL	Sent to Manager
Ms. Lisa Purvis	Town of Hilliard	Town Clerk	lpurvis@townofhilliard.com	Coconut Creek	FL	Delivered
The Hon. Lou Sarbone	Coconut Creek	Mayor	lsarbone@coconutcreek.net	Coconut Creek	FL	Delivered
Ms. Linda Stumpf	Manalapan	Town Manager	lstumpf@manalapan.org	Manalapan	FL	Delivered
Kevin Lucas	Town of Jupiter Inlet Colony	Town Administrator	lucask@jupiterinletcolony.org	Jupiter Inlet Colony	FL	Delivered
Mrs. Mandy Hines	DeSoto County	County Administrator	m.hines@desotoboccc.com	Arcadia	FL	Delivered
Mr. Jorge Gonzalez	Bal Harbour	City Manager	manager@balharbourfl.gov	Bal Harbour	FL	Delivered
Mr. Charles Press	Village of Key Biscayne	Village Manager	manager@keybiscayne.fl.us	Key Biscayne	FL	Delivered
Mr. Mark Bryant	Macclenny	Mayor	mark.bryant@cityofmacclenny.com	Macclenny	FL	Delivered
Mr. Marlon Brown	City of Sarasota	Interim City Manager	marlon.brown@sarasotagov.com	Sarasota	FL	Delivered
Mr. Matt Benoit	Town of Jupiter	Town Manager	matt@jupiter.fl.us	Jupiter	FL	Delivered
The Hon. David Lyons	Labelle	Mayor	mayor@citylabelle.com	Labelle	FL	Delivered
Mr. John Chappie	City of Bradenton Beach	Mayor	mayor@cityofbradentonbeach.com	Bradenton Beach	FL	Delivered
Mr. Frank C. Davis	City of Live Oak	Mayor	mayor@cityofliveoak.org	Live Oak	FL	Delivered
Mr. Gregory Oravec	Port St. Lucie	Mayor	mayor@cityofpsl.com	Port St. Lucie	Florida	Delivered
Ms. Michele Myers	Crescent City	Mayor	mayor@ccrescent-city-fl.com	Florida City	Florida	Sent to Manager
The Hon. Otis T. Wallace	Florida City	Mayor	mayor@floridacityfl.gov	Florida City	Florida	Delivered
Ms Shirley Groover Bryant	City of Palmetto	Mayor	mayor@palmettofl.org	Palmetto	FL	Delivered
The Hon. Lynn Stoner	Plantation	Mayor	mayor@plantation.org	Plantation	FL	Delivered
The Hon. George Scholl	Sunny Isles Beach	Mayor	mayor@sibfl.net	Sunny Isles Beach	FL	Delivered
Mr. Matthew Davis	Town of Callahan	Mayor	mayor@townofcallahan-fl.gov	Callahan	FL	Delivered
Mr. Patrick Reilly	Malabar	Mayor	mayor@townofmalabar.org	Malabar	Florida	Delivered
Mrs. Karen Ostrand	Town of Ocean Breeze	Mayor	mayor@townofocceanbreeze.org	Jensen Beach	FL	Delivered

The Hon. Charles W. Burkett	Surfside	Mayor	Mayor@townofsurfside.fl.gov	Surfside	FL	Delivered
The Hon. Spencer Deno IV	Virginia Gardens	Mayor	mayer@virginigardens-fl.gov	Virginia Gardens	FL	Delivered
Ms. Bev Smith	Village of Palm Springs	Mayor	mayer@ypstf.org	Palm Springs	FL	Delivered
Mr. Hal Rose	West Melbourne	Mayor	mayer@westmelbourne.org	West Melbourne	FL	Delivered
The Hon. Greg Ross	Cooper City	Mayor	mayer_ross@coopercity.fl.org	Cooper City	FL	Delivered
Mr. Dave Berkman	Indianatic	Mayor	mayerberkman@indianatic.com	Indianatic	FL	Delivered
The Hon. Carlos Hernandez	Hiialeah	Mayor	mayerchermendez@hiialeah.fl.gov	Hiialeah	FL	Delivered
Mr. Rob Medina	Palm Bay	Mayor	MayorRobMedina@pbfl.org	Palm Bay	FL	Delivered
Mr. Keith Waters	Manalapan	Mayor	mayorwaters@manalapan.org	Manalapan	FL	Delivered
Ms. Michelle Berger	Town of Sevall's Point	Town Manager	mberger@sewallspoint.org	Sevall's Point	FL	Delivered
Mr. Michael Blake	Cocoa	Mayor	mblake@cocoafi.org	Cocoa	FL	Delivered
Mr. Michael Booker	Daytona Beach Shores	City Manager	mbooker@cityofds.org	Daytona Beach Shores	FL	Delivered
Mr. Mike Bornstein	City of Lake Worth	City Manager	mbornstein@lakeworth.org	Lake Worth	FL	Delivered
Ms. Margaret Brown	Weston	Mayor	mbrown@westonfl.org	Weston	FL	Delivered
Mr. Michael Casey	Indianatic	City Manager	mcasey@indianatic.com	Indianatic	FL	Delivered
Mr. Michael Brown	Hypoluxo	Mayor	mbrown@hypoluxo.org	Hypoluxo	FL	Delivered
The Hon. Michael W. Davey	Key Biscayne	Mayor	mdavey@keybiscayne.fl.gov	Key Biscayne	FL	Delivered
Mr. Monte Falls	Vero Beach	City Manager	mfalls@comb.org	Vero Beach	FL	Delivered
Ms. Margaret Herzog	Town of Loxahatchee Groves	Mayor (acting)	mherzog@loxahatcheegrovesfl.gov	Loxahatchee Groves	FL	Delivered
Ms. Milissa Holland	Palm Coast	Mayor	mholland@palmcoastgov.com	Palm Coast	FL	Delivered
Mr. Michael Cernach	Tamarac	City Manager	michaelc@tamarac.org	Tamarac	FL	Delivered
The Hon. Michelle Gomez	Tamarac	Mayor	michelleg@tamarac.org	Tamarac	FL	Delivered
Mr. Marshall Labadie	Highland Beach	Town Manager	mlabadie@highlandbeach.us	Highland Beach	FL	Delivered
Ms. Maria Lasdy	Bay Harbor Island	Town Manager	mlasdy@baharborislands-fl.gov	Bay Harbor Island	FL	Delivered
Mr. Mark Lubelski	Sunrise	City Manager	mlubelski@sunrisefl.gov	Sunrise	FL	Delivered
Mr. Mike Meier	City of Stuart	Mayor - Commissioner	mmeier@ci.stuart.fl.us	Stuart	FL	Delivered
Mr. Marcos Montes De Oca	City of Okeechobee	City Administrator	mmontesdeoca@cityofokeechobee.cc.okeechobee	Okeechobee	FL	Delivered
Mr. Matthew Morton	Palm Coast	Mayor	mmorton@palmcoastgov.com	Palm Coast	FL	Delivered
Mr. Michael O'Rourke	Town of Lake Park	Mayor	mo'rourke@lakeparkflorida.gov	Lake Park	FL	Delivered
The Hon. Matthew Pigatt	Opa-Locka	Mayor	mpigatt@Opalocka.fl.gov	Opa-Locka	FL	Delivered
Mr. Max Royle	City of St. Augustine Beach	City Manager	mroyle@cityofsab.org	St. Augustine Beach	FL	Delivered
The Hon. Michael Ryan	Indian Harbour Beach	City Manager	mryan@indianharbour.org	Indian Harbour Beach	FL	Delivered
Mr. Mac Serda	Hillsboro Beach	Town Manager	mserda@townofhillsborobeach.com	Hillsboro Beach	FL	Delivered
Ms. Megan Sladek	Oviedo	Mayor	Msladek@cityofoviedo.net	Oviedo	FL	Delivered
Mr. Matt Sinnott	Malabar	Town Manager	msinnott@townofmalabar.org	Malabar	FL	Delivered
Mr. Matthew Surrency	Hawthorne	Mayor	msurrency@cityofhawthorne.net	Hawthorne	FL	Delivered
Mr. Michael Thomas	Edgewater	Mayor	mthomas@cityofedgewater.org	Edgewater	FL	Delivered
Mr. Michael A. Ventura	Jupiter Island	Town Manager	mventura@ji.martin.fl.us	Sanford	FL	Delivered
Ms. Nicole Guillot	Seminole County	County Manager	ngullot@seminolecounty.fl.gov	Sanford	FL	Delivered
Mr. Nick Marano	Village of Palmetto Bay	Village Manager	mmarano@palmettobay-fl.gov	Palmetto Bay	FL	Delivered
Ms. Nancy Miller	Daytona Beach Shores	Mayor	nmiller@cityofds.org	Daytona Beach Shores	FL	Delivered
Mr. Nick Mims	Fort Pierce	City manager	nmims@city-fpiere.com	Fort Pierce	FL	Delivered
Ms. Nancy Morando	Parkland	City Manager	NMorando@cityofparkland.org	Parkland	FL	Delivered
Mr. Norton Bonaparte	Sanford	City Manager	norton.bonaparte@sanfordfl.gov	Sanford	FL	Delivered
Mr. Steve Emmett	Beverly Beach	Mayor	odevery@cityofbeverlybeach.fl.gov	Beverly Beach	FL	Delivered
The Hon. Orlando Lopez	Sweetwater	Mayor	olopez@cityofsweetwater.fl.gov	Sweetwater	FL	Delivered
The Hon. Omarr C. Nickerson	El Portal	Mayor	onickerson@villageofelportal.org	El Portal	FL	Delivered
Mr. Paul Alfrey	Melbourne	Mayor	Paul.Alfrey@mblfl.org	Melbourne	FL	Delivered
The Hon. Philippe Bien-Aime	North Miami	City Manager	plien-aime@northmiamifl.gov	North Miami	FL	Delivered
Mr. Paul Carlisle	City of Sebastian	City Manager	pcarlisle@cityofsebastian.org	Sebastian	FL	Delivered
Ms. Shelly Petrolia	Delray Beach	Mayor	petrolia@mydelraybeach.com	Delray Beach	FL	Delivered
Mr. Phil Alleyne	Lauderdale Lakes	City Manager	phila@lauderdalelakes.org	Lauderdale Lakes	FL	Delivered
Mr. Edward Pidermann	Town of Miami Lakes	Town Manager	pidermann@miamilakes-fl.gov	Miami Lakes	FL	Delivered
Mr. Peter Iglesias	City of Coral Gables	City Manager	piglesias@coralgables.com	Coral Gables	FL	Delivered
Mr. Michael Williams	Town of Callahan	Town Manager	pwd@townofcallahan-fl.gov	Callahan	FL	Delivered

Mr. Randy Harris	Suwannee County	County Administrator	randyh@suwcounty.org	Live Oak	FL	Delivered
Mr. Raul J. Aguilera	City of Miami Beach	City Manager	raulaguila@miamibeachfl.gov	Miami Beach	FL	Delivered
The Hon. Ray Murphy	Fort Myers Beach	Mayor	RayMurphy@fortmyersbeachfl.gov	Fort Myers Beach	FL	Delivered
Mr. Robert Brackett	Vero Beach	Mayor	Rbrackett@cvb.org	Vero Beach	FL	Delivered
Mr. Roger Desjarlais	Lee County	County Manager	rdesjarlais@leegov.com	Fort Myers	FL	Delivered
The Hon. Rex Hardin	Pompano Beach	Mayor	rex.hardin@copfl.com	Pompano Beach	FL	Delivered
Mr. Ron Feinsod	City of Venice	Mayor	rfeinsod@venicegov.com	Venice	FL	Delivered
Mr. Ronnie Felder	Riviera Beach	Mayor	Rfelder@rivierabch.com	Riviera Beach	FL	Delivered
Mr. Ron Ferris	City of Palm Beach Gardens	City Manager	rferris@pbgrl.com	Palm Beach Gardens	FL	Delivered
Mr. Robert Hagerly	Town of Lantana	Mayor	rhagerly@lantana.org	Lantana	FL	Delivered
The Hon. Rodney Harris	Miami Gardens	Mayor	rharris@miamigardens-fl.gov	Miami Gardens	FL	Delivered
Mr. Robert Heine, Jr	City of Arcadia	Mayor	rheine@arcadia-fl.gov	Arcadia	FL	Delivered
Mr. Robert Herrada	Sweetwater	City Manager	rherrada@cityofsweetwater.fl.gov	Sweetwater	FL	Delivered
Mayor Stephen Rhynehardt	Glen St. Mary	Mayor	rhino08@comcast.net		FL	Delivered
The Hon. Rhonda A. Rodriguez	West Miami	Mayor	rhondarodriguez@cityofwestmiami.fl.gov	West Miami	FL	Delivered
The Hon. Bill Ribble	Village of Estero	Mayor	ribble@estero-fl.gov	Estero	FL	Delivered
Mr. Richard Lemack	Davie	Town Administrator	richard_lemack@davie-fl.gov	Davie	FL	Delivered
Mayor Rick Steimmeyer	Bonita Springs	Mayor	rick.steimmeyer@cityofbonitasprings.fl.gov	Bonita Springs	FL	Delivered
Mr. Robert Kellogg	South Palm Beach	Town Manager	rkellogg@southpalmbeach.com	South Palm Beach	FL	Delivered
Mr. Ray Liggins	Village of Royal Palm Beach	Village Manager	rliggins@royalpalmbeach.com	Royal Palm Beach	FL	Delivered
Ms. Rachelle Litt	City of Palm Beach Gardens	Mayor	rlitt@pbgrl.com	Palm Beach Gardens	FL	Delivered
Mr. Roger Manning	City of Westlake	Mayor	rmanning@westlakegov.com	Westlake	FL	Delivered
The Hon. Roberto Martell	Medley	Mayor	Rmartell@townofmedley.com	Medley	FL	Delivered
Mr. Richard McRadden	Flagler Beach	Interim City Manager	RmcRadden@cityofflaglerbeach.com	Flagler Beach	FL	Delivered
Mr. Roger Hemstadt	Fort Myers Beach	Town Manager	Roger@fribgov.com	Fort Myers Beach	FL	Delivered
Mr. Rich Beade	Village of Palm Springs	Village Manager	rbeade@vpsfl.org	Palm Springs	FL	Delivered
Mr. Ralph Rosado	North Bay Village	Mayor	rosado@nbvillage.com	North Bay Village	FL	Delivered
The Hon. Raul Valdes-Fauli	Coral Gables	Mayor	rvaldes-fauli@coralgables.com	Coral Gables	FL	Delivered
Ms Randy Vosburg	Highlands County	County Administrator	rvosburg@highlandstfl.gov	Sebring	FL	Delivered
The Hon. Richard Walker	Parkland	Mayor	rwalker@cityofparkland.org	Parkland	FL	Delivered
Mr. Ronald J. Wasson	Aventura	City Manager	rwasson@cityofaventura.com	Aventura	FL	Delivered
Ms. Sara Little	Baker County	County Manager	sara.little@bakercountyfl.org	Macleanny	FL	Delivered
Ms. Susan Bickel	Village of North Palm Beach	Mayor	sbickel@village-npb.org	North Palm Beach	FL	Delivered
Mr. Steve Breitkreuz	Southwest Ranches	Mayor	sbreitkreuz@southwestranches.org	Southwest Ranches	FL	Delivered
The Hon. Scott Brook	Coral Springs	Mayor	sbrook@coralsprings.org	Coral Springs	FL	Delivered
The Hon. Stephanie Bruder	Bay Harbor Islands	Mayor	sbruder@bayharborislands-fl.gov	Bay Harbor Islands	FL	Delivered
Dr. Scott Hopes	Manatee County	Acting County Administrator	scott.hopes@mymanatee.org	Bradenton	FL	Delivered
Mr. Scott Larese	Titusville	City Manager	scott.larese@titusville.com	Titusville	FL	Delivered
Mr. Steve Coz	Ocean Ridge	Mayor	Scoz@oceanridgeflorida.com	Ocean Ridge	FL	Delivered
The Hon. Steve Geller	Broward County	Mayor - District 5	sgeller@broward.org	Fort Lauderdale	FL	Delivered
Ms. Joyce Shanahan	Ormond Beach	City Manager	shanahan@ormondbeach.org	Ormond Beach	FL	Delivered
Ms. Shannon Lewis	Melbourne	City Manager	shannon.lewis@mibt.org	Melbourne	FL	Delivered
Ms. Suzie Johnston	Flagler Beach	Mayor	sjohnston@cityofflaglerbeach.com	Flagler Beach	FL	Delivered
Ms. Shari Kamali	South Miami	City Manager	skamali@southmiami.fl.gov	South Miami	FL	Delivered
Mr. Saeed Kazemi	Fort Myers	City Manager	Skazemi@cityofmyers.com	Fort Myers	FL	Delivered
The Hon. Steven Losner	Homestead	Mayor	slosner@cityofhomestead.com	Homestead	FL	Delivered
Mr. Scott Morgan	West Melbourne	City Manager	smorgan@westmelbourne.org	West Melbourne	FL	Delivered
The Hon. Scott Newton	Wilton Manors	Mayor	snewton@wiltonmanors.com	Wilton Manors	FL	Delivered
Mr. Scott Nickle	Indian Harbour Beach	Mayor	snickle@indianharbour.org	Indian Harbour Beach	FL	Delivered
Mr. Steve Orner	Satellite Beach	Mayor	sosmer@sateillitebeach.org	Satellite Beach	FL	Delivered
The Hon. Sally Phillips	South Miami	Mayor	sphilips@southmiami.fl.gov	South Miami	FL	Delivered
Mr. Steven Sarkozy	Village of Estero	Village Manager	ssharkozy@cityofhomestead.com	Estero	FL	Delivered
The Hon. Stephen Shelley	Homestead	Mayor	sshelley@cityofhomestead.com	Homestead	FL	Delivered
Mr. Scott Singer	Boca Raton	Mayor	ssinger@ci.boca-raton.fl.us	Boca Raton	FL	Delivered
Ms. Suzanne Sherman	Palm Bay	City Manager	Suzanne.Sherman@palmabayflorida.or Palm Bay	Palm Bay	FL	Delivered
Mr. Stockton Whitten	Cocoa	City Manager	swhtten@cocoafl.org	Cocoa	FL	Delivered

Mr. Steve Wilson	City of Belle Glade	Mayor	swilson@belleglade-fl.com	Belle Glade	FL	Delivered
Mr. Todd Morley	Cape Canaveral	City Manager	T.Morley@cityofcapecanaveral.org	Cape Canaveral	Florida	Delivered
The Hon. Tamara James	Dania Beach	Mayor	tamarajames@daniabeachfl.gov	Dania Beach	FL	Delivered
Mr. Terry Suggs	Putnam County	County Manager	terry.suggs@putnam-fl.com	Palatka	FL	Delivered
Mr. Tom Hammer	Town of Longboat Key	Town Manager	thammer@longboatkey.org	Longboat Key	FL	Delivered
Mayor Teresa Heitmann	Naples	Mayor	theitmann@naplesgov.com	Naples	FL	Delivered
Mr. Terrill Hill	City of Palatka	Mayor	thill@palatka-fl.gov	Palatka	FL	Delivered
Mr. Whitney Tipton	Town of Jupiter Island	Mayor	THWalt@tji.martin.fl.us	Hobe Sound	FL	Delivered
Mr. Howard Price	St. Lucie County	County Administrator	tiptonh@stlucieco.org			Delivered
Ms. Taryn Kryzda	Rockledge	Mayor	tpprice@cityofrockledge.org	Rockledge	Florida	Delivered
The Hon. Tim Meerbott	Martin County	County Administrator	tkryzda@martin.fl.us	Stuart	FL	Delivered
Ms. Willow Martin	Cutter Bay	Mayor	tmeerbott@cutterbay-fl.gov	Cutter Bay	Florida	Delivered
Mr. Todd Woodraska	Melbourne Village	Mayor	TMMVMayor@gmail.com	Melbourne Village	Florida	Delivered
Ms. Gail Griswold	Town of Jupiter	Mayor	toddw@jupiter.fl.us	Jupiter	FL	Delivered
Mr. John Mahoney	Melbourne Village	Town Manager	town@melbournevillage.org	Melbourne	Florida	Delivered
Ms. Carol McCormack	Grant-Valkaria	Mayor	townadmin@grantvalkaria.org	Grant-Valkaria	Florida	Delivered
Mr. Rafael G. Casals	Palm Shores	Mayor	townhall@townofpalmshores.org	Palm Shores	Florida	Delivered
Ms. Elizabeth Mascaro	Cutter Bay	Town Manager	townmanager@cutterbay-fl.gov	Cutter Bay	Florida	Delivered
Ms. Linda Connors	Lauderdale-By-The-Sea	Town Manager	townmanager@melbournebeachfl.org	Lauderdale-By-The-Sea	Florida	Delivered
Mr. Noah Powers	Melbourne Beach	Town Manager	townmanager@melbournebeachfl.org	Melbourne Beach	Florida	Delivered
Mr. Robert J. Gibbons	Orchid	Town Manager	townmanager@townoforchid.com	Vero Beach	Florida	Delivered
Ms. Dorothy Gravelin	Orchid	Mayor	townmanager@townoforchid.com	Orchid	Florida	Delivered
Mr. Taco Pope	Town of Cloud Lake	Town Manager	townofcloudlake@mns.com	Cloud Lake	FL	Delivered
The Hon. Tommy Ruzanno	Nassau County	County Manager	tpope@nassaucountyfl.com			Delivered
Ms. Tracy L. Stevens	Margate	Mayor	truzzano@margatefl.com	Margate	FL	Delivered
Theresa Therilus, Esq.	Ocean Ridge	Interim Town Manager	tstevens@oceanridgeflorida.com	Ocean Ridge	FL	Delivered
Mr. Tracy Upchurch	City of Arcadia	City Administrator	tsewart@arcadia-fl.gov	Arcadia	FL	Delivered
Ms. Verdania Baker	North Miami	City Manager	therilus@northmiami.fl.gov	North Miami	FL	Delivered
Mr. Vernon Hargray	City of St. Augustine	Mayor	TUpchurch@citystaug.com	St. Augustine	FL	Delivered
The Hon. Bernard Klepach	Palm Beach County	County Manager	vbaker@co.palm-beach.fl.us	West Palm Beach	FL	Delivered
Mr. Mario Diaz	Miramar	City Manager	vhargray@miramarfl.gov	Miramar	FL	Delivered
Ms. Christia Alou	Indian Creek	Mayor	village@icvps.org	Indian Creek	FL	Delivered
The Hon. Virginia O'Halpin	Biscayne Park	City Manager	villagemanager@biscayneparkfl.gov	Biscayne Park	FL	Delivered
Mr. Valentin Rodriguez	El Portal	City Manager	villagemanager@villageofelportal.org	El Portal	FL	Delivered
Mr. William Albury	Town of Mangonia Park	Mayor	vohalpin@biscayneparkfl.gov	Biscayne Park	FL	Delivered
Mr. David Santucci	Deerfield Beach	City Manager	vrodiguez@lakeclark.org	Lake Clarke Shores	FL	Delivered
Mr. Wyatt Hoover	Melbourne Beach	Mayor	walbury@townofmangoniapark.com	Mangonia Park	FL	Delivered
Mr. Wazir Ishmael	Bradford County	County Manager - Inter will	web.citymgr@deerfield-beach.com	Deerfield Beach	FL	Delivered
Mr. Stephen Witt	Hollywood	City Manager	whoover@melbournebeachfl.gov	Melbourne Beach	Florida	Delivered
The Hon. Wayne Messam	City of Lake City	Mayor	henderson@wiltonmanors.com	Wilton Manors	FL	Delivered
Ms. Wendy Wells	Miramar	Mayor	wishmael@hollywoodfl.org	Hollywood	FL	Delivered
The Hon. Yoset De La Cruz	Town of Palm Beach Shores	Town Administrator	wits@lcfia.com	Lake City	FL	Delivered
Ms. Yocelyn Galliano Gomez	Hialeah Gardens	Mayor	wmessam@miramarfl.gov	Miramar	FL	Delivered
Ms. Yolanda Aguilar	Pinecrest	Village Manager	wwells@pbstowhall.org			Delivered
	Pinecrest	Village Manager	ydelacruz@cityofhialeahgardens.com	Hialeah Gardens	FL	Delivered
	Pinecrest	Village Manager	ygalliano@pinecrest-fl.gov	Pinecrest	Florida	Delivered
	City of West Miami	City Manager	yolandaaguilar@cityofwestmiami.org	West Miami	FL	Delivered

**DECLARATION OF  
SANDRA SIMS**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition by Florida Power & Light Company  
for Base Rate Increase and Rate Unification

Docket No: 20210015-EI

**DECLARATION OF SANDRA SIMS**

(1) I, Sandra Sims, Director of Gulf Power Company's ("Gulf") External Relations team have personal knowledge of the matters stated in this written declaration.

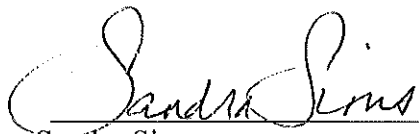
(2) On March 12, 2021, Gulf Power notified the chief executive officer ("CEO") of the governing-body of each municipality and county within the service area included in the rate petition filed by Florida Power & Light Company ("FPL") on behalf of the merged and consolidated operations of FPL and Gulf. Gulf entered the names, titles, and email addresses of each CEO email addresses on Mailchimp, a platform that sends e-mails and tracks the deliverability of the emails sent. Mailchimp sent an email to each CEO advising that FPL has petitioned for a general rate increase. The list of CEOs is attached to this declaration as Exhibit 1, and the content of the email (sample) is attached as Exhibit 2.

(3) Gulf obtained a report of the delivery of the emails to the CEOs confirming all emails were successfully delivered, as shown on Exhibit 1, column E, in the "status of notification" column.

(4) On April 20, 2021, Gulf notified the CEO of the governing body of each municipality and county of the link to the rate case synopsis. The same steps were taken to notify each CEO as listed above in paragraph 2. Exhibit 3 is a copy of the content of the synopsis notification email.

(5) Gulf tracked the delivery of the synopsis notice email in the same manner described in Paragraphs 2 and 3. The tracking document is attached as Exhibit 4.

(6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Sandra Sims

Date: June 15, 2021

1	A	B	C	D	E
1					
2					
3					
4					
5					
6	Escambia County	Ms. Janice Gilley	County Administrator	<a href="mailto:jgilley@mypescambia.com">jgilley@mypescambia.com</a>	Delivered
7	Escambia County	Mr. Robert Bender	Chair, Escambia BOCC	<a href="mailto:rbender@mypescambia.com">rbender@mypescambia.com</a>	Delivered
8	City of Pensacola	Mr. Grover Robinson	Mayor	<a href="mailto:Grobinson@cityofpensacola.com">Grobinson@cityofpensacola.com</a>	Delivered
9	City of Pensacola	Mr. Keith Wilkins	City Administrator	<a href="mailto:kwilkins@cityofpensacola.com">kwilkins@cityofpensacola.com</a>	Delivered
10	City of Century	Mr. Ben Boutwell	Mayor	<a href="mailto:Bboutwell1@centuryflorida.us">Bboutwell1@centuryflorida.us</a>	Delivered
11	City of Century	Mr. Vernon Prather	Interim City Manager	<a href="mailto:Vprather@centuryflorida.us">Vprather@centuryflorida.us</a>	Delivered
12					
13	Santa Rosa County	Mr. Dan Schebler	County Administrator	<a href="mailto:dans@santarosa.fl.gov">dans@santarosa.fl.gov</a>	Delivered
14	Santa Rosa County BOCC	Mr. Dave Piech	Chairman - BOCC	<a href="mailto:district4@santarosa.fl.gov">district4@santarosa.fl.gov</a>	Delivered
15	City of Milton	Mr. Randy Jorgenson	City Manager	<a href="mailto:citymanager@mymiltonflorida.com">citymanager@mymiltonflorida.com</a>	Delivered
16	City of Milton	Ms. Hether Lindsay	Mayor	<a href="mailto:hindsay@miltonfl.org">hindsay@miltonfl.org</a>	Delivered
17	City of Gulf Breeze	Ms. Samantha Abell	City Manager	<a href="mailto:sabell@gulfbreeze.fl.gov">sabell@gulfbreeze.fl.gov</a>	Delivered
18	City of Gulf Breeze	Ms. Cherry Fitch	Mayor	<a href="mailto:cfitch@gulfbreeze.fl.gov">cfitch@gulfbreeze.fl.gov</a>	Delivered
19					
20	Okaloosa County	Mr. John Hofstad	County Administrator	<a href="mailto:jhofstad@myokaloosa.com">jhofstad@myokaloosa.com</a>	Delivered
21	City of Fort Walton	Mr. Michael Beedie	City Manager	<a href="mailto:mbeedie@fwb.org">mbeedie@fwb.org</a>	Delivered
22	City of Fort Walton Beach	Mr. Dick Rynearson	Mayor	<a href="mailto:Drynearson@fwb.org">Drynearson@fwb.org</a>	Delivered
23	City of Crestview	Mr. Tim Boldoc	City Manager	<a href="mailto:TimBoldoc@cityofcrestview.org">TimBoldoc@cityofcrestview.org</a>	Delivered
24	City of Crestview	Mr. J.B. Whitten	Mayor	<a href="mailto:jbwhitten@cityofcrestview.org">jbwhitten@cityofcrestview.org</a>	Delivered
25	City of Mary Esther	Mr. Jared Cobb	City Manager	<a href="mailto:cmgr@cityofmaryesther.com">cmgr@cityofmaryesther.com</a>	Delivered
26	City of Mary Esther	Ms. Margaret Mclemore	Mayor	<a href="mailto:mayormclemore@cityofmaryesther.com">mayormclemore@cityofmaryesther.com</a>	Delivered
27	City of Destin	Mr. Johnson	City Manager	<a href="mailto:ljohnson@cityofdestin.com">ljohnson@cityofdestin.com</a>	Delivered
28	City of Destin	Mr. Gary Jarvis	Mayor	<a href="mailto:Jarvis@cityofdestin.com">Jarvis@cityofdestin.com</a>	Delivered
29	City of Cinco Bayou	Mr. Keith Williams	Town Manager/Clerk	<a href="mailto:keith@cincobayou.com">keith@cincobayou.com</a>	Delivered
30	City of Cinco Bayou	Mr. Jean Hood	Mayor	<a href="mailto:hoodsdi@cox.net">hoodsdi@cox.net</a>	Delivered
31	City of Shalimar	Mr. Tom Burns	Town Administrator	<a href="mailto:tb@shalimarflorida.org">tb@shalimarflorida.org</a>	Delivered
32	City of Shalimar	Mr. Mark Franks	Mayor	<a href="mailto:Mark.Franks@shalimarflorida.org">Mark.Franks@shalimarflorida.org</a>	Delivered
33	City of Valparaiso	Mr. Carl Scott	City Administrator	<a href="mailto:cityadministrator@valp.org">cityadministrator@valp.org</a>	Delivered
34	City of Valparaiso	Mr. Brent Smith	Mayor	<a href="mailto:Mayor@valp.org">Mayor@valp.org</a>	Delivered
35	City of Laurel Hill	Ms. Nita Miller	City Clerk	<a href="mailto:chclerk@fairpoint.net">chclerk@fairpoint.net</a>	Delivered
36	City of Laurel Hill	Mr. Robby Adams	Mayor	<a href="mailto:radamsh@ymail.com">radamsh@ymail.com</a>	Delivered
37	City of Niceville	Ms. Lannie Corbin	City Manager	<a href="mailto:admin@niceville.org">admin@niceville.org</a>	Delivered
38	City of Niceville	Mr. Dan Henkel	Mayor	<a href="mailto:dhenkel@niceville.org">dhenkel@niceville.org</a>	Delivered
39					
40	Walton County	Mr. Larry Jones	County Administrator	<a href="mailto:ionlarry@co.walton.fl.us">ionlarry@co.walton.fl.us</a>	Delivered

	A	B	C	D	E
41	City of Defuniak Springs	Mr. Bob Campbell	Interim Mayor	<a href="mailto:citymanager@defuniaksprings.net">citymanager@defuniaksprings.net</a>	Delivered
42	City of Paxton	Ms. Suzan Imfeld	City Clerk	<a href="mailto:imfeld@paxtonfl.net">imfeld@paxtonfl.net</a>	Delivered
43	City of Paxton	Ms. Ann Sexton	Mayor	<a href="mailto:Asexton@paxtonfl.net">Asexton@paxtonfl.net</a>	Delivered
44	City of Ponce de Leon	Mr. David Gillis	General Manager	<a href="mailto:townpdl@gmail.com">townpdl@gmail.com</a>	Delivered
45	City of Ponce de Leon	Mr. Shane Busby	Mayor	<a href="mailto:Townpdlmayor@gmail.com">Townpdlmayor@gmail.com</a>	Delivered
46					
47	Bay County	Mr. Robert "Bob" Majka	County Administrator	<a href="mailto:bmajka@baycountycl.gov">bmajka@baycountycl.gov</a>	Delivered
48	Panama City	Mr. Greg Brudnicki	Mayor	<a href="mailto:gbrudnicki@pcgov.org">gbrudnicki@pcgov.org</a>	Delivered
49	Panama City	Mr. Mark McQueen	City Manager	<a href="mailto:mmcqueen@pcgov.org">mmcqueen@pcgov.org</a>	Delivered
50	Panama City Beach	Mr. Mark Sheldon	Mayor	<a href="mailto:msheldon@pcb.gov">msheldon@pcb.gov</a>	Delivered
51	Panama City Beach	Mr. Al Shortt	Interim City Manager	<a href="mailto:al.shortt@pcbfl.gov">al.shortt@pcbfl.gov</a>	Delivered
52	City of Lynn Haven	Mr. Dan Russell	Mayor Pro Tem	<a href="mailto:drussell@cityoflynnhaven.com">drussell@cityoflynnhaven.com</a>	Delivered
53	City of Lynn Haven	Ms. Vickie Gainer	City Manager	<a href="mailto:vgainer@cityoflynnhaven.com">vgainer@cityoflynnhaven.com</a>	Delivered
54	City of Springfield	Mr. Ralph Hammond	Mayor	<a href="mailto:rhammond@springfield.fl.gov">rhammond@springfield.fl.gov</a>	Delivered
55	City of Callaway	Ms. Pam Henderson	Mayor	<a href="mailto:mayor@cityofcallaway.com">mayor@cityofcallaway.com</a>	Delivered
56	City of Callaway	Mr. Eddie Cook	City Manager	<a href="mailto:citymanager@cityofcallaway.com">citymanager@cityofcallaway.com</a>	Delivered
57	City of Parker	Mr. Richard Musgrave	Mayor	<a href="mailto:rmusgrave@cityofparker.com">rmusgrave@cityofparker.com</a>	Delivered
58					
59	Washington County	Mr. Jeff Massey	County Administrator	<a href="mailto:jmassey@washingtonfl.com">jmassey@washingtonfl.com</a>	Delivered
60	Holmes County	Mr. David Corbin	County Administrator	<a href="mailto:headmin@holmescountycl.org">headmin@holmescountycl.org</a>	Delivered
61	Jackson County	Mr. Wilanne Daniels	County Administrator	<a href="mailto:danielsw@jacksoncountycl.gov">danielsw@jacksoncountycl.gov</a>	Delivered
62	City of Chipley	Mr. Dan Miner	City Administrator	<a href="mailto:dminer@cityofchipley.com">dminer@cityofchipley.com</a>	Delivered
63	City of Chipley	Ms. Tracy Andrews	Mayor	<a href="mailto:tandrews@cityofchipley.com">tandrews@cityofchipley.com</a>	Delivered
64	City of Graceville	Mr. Eugene Adams	City Manager	<a href="mailto:gracevilleclerk@wfeca.net">gracevilleclerk@wfeca.net</a>	Delivered
65	City of Graceville	Mr. Arthur Obar	Mayor	<a href="mailto:obar_ins@bellsouth.net">obar_ins@bellsouth.net</a>	Delivered
66	City of Verron	Ms. Tracy Walker	City Clerk	<a href="mailto:clerk@vernonfl.com">clerk@vernonfl.com</a>	Delivered
67	City of Verron	Ms. Candice Hodges	Mayor	<a href="mailto:candicehodges@gmail.com">candicehodges@gmail.com</a>	Delivered
68	Town of Campbellton	Mr. Doug Cotton	Mayor	<a href="mailto:tc32426@bellsouth.net">tc32426@bellsouth.net</a>	Delivered
69	Town of Carryville	Mr. Larry Palmer	Council Chariman	<a href="mailto:townofcarryville@gmail.com">townofcarryville@gmail.com</a>	Delivered
70	City of Bonifay	Ms. Beverly Gilley	City Clerk	<a href="mailto:beverly_gilley@cityofbonifay.com">beverly_gilley@cityofbonifay.com</a>	Delivered
71	City of Bonifay	Mr. James Sims	Mayor	<a href="mailto:simsje12@gmail.com">simsje12@gmail.com</a>	Delivered



**From:** [SharedMailbox\\_Gulf-Power-Economic-Dev](#)  
**To:** [Seabrook, Nick](#)  
**Subject:** [Test] Required Notice from Gulf Power  
**Date:** Friday, March 12, 2021 2:00:25 AM

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Caution - External Email ([econdev@nexteraenergy.com](mailto:econdev@nexteraenergy.com))

Report this Email

Quick response

Emergency response

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March 12, 2021

Dear community leader:

As you know, Gulf Power and Florida Power & Light Company (FPL) recently merged into a single company serving more than 5.6 million customer accounts across more than half of Florida – from Pensacola to Miami.

Today, FPL filed with the Florida Public Service Commission the required petition, testimony and data supporting a four-year base rate plan that would begin taking effect in January 2022. In compliance with Rule 25-22.0406(2)(c), Florida Administrative Code, a copy of the Petition by Florida Power & Light Company for Base Rate Increase and Rate Unification and the Minimum Filing Requirements (MFRs) can be accessed on the [Florida Public Service Commission website](#) under docket number 20210015-EI.

To help our residential customers understand the effect of the proposed rate changes on their bills, we have developed an online calculator that can be found on [GulfPower.com/answers](http://GulfPower.com/answers). Business customers also will find additional information on this site.

Gulf Power's typical residential customer bill is projected to be lower at the end

of the proposed four-year rate plan than it is today. In fact, after a slight increase next year, a typical residential bill for customers in Northwest Florida is projected to decrease each year from 2023 to 2025. As a result, a typical residential customer bill in Northwest Florida will be well below the national average in 2025.

For business customers, the alignment of rates with FPL means that some will experience rate class changes. The proposed base rate adjustments vary depending on rate class and usage. While the costs of other essential products and services, including groceries, medical care, health insurance and housing, have increased 25%-75% from 2006 to 2020, we estimate our typical small business customer bills will decrease and typical medium and large business customer bills will grow at an average annual rate of approximately 2%-2.5% from January 2021 through 2025, roughly in line with inflation.

Today, FPL's overall rates are considerably lower than Gulf Power's, and our goal is to align them over the next five years. In recognition of the initial difference in the costs of serving the existing FPL and Gulf Power customers, we have proposed a transition rider/credit mechanism to address those differences in a reasonable manner for all customers. The transition rider/credit would decline to zero over a five-year period, at which point rates would be fully aligned by Jan. 1, 2027.

As part of FPL, we are adopting the company's proven practices and track record of success to move our customers in Northwest Florida toward an even brighter energy future, which includes:

- Investments to make our energy grid stronger and smarter, which improves reliability for customers.
- Smart, long-term investments in renewable energy by continuing to develop clean, emissions-free solar across Northwest Florida.
- Modernizing our Florida power generation fleet by converting the Gulf Clean Energy Center from coal to cleaner, more efficient natural gas.

We understand nobody wants to pay more for any service or product. However, the uncertainty of these times and recent events in Texas have reaffirmed the need for reliable electricity. Investing in critical infrastructure that serves more

than half of Florida is essential in a rapidly growing state on the front lines of climate change and frequently severe weather.

As a community leader and Gulf Power customer, your local stewardship and partnership mean a great deal to us. Your local Gulf Power external affairs manager will be reaching out to you or your team to further discuss our proposed rate plan and answer any questions you may have.

Sincerely,

**Sandy Sims**

Director of External Relations, Gulf Power

You are receiving this email because you have been identified as the chief executive officer of a governing body of a municipality or county within the Gulf Power service area.

---

Please add [EconDev@NextEraEnergy.com](mailto:EconDev@NextEraEnergy.com) to your address book or you can [unsubscribe](#) at any time.

Gulf Power Company  
1 Energy Place, Pensacola, FL 32520  
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**From:** [SharedMailbox\\_Gulf-Power-Economic-Dev](#)  
**To:** [Seabrook, Nick](#)  
**Subject:** [Test] Required notice from Gulf Power  
**Date:** Tuesday, April 20, 2021 3:00:26 PM

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Quick response

Emergency response

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Tips



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April 20, 2021

Dear community leader:

I'm following up on my email from last month regarding our filing with the Florida Public Service Commission for a four-year base rate plan that would take effect in January 2022. As you know, Gulf Power and FPL have merged into a single company serving more than 5.6 million customer accounts across more than half of Florida – from Pensacola to Miami. If approved, this four-year plan will transition Gulf Power's rates into alignment with FPL's rates, which are considerably lower.

In compliance with Rule 25-22.0406, F.A.C., I am notifying you we have posted a synopsis of the rate request on [our website](#).

The website also features a calculator to help residential customers see how the proposed rate increases would affect their future electric bills. Business and governmental customers also will find additional information on this site.

We are committed to providing our customers with America's best energy value

– electricity that's not just reliable and clean, but also affordable.

As a community leader and Gulf Power customer, your local stewardship and partnership with us mean a great deal. Should you have any questions, please don't hesitate to reach out to your local Gulf Power external affairs manager.

Sincerely,

**Sandy Sims**

Director of External Relations, Gulf Power

You are receiving this email because you have been identified as the chief executive officer of a governing body of a municipality or county within the Gulf Power service area.

---

Please add [EconDev@NextEraEnergy.com](mailto:EconDev@NextEraEnergy.com) to your address book or you can [unsubscribe](#) at any time.

Gulf Power Company  
1 Energy Place, Pensacola, FL 32520  
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	A	B	C	D	E	F	G	H
1								
2	<b>Gulf Power Community Chief Executive Officer Email List</b>							
3	<i>Within 7 days following approval of the synopsis, the utility must establish a clearly identifiable link on its website to provide electronic access to the synopsis and must provide this link to the chief executive officer of each county and municipality within the service area affected</i>							
4								
5	<b>Area</b>	<b>Name</b>	<b>Title</b>	<b>Email</b>	<b>Status</b>	<b>New Email</b>	<b>New Status</b>	
6	Escambia County	Ms. Janice Gilley	County Administrator	jgilley@myescambia.com	Delivered			
7	Escambia County	Mr. Robert Bender	Chair, Escambia BOCC	Rbender@myescambia.com	Delivered			
8	City of Pensacola	Mr. Grover Robinson	Mayor	Grobinson@cityofpensacola.com	Delivered			
9	City of Pensacola	Mr. Keith Wilkins	City Administrator	kwilkins@cityofpensacola.com	Delivered			
10	City of Century	Mr. Ben Boutwell	Mayor	Bboutwell1@centuryflorida.us	Delivered			
11	City of Century	Mr. Vernon Prather	Interim City Manager	Vprather@centuryflorida.us	Delivered			
12								
13	Santa Rosa County	Mr. Dan Schehler	County Administrator	dans@sanatarosa.fl.gov	Delivered			
14	Santa Rosa County BOCC	Mr. Dave Piech	Chairman - BOCC	dstriedt4@sanatarosa.fl.gov	Delivered			
15	City of Milton	Mr. Randy Jorgenson	City Manager	citymanager@mymiltonflorida.com	Delivered			
16	City of Milton	Ms. Hether Lindsay	Mayor	hindsay@miltonfl.gov	Delivered			
17	City of Gulf Breeze	Ms. Samantha Abell	City Manager	sabell@gulfbreeze.fl.gov	Delivered			
18	City of Gulf Breeze	Ms. Cherry Fitch	Mayor	cfitch@gulfbreeze.fl.gov	Delivered			
19								
20	Okaloosa County	Mr. John Hofstad	County Administrator	jhofstad@myokaloosa.com	Delivered			
21	City of Fort Walton	Mr. Michael Beedie	City Manager	mbeedie@fwb.org	Delivered			
22	City of Fort Walton Beach	Mr. Dick Rynearson	Mayor	Drynearson@fwb.org	Delivered			
23	City of Crestview	Mr. Tim Bolduc	City Manager	TimBolduc@cityofcrestview.org	Delivered			
24	City of Crestview	Mr. J.B. Whitten	Mayor	Jbwhitten@cityofcrestview.org	Delivered			
25	City of Mary Esther	Mr. Jared Cobb	City Manager	cmrg@cityofmaryesther.com	Delivered			
26	City of Mary Esther	Ms. Margaret Mclemore	Mayor	mayormclemore@cityofmaryesther.com	Delivered			
27	City of Destin	Mr. Johnson	City Manager	ljohnson@cityofdestin.com	Delivered			
28	City of Destin	Mr. Gary Jarvis	Mayor	Gjarvis@cityofdestin.com	Delivered			
29	City of Cinco Bayou	Mr. Keith Williams	Town Manager/Clerk	keith@cincobayou.com	Delivered			
30	City of Cinco Bayou	Mr. Jean Hood	Mayor	hoodsdj@cox.net	Delivered			
31	City of Shalimar	Mr. Tom Burns	Town Administrator	tb@shalimarflorida.org	Delivered			
32	City of Shalimar	Mr. Mark Franks	Mayor	Mark.Franks@shalimarflorida.org	Delivered			
33	City of Valparaiso	Mr. Carl Scott	City Administrator	cityadministrator@valp.org	Delivered			
34	City of Valparaiso	Mr. Brent Smith	Mayor	Mayor@valp.org	Delivered			
35	City of Laurel Hill	Ms. Nita Miller	City Clerk	chclerk@fairpoint.net	Delivered			
36	City of Laurel Hill	Mr. Robby Adams	Mayor	radamsh@ymail.com	Delivered			
37	City of Niceville	Ms. Lannie Corbin	City Manager	admin@niceville.org	Delivered			
38	City of Niceville	Mr. Dan Henkel	Mayor	dhenkel@niceville.org	Delivered			
39								
40	Walton County	Mr. Larry Jones	County Administrator	ljonlarry@co.walton.fl.us	Delivered			
41	City of DeFuniak Springs	Mr. Bob Campbell	Interim Mayor	citymanager@defuniaksprings.net	Delivered			
42	City of Paxton	Ms. Suzan Imfeld	City Clerk	imfeld@paxtonfl.net	Delivered			
43	City of Paxton	Ms. Ann Sexton	Mayor	Asexton@paxtonfl.net	Delivered			
44	City of Ponce de Leon	Mr. David Gillis	General Manager	townpdl@gmail.com	Delivered			
45	City of Ponce de Leon	Mr. Shane Busby	Mayor	Townpdlmayor@gmail.com	Delivered			
46								
47	Bay County	Mr. Robert "Bob" Majika	County Administrator	bmajika@baycountyfl.gov	Delivered			
48	Panama City	Mr. Greg Brudnicki	Mayor	gbrudnicki@pcgov.org	Delivered			
49	Panama City	Mr. Mark McQueen	City Manager	mimcqueen@pcgov.org	Delivered			
50	Panama City Beach	Mr. Mark Sheldon	Mayor	msheldon@pcdbgov.com	Delivered			
51	Panama City Beach	Mr. Al Shortt	Interim City Manager	alshortt@pcbfl.gov	Delivered			
52	City of Lynn Haven	Mr. Dan Russell	Mayor Pro Tem	drussell@cityoflynnhaven.com	Delivered			

	A	B	C	D	E	F	G	H
53	City of Lynn Haven	Ms. Vickie Gainer	City Manager	vgainer@cityoflynnhaven.com	Delivered			
54	City of Springfield	Mr. Ralph Hammond	Mayor	rhammond@springfield.fl.gov	Delivered			
55	City of Callaway	Ms. Pamm Henderson	Mayor	mayor@cityofcallaway.com	Delivered			
56	City of Callaway	Mr. Eddie Cook	City Manager	citymanager@cityofcallaway.com	Delivered			
57	City of Parker	Mr. Richard Musgrave	Mayor	rmusgrave@cityofparker.com	Delivered			
58								
59	Washington County	Mr. Jeff Massey	County Administrator	jmassey@washingtontnfl.com	Delivered			
60	Holmes County	Mr. David Corbin	County Administrator	hcadmin@holmescounty.fl.org	Delivered			
61	Jackson County	Mr. Wilanne Daniels	County Administrator	danielsw@jacksoncounty.fl.gov	Delivered			
62	City of Chipley	Mr. Dan Miner	City Administrator	dminer@cityofchipley.com	Delivered			
63	City of Chipley	Ms. Tracy Andrews	Mayor	tandrews@cityofchipley.com	Delivered			
64	City of Graceville	Mr. Eugene Adams	City Manager	gracevilleclerk@wfeca.net	Delivered			
65	City of Graceville	Mr. Arthur Obar	Mayor	obar_ins@bellsouth.net	Delivered			
66	City of Vernon	Ms. Tracy Walker	City Clerk	clerk@vernonfl.com	Delivered			
67	City of Vernon	Ms. Candice Hodges	Mayor	candicehodges@gmail.com	Delivered			
68	Town of Campbellton	Mr. Doug Cotton	Mayor	tc32426@bellsouth.net	Delivered			
69	Town of Caryville	Mr. Larry Palmer	Council Chairman	townofcaryville@gmail.com	Delivered			
70	City of Bonifay	Ms. Beverly Gilley	City Clerk	beverlygilley@cityofbonifay.com	Delivered			
71	City of Bonifay	Mr. James Sims	Mayor	simsje12@gmail.com	Delivered			

# **DECLARATION OF RENE VILLA**



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Florida Power & Light Company  
for Base Rate Increase and Rate Unification

Docket No: 20210015-EI

DECLARATION OF RENE VILLA

(1) I, Rene Villa, Director of Billing and Payments for FPL & Gulf Power attest to the information in this written declaration are true and correct based on my personal knowledge.

(2) FPL and Gulf Power provided notice, approved by the Commission or its staff on April 19, 2021, to each of its customers. The notice contains the following:

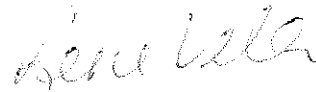
- A statement that the utility has applied for a rate increase and the general reasons for the request;
- The locations at which copies of the MFRs and synopsis are available, including the link on the utility's website;
- The time schedule established for the case, and the dates, times and locations of any hearings that have been scheduled; and
- A comparison of current rates and service charges and the proposed new rates and service charges.

(3) The notice included a statement that any customer comments regarding FPL's or Gulf Power's service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20210015-EI as the docket number assigned to this proceeding. A pre-addressed comment card is available for download at [FPL.com/CommentCard](http://FPL.com/CommentCard) as well as [GulfPower.com/CommentCard](http://GulfPower.com/CommentCard).

(4) The notice provided the date, time, location to the virtual hearings and purpose of each service hearing.

(5) The notice to each customer was contained in the FPL May/June bill inserts or sent via direct mail to each customer no less than ten (10) days prior to the date of the first hearing, June 21, 2021. The bill inserts were placed in US Mail beginning May 7, 2021 through June 7, 2021. For electronic billing customers, a message was included on their bill or email bill notice directing them to a copy of the bill insert.

(6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



\_\_\_\_\_  
Rene Villa

Date: \_\_\_\_\_

6/15/21

## Quality of service hearings

The PSC has set the following dates and times for hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase. All times listed are in Eastern Time (ET).

**June 21** 10 a.m.\*      **June 24** 2 p.m.\* and 6 p.m.      **July 1** 2 p.m. and 6 p.m.\*

**June 22** 2 p.m. and 6 p.m.\*      **June 25** 10 a.m.\*      **July 2** 10 a.m.\*

The service hearings will be held virtually and viewable online at the PSC's website. Visit [www.floridapsc.com](http://www.floridapsc.com) and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 1-850-413-7999 to listen to the hearings. Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website ([www.floridapsc.com](http://www.floridapsc.com)), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 1-850-413-6770.

Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

\*Denotes Spanish-language interpreter available

## Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

## Other ways to provide comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-EI. A pre-addressed comment card is available for download at [FPL.com/CommentCard](http://FPL.com/CommentCard).

## Other resources

An overview of the rate request is available at [www.floridapsc.com/Publications/RateCaseOverviews](http://www.floridapsc.com/Publications/RateCaseOverviews). Curt Mouring is the PSC representative for technical questions on this docket and can be reached by emailing [cmouring@psc.state.fl.us](mailto:cmouring@psc.state.fl.us) or calling 1-850-413-6427. Suzanne Brownless is the PSC's representative for legal questions and can be reached by emailing [sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us) or calling 1-850-413-6218. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent you and the other utility consumers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.



# EnergyNews

RATES EDITION  
MAY - JUNE 2021

## Our commitment to clean, reliable, affordable energy

We take our duty to serve you extremely seriously. It's why we work hard every day to deliver America's best energy value – electricity that's not just clean and reliable, but also affordable. In fact, our typical residential customer bill is lower today than it was 15 years ago. Serving you today comes with the fundamental responsibility to always look over the horizon to ensure we're ready to meet your energy needs tomorrow.

In a rapidly growing state on the frontlines of climate change and frequently severe weather, we're committed to building a more resilient and sustainable energy future that everyone can depend on – including future generations. To do that, we've proposed a comprehensive four-year rate plan to the Florida Public Service Commission (PSC) that strengthens our proven and disciplined approach to investing in infrastructure, clean energy and innovative technology. The request would support capital investments focusing on reliability, generation upgrades, growth, and solar and energy storage facilities. It would also unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the Florida Power & Light Company (FPL) family. In recognition of the initial difference in the costs of serving current Gulf Power customers, the plan includes a transition credit for existing FPL customers to address those differences in a reasonable manner.

The proposed plan would phase in four base rate increases from 2022 to 2025. If approved, the typical 1,000-kWh residential customer bill would grow at an average annual rate of about 3.4% from 2021 to 2025. Even with our proposed rate adjustment, FPL's typical residential bill would remain well below the national average through 2025.

Importantly, our proposed rate plan is designed to continue delivering you unmatched value through the types of long-term investments that have tangibly benefited you over the years by way of electricity that's among the cleanest and most reliable for a price that's among the lowest in the nation.

To calculate proposed changes to your bill, visit [FPL.com/answers](http://FPL.com/answers).

## We're here to help

Committed to helping those experiencing financial hardship during the pandemic, we continue to offer payment extensions, waive late fees and connect customers with available financial support. In addition, we expanded eligibility for our Care To Share® Program to help more families in need. Learn more: [FPL.com/help](http://FPL.com/help).

FPL Energy News is published by  
Florida Power & Light Company  
P.O. Box 14000, Juno Beach, FL 33408



## Residential rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
		Mar. 1, 2021	Jan. 1, 2022	Jan. 1, 2023
RS-1	<b>Residential Service</b>			
	Base Charge/Minimum	\$8.34	\$9.17	\$9.73
	<b>Base Energy Charge (¢ per kWh)</b>			
	First 1,000 kWh	6.156	6.819	7.261
	All Additional kWh	7.218	7.819	8.261
RTR-1	<b>Residential Service – Time-of-Use</b>			
	Base Charge/Minimum	\$8.34	\$9.17	\$9.73
	<b>Base Energy Charge (¢ per kWh)</b>			
	On-Peak	10.983	12.277	13.038
	Off-Peak	(4.886)	(5.369)	(5.702)
OL-1	<b>Outdoor Lighting</b>			
	<b>Charges for FPL-Owned Units</b>			
	Total Cost (Fixture, Maintenance and Energy Non-Fuel)			
	Sodium Vapor 6,300 lu 70 watts	\$8.36	\$8.61	\$8.83
	Sodium Vapor 9,500 lu 100 watts	\$8.86	\$9.16	\$9.39
	Sodium Vapor 12,000 lu 150 watts	\$9.71	\$10.08	\$10.32
	Sodium Vapor 16,000 lu 150 watts	\$9.71	\$10.07	\$10.31
	Sodium Vapor 22,000 lu 200 watts	\$13.79	\$14.30	\$14.64
	Sodium Vapor 50,000 lu 400 watts	\$16.90	\$17.68	\$18.12
	Mercury Vapor 6,000 lu 140 watts	\$7.97	\$8.34	\$8.54
	Mercury Vapor 8,600 lu 175 watts	\$8.48	\$8.90	\$9.10
	Mercury Vapor 21,500 lu 400 watts	\$14.58	\$15.08	\$15.40
	<b>Charges for Customer-Owned Units</b>			
	Total Charge – Relamping and Energy			
	Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	\$3.08
	Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	\$3.52
	Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	\$4.52
	Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.22	\$4.24
	Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.79	\$5.81
	Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.62	\$8.72
	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.09	\$4.13
	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	\$4.67
	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.08	\$8.13
	<b>Energy Only</b>			
	Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	\$1.05
	Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	\$1.49
	Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	\$2.18
Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	\$3.19	
Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	\$6.10	
Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	\$2.18	
Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	\$2.25	
Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	\$2.79	
Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	\$5.81	
<b>Non-Fuel Energy (¢ per kWh)</b>	3.268	3.598	3.629	
<b>Other Charges</b>				
Wood Pole	\$11.83	\$12.13	\$12.13	
Concrete/Steel Pole	\$15.99	\$16.40	\$16.40	
Fiberglass Pole	\$18.79	\$19.28	\$19.28	
<b>Underground Conductors</b>				
Excluding Trenching \$ per Foot	\$0.091	\$0.095	\$0.095	
Down-Guy, Anchor and Protector	\$10.76	\$11.45	\$11.50	

## Proposed transition credit

Rate Code	2022	2023	2024	2025	2026
RS-1, RTR-1 (¢ per kWh)	(0.198)	(0.158)	(0.119)	(0.079)	(0.040)

## Summary of service charges

Type of Service Charge	Current 2021 Charge	Proposed 2022 Charge	Proposed 2023 Charge
<b>Initial Service Connect</b> New premise	\$25.00	\$12.00	\$13.00
<b>Service Connect</b> Existing premise	\$12.00	\$9.00	\$9.00
<b>Field Collection</b> Field Visit	\$48.00 N/A	N/A \$26.00	N/A \$26.00
<b>Reconnect for Non-Payment</b>	\$13.00	\$5.00	\$5.00
<b>Late Payment</b>	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
<b>Return Payment</b>	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
<b>Unauthorized Use of Energy</b>	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
<b>Meter Tampering Charge</b> (non-demand)	\$200.00	\$500.00	\$500.00
<b>Meter Tampering Charge</b> (demand)	\$1,000.00	\$2,500.00	\$2,500.00

## About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the Florida Public Service Commission (PSC). The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL and Gulf Power. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2022 to 2025 and copies of supporting documents are available at [FPL.com/answers](#). Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

## Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	June 21-July 2, 2021
Prehearing conference	Aug. 2, 2021
Technical hearing	Aug. 16-27, 2021

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.



[LOG IN](#)

[PAY BILL](#)

Account #: [REDACTED]

[Update Email](#)

Your new bill is \$95.90 due by May 20, 2021

 [ENROLL IN PAY ONLINE](#)

 [VIEW BILL](#)

[Download Bill](#)

### We're here to help

If you're experiencing hardship as a result of the coronavirus (COVID-19) and need help with your bill, there are resources available.

[Learn more >](#)

### Florida's Energy Future

We've proposed a 2022-2025 rate plan, supporting investments in clean energy, the grid and technology.

[Find out more >](#)

### Help your neighbors

Contribute to FPL Care to Share and help a neighbor in need during this challenging time.

[Donate today >](#)

Please do not reply to this email, this address is not monitored. For help, visit [FPL.com](#)

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E001 - B0C55C5A33BCCC8F09703D3BC29A8D2B



**Electric Bill Statement**

**For:** Mar 31, 2021 to Apr 29, 2021 (29 days)

**Statement Date:** Apr 29, 2021

**Account Number:** [REDACTED]

**Service Address:**  
[REDACTED]

Hello [REDACTED]  
Here's what you owe for this billing period.

**CURRENT BILL**

**\$95.90**

TOTAL AMOUNT YOU OWE

**May 20, 2021**

NEW CHARGES DUE BY

**KEEP IN MIND**

- Payments received after May 20, 2021 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.

**BILL SUMMARY**

Amount of your last bill	84.62
Payments received	-94.62
Balance before new charges	-10.00
Total new charges	105.90
<b>Total amount you owe</b>	<b>\$95.90</b>

(See page 2 for bill details.)

FPL filed a request with the Public Service Commission for a new four-year rate plan, beginning in 2022, to support continued investments in clean energy, the grid and technology. Visit: [FPL.com/Answers](http://FPL.com/Answers)

Customer Service: (561) 697-8000  
Outside Florida: 1-800-226-3545

Report Power Outages: 1-800-4OUTAGE (468-8243)  
Hearing/Speech Impaired: 711 (Relay Service)



/ 27

1000 4521003997058780959000000

The amount enclosed includes the following donation:  
**FPL Care To Share:** \_\_\_\_\_

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

Visit [FPL.com/PayBill](http://FPL.com/PayBill) for ways to pay.

[REDACTED]  
ACCOUNT NUMBER

\$95.90  
TOTAL AMOUNT YOU OWE

May 20, 2021  
NEW CHARGES DUE BY

\$  
AMOUNT ENCLOSED



Customer Name:

Account Number:

### BILL DETAILS

Amount of your last bill	84.62
Payment received - Thank you	-94.62
Balance before new charges	-\$10.00

#### New Charges

Rate: RS-1 RESIDENTIAL SERVICE	
Customer charge:	\$8.34
Non-fuel: <small>(First 1000 kWh at \$0.067000) (Over 1000 kWh at \$0.077620)</small>	\$109.23
Fuel: <small>(First 1000 kWh at \$0.021230) (Over 1000 kWh at \$0.031230)</small>	\$38.22
Electric service amount	155.79
Gross receipts tax	3.99
Franchise charge	9.35
Utility tax	14.16
Taxes and charges	27.50
Actual electric charges	183.29
<b>Budget billing charges</b>	<b>\$105.90</b>
<b>Total amount you owe</b>	<b>\$95.90</b>

### METER SUMMARY

Meter reading - [REDACTED] Next meter reading May 28, 2021.

<b>Usage Type</b>	<b>Current</b>	-	<b>Previous</b>	=	<b>Usage</b>
kWh used	92261		90717		1544

### ENERGY USAGE COMPARISON

	This Month	Last Month
Service to	Apr 29, 2021	Mar 31, 2021
kWh Used	1544	1508
Service days	29	32
kWh/day	53	47
Amount	\$183.29	\$178.70

### FPL BUDGET BILLING

Deferred Balance \$512.40

### We're here to help

If you're experiencing hardship as a result of the coronavirus (COVID-19) and need help with your bill, there are resources available.

[Learn more >](#)

### Florida's Energy Future

We've proposed a 2022-2025 rate plan, supporting investments in clean energy, the grid and technology.

[Find out more >](#)

### Help your neighbors

Contribute to FPL Care to Share and help a neighbor in need during this challenging time.

[Donate today >](#)

When you pay by check, you authorize FPL to process your payment electronically or as a draft. If your payment is processed electronically, your checking account may be debited on the same day we receive the check and your check will not be returned with your checking account statement. FPL does not agree to any restrictions, conditions or endorsements placed on any bill statement or payments such as check, money order or other forms of payment. We will process the payment as if these restrictions or conditions do not exist.

# **PROOF OF PUBLICATIONS**

**FPL**

<b>PUBLICATION</b>	<b>COVERAGE</b>	<b>RUN DATE</b>
<b>MIAMI-DADE/BROWARD</b>		
Miami Herald	Miami/Dade	6/2
El Nuevo Herald	Miami/Dade	6/2
Sun Sentinel	Ft. Lauderdale/Broward	6/2
El Sentinel (Thursday)	Ft. Lauderdale/Broward	6/3
Diario Las Americas (Friday)	Miami/Dade	6/4
<b>WEST PALM BEACH</b>		
Palm Beach Post	West Palm Beach	6/2
St. Lucie News Tribune (TCPalm)	St. Lucie	6/2
Indian River Press Journal (TCPalm)	Vero Beach	6/2
Stuart News (TCPalm)	Stuart	6/2
<b>SARASOTA</b>		
Sarasota Herald Trib	Sarasota	6/2
Bradenton Herald	Sarasota	6/2
<b>FTM</b>		
The Sun Papers	Port Charlotte, Desoto, Englewood, North Port	6/2
The Sun Papers	Venice Gondolier	6/2
Ft. Myers News Press	FTM	6/2
The Naples Daily News	Naples	6/2
<b>DAYTONA</b>		
Daytona Beach Nws Jrnl	Daytona	6/2
<b>MELBOURNE</b>		
Florida Today	Melbourne	6/2
<b>AA NEWSPAPERS</b>		
Miami Times (Wednesday)	Miami	6/2
Westside Gazette (Thursday)	Ft. Lauderdale	6/3
South Florida Times (Thursday)	Miami, Broward & Palm Beach	6/3



**Gulf Power**

<b>PUBLICATION</b>	<b>COVERAGE</b>	<b>RUN DATE</b>
(NH) Panama City News Herald	Bay County	6/2
(DN) Northwest Florida Daily News	County of Walton	6/2
(DL) Destin Log	Okaloosa County	6/2
(SPG) Santa Rosa Gazette	County of Santa Rosa	6/2
(CNB) Crestview News Bulletin	Okaloosa County	6/2
Pensacola News Journal	Pensacola	6/2



Beaufort Gazette  
Belleville News-Democrat  
Bellingham Herald  
Bradenton Herald  
Centre Daily Times  
Charlotte Observer  
Columbus Ledger-Enquirer  
Fresno Bee

The Herald - Rock Hill  
Herald Sun - Durham  
Idaho Statesman  
Island Packet  
Kansas City Star  
Lexington Herald-Leader  
Merced Sun-Star  
Miami Herald

el Nuevo Herald - Miami  
Modesto Bee  
Raleigh News & Observer  
The Olympian  
Sacramento Bee  
Fort Worth Star-Telegram  
The State - Columbia  
Sun Herald - Biloxi

Sun News - Myrtle Beach  
The News Tribune Tacoma  
The Telegraph - Macon  
San Luis Obispo Tribune  
Tri-City Herald  
Wichita Eagle

## AFFIDAVIT OF PUBLICATION

Account #	Order Number	Identification	Order PO	Amount	Cols	Depth
51578	60224	(default) - MIA-Legal Notice	409 - 1	\$1,600.00	3	10.18

**Attention:** Liron Zilberbuch  
Ccom Group Inc (Legal)  
6380 NE 4th Avenue  
Miami, FL 33138

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is on the next page

**PUBLISHED DAILY  
MIAMI-DADE-FLORIDA**

**STATE OF FLORIDA  
COUNTY OF MIAMI-DADE**

Before the undersigned authority personally appeared: Amanda Grisham, who on oath says that he/she is CUSTODIAN OF RECORDS of The Miami Herald, a daily newspaper published at Miami in Miami-Dade County, Florida; that the attached copy of the advertisement that was published was published in said newspaper in the issue(s) of:

Publication: Miami Herald

No. of Insertions: 1

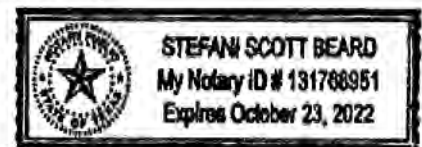
Beginning Issue of: 06/02/2021

Ending Issue of: 06/02/2021

Affiant further says that the said Miami Herald is a newspaper published at Miami, in the said Miami-Dade County, Florida and that the said newspaper has heretofore been continuously published in said Dade County, Florida each day and has been entered a second class mail matter at the post office in Miami, in said Miami-Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper(s).

Sworn to and subscribed before me this 3rd day of June  
in the year of 2021

Notary Public in and for the state of Texas, residing in  
Dallas County



Extra charge for lost or duplicate affidavits.  
Legal document please do not destroy!

## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210016-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. If approved, FPL's typical residential bill would grow at an average annual rate of about 3.4% from 2021 to 2026. Even with the proposed increase, FPL's typical residential customer bill will remain well below the national average through 2026. Typical bills for FPL business customers are also expected to remain at or below the national average.

The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

### Service Hearings Schedule

The PSC will hold quality of service hearings virtually at the following dates and times:

June 21 at 10 a.m. ET\*  
June 22 at 2 p.m. ET and 6 p.m. ET\*  
June 24 at 2 p.m. ET\* and 6 p.m. ET  
June 25 at 10 a.m. ET\*  
July 1 at 2 p.m. ET and 6 p.m. ET\*  
July 2 at 10 a.m. ET\*

\*Certain Spanish-language interpreters available

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 60 customers. Customers without internet access can register to speak by calling the PSC at 1-800-413-7090. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-942-9692; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2040 Shumard Oak Blvd., Tallahassee, FL 32309-0600. Written comments should refer to Docket No. 20210016-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-800-413-6770 no later than 6 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-966-8771 (TDD).

If a named alarm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-800-413-6198.



Beaufort Gazette  
Belleville News-Democrat  
Bellingham Herald  
Bradenton Herald  
Centre Daily Times  
Charlotte Observer  
Columbus Ledger-Enquirer  
Fresno Bee

The Herald - Rock Hill  
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Idaho Statesman  
Island Packet  
Kansas City Star  
Lexington Herald-Leader  
Merced Sun-Star  
Miami Herald

el Nuevo Herald - Miami  
Modesto Bee  
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Sun News - Myrtle Beach  
The News Tribune Tacoma  
The Telegraph - Macon  
San Luis Obispo Tribune  
Tri-City Herald  
Wichita Eagle

## AFFIDAVIT OF PUBLICATION

Account #	Order Number	Identification	Order PO	Amount	Cols	Depth
51578	60225	(default) - MIA-Legal Notice	409 - 2	\$1,200.00	3	10.18

**Attention:** Liron Zilberbuch

Ccom Group Inc (Legal)  
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**EL NUEVO HERALD**  
**Un Periodico McClatchy**  
**PUBLICADO DIARIAMENTE**  
**MIAMI-DADE-FLORIDA**  
**ESTADO DE LA FLORIDA**  
**CONDADO DE MIAMI DADE**

Ante la autoridad que suscribe se presento en persona:  
Amanda Grisham, CUSTODIAN OF RECORDS Quien bajo  
juramento dice que El/ella es de El Nuevo Herald, un  
periodico en Miami, Condado de Miami Dade, Florida;  
que la copia adjunta de este anuncio fue publicado en  
dicho periodico, en las ediciones de:

Publication: El Nuevo Herald

No. of Insertions: 1

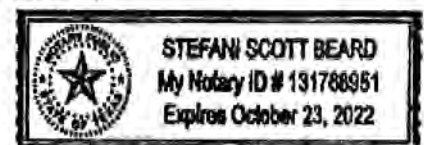
Beginning Issue of: 06/02/2021

Ending Issue of: 06/02/2021

El declarante afirma ademas que El Nuevo Herald es un  
periodico que Se publica en el mencionado condado De  
Miami Dade, Florida y que ha sido Publicado  
diariamente en dicho condado De Miami Dade, Florida,  
habiendo sido clasificado por las Oficinas de Correos en  
Miami condado de Miami Dade, como material con  
franquicia de segunda clase desde El 29 de Marzo de  
1976. El Declarante Asegura que no ha pagado ni  
prometido Pagar a personal alguna, firma o Corporacion  
ningun descuento reembolso Comision o devolucion de  
fondos con el Proposito de lograr la publicacion de este  
Anuncio en dicho periodico.

Jurado y suscrito ante mi en Este Dia 3rd day of June in  
the year of 2021

Notary Public in and for the state of Texas, residing in  
Dallas County



Extra charge for lost or duplicate affidavits.  
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## AVISO DE AUDIENCIAS PÚBLICAS CALIDAD DEL SERVICIO

La Comisión de Servicios Públicos de la Florida (PSC, por sus siglas en inglés) ha programado varias audiencias de calidad del servicio como parte de un proceso de toma de decisiones en el Expediente No. 20210016-EI relacionado a la petición de aumento de la tarifa base solicitada por Florida Power & Light Company (FPL) y Gulf Power Company. En estas audiencias, que se llevarán a cabo virtualmente, los clientes de FPL están invitados a compartir sus opiniones con la PSC sobre la calidad del servicio y las tarifas propuestas por la compañía.

FPL y Gulf Power han propuesto un plan de cuatro años para la tarifa base que entrará en efecto en enero del 2022. Si es aprobado, la cuenta de un típico cliente residencial aumentará en su totalidad un 3.4 por ciento del 2021 al 2025. Aún con el aumento propuesto, las cuentas típicas residenciales de FPL se mantendrán por debajo del promedio nacional hasta el 2025. Se espera además que las cuentas típicas de clientes comerciales de FPL se mantengan en o por debajo del promedio nacional.

La tarifa propuesta también incluye una petición para unir las tarifas con Gulf Power, proveedor de energía para la mayor parte del noroeste de la Florida, y que ahora es parte de la familia FPL. Se ha propuesto un período de transición temporal para justificar los costos iniciales de los clientes de FPL y así servir las diferencias entre los clientes de FPL y Gulf Power.

### Horario de las audiencias de calidad del servicio

La PSC conducirá las audiencias de calidad del servicio virtualmente durante los siguientes días y horas:

21 de junio a las 10 a.m. ET\*  
22 de junio a las 2 p.m. ET y 8 p.m. ET\*  
24 de junio a las 2 p.m. ET\* y 8 p.m. ET  
26 de junio a las 10 a.m. ET\*  
1 de julio a las 2 p.m. ET y 8 p.m. ET\*  
2 de julio a las 10 a.m. ET\*

\*Intérprete en español disponible

Las audiencias públicas virtuales se podrán ver en el sitio web de la PSC ([www.floridapsc.com](http://www.floridapsc.com)). La participación de los clientes será por teléfono. Para participar en la audiencia pública, el cliente deberá registrarse usando el formulario de inscripción en línea de la PSC; el mismo estará disponible en [www.floridapsc.com](http://www.floridapsc.com) bajo el título "Hot Topics". Los clientes podrán hablar según el orden en que fueron registrados. La participación de los clientes en cada audiencia pública será limitada a un número de 50 personas. Los clientes sin acceso al Internet pueden registrarse llamando a la PSC al 1-800-413-7080. La registración comenzará el 10 de junio a las 8 a.m. ET, y finalizará el miércoles, dos días laborales antes de cada audiencia pública. Se solicita que los clientes que desean hablar en español seleccionen los días de audiencia pública con intérprete disponible.

Los clientes pueden además proveer sus comentarios llamando a la Oficina de Asistencia al Consumidor, Divulgación y Prensa al 1-800-842-8652; por correo electrónico a [consumer@psc.state.fl.us](mailto:consumer@psc.state.fl.us); o enviando una carta a la Oficina del Secretario de la Comisión, Florida Public Service Commission, 2640 Shumard Oak Blvd., Tallahassee, FL 32306-0860. Los comentarios por escrito deben incluir la referencia Expediente No. 20210016-EI.

Según las provisiones de la Ley sobre Estadounidenses con Discapacidades (Americans with Disabilities Act, ADA), cualquier persona necesitada de acceso especial para estas audiencias debe llamar a la Oficina del Secretario de la Comisión (Office of Commission Clerk) al 1-800-413-8770 al menos 3 días antes de la audiencia. Personas con discapacidades auditivas o del habla deben contactar a la PSC usando el Servicio de Relación de la Florida (Florida Relay Service), el cual puede ser contactado al 1-800-886-8771 (TDD).

Si se desea que cancele la audiencia de calidad del servicio al cliente por razón de una emergencia nominada u otro desarrollo, personal de la PSC deberá contactar directamente a los interesados de manera puntual. Antes de cancelación de la audiencia será denominada en la página web de la PSC, [www.psc.state.fl.us](http://www.psc.state.fl.us), bajo el título "Hot Topics" en la página de inicio. También se puede confirmar una cancelación llamando a la Oficina del Departamento Jurídico (Office of the General Counsel) al 1-800-413-8160.

**SUN-SENTINEL**

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Miami,FL 33145

**Bill To:**

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1790 Coral Way 3rd Flr.  
Miami,FL 33145

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**Fort Lauderdale, Broward County, Florida**  
**Boca Raton, Palm Beach County, Florida**  
**Miami, Miami-Dade County, Florida**

**State Of Illinois**  
**County Of Cook**

Before the undersigned authority personally appeared Charlie Welenc, who on oath says that he or she is a duly authorized representative of the SUN-SENTINEL, a DAILY newspaper published in BROWARD/PALM BEACH/MIAMI-DADE County, Florida; that the attached copy of advertisement, being a Legal Notice in:

The matter of 4700-Display Legal ROP , FP&L(9250 W Flagler St)  
Was published in said newspaper in the issues of, Jun 02, 2021

Affiant further says that the said SUN-SENTINEL is a newspaper published in said BROWARD/PALM BEACH/MIAMI-DADE County, Florida, and that the said newspaper has heretofore been continuously published in said BROWARD/PALM BEACH/MIAMI-DADE County, Florida, each day and has been entered as second class matter at the post office in BROWARD County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he or she has neither paid nor promised, any person, firm or corporation, any discount, rebate, commission or refund, for the purpose of securing this advertisement for publication in the said newspaper.



Signature of Affiant

Sworn to and subscribed before me this: June 03, 2021.



Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped  
Personally Known (X) or Produced Identification ( )

### NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several public hearings as part of its rate-making process at Docket No. 2021-0015-03 regarding the rate case proposed by Florida Power & Light Company (FPL) and Gulf Power Company. All these hearings, which will be held virtually, are open to the public. For more information on the PSC and its regulatory process, visit [psc.fcom.gov](http://psc.fcom.gov).

FPL and Gulf Power have proposed a four-year rate case plan that would take effect in January 2022. If approved, FPL's typical residential rate would grow at an average annual rate of about 3.4% from 2021 to 2025. Even with the proposed increase, FPL's typical residential customer rate will remain well below the national average through 2025. Typical rates for FPL business customers are not expected to remain flat below the national average.

The rate proceeding also includes a request to only raise the utility's rate for the utility that serves much of Northwest Florida and is not part of the FPL. A temporary surcharge is being proposed for FPL customers that has been proposed to account for the fiscal cost to serve different areas between different FPL and Gulf Power customers.

**Service Hearings Schedule**  
The PSC will hold quality of service hearings virtually at the following dates and times:

- June 21 at 10 a.m. ET
- June 22 at 9 p.m. ET and 6 p.m. ET
- June 23 at 2 p.m. ET and 9 p.m. ET
- June 24 at 10 a.m. ET
- July 1 at 2 p.m. ET and 9 p.m. ET
- July 2 at 10 a.m. ET

**Virtual Speech Language Pathology Hearings**

The virtual service hearings will be available online at the PSC's website [psc.fcom.gov](http://psc.fcom.gov). Customer participation will be by phone. To speak at a service hearing, a customer must register on the PSC's online registration form, which will be available at [www.flpsc.com](http://www.flpsc.com) under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access may register to speak by calling the PSC at 1-800-419-2020. Registration will open beginning June 15 at 9 a.m. ET and the deadline to register is June 21 at 5 p.m. ET. Customers who wish to appear in Spanish are encouraged to contact a hearing at which an interpreter will be available.

Customers may also provide comments by e-mailing the Commission's Office of Customer Assistance and Outreach at 1-800-419-2020, writing [customerassistance@psc.fcom.gov](mailto:customerassistance@psc.fcom.gov) or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Blvd., Tallahassee, FL 32303-0050. Written comments should be filed at Docket No. 2021-0015-03.

Pursuant to the provisions of the American with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-800-419-2020 or file a letter with 5 days prior to the hearing. Any person who is hearing or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-352-8771 (TDD).

If a second attempt or other problem requires cancellation of a customer service hearing, PSC staff will attempt to give timely notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.flpsc.com](http://www.flpsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-800-419-2020.

### RESTAURANT INSPECTIONS

## Live flies, vermin surprises shut three South Florida restaurants

By Philip Vajny  
South Florida food editor

Live flies on customers' plates and vegetables, hundreds of rodent droppings and a "rodent rub mixer" on the walls (now on these in a second) forced state inspectors to temporarily shut a trio of local eateries last week.

One of the restaurants — Indian-Jamaican restaurant Curry Bayview in Fort Lauderdale — remains shut after inspectors spotted a live rodent inside an unheated pizza oven. (An "unused oven stored outside" housed the critter, say Curry Bayview's employees. Not that it's sounds much better.)

The South Florida State Sanitation Highlights restaurant inspectors in Broward and Palm Beach counties from the Florida Department of Business and Professional Regulation. Here's how it works: We call through hundreds of restaurants and bar inspections that happen weekly and spotlight places ordered shut for "high-priority violations." The inspectors find unsanitary or dead cockroaches. On occasion, we may highlight the vendor violations we notice, like fish pizzas that put a dead fish inside the pizza.

Sun Sentinel readers can browse All Broward, Palm Beach and Miami-Dade county reports on our restaurant inspection map, updated weekly (usually Mondays) with fresh data pulled from the Florida DBPB website.

Any restaurant that fails inspections must pay a closed until it passes a follow-up 90-day inspection. If you spotted a possible violation and wish to file a complaint, contact Florida DBPB here. (But don't expect the Sun Sentinel's own inspect restaurant.)

### Curry Express

680 W. Sunrise Blvd., Fort Lauderdale  
Ordered shut May 30; restaurant reopened closed

When All state inspectors spotted 21 violations (six high-priority), led by the discovery of "live rodent in oven." There also were "rodent rubs present along walls/ceilings" ("Rodent rub mixer," phrase we never thought of until late to Google) and the trails of flies and oil residue from behind. They also saw a live fly in the kitchen and food prep

areas "traveling on cabbage, tomatoes and bags of cauliflower," and inspectors ordered the restaurant to stop selling cabbage, tomatoes and cauliflower due to "food not being in a hygienic, sealed container." They also saw another 21 flies (and dirty roach) in the mop sink and one live roach in the kitchen. However, the fly was never dead (no rodent droppings) because the 21 roach was in the front counter and employees were not about, notices given and inside an unheated oven. Of seven violations, inspectors also spotted "10 dead fly droppings in kitchen/food service" (including damage and "hole in or other damage to wall"). The restaurant remains closed until inspectors find a follow-up inspection.

### Over the Bridge Caffe

814 E. Atlantic Ave., Delray Beach  
Ordered shut May 25 and May 26; reopened May 26

Why? Nine violations (five high-priority), including 24 rodent droppings, 10 rodent droppings in sink, reach-in cooler and prep table, and soap the water heater. Inspectors ordered the restaurant to stop selling batter (due to temperature safety issue). The restaurant permitted shut on May 25 when inspectors found three more rodent droppings on the floor "border reach-in cooler," but was allowed to reopen the same day when the three rodent droppings were removed.

### Ocean One Bar & Grill

1465 Lyons Road, Delray Beach  
Ordered shut May 24; reopened May 25

Why? A repeat offender last ordered shut April 20. Ocean One temporarily closed again May 24 when inspectors found eight violations (five high-priority), including 77 flies on an "unused, food-laden" at the end of cooking line, a live fly on table, on dining room table, on the bar lights over a bar stool with sweet potatoes and a cutting board. One fly even landed on an inspector's shoe. Inspectors ordered the restaurant to stop selling tortillas and sweet potatoes due to "food not being in a wholesome, sound condition." The restaurant was allowed to reopen May 25 when inspectors found no follow-up violations.

## Woman dies, man injured after SUV crashes into concrete columns on Interstate 595

By Chris Perkins  
South Florida Sun Journal

DAVE — A 72-year-old woman has died after the SUV she was riding in sideswiped a sedan then smashed into two concrete support columns near Interstate 595 East and US1 North in Broward County, the Florida Highway Patrol said.

According to the crash report, the SUV was headed east on I-595 in the inside east lane for US1 North just before 11 a.m. Monday.

The driver made an illegal lane change into the outside east lane, into the path of a sedan, investigators said.

The impact caused the sedan to roll over to the left before coming to a stop.

After the SUV sideswiped the sedan, it struck and rolled over the sedan and the right side of the vehicle struck a concrete high-

way support column. The SUV continued southeast and in front end struck a second concrete column, the report stated.

The 48-year-old West Palm Beach man who was driving the SUV was seriously injured.

He and all five passengers, ranging in age from 6 to 72, were taken Broward Health Medical Center, where the 72-year-old woman was pronounced dead. Her identity has not been released. The report notes that she was a resident of West Palm Beach.

The others in the SUV — a 45-year-old woman, a 16-year-old girl, a 12-year-old boy and a 6-year-old boy — all from West Palm Beach, were treated for minor injuries.

The 21-year-old Weston woman driving the sedan and her 27-year-old passenger were unharmed, according to the Highway Patrol.

### Cruises

from page 7

worldwide, and the CDC to help sailing from US ports.

Nicholas Atkinson of New York City said she agreed generally with DeLantis' offers regarding businesses from requiring vaccines. But cruise ships should be an exception, she said.

"I would not consider going on a cruise unless the entire population on that ship was required to be fully vaccinated 10 days prior to sailing," she said.

DeLantis has been fighting since March — first with an executive order and later with a new state law — to prevent any Florida-based business from requiring customers to be vaccinated.

"In Florida, your personal choice regarding vaccinations will be protected and no business or government entity will be able to deny you services based on your decision," the governor said when signing the vaccine passport bill on May 2.

But decisions announced by several major cruise lines to require all or nearly all of their customers to be vaccinated were not DeLantis' in a legislative fight.

He could have declared that cruise ships, which operate primarily in international

waters, were not Florida businesses and therefore not subject to his vaccine passport.

Instead, DeLantis doubled down, declaring in early April that cruise lines were subject to the edict. He confirmed his position just days after speaking with cruise industry leaders in Miami in late March in demand that the U.S. Centers for Disease Control and Prevention provide clear ground rules for resumption of sailing from Florida by cruise ships.

Those demands were followed by a highly publicized lawsuit filed Monday by General Ashley Moody challenging the legality of the CDC's ban — imposed in March 2020 while Donald Trump was president — on cruising from US ports.

Next, the CDC provided the guidelines requested by the industry: Ships can bypass required "vaccination" if they verify that 95% of passengers and crew members are vaccinated.

Quickly DeLantis found himself opposing a CDC-provided checklist to resumption of cruising just weeks after traveling with industry leaders and demanding compliance.

Meanwhile, the number of cruise lines declaring that passengers would have to be vaccinated increased last week. Celebrity Cruises said

it had secured the CDC's OK to launch a seven-day voyage from Fort Everglades next June 26.

That followed earlier announcements of vaccine requirements by other cruise lines, including Norwegian Cruise Line, for Florida-based voyages.

According to a report by the official Royal Caribbean Shog Celebrity Cruises, senior vice president of sales, Dennis R. McLaughlin, told Travel Agents it is a "preference" last Thursday that DeLantis was close to signing off on a compromise that would require cruise ships at port as being in international waters and thus not subject to the vaccine passport but they would proof of vaccinations after return to state waters.

When Politico asked DeLantis secretary Christina Pugh about the report, Pugh said that the governor's position should not be seen as though it reflects the governor's position.

Dawn Meyer, a partner with the government and regulatory team at Miami-based Berger Singerman, said Tuesday that declining a docked ship to be international waters would violate any law she knows about.

She noted, however, that international waters do not begin until several miles offshore, usually 12 nautical miles. "So I'm not sure the proposed distinction holds water, no pun intended," she said.

DeLantis' office where international waters begin vary according to state and federal law, and maritime attorney Walter. Yet, "there is no legal basis to claim that passengers are in international waters by boarding a docked cruise ship," he said.

# Sun Sentinel



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1790 Coral Way 3rd Flr.  
Miami,FL 33145

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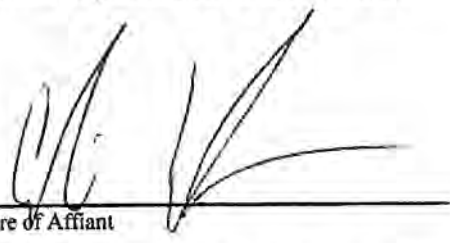
**Fort Lauderdale, Broward County, Florida**  
**Boca Raton, Palm Beach County, Florida**  
**Miami, Miami-Dade County, Florida**

**State Of Illinois**  
**County Of Cook**

Before the undersigned authority personally appeared Charlie Welenc, who on oath says that he or she is a duly authorized representative of the EL SENTINEL, a WEEKLY newspaper published in BROWARD/PALM BEACH/MIAMI-DADE County, Florida; that the attached copy of advertisement, being a Legal Notice in:

The matter of 4700-Display Legal ROP , FP&L(9250 W Flagler St)  
Was published in said newspaper in the issues of; Jun 03, 2021

Affiant further says that the said EL SENTINEL is a newspaper published in said BROWARD/PALM BEACH/MIAMI-DADE County, Florida, and that the said newspaper has heretofore been continuously published in said BROWARD/PALM BEACH/MIAMI-DADE County, Florida, each day and has been entered as second class matter at the post office in BROWARD County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he or she has neither paid nor promised, any person, firm or corporation, any discount, rebate, commission or refund, for the purpose of securing this advertisement for publication in the said newspaper.

  
\_\_\_\_\_  
Signature of Affiant

Sworn to and subscribed before me this: June 03, 2021.

  
\_\_\_\_\_  
Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped  
Personally Known (X) or Produced Identification ( )



DEPORTES

# El 'Kun' se viste de azulgrana

El delantero argentino Sergio Agüero ficha con el Barcelona de su amigo Messi

BARCELONA.— Después de una brillante etapa en la Liga Premier, Sergio Agüero regresa a España para convertirse en el nuevo socio de ataque de su amigo Lionel Messi en el Barcelona.

El Barcelona anunció el lunes 21 de mayo el fichaje por dos temporadas del delantero argentino. Se incorporará al conjunto catalán el 1 de julio, una vez finalizado su contrato con el Manchester City.

Según los azulgranas, Agüero quedó estado hasta el final de la temporada 2019 y tendrá una cláusula de rescisión de 100 millones de euros (122 millones de dólares).

"El Barça es el mejor equipo del mundo, lo sabemos todos", afirmó Agüero al ser presentado. "Es una buena decisión estar aquí y ayudar al equipo a conseguir cosas".

Agüero, quien el miércoles 3 de junio cumplió 33 años, fue presentado por el Barcelona en el estadio Camp Nou la noche del lunes 21 tras someterse a un reconocimiento médico. Su última temporada en el City estuvo marcada por problemas físicos, operándose la rodilla el año pasado.

El Barcelona apenas pudo conquistar el título de la Copa del Rey en la última temporada, luego de quedarse con la mano vacía en la anterior, así como de una crisis institucional y dificultades financieras insuperables por la pandemia de coronavirus.

"Es un paso más y estoy muy contento. Ojalá pueda aportar mucho al club", dijo



El delantero argentino Sergio Agüero es presentado como nuevo jugador del FC Barcelona el 21 de mayo de 2021. FOTOGRAFÍA: GEM / AP VIA GETTY IMAGES



Sergio Agüero (derecha) posa con el presidente del Barcelona Joan Laporta durante su presentación en el estadio Camp Nou.

Agüero, quien poco después viajaba a Argentina para sumarse a la concentración de la selección para disputar las eliminatorias de la Copa Mundial.

Aunque fue el equipo más goleador de la última temporada de La Liga española, el Barça acusó la ausencia de un delantero así como Agüero tras dejar ir a Luis Suárez, quien fue clave para que el Atlético de Madrid se

proclamara campeón. Messi cargó con el peso ofensivo al facturar 30 goles, pero le faltó más respaldo de otros compañeros Antoine Griezmann, Ousmane Dembélé, Martin Brai-

thwaite, Ansu Fati y Francisco Trinca. Griezmann fue el segundo máximo anotador del Barcelona en la liga con 12 tantos, seguido por Dembélé con tres. Fue a que padeció lesiones y se contagió con el coronavirus, el uruguayo Suárez firmó el gol con el Atlético, incluyendo el tanto que fue decisivo para asegurar el título en la última fecha.

"El primero es intentar jugar y tratar de ayudar al equipo en lo que pueda. Somos un equipo e intento hacer la mejor jugada", dijo Agüero. "Ojalá podamos llegar al final de la temporada con cosas importantes. Espero que los aficionados puedan disfrutar de mi juego".

se queda en el Barcelona luego que el club rechazó su pedido de traspasar el club el año pasado. El contrato de la "Pulga" está por acabar, pero aún no ha tomado una decisión.

Agüero dijo que charla con Messi todo el tiempo, pero que no puede anticipar nada sobre el futuro de su amigo. Indicó que el último mensaje que recibió del crack fue para felicitarle por el fichaje.

"Espero que podamos jugar juntos. Es un placer y un orgullo jugar junto a Leo", dijo Agüero. "Yo creo que seguirá".

Agüero estaba por cumplir los 18 años cuando Independiente, el club donde se formó en Argentina, le vendió al Atlético por unos 20 millones de euros. Milló cinco temporadas con los colchoneros antes de firmar con el City en julio de 2011. También integró las selecciones Sub20 de Argentina que ganaron los mundiales de la categoría en 2005 y 2007, y el equipo que se adjudicó el oro olímpico en Beijing 2008 junto a Messi.

Llegó a Europa, con 18 años, al Atlético de Madrid, que me ayudó mucho. Fue un aprendizaje", recordó Agüero, quien con los rojiblancos ganó el título de la Liga Europa en 2010 y la Supercopa de Europa en 2011. "Siempre me fui al City, todo el mundo sabe lo que es la Premier. Allí cambió la forma de jugar. Yo tengo un punto concreto. Intentaré aportar acá toda esa experiencia".

Alo largo de 10 años en el City, el "Kun" se erigió como el goleador histórico del club inglés, con 260 dianas, casi 400 partidos disputados y 15 títulos ganados. Viene de un curso en el que el City conquistó el octavo de la Liga Premier y el séptimo perdió ante Chelsea en la final de la Liga de Campeones de Europa.

**MPO**  
Mejora del Transporte

## EL DINERO DE SUS IMPUESTOS TRANSFORMADO EN TRABAJO

### Programa de Mejora del Transporte (TIP) para el Periodo fiscal 2022-2026

El MPO de Florida anuncia que el Programa de Mejoras de Infraestructura de Transporte (MPO TIP) de Florida está listo para comenzar. Este programa de inversión de \$1.5 mil millones de dólares se ejecutará durante el periodo fiscal 2022-2026. El programa de inversión de \$1.5 mil millones de dólares se ejecutará durante el periodo fiscal 2022-2026. El programa de inversión de \$1.5 mil millones de dólares se ejecutará durante el periodo fiscal 2022-2026.

El MPO de Florida anunció un plan de inversión de \$1.5 mil millones de dólares para mejorar el transporte público y la movilidad en el estado de Florida. El programa de inversión de \$1.5 mil millones de dólares se ejecutará durante el periodo fiscal 2022-2026. El programa de inversión de \$1.5 mil millones de dólares se ejecutará durante el periodo fiscal 2022-2026.

## El Sentinel te acompaña ahora día a día

El Sentinel.com pone a disposición de los miembros del sur de Florida noticias de último minuto hoy y todos los días de la semana.

Con información en tiempo deprimario y fotografías, El Sentinel.com te conecta con tu comunidad.

## AVISO DE AUDIENCIAS PÚBLICAS CALIDAD DEL SERVICIO

La Comisión de Servicios Públicos de la Florida (PSC), en sus idiomas en inglés, ha programado varias audiencias de calidad del servicio como parte de su proceso de toma de decisiones en el Departamento de Regulación de Servicios Públicos (DPS) el 2021. El propósito de estas audiencias es proporcionar a los clientes de la Florida Power & Light Company (FPL) y Gulf Power Company (Gulf Power) una oportunidad para expresar sus preocupaciones, sus comentarios y sus sugerencias sobre la calidad del servicio.

El PSC realizará las audiencias de calidad del servicio en los siguientes días y horas:

- 21 de junio a las 10 a.m. ET
- 22 de junio a las 2 p.m. ET y 8 p.m. ET
- 24 de junio a las 2 p.m. ET y 8 p.m. ET
- 25 de junio a las 10 a.m. ET
- 1 de julio a las 2 p.m. ET y 8 p.m. ET
- 2 de julio a las 10 a.m. ET

Las audiencias de calidad del servicio se realizarán en línea a través de una plataforma de videoconferencia. Para obtener más información sobre las audiencias de calidad del servicio, visite el sitio web de la PSC en [www.fsc.com](http://www.fsc.com).

# The Palm Beach Post

Palm Beach Daily News | LOCALIQ

## PROOF OF PUBLICATION STATE OF FLORIDA

### PUBLIC NOTICE

Before the undersigned authority, personally appeared Teal Pontarelli, who on oath, says that he/she is a Legal Advertising Representative of The Palm Beach Post, a daily and Sunday newspaper, published in West Palm Beach and distributed in Palm Beach County, Martin County, and St. Lucie County, Florida; that the attached copy of advertising for a P-Main Legal ROP was published in said newspaper on: first date of Publication 06/02/2021 and last date of Publication 06/02/2021. Affiant further says that the said The Palm Beach Post is a newspaper published in West Palm Beach, in said Palm Beach County, Florida and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

C COM GROUP INC  
1790 CORAL WAY  
THIRD FLOOR  
MIAMI, FL 33145

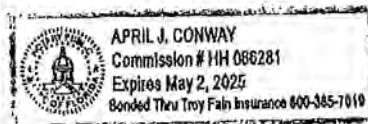
Invoice/Order Number: 0000638865  
Ad Cost: \$1,076.25  
Paid: \$0.00  
Balance Due: \$1,076.25

Signed 

(Legal Advertising Agent)

Sworn or affirmed to, and subscribed before me, this 4th day of June, 2021 in Testimony whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.

Signed 



Please see Ad on following page(s).

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The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

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The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without Internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at

1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

WE-0000000000-01

STATE OF FLORIDA

COUNTY OF DADE:

Personally appeared before me the undersigned, Aquiles Presilla to me well known, who being duly sworn, deposes and says that he is the Chief Operating Office of Diario Las Americas in Miami, Dade County Florida. Affiant further says that the above named Newspaper has been continuously published daily in Dade County Florida, for more than one year immediately preceding first publication of said Legal Notice or advertising and was during all such time and is now entered as second class mail matter in the United States Post Office in Miami, Dade County Florida and that Legal Notice or Advertising copy which and is hereto attached was published in.

DIARIO LAS AMERICAS

Invoice#: 1407414

Run Date: 06/04/2021

Ref: # 409-5

ORDERED BY: C-Com Group Inc

AMOUNT: \$1,080

TEAR SHEETS ATTACHED.

Signed: [Signature]

(Aquiles Presilla)

Date: 06/07/21

Sworn to and subscribed before me this 7 day of JUN 2021 in Miami Dade County Florida

[Signature]

Notary Public



KAREN LEWIS  
NOTARY PUBLIC  
STATE OF FLORIDA  
Comm# GG242996  
Expires 9/27/2022



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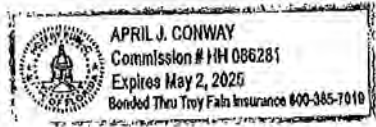
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WT-000020025-01



# Treasure Coast Newspapers

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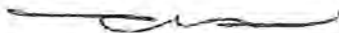
St. Lucie News-Tribune  
1939 SE Federal Highway, Stuart, FL 34994  
AFFIDAVIT OF PUBLICATION

C-COM GROUP INC - FPL  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

STATE OF WISCONSIN  
COUNTY OF BROWN

Before the undersigned authority personally appeared, said legal clerk, who on oath says that he is a legal clerk Manager of the St. Lucie News-Tribune a daily newspaper published at Fort Pierce in St. Lucie County, Florida; that the attached copy of advertisement was published in the St. Lucie News-Tribune in the following issues below Affiant further says that the said St. Lucie News-Tribune is a newspaper published in Fort Pierce, in said St. Lucie County, Florida, and that said newspaper has heretofore been continuously published in said St. Lucie County, Florida, daily and distributed in St. Lucie County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The St. Lucie News-Tribune has been entered as Periodical Matter at the Post Offices in Fort Pierce St. Lucie County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

6/2/2021



Subscribed and sworn to before on the 2nd day of June, 2021

*Tara Mondloch*

Notary, State of WI, County of Brown

M TARA MONDLOCH  
Notary Public  
State of Wisconsin

My commission expires: August 6, 2021

Publication Cost: \$472.50  
Ad No: GCI0652750  
Customer No: CCOM GROUP INC.  
PO#: PUBLIC NOTICE

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**NOTICE OF PUBLIC HEARING**  
City Council of the City of Port St. Lucie, Florida  
Establish the LTC Ranch West Residential Community Development District

DATE: June 14, 2021  
TIME: 6:30 p.m.  
LOCATION: City Hall  
121 S.W. Palm St. (Room 102)  
Port St. Lucie, Florida 34952

In accordance with the provisions of Chapter 190, Florida Statutes, a public hearing is held for the City Council of the City of Port St. Lucie, Florida, to establish the LTC Ranch West Residential Community Development District. The site of the proposed district is as follows:

ALL ORDINANCES OF THE CITY COUNCIL OF THE CITY OF PORT ST. LUCIE, FLORIDA, ESTABLISHING THE LTC RANCH WEST RESIDENTIAL COMMUNITY DEVELOPMENT DISTRICT, PROVIDING BOUNDARIES AND CAPACITY, AND AUTHORITY TO ACCEPT AND SURRENDER CONTIGUOUS LANDS, RESERVING BIRTH MAPS OF THE DISTRICT, BOARD OF SUPERVISORS, PROVIDING POWERS, PROVIDING FOR NOTICE OF SPECIAL ASSESSMENTS, PROVIDING FOR COMMUNITY PROCEEDING FOR ENCROACHMENTS AND INTERLOCAL AGREEMENTS WITH THE CITY, PROVIDING FOR REVIEW OF CONFLICTING ORDINANCES, PROVIDING GENERAL LIABILITY INSURANCE FOR THE DISTRICT, AND THE DEPARTMENT OF STATE, PROVIDING AN EFFECTIVE DATE.

The proposed community development district is an area of approximately 177.026 acres, more or less, generally located south of McKay Road, north and west of Glades Cut Off Road and east of 15th. The Petitioner has prepared to establish the LTC Ranch West Residential Community Development District to plan, locate, acquire, construct, operate and maintain a municipal utility providing service which may be authorized by such districts under Florida law including but not limited to Chapter 190, Florida Statutes.

Copies of the petition, supporting papers and proposed ordinance are open to public inspection at the office of the City Clerk, City of Port St. Lucie, City Hall, Room 203, 121 S.W. Palm St., Port St. Lucie, Florida 34952.

All interested persons and affected units of government - purpose government shall be given the opportunity to appear at the hearing and present oral or written comments on the petition. Any persons or affected units of government - purpose government, who wish to appear at the hearing, should file their comments with the City Clerk, City of Port St. Lucie, City Hall, Room 203, 121 S.W. Palm St., Port St. Lucie, Florida 34952, at least 48 hours prior to the proceeding. Written comments may be filed with the City Clerk at the hearing.

In accordance with the Americans with Disabilities Act and Florida Statutes, Section 218.26, if you are a person with a disability who needs any accommodation in order to participate in the proceeding, you are entitled to do so. To the greatest extent possible, please contact the office of the City Clerk, City Hall, Room 203, 121 S.W. Palm St., Port St. Lucie, Florida 34952, at least 48 hours prior to the proceeding. Voice or hearing impaired please call 888-835-8771.

First Dates: May 18, May 26, June 7 and June 9, 2021



**NOTICE OF PUBLIC HEARINGS**  
**QUALITY OF SERVICE**

The Florida Public Service Commission (PSC) has approved a plan of service quality improvements as part of its rate-making process in Docket No. 2019-0011-EI, covering the rate and rate of return for Florida Power & Light Company (FPL) and its Florida Gas Company (FGC) utilities, which will be held publicly on June 14, 2021, at 6:30 p.m. at the PSC. The web site of the utility is [www.fpl.com](http://www.fpl.com) and the PSC website is [www.psc.state.fl.us](http://www.psc.state.fl.us).

FPL and FGC have filed a proposed plan of service quality improvements in Docket No. 2019-0011-EI, which will be held publicly on June 14, 2021, at 6:30 p.m. at the PSC. The web site of the utility is [www.fpl.com](http://www.fpl.com) and the PSC website is [www.psc.state.fl.us](http://www.psc.state.fl.us). The proposed plan of service quality improvements includes:

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- Service Hearings Schedule**
- June 21 at 10 a.m. ET\*
  - June 22 at 2 p.m. ET and 6 p.m. ET\*
  - June 24 at 2 p.m. ET\* and 6 p.m. ET\*
  - June 25 at 10 a.m. ET\*
  - July 1 at 2 p.m. ET and 6 p.m. ET\*
  - July 2 at 10 a.m. ET\*

\*Weekdays between 9:00 a.m. and 5:00 p.m. ET.

The proposed plan of service quality improvements includes:

Customers may also be interested in the following information:

For more information on the proposed plan of service quality improvements, please contact:

For more information on the proposed plan of service quality improvements, please contact:

**PAID ADVERTISEMENT**  
**Americans can finally**  
**grow hair so thick "It will**  
**cover up your bald spots,"**  
**says top US Doctor**

Clinical trials show a new hair loss breakthrough can help men and women naturally regrow a thick, full head of hair - without drugs, surgery, or side effects

Thousands are waiting to get a new hair restoration method based on surprising new findings from the University of California.

It is the world's first and only hair loss solution that revives dead hair follicles. And studies confirm it helps men and women regrow a thick, full head of hair, even after years of balding.

Now, with news of this breakthrough spreading like wildfire - the manufacturers are struggling to keep up with overwhelming demand.

That's because, unlike other methods, it is prescription-free, drug-free, and has no side effects. And while hair transplants can cost \$4,000 or more, this new approach costs pennies on the dollar and doesn't involve going to the doctor's office.

Instead, it leverages cutting-edge technology to prevent hair loss, fill in embarrassing bald spots, and reawaken thinning hair - with results you can see and feel in 30 days or less.

As Janine F. from San Diego, CA reports: "When my husband began to use this product, all he had on top of his head was hair. He has begun to grow after 30 days and now it is about 2 1/2 inches long!"

**Surprising Truth About Hair Loss**

It is commonly believed that hair loss is hereditary.

Historically, most people think there is nothing they can do to stop it. However, while many doctors will tell you that thinning hair, a receding hairline, and bald spots are due to your genetics, this is not the whole story.

"While genetics play a role, it's not the main reason you lose hair," says Dr. Al Sears, the nation's top anti-aging doctor. "And surprisingly it's not just your age, your hormones, stress, or a vitamin deficiency, either."

The latest scientific research reveals that hair loss is primarily caused by your hair follicles dying.

"This discovery is a true breakthrough because by reviving these stem cells of your scalp, you can stop hair loss dead in its tracks and trigger new hair growth, even in areas that have been thinning for years," explains Dr. Sears.

Now, at his world-famous clinic, the Sears Institute for Aging Medicine in Palm Beach, Florida, Dr. Sears and his team have used this game-changing discovery to develop a brand-new hair restoration formula that is taking the country by storm.

Sold under the name *Re-Nourish*, it is by far the product both men and women of all ages raving about the results it delivers.

"I have seen a significant improvement in hair growth. Especially, you could see thinning areas at the back of my head and now the hair has grown back!" says Peter W. from Ontario, Canada.

And Stuart D. from Fort Pierce, Florida reports: "My hair was thinning. Dr. I began to use



Breakthrough research proves this discovery helps fill-in bald spots, re-nourishes thinning hair, and leads to noticeable growth in as little as 30 days.

**Re-Nourish every day on the front part of my scalp. Now I have thicker hair."**

Dr. Al Sears, M.D., is America's leading anti-aging expert. He's authored more than 500 scientific papers, and his discoveries have appeared on more than 30 media outlets including, ABC News, CNN, CBS, Discovery Channel, National Geographic, Lifetime, and many more.

**Regrows Hair In Just 30 Days**

Scientists now know that stem cells are the foundation of your hair follicles.

Research from the University of California shows they're the reason you're able to grow hair. However, these stem cells aren't always active. In fact, studies reveal they're only active during certain phases of the hair growth cycle.

"Your hair grows in slow phases," explains Dr. Sears. "First, you have the anagen phase, the hair growing phase, then the catagen phase, when hair gets ready to shed. And finally, the telogen phase, where your hair is pushed from the follicle and falls out."

As you get older it becomes harder for your hair follicles to complete this three phase cycle. The results? Your hairs get stuck in the telogen phase. This is when they start falling out and stop regrowing, no matter what you try.

This process doesn't happen overnight," says Dr. Sears.

"At last, your hair dies out, becoming brittle, thin, and harder to style. Then, you start finding hairs on your pillow and down the drain. Finally, you're left with bald spots that age you prematurely."

Fortunately, *Re-Nourish* puts a stop to this. It wakes the dead stem cells in your hair follicles and reactivates your hair's three-phase cycle, triggering new growth in as little as 30 days - even in areas that've been balding for years.

**Reawakens Dead Hair Follicles**

For years, scientists couldn't figure out why hair follicle stem cells died.

However, a study from the University of California finally found the answer.

It has to do with F-cells - an important immune cell in your body. The researchers discovered these F-cells are the only way to command hair follicles to grow new hair.

More importantly, they showed that F-cells helped revive the stem cells in your hair follicles - sparking new growth, living at least 10x longer than other methods.

*Re-Nourish* uses a unique blend of all-natural ingredients. By applying it on you every one per day, scientific studies show you can revive dead stem cells and improve the appearance of thicker, fuller hair.

For example, the key nutrient of *Re-Nourish* was tested on a group of severely balding women.

After 6 months, nearly 70% of the women saw significant improvement in hair growth. Their hair was noticeably fuller, thicker, and healthier looking. Most exciting of all, they grew new hair on parts of their scalp that had been bald for years.

In another study, Italian researchers gathered a group of both men and women with thinning hair and applied the core ingredient of *Re-Nourish*.

After 12 weeks, they reported a staggering 74% increase in hair growth. "It's really mind-boggling that your hair started growing back," says Zen R., another *Re-Nourish* customer.

With results like this, it's no surprise that demand for *Re-Nourish* is soaring. Thousands of men and women are scrambling to get their hands on this limited supply available.

*Re-Nourish* is not currently available in any store at any price. But we've opened a small batch for our readers.

**Try Re-Nourish!**  
**100% Risk-Free**

For the next 48-hours, Dr. Sears is offering readers a risk-free trial of *Re-Nourish*.

Dr. Sears feels so strongly about this product that he is backing every order with a risk-free, 100% money-back guarantee. To take advantage of this special offer, simply call the Sears Tel-Fix Health Hotline at 1-888-952-5470 now. Use Promo Code HP0521RH193 when you call us.

**EDITOR'S NOTE:** Due to recent media exposure for *Re-Nourish*, the Sears Institute for Anti-Aging Medicine is experiencing unprecedented demand. If the phone line is busy when you call, please try again to avoid missing this special one-time-only offer.

THIS STATEMENT HAS NOT BEEN EVALUATED BY THE FOOD AND DRUG ADMINISTRATION. THIS PRODUCT IS NOT INTENDED TO TREAT, CURE, OR PREVENT ANY DISEASE. PLEASE READ LABEL.

# Treasure Coast Newspapers

PART OF THE USA TODAY NETWORK

Indian River Press Journal  
1801 U.S. 1, Vero Beach, FL32960  
AFFIDAVIT OF PUBLICATION

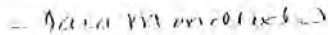
C-COM GROUP INC - FPL  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

STATE OF WISCONSIN  
COUNTY OF BROWN

Before the undersigned authority personally appeared, said legal clerk, who on oath says that he is a legal clerk of the Indian River Press Journal, a daily newspaper published at Vero Beach in Indian River County, Florida: that the attached copy of advertisement was published in the Indian River Press Journal in the following issues below. Affiant further says that the said Indian River Press Journal is a newspaper published in Vero Beach in said Indian River County, Florida, and that said newspaper has heretofore been continuously published in said Indian River County, Florida, daily and distributed in Indian River County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The Indian River Press Journal has been entered as Periodical Matter at the Post Offices in Vero Beach, Indian River County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

6/2/2021 

Subscribed and sworn to before on June 2nd, 2021



Notary, State of WI, County of Brown

TARA MONDLOCH  
Notary Public  
State of Wisconsin

My commission expires August 6, 2021

Publication Cost, \$472.50  
Ad No. GC10652750  
Customer No. CCOM GROUP INC  
PO# PUBLIC NOTICE

# NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. If approved, FPL's typical residential bill would grow at an average annual rate of about 3.4% from 2021 to 2025. Even with the proposed increase, FPL's typical residential customer bill will remain well below the national average through 2025. Typical bills for FPL business customers are also expected to remain at or below the national average.

The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

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**June 22 at 2 p.m. ET and 6 p.m. ET\***  
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**July 2 at 10 a.m. ET\***

*\*Denotes Spanish language interpreter available*

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.



# Beach shooting leads to arrest of man, 28

WBI Greenlee  
VERO BEACH (WFDN) - 11/10/15

ST. LUCIE COUNTY — One man was arrested on charges of attempted murder and other charges after what St. Lucie County sheriff's officials said was a Monday shooting incident at Pepper Park Beach on Hutchinson Island. Evinette Jeremie Jackson, 28, of the 800 block of Ninth Court Southwest in Vero Beach, was arrested on charges including attempted murder, possession of a weapon or ammunition by a felon and destroying evidence after the incident at the beach in the 3000 block of North State Road A1A, an area at all-tide state. The incident happened about 7:35 p.m. at the beach, which a sheriff's official said was crowded, particularly given that it was Memorial Day. According to the Sheriff's Office, a fight broke out between two women. After that, a man started shooting and a person described to an "unrelated male bystander" was hit. The bystander, a man, was shot in the leg, a sheriff's official said. A deputy patrolling the area reported hearing several gunshots and learning there was video of the accused gunman, later identified as Jackson, an arrest

affidavit states. The video showed him with a gun in his hand walking away from the person shot, according to the arrest report. Law enforcement officials have not released the video. An investigator saw "numerous bullet holes and bullet debris" in the sand, shell and passenger side of a vehicle and several other areas on the beach. One woman reported a large crowd was in the parking lot and there appeared to be a fight. She told deputies she saw the accused common pull a firearm and start shooting toward the person struck by gunfire. That person was on the driver side of the vehicle when the shooting happened. The video reportedly depicts Jackson walking away toward a vehicle. Another person reported seeing Jackson get in an older vehicle with a woman. Due to the quick response by law deputies in getting information about the shooter's description, a traffic stop was made and a suspect has been taken in to custody, Chief Deputy Brian Hester said in a prepared statement. A sheriff's official said the traffic stop occurred on the north bridge south of Pepper Park. A deputy said while on the north bridge he saw Jackson get out of a white taxi and throw a gun into the

water before running. At Lawwood Regional Medical Center & Health Institute in Fort Pierce, the person who was shot "could not provide any information as to why he was shot," an affidavit states. A man declined to speak with investigators. At about 9 a.m. about 9 miles north of Pepper Park, at State Road A1A and White Heron Lane in Indian River County, a fatal crash occurred. Hester on Tuesday afternoon said investigators have information linking it to the shooting incident. In that crash, a northbound 2018 dark blue Chevrolet Impala with three occupants veered off the road, sinking a 67-year-old pedestrian and a dog walking on the east grass shoulder, according to the Florida Highway Patrol. The pedestrian who died was identified by FHP as a Vero Beach man. The dog also died, FHP stated. The three in the vehicle were described as men from Fort Pierce, ages 28, 35 and 40. They sustained minor injuries, and none of them wore seatbelts, according to the FHP. Jackson was held Tuesday in the St. Lucie County Jail on \$500,000 bond, according to the Sheriff's Office.

# Vero Beach hoping to get share of Indian River County tourism bed tax

Calleen Wilson  
VERO BEACH (WFDN) - 11/10/15

VERO BEACH — The city deserves a cut of county bed taxes since its city beaches and facilities attract many million River County tourists, Councilman Dick Winger said Tuesday. "It's the only island — Vero Beach — that brings people to Indian River County and to the general area," Winger told the City Council. The county imposes a 4% bed tax tax, also known as the bed tax, on hotel stays or any accommodations of less than six months. Revenue is used to promote and advertise the county tourism industry. The bulk of the bed-tax money is collected from businesses in Vero Beach, city officials said, but "the city gets no benefit from the bed tax," according to Winger. The City Council plans a longer discussion before City Manager Monte Falls and County Attorney John Turner formally ask the county and Tourist Development Council for additional money. That's not yet

definitive, Falls said. The county planned to collect \$2.5 million in bed tax for the 2021 fiscal year, which ends in September. Money is allocated to the Jackie Robinson Training Center beach renovation projects and to the Indian River County and Sebastian chambers of commerce. Organizations such as the Indian River County Historical Society, Cultural Council, Vero Heritage and Travlers Post Sports Commission also receive money from the tax. Vero Beach maintains its beaches, parks and life-guards, which bring tourists to the area, Winger argued. City recreational and cultural events also draw visitors to the county, Winger said. Winger tried to present his argument last week to the Tourism Development Council, but was told his presentation was too late to add to the agenda. This wouldn't be the first time for such a request. In 2011, former County Commissioner Tim Zane proposed designating about 5% of bed tax revenues to market businesses, such as Elite Airways at the Vero Beach by the Central Airport. Commissioners had little interest.



Beach-goers walk along the waterline on May 15, 2015, in front of Costa d'Este Beach Resort & Spa in Vero Beach. PATRICK DOVETZ/CPALM

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## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several public hearings as part of its rate-making process under Order No. 2021-0015-B, regarding the base rate increase, subject to Florida Public Light Company (FPL) and Gulf Power Company (GPC) electric utility rate filings for the calendar year 2022. The PSC will hold public hearings on the proposed rate filings for FPL and GPC. The public hearings will be held on the following dates:

June 21 at 10 a.m. ET\*  
June 22 at 2 p.m. ET and 6 p.m. ET\*  
June 24 at 2 p.m. ET\* and 6 p.m. ET\*  
June 25 at 10 a.m. ET\*  
July 1 at 2 p.m. ET and 6 p.m. ET\*  
July 2 at 10 a.m. ET\*

\*Times subject to change without notice.

The public hearings will be held at the following locations:

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June 22: 2 p.m. ET and 6 p.m. ET\* - Virtual Hearing  
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July 2: 10 a.m. ET\* - Virtual Hearing

# Treasure Coast Newspapers

PART OF THE USA TODAY NETWORK  
The Stuart News  
1939 SE Federal Highway, Stuart, FL 34994  
AFFIDAVIT OF PUBLICATION

C-COM GROUP INC - FPI  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

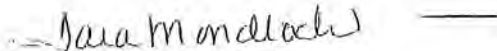
STATE OF WISCONSIN  
COUNTY OF BROWN

Before the undersigned authority personally appeared, said legal clerk, who on oath says that he is a legal clerk of the Stuart News, a daily newspaper published at Stuart in Martin County, Florida; that the attached copy of advertisement was published in the Stuart News in the following issues below. Affiant further says that the said Stuart News is a newspaper published in Stuart in said Martin County, Florida, with offices and paid circulation in Martin County, Florida, and that said newspapers have heretofore been continuously published in said Martin County, Florida, daily and distributed in Martin, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The Stuart News has been entered as Periodical Matter at the Post Offices in Stuart, Martin County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

6/2/2021



Subscribed and sworn to before on the 2nd day of June, 2021:



TARA MONDLOCH  
Notary Public  
State of Wisconsin

My commission expires: August 6, 2021

Publication Cost: \$472.50  
Ad No: GC10652750  
Customer No: CCOM GROUP INC  
PO#: PUBLIC NOTICE

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<input type="checkbox"/> Small (20-34" waist/hip) 18/bag	<input type="checkbox"/> Premium Overnight Contour 30/bag
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**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

The Florida Public Service Commission (PSC) has scheduled several public hearings as part of its decision-making process in Docket No. 20210045-EE regarding the rate-of-return increase petition by Florida Power & Light Company (FPL) and all other participating utility companies, which will be held virtually, on June 21, 2021, at 10 a.m. ET. The PSC will review the utility companies' proposed rates and other matters.

FPL and all other participating utility companies will have the opportunity to present their views on the proposed rates and other matters at the public hearing. The public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET.

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**Service Hearings Schedule**  
The PSC will hold public hearings on the following dates and times:

- June 21 at 10 a.m. ET\*
- June 22 at 2 p.m. ET and 6 p.m. ET\*
- June 24 at 2 p.m. ET\* and 6 p.m. ET
- June 25 at 10 a.m. ET\*
- July 1 at 2 p.m. ET and 6 p.m. ET\*
- July 2 at 10 a.m. ET\*

\*Virtual Service Hearings will be held on these dates.

The public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET.

Customers may also provide input by filing the Commission Office of General Counsel and Central at 1-800-342-3522, Monday through Friday, 9 a.m. to 4 p.m. ET. A link to the public hearing will be provided on the PSC website at [www.flpsc.com](http://www.flpsc.com).

Persons who are unable to attend the public hearing may wish to provide input by filing a written statement with the PSC by using the Florida Public Service Commission's online filing system at [www.flpsc.com](http://www.flpsc.com).

If a public hearing is held, the public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET. The public hearing will be held on June 21, 2021, at 10 a.m. ET.

# LOCALiQ

The Gainesville Sun | The Ledger  
Daily Commercial | Ocala StarBanner  
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PO Box 631244 Cincinnati, OH 45263-1244

## PROOF OF PUBLICATION

Fpl - C-Comgroup, Inc.  
6380 NE 4Th AVE  
Miami FL 33138-6101

STATE OF FLORIDA, COUNTY OF Sarasota

The Herald-Tribune, a newspaper printed and published in the city of Sarasota, and of general circulation in the Counties of Sarasota, Manatee, and Charlotte, State of Florida and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/02/2021

and that the fees charged are legal.  
Sworn to and subscribed before on 06/02/2021

Amy Kalcott  
Legal Clerk

Vicky Felty  
Notary, State of WI, County of Brown  
9/19/21

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VICKY FELTY  
Notary Public  
State of Wisconsin

# NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

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**July 1 at 2 p.m. ET and 6 p.m. ET\***

**July 2 at 10 a.m. ET\***

*\*Denotes Spanish-language interpreter available*

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Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.



Beaufort Gazette  
Belleville News-Democrat  
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Bradenton Herald  
Centre Daily Times  
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Idaho Statesman  
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Copy of ad content  
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### THE STATE OF TEXAS COUNTY OF DALLAS

Before the undersigned authority personally appeared Ryan Dixon, who, on oath, says that she is a Legal Advertising Representative of The Bradenton Herald, a daily newspaper published at Bradenton in Manatee County, Florida; that the attached copy of the advertisement, being a Legal Advertisement in the matter of Public Notice, was published in said newspaper in the issue(s) of:

No. of Insertions: 1  
Beginning Issue of: 06/02/2021  
Ending Issue of: 06/02/2021

### THE STATE OF FLORIDA COUNTY OF MANATEE

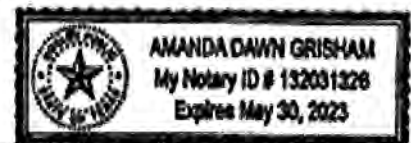
Affidavit further says that the said publication is a newspaper published at Bradenton, in said Manatee County, Florida, and that the said newspaper has heretofore been continuously published in said Manatee County, Florida, each day and has been entered as second-class mail matter at the post office in Bradenton, in said Manatee County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Ryan Dixon*

Sworn to and subscribed before me this 3rd day of June in the year of 2021

*Amanda Grisham*

Notary Public in and for the state of Texas, residing in Dallas County



Extra charge for lost or duplicate affidavits.  
Legal document please do not destroy!

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**PUBLISHER'S AFFIDAVIT OF PUBLICATION STATE OF FLORIDA COUNTY OF CHARLOTTE:**

Before the undersigned authority personally appeared **Melinda Prescott**, who on oath says that she is the Legal Advertising Representative of the Sun Newspapers, a newspaper published at Charlotte Harbor in Charlotte County, Florida; that the attached copy of advertisement, being a **Legal Notice** that was published in said newspaper in the issue(s)

**06/02/2021**

as well as being posted online at [www.yoursun.com](http://www.yoursun.com) and [www.floridapublicnotices.com](http://www.floridapublicnotices.com).

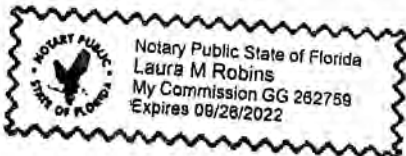
Affiant further says that the said newspaper is a newspaper published at Charlotte Harbor, in said Charlotte County, Florida, and that the said newspaper has heretofore been continuously published in said Charlotte County, Florida, Sarasota County, Florida and DeSoto County, Florida, each day and has been entered as periodicals matter at the post office in Punta Gorda, in said Charlotte County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that he or she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Melinda Prescott*  
(Signature of Affiant)

Sworn and subscribed before me this 2<sup>nd</sup> day of June, 2021.

*Laura M Robins*  
(Signature of Notary Public)

Personally known  OR  Produced Identification



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# The News-Press media group

news-press.com A GANNETT COMPANY

C-COM GROUP INC - FPL  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

STATE OF WISCONSIN COUNTY OF BROWN:

Before the undersigned authority personally appeared said legal clerk, who on oath says that he or she is a Legal Assistant of the News-Press, a daily newspaper published at Fort Myers in Lee County, Florida; that the attached copy of advertisement, being a Legal Ad in the matter of

## PUBLIC NOTICE

In the Twentieth Judicial Circuit Court was published in said newspaper in the issues of:

6/2/2021

Affiant further says that the said News-Press is a paper of general circulation daily in Lee, Charlotte, Collier, Glades and Hendry Counties and published at Fort Myers, in said Lee County, Florida, and that the said newspaper has heretofore been continuously published in said Lee County, Florida each day and has been entered as periodicals matter at the post office in Fort Myers, in said Lee County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he or she has never paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and Subscribed before me this 2nd day of June 2021.

Legal Clerk:

Notary Public State of Wisconsin County of Brown

My commission expires

Publication Cost: \$1,812.00  
Ad No: GC10554581  
Customer No: CCOM GROUP INC  
PO#: PUBLIC NOTICE

VICKY FELTY  
Notary Public  
State of Wisconsin

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# Bartleson

Continued from Page 3A

it or it always tried to do the right thing for the good of the county."

Gov. Commissioner and then State Sen. Frank Mann, who helped Bartleson with the search, calls Bartleson "a highly respected citizen, and many know as he would a relative. Because the Manns and the Bartlesons were so close over the years, I feel like I've lost a member of my own family," Mann told "The News-Press." He, Bartleson, 52, addressed me, along with about half the kids in Lee County in those days. And I knew all the Bartlesons, as we were all members of the First Presbyterian Church, Mann said.

Bartleson's term in office was cut short by Covid's disease, a debilitating stomach disorder, and he served less than six months. The disease made it impossible to fulfill the responsibilities of his office, Court said, so, again, he did the right thing and resigned.

Bartleson's son Rick, remembers those difficult days when his dad did just on the emergency room writing a diagnosis for what was then a life-threatening disease.

Recreated from Florida pioneers — or colonizers, as Rick calls them — on both sides, conservation was in Bartleson's blood, an ethic he'd witnessed in his own father.

The dad job was on the board of the original South Florida Flood Control District, the predecessor to today's South Florida Water Management District. And Rick, a marine biologist with the Sanibel-Capri Conservation Foundation, "that my grandfather didn't last a full year on the board, because the rest of the board wanted to ban the Everglades, and he didn't like that," he says.

In 1931, the year he'd junior was born, Sanibel was still unbridled and Lehigh Acres and Cape Coral weren't even twinkle in developers' eyes. The family lived with up at a condominium or maybe a group, and he grew up ranging the riparian wild, wet country, putting through the back bays and border lagoons in a five-horsepower outboard, hunting in waters, because the area was still so wet much of the year.

He played football on Fort Myers High's Green Wave, graduating in 1948, then went on to the University of Florida, where he discovered a love of science, earning a master's degree in ornithology. Along the way, he'd also become a superb golfer who could have gone pro. Instead, Parham joined the Air Force and became an instructor at the Air Force Academy in Colorado Springs.

By 1964, the Vietnam War was heating up. Suddenly, Rick said, there were "lots of casualties, so my dad had to take up his working job and head to Japan, where we were honor-bound while he was flying medical evacuations from Vietnam to the Air Force hospital in Jacksonville." Among the numerous medals he was awarded during his 20-year tour was a Purple Heart, after he took mortar fire and wound up with shrapnel in his hip.

He probably would have joined about 11" it had him in the rear end, because he likes to joke about everything," Rick said. "He was making light of everything and he passed away. He liked to entertain people with jokes.

After a medical transfer out of Vietnam, he spent the next few decades in anything but a standard retirement.

By then he'd married the love of his life, Marie Diane, a marriage that lasted 56 years and his death in 2010. They had six children, two grandchildren and two great-grandchildren.

But he was back on Lee County, he treated his blood to some of the adver-



Former Lee County Commissioner Fred Bartleson has died at age 90. THE NEWS-PRESS/ALAN WOOD

ting he'd sleep as a kid and later chomped in his (as yet unpublished) memoir.

One chapter describes taking five of the six on a camping trip to spoil (sanctified) Puntigam Bay, "beautiful piles of white sand and virtually mosquito-free ... white corn on the cob and hot dogs and baked beans for supper, and bacon and eggs for breakfast," he wrote, "Corn on the cob cooked in sea water is indeed a special treat. The hot dogs were replaced by three four-pound mallet that weigh enough in a cast net. These were battered, then salted until they were white, then peppered until they were black, then left exposed to the sun for several hours and then cooked on a stick over the open fire. The excess of spices were removed slowly as the fat in the field melted away. A final meal could not be had."

Eventually, he got a job at the Florida Department of Environmental Regulation — now Protection, starting as an administrative assistant, "because that's the only job they had," Rick said. "Then he moved to 'essentially becoming an environmental specialist."

He also helped care for the family orange grove while mulling fishing around Pine Island. Eventually, Bartleson got his own boat and joined the fishing cooperative. It was tough work, his son says. "Sometimes you'd throw out a thousand feet of net and it ends up all being cut fish, and they don't come out the net easily — you have to break their spines to get them to flop out of the net."

After nearly a decade of working for DEPR, Bartleson quit in dismay at his job's drudge-and-kill permitting, his son said. "He had to try to make people follow the rules, but the Tallahassee folks were making him go through hoops," he said. "They didn't like that he was trying permits. So he decided one day enough was enough. He didn't even get his 10 years in for retirement. He didn't care."

Yet for all the development he saw, Bartleson remained an optimistically determined preservationist, Rick said.

When Atlanta developer Robert Taftman tried to build a massive 20,000-person, 5,200-acre project in Exton Bay in the 1970s, Bartleson was one of those who fought it, his conservation ethic coming to the fore.

This ethic is part of why Mann suggested him to Gov. Mann. "As an outdoors person, (he) was considered by all to be an expert on things biological and historical," Mann said.

And it's also part of why Bartleson accepted it.

"He knew the writings was on the wall. When he was kid, there were 5,000 people in the county, then when he was commissioner, there were 500,000, so he wanted to have a hand in how things progressed and help keep wildlife from being degraded and killed."

"It was helping to be one of his lobbyists and the county he grew up in."

# Woman donates kidney to her new hubby's ex-wife days after wedding

Kelli Kennedy  
ASSOCIATED PRESS

PORTLAND, Ore. — Two years after their first date, Debby (née) Starkland put on a cream-colored lace gown and married her longtime sweetheart at their faith church. Two days later, she put on a hospital gown and donated a kidney to Mylena Merthe — her new husband's ex-wife.

An unusual story? Yes. But the tale of Jim Merthe and his two wives is a testament to how love and compassion can triumph over division.

Mylena, 59, had long struggled with kidney disease. By last year, she was slowly pale with dark circles under her eyes, dragging herself through the workday with no energy. By the time she was admitted to the hospital in November, her kidneys were only functioning at 15%.

Her brother offered to donate a kidney, but he wasn't a match so Debby volunteered.

Jim and Mylena have been divorced nearly two decades, but they got along well as they raised their two children and as Jim fell in love with 56-year-old Debby. The women were friendly at family gatherings, though not especially close.

And Debby knew that Mylena was about to become a grandmother for the first time — her daughter was pregnant.

She imagined Mylena's daughter giving birth, "and her mom not being there. I just couldn't not try to change that," she said. "Deb told me, 'You're a match and you need to do this.'"

Living with Debby and Jim at their home in Ocala, they are raising six children — a 6-year-old girl with autism and five teenagers. Some are Debby's biological grandchildren and some they are fostering.

But Debby's desire to help Mylena ran deeper. She spent years watching her brother die of cystic fibrosis while awaiting a double lung transplant. She offered one of her lungs, but she wasn't a match and he needed two.

"When somebody needs an organ, if they don't get it, they're probably not going to make it. I know it's something that you do quickly," she said.

Debby passed the initial tests for blood and tissue and began more complex testing while juggling a house full of kids — and at one point, taking a urine collection bag for 24 hours. Mylena tried desperately not to get



Two days after Debby (née) Starkland, left, and Jim Merthe were married in November, Debby donated a kidney to James' ex-wife Mylena Merthe, back right. KENNEDY

her hopes up. Instead, instead on her future as a grandmother.

Debby "knew that's all I ever wanted," she said. She "didn't run her heart." After months of testing and COVID-19 delays, the transplant was set for two days after Jim and Debby's wedding.

Debby was tempted to postpone the wedding, but friends dissuaded her. The couple had already waited 10 years, surviving twice in deference to their children who announced their own engagements.

They married Nov. 24, 2020. Jim wore a gray suit with a yellow shirt. "The color he's my single color," Debby said.

"It was the most amazing day of my life, until two days later. That was also the most morning day of my life," she said.

As soon as she regained consciousness, the new bride asked about Mylena. A few hours later, Mylena was also pleading with the nurses — "I need to see her. This was the first thing out of my mouth."

COVID-19 protocols were strict, but Jim was eventually allowed to wheel his new wife into his ex-wife's room.

"We had our usual routine, so we're crying, and of course, somebody was hating because of the infection. Mylena said, 'We kinda laughed and cried.'"

Debby could already see the difference. The circles under Mylena's eyes were gone. "She looks so alive and relaxed."

Mylena moved in with her daughter-in-law and her baby, but her heart is still with her.

## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has received a complaint from the Florida Electric Power & Light Company (FPL) regarding the quality of service provided to its customers. The PSC is holding public hearings to hear from interested parties on this matter.

FPL and FPL Power have provided a four-year investment plan for FPL to be filed in January 2022. It requested the PSC to approve the plan and to set the rates for the plan. The PSC is holding public hearings to hear from interested parties on this matter.

The public hearing also includes a request to set the rates for the plan. The PSC is holding public hearings to hear from interested parties on this matter.

Service Hearings Schedule  
The PSC will hold a series of public hearings on the following dates:

- June 21 at 10 a.m. ET\*
- June 27 at 12 p.m. ET and 6 p.m. ET\*
- June 28 at 12 p.m. ET\* and 6 p.m. ET\*
- June 29 at 10 a.m. ET\*
- July 1 at 2 p.m. ET and 6 p.m. ET\*
- July 2 at 10 a.m. ET\*

\*Times are subject to change without notice.

The public hearing will be held at the PSC's headquarters, 100 North Florida Avenue, Tallahassee, Florida 32304. The PSC will also hold public hearings at various locations throughout the state. The PSC will provide a list of hearing locations and dates on its website.

Interested parties may provide comments to the PSC at any time. Comments should be submitted to the PSC at the following address: PSC, 100 North Florida Avenue, Tallahassee, Florida 32304.

For more information, please contact the PSC at (904) 488-2000 or visit our website at www.psc.state.fl.us. The PSC is committed to providing a fair and equitable process for all parties involved.

This notice is being published in accordance with the PSC's rules and regulations. The PSC is not responsible for the accuracy or completeness of the information provided in this notice.

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# Naples Daily News

PART OF THE USA TODAY NETWORK

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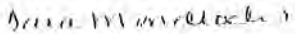
**Affidavit of Publication**  
STATE OF WISCONSIN  
COUNTY OF BROWN

Before the undersigned they serve as the authority personally appeared who on oath says that they serve as legal clerk of the Naples Daily News, a daily newspaper published at Naples, in Collier County, Florida; distributed in Collier and Lee counties of Florida; that the attached copy of the advertising was published in said newspaper on dates listed. Affiant further says that the said Naples Daily News is a newspaper published at Naples, in said Collier County, Florida, and that the said newspaper has heretofore been continuously published in said Collier County, Florida; distributed in Collier and Lee counties of Florida, each day and has been entered as second class mail matter at the post office in Naples, in said Collier County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement and affiant further says that he has neither paid nor promised any person, or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

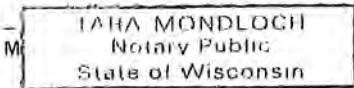
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Notary, State of WI, County of Brown



My commission expires: August 6, 2021

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# NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-El, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. If approved, FPL's typical residential bill would grow at an average annual rate of about 3.4% from 2021 to national average through 2025. Typical bills for FPL business customers are also expected to remain at or below the national average.

The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

## Service Hearings Schedule

The PSC will hold quality of service hearings virtually at the following dates and times:

**June 21 at 10 a.m. ET\***  
**June 22 at 2 p.m. ET and 6 p.m. ET\***  
**June 24 at 2 p.m. ET\* and 6 p.m. ET**  
**June 25 at 10 a.m. ET\***  
**July 1 at 2 p.m. ET and 6 p.m. ET\***  
**July 2 at 10 a.m. ET\***

*\*Denotes Spanish-language interpreter available*

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

# New COVID-19 cases plummet in Florida

### Many places not reporting on regular schedule due to holiday

By Mike Stucki  
USA TODAY NETWORK

Florida reported far fewer coronavirus cases in the week ending Sunday, adding 10,493 new cases. That's down 42.8% from the previous week's tally of 18,331 new cases of the virus that causes COVID-19.

Florida ranked 16th among the states where coronavirus was spreading the fastest on a per-person basis, a USA TODAY Network analysis of Johns Hopkins University data shows.

In the latest week coronavirus cases in the United States decreased 20.4% from the week before, with 110,886 cases reported. With 6.45% of the country's population, Florida had 7.44% of the country's cases in the last week. Across the country, five states had more cases in the latest week than they did in the week before.

Many places are not reporting data on a regular schedule because of Memorial Day, making week-to-week comparisons tricky.

Across Florida, cases fell in 61 counties, with the least declines in Manatee, Brevard and Hillsborough counties.

Cufler County reported 204 cases and two deaths in the latest week. A week earlier, it had reported 360 cases and two deaths. Throughout the pandemic, it has reported 37,009 cases and 544 deaths.

Lee County reported 379 cases and nine deaths in the latest week. A week earlier, it had reported 921 cases and nine deaths. Throughout the pandemic it has reported 73,162 cases and 1,034 deaths.

Herndy County reported 27 cases and one death in the latest week. A week earlier, it had reported 42 cases and one death. Throughout the pandemic it has reported 4,657 cases and 86 deaths.



Tony Taylor prepares to receive the Johnson & Johnson COVID-19 vaccine from Sgt. Reilly Gallagher of the Illinois Army National Guard during a vaccine clinic put on by the Sangamon County Department of Public Health and the Illinois National Guard in Springfield on May 25. Taylor said he got the vaccine because he "just happened to walk by and being nosy and that's how it happened." *AP/WIDE WORLD/REUTERS*

Charlotte County reported 113 cases and seven deaths in the latest week. A week earlier, it had reported 147 cases and seven deaths. Throughout the pandemic it has reported 13,361 cases and 436 deaths.

Glades County reported eight cases and zero deaths in the latest week. A week earlier, it had reported seven cases and zero deaths. Throughout the pandemic it has reported 980 cases and 19 deaths.

Florida ranked 23rd among states in share of people receiving at least one shot, with 49% of its residents at least partially vaccinated.

The national rate is 50.5%, a USA TODAY analysis of CDC data shows.

The Pfizer and Moderna vaccines, which are the most used in the United States, require two doses administered

a few weeks apart.

In the week ending Sunday, Florida reported administering another 561,731 vaccine doses, including 294,667 first doses.

In the previous week, the state administered 600,770 vaccine doses, including 412,958 first doses. In all, Florida reported it has administered 8,705,929 total doses.

Within Florida, the worst weekly outbreaks on a per-person basis were in Franklin, Putnam and DeSoto counties.

Adding the most recent cases overall were Alachua County, with 176 cases; Hillsborough County, with 909 cases; and Broward County, with 927 cases.

The worst increases from the prior week's pace were in Putnam, DeSoto and

DeSoto counties.

In Florida, 700 people were reported dead of COVID-19 in the week ending Sunday. In the week before that, 399 people were reported dead.

A total of 2,221,811 people in Florida have tested positive for the coronavirus since the pandemic began, and 36,774 people have died from the disease, Johns Hopkins University data shows. In the United States 43,238,623 people have tested positive and 594,130 people have died.

The USA TODAY Network is publishing localized portions of this story on its news sites across the country, generated with data from Johns Hopkins University and the Centers for Disease Control. If you have questions about the data or the story, contact Mike Stucki at [mstucki@usatoday.com](mailto:mstucki@usatoday.com).

## Cases

Continued from Page 1A

faculties about an epidemiologist with the University of South Florida who compares COVID-19 data for the public.

"As of Thursday, May 27, 54% of Florida's population older than 12 had received at least one dose of the vaccine, according to state data."

"The vaccines are doing precisely what they were designed and evaluated to do — prevent severe illness resulting from this infectious virus," Solent said. "We're also getting the added bonus that they are also pretty effective at preventing, reducing and spreading the virus, so we're seeing new daily infections drop as well."

"In over two weeks now, Florida's daily COVID-19 positivity rate has been under 5%, a number used nationwide to determine whether a virus is considered under control, according to the FDOH."

While Florida and 15 other counties have reached a positivity rate under 5%, Volusia County hasn't quite made it there.

"Getting Volusia County under the 5% positivity rate threshold will require continued coordination of vaccination efforts and prompt isolation/quarantine of positive cases," said Ethan Johnson, spokesman for the FDOH office in Volusia County.

Residents will also need to continue practicing COVID-19 mitigation strategies. These include avoiding crowds and poorly ventilated spaces, washing their hands often, physical distancing and getting vaccinated.

### Results of increased vaccination

With a significant portion of the population vaccinated against the virus, the population is starting to see the benefits, according to Dr. Steve Hibel with the UFDO office in Flagler County.

"These days almost all hospitalized patients with COVID-19 are unvaccinated, and conversely almost no one who has been vaccinated for COVID is ending up in the hospital due to COVID," Hibel said.

And those who are hospitalized are having better outcomes, according to Dr. Joe Smith, chief medical officer at AdHealth Health Systems and chief of medical services at Flagler Hospital in St. Johns County.

"Patients are benefiting more than ever from the entire other therapies and experience of our teams," Smith said. "We're seeing and more patients able to avoid the most severe manifestations of infection."

But some of the decline in cases may also be because fewer people are being tested for the virus. This follows the decline of some daily reported testing

sites, like the local firm previously in New Smyrna Beach that closed in April.

Since April 18, the number of people tested daily for COVID-19 has dropped by 83.5%, according to state data.

"We may see fewer people tested daily because the overwhelming majority of people who are fully vaccinated, even if they get the virus, are unlikely to have severe enough symptoms that prompt them to get tested, unless it's required for their jobs," Solent said.

Ethan Cyrus, an infectious disease epidemiologist at the University of Central Florida, said gaps in testing have been a problem throughout the pandemic and therefore aren't the best indicator for the drop in cases.

"Gaps in testing were always a problem and something we need to continue to work on, so I believe the drop in rates can be not attributed to a combination of vaccines and pre-existing public health measures such as masking and social distancing," Cyrus said.

Cyrus said that has also the numbers are dropping, statewide doesn't mean everyone should relax.

"We should not be overconfident about the dropping numbers until more or most of the population is vaccinated," Cyrus said. "But if then, we remain vulnerable, especially to new or emerging variants."

As of Thursday, 36% of the population 12 and older in Florida still had not received any doses of the vaccine. The most important steps for the state moving forward are health education and health promotion, according to Cyrus.

"Health promotion allows for wide dissemination that helps people to have equitable access to COVID-19 services that are available to them in their communities," Cyrus said.

### Memorial Day weekend

The three-day weekend ending with Memorial Day has families and friends gathered for a variety of events, but health experts didn't think it would cause a drastic uptick in cases.

"It will be important to continue practicing with some caution, particularly for those who are not fully vaccinated," Smith said. "But we should not see rates like we saw last summer and winter."

For those who aren't vaccinated, the federal Centers for Disease Control and Prevention still recommends wearing masks, socially distancing and not attending large gatherings. Those who wish to gather in groups should be fully vaccinated, Johnson said.

In Flagler County, Hibel said he didn't expect to see an increase in COVID-19 cases at the holiday weekend.

"Large crowds appear during the July Fourth weekend," Snyder said. "To keep positive cases low and tragedy's potential (the Flagler beach swimmers)

who decided weeks ago to cancel the July Fourth fireworks and parade, which normally swells the population

by 40,000, according to state data. As for St. Johns County, a tourist hub

where a busy weekend was anticipated, Mangos also encouraged everyone to follow CDC guidance, but depending on your situation, take reasonable precautions," Solent said.

## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Public Policy Studies Department (PPSD) of the Department of Public Safety is currently conducting a study to assess the quality of service provided by the Florida Department of Transportation (FDOT) to the public. The study will focus on the following areas: (1) the quality of service provided by FDOT to the public; (2) the quality of service provided by FDOT to the public; and (3) the quality of service provided by FDOT to the public.

The study will be conducted through a series of public hearings. The first hearing will be held on June 21, 2021, at 10:00 a.m. in the conference room of the Florida Department of Transportation, 1000 North West 17th Avenue, Tallahassee, Florida 32304.

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### Service Hearings Schedule

- June 21 at 10 a.m. ET\*
- June 22 at 2 p.m. ET and 5 p.m. ET\*
- June 25 at 10 a.m. ET\*
- July 1 at 2 p.m. ET and 5 p.m. ET\*
- July 7 at 10 a.m. ET\*

\*Please refer to the agenda for more information.

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Before the undersigned authority personally appeared,  
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06/02/2021

Affiant further says that The News-Journal is a newspaper  
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and that the said newspaper has heretofore been  
continuously published in said Volusia County, Florida each  
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first publication of the attached copy of advertisement; and  
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# NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. If approved, FPL's typical residential bill would grow at an average annual rate of about 3.4% from 2021 to 2025. Even with the proposed increase, FPL's typical residential customer bill will remain well below the national average through 2025. Typical bills for FPL business customers are also expected to remain at or below the national average.

The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

## Service Hearings Schedule

The PSC will hold quality of service hearings virtually at the following dates and times:

**June 21 at 10 a.m. ET\***

**June 22 at 2 p.m. ET and 6 p.m. ET\***

**June 24 at 2 p.m. ET\* and 6 p.m. ET**

**June 25 at 10 a.m. ET\***

**July 1 at 2 p.m. ET and 6 p.m. ET\***

**July 2 at 10 a.m. ET\***

*\*Denotes Spanish-language interpreter available*

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

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## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Board of Public Hearing for the City of New Smyrna Beach is hereby notified of the following public hearing. The hearing will be held on the following dates and times:

The hearing will be held on the following dates and times: June 21 at 10 a.m. ET, June 22 at 2 p.m. ET and 6 p.m. ET, June 24 at 2 p.m. ET and 6 p.m. ET, June 25 at 10 a.m. ET, July 1 at 2 p.m. ET and 6 p.m. ET, July 2 at 10 a.m. ET.

The hearing will be held on the following dates and times: June 21 at 10 a.m. ET, June 22 at 2 p.m. ET and 6 p.m. ET, June 24 at 2 p.m. ET and 6 p.m. ET, June 25 at 10 a.m. ET, July 1 at 2 p.m. ET and 6 p.m. ET, July 2 at 10 a.m. ET.

**Service Hearing Schedule**  
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- June 25 at 10 a.m. ET
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- July 2 at 10 a.m. ET

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## NOTICE OF ANNEXATION BY THE CITY OF NEW SMYRNA BEACH, FLORIDA

ANNEXATION NO. 2011-01  
AN ORDINANCE ANNEXING INTO THE CITY OF NEW SMYRNA BEACH, FLORIDA, A PORTION OF PROPERTY LOCATED ON THE SOUTH SIDE OF FEDERAL HIGHWAY (U.S. HIGHWAY 1) AND ON THE EAST SIDE OF FEDERAL HIGHWAY (U.S. HIGHWAY 1) IN THE CITY OF NEW SMYRNA BEACH, FLORIDA, AS SHOWN ON THE ATTACHED MAP.

The property to be annexed is depicted on the attached map and is located on the south side of Federal Highway (U.S. Highway 1) and on the east side of Federal Highway (U.S. Highway 1) in the City of New Smyrna Beach, Florida.

NOTICE TO PERSONS WITH DISABILITIES  
In accordance with the Americans with Disabilities Act, persons wishing to request a copy of this notice should contact the Planning and Zoning Department, City of New Smyrna Beach, Florida, at 386-235-2700.



**SELL YOUR CAR**  
**FIND A HOME**  
**GET A JOB**  
**ADOPT A PET**  
**FIND A GARAGE SALE**  
**HIRE A HANDYMAN**

Check out the classified section everyday.

**SELL IT BUY IT FIND IT LOVE IT**

cars  
garage sales  
jobs  
antiques  
appliances  
clothing  
furniture  
sports equipment  
boats  
instruments  
jewelry  
furniture  
art  
collectibles  
appliances  
cameras  
coins

Place your classified ad today.

**SELL IT BUY IT FIND IT**

cars  
garage sales  
jobs  
antiques  
appliances  
clothing  
furniture  
sports equipment  
boats  
instruments  
jewelry  
furniture  
art  
collectibles  
appliances  
cameras  
coins

Place your classified ad today.

## Business & Service Directory

**Brick - Concrete**  
BEARDEN'S READY MIX CONCRETE  
386-760-3100

**Electrical**  
**APEX**  
Electrical Services, LLC  
386-589-8234

**PARKS ELECTRIC**  
47 Years of Business  
386-427-1100

**Home Improvement**  
GIVE YOUR HOME A MAKEOVER  
386-427-1100

**Home Maintenance**  
WINDY WINDOW CLEANING  
386-427-1100

**Professional Service**  
Bolly's Pro Window Cleaning  
386-447-7237

**Roofing - Siding**  
KLENK ROOFING  
47 YEARS  
386-235-2700

**Services**  
Tree Service  
386-589-8234

**PHOTOS are worth a thousand words included in your ad.**

**BE BOLD!**  
Make your ad stand out.

A Daily Publication By:



C-COM GROUP INC - FPL  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

STATE OF FLORIDA COUNTY OF BREVARD

Before the undersigned authority personally appeared said legal clerk, who on oath says that he or she is a Legal Advertising Representative of the FLORIDA TODAY a daily newspaper published in Brevard County, Florida that the attached copy of advertisement, being a Legal Ad in the matter of

PUBLIC NOTICE

as published in FLORIDA TODAY in the issue(s) of

6/2/2021

Affiant further says that the said FLORIDA TODAY is a newspaper in said Brevard County, Florida and that the said newspaper has heretofore been continuously published in said Brevard County, Florida each day and has been entered as periodicals matter at the post office in MELBOURNE in said Brevard County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he or she has never paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and Subscribed before me this 2nd day of June 2021, by legal clerk who is personally known to me

Affiant

Notary State of Wisconsin County of Brown

9.19.21

My commission expires

Ad No: GCI0652768  
Publication Cost: \$1,292.40  
Customer No CCI228  
PO#: PUBLIC NOTICE

VICKY FELTY  
Notary Public  
State of Wisconsin



## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-FL, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. At these hearings, which will be held virtually, customers of FPL are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. If approved, FPL's typical residential bill would grow at an average annual rate of about 3.4% from 2021 to 2025. Even with the proposed increase, FPL's typical residential customer bill will remain well below the national average through 2025. Typical bills for FPL business customers are also expected to remain at or below the national average.

The rate proceeding also includes a request to unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the FPL family. A temporary transition credit for FPL customers has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers.

### Service Hearings Schedule

The PSC will hold quality of service hearings virtually at the following dates and times:

**June 21 at 10 a.m. ET\***  
**June 22 at 2 p.m. ET and 6 p.m. ET\***  
**June 24 at 2 p.m. ET\* and 6 p.m. ET**  
**June 25 at 10 a.m. ET\***  
**July 1 at 2 p.m. ET and 6 p.m. ET\***  
**July 2 at 10 a.m. ET\***

*\*Denotes Spanish-language interpreter available*

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without Internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-FL.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

# Moody wants quick action in immigration appeal

Jim Saunders  
 Times-Staff Writer

TALLAHASSEE — After a lower court judge rejected the states' arguments, Florida Attorney General Ashley Moody wants a federal appeals court to quickly take up a challenge to his immigration-enforcement memos by President Joe Biden's administration.



Moody

Moody last week asked the 11th U.S. Circuit Court of Appeals for "expedited" consideration after U.S. District Judge Charles Edwards Honeywell turned down a request for a preliminary injunction in a lawsuit that Moody filed in March against the Biden administration.

The motion filed at the Atlanta-based appeals court contends the federal government has violated "mandatory obligations" in enforcing immigration laws.

"Congress requires that the executive branch must certain criminal aliens at the time they are released from criminal custody and detain them throughout

their removal proceedings," the motion said. "The Biden Administration is refusing to do so, deciding instead to allow dangerous criminals to roam freely in Florida."

The federal government objects to expedited consideration, according to the state's motion.

The lawsuit focuses on memos issued Jan. 20 and Feb. 19 by the U.S. Department of Homeland Security and U.S. Immigration and Customs Enforcement about immigration enforcement, with Moody contending that the directives violate immigration laws and what is known as the Administrative Procedure Act.

But in rejecting the proposed preliminary injunction, Honeywell ruled that the memos were "internal policies" that were not final actions by the federal agencies and, as a result, were not subject to judicial review. She also wrote that the memos prioritize immigration-enforcement decisions, such as focusing on cases involving national security, border security and public safety.

"The guidelines are just that: they are not statutes and do not have the status

of law as they constitute a prioritization and not a prohibition of enforcement," Honeywell, a judge in the federal Middle District of Florida, wrote. "The policies do not change anyone's legal status nor do they prohibit the enforcement of any law or detention of any noncitizens. The prioritization scheme does not directly cause a direct day-to-day impact on Florida, although certainly an indirect impact can be claimed."

Honeywell also wrote that she agreed with the federal government that the "memoranda reflect discretionary agency decisions related to the prioritization of immigration enforcement cases, which are presumptively not subject to judicial review."

"The ordering of priorities is not a refusal to act, but rather is a specific choice to act as it relates to certain matters over others," Honeywell wrote. "Here, Florida simply disagrees with the choices made by the Biden Administration as to the priorities."

But Moody's motion at the appeals court and the lawsuit raise the specter of a threat to public safety.

"The federal government is releasing

more and more dangerous criminals — including drug traffickers, burglars, aggravated stalkers and other violent offenders — into Florida to reoffend," the motion said. "Nonetheless, the district court denied Florida's motion for a preliminary injunction, concluding that the federal government's reckless policies were not subject to judicial review."

The Jan. 20 memos from the Department of Homeland Security, in part, outlined that the agency was undertaking a review of policies and practices and said it was setting a 100-day "pause" on certain removals to enable focusing the department's resources where they are most needed.

After a federal judge in Texas blocked the 100-day pause, Immigration and Customs Enforcement issued the Feb. 10 memo, which made revisions to the Jan. 20 directive and detailed "insertion priorities" for enforcement actions. That included focusing on immigrants who pose national-security threats, have been convicted of aggravated felonies, have been convicted of gang-related activity or have been apprehended at the border since Nov. 1.

## Athlete ban

Continued from Page 1A

case, said it planned to sue to stop the measure, saying its driven by "discriminatory intent and not supported by fact."

"Transgender kids are kids; transgender girls are girls," said Alfonso Davila, the HRC president. "Like all children, they deserve the opportunity to play sports with their friends and be a part of a team."

Like much of the legislative agenda embraced by DeSantis, the transgender bill reflects the views espoused on conservative media.

"The governor already has signed into law enhanced criminal penalties and new offenses for violence occurring at demonstrations, a move that followed Black Lives Matter protests, new voting restrictions derided by Democrats as harmful to minority voters and social

media regulations — all now the subject of lawsuits in federal courts.

DeSantis, who will be seeking reelection next year and is seen as a potential Republican presidential contender in 2024, drew praise from conservatives for the transgender bill signing.

"In acting to defend women's sports in Florida today, (DeSantis) has solidified his reputation as a fearless conservative who will face down attacks from the woke elite in order to do what's right for his constituents," said Terry Schilling, president of the American Principles Project, which has campaigned against same-sex marriage, abortion rights and transgender rights.

"This is exactly the leadership which voters are so desperately looking for in their national leadership," added Schilling, who joined DeSantis for the bill signing at Trinity Christian.

Also attending the event was Selma Soule, a former Confederate high school track competitor who is part of a lawsuit

challenging that state's policy that allows transgender girls to compete in women's sports.

The lawsuit claims that allowing transgender girls to compete effectively results in "boys displacing girls in competitive track events."

"This is about our right, a woman's right, to win," Soule said.

Such bans, however, have been condemned by the NCAA, which has warned it might move championships out of locations where it felt student athletes were not treated with "dignity and respect."

Also, more than 100 U.S. corporations have spoken out against the transgender athlete ban and other legislation such as anti-transgender bills that have been introduced in states.

DeSantis, though, said he was ready to defy any criticism or boycott that could follow.

"In Florida, we're going to do what's right," DeSantis said. "We'll stand up to corporations. They're not going to dictate the policies in this state. We will

stand up to groups like the NCAA who think they should be able to dictate the policies in different states."

"Not here, not ever," he said.

Florida Democrats fought the measure in the legislature. On Tuesday, the Senate Democratic Caucus issued a statement saying the new law was misguided.

Florida's elected leaders could better serve all our youth by understanding and taking action on the high incidences of bullying, violence and suicidal tendencies that happen to them across this state every day and think youth should have no less focus," the Caucus said.

The language identifying trans youth has originated in this bill shows how little the Republican-led Legislature regards equal treatment for all our young people," it added.

John Kennedy can be reached at john.kennedy@floridapublic.com or on Twitter at @JohnKennedyFL

## SR 528 tolls

Continued from Page 1A

tion, fear, and maybe even fear-mongering."

"Before we go forward with these discussions and throughout the rule-making process, let's wait to see what the facts show. That's all I ask," he said. "If it makes sense, we'll do it, and if it doesn't make sense, we won't."

Tolls were just one way of paying for road upgrades, Smith said, though he admitted "make a lot of sense, for a lot of different reasons," he said.

The backlash began after CFX Executive Director Laura Kelley, in a May 10 presentation to commissioners, didn't rule out the possibility of tolls on SR 528 in Brevard, stating the fees as a way to reinvest in Central Florida's infrastructure.

In an effort to address growing concerns, CFX spokesman Brian Hutchings told FLORIDA TODAY last week that no tolling plans were in the works.

"CFX has no plans to add new tolling

"CFX has no plans to add new tolling points on SR 528 in Brevard County," CFX spokesman Brian Hutchings

said in an email.

A significant portion of SR 528 runs through the district of Governor Ron DeSantis' inner Brevard, he said.

At the meeting, he said, he agreed with attendees who said the company had not been entirely clear with respect to its plans.

"I'm not going to move forward with greenlighting anything... unless there is clarity that there are not going to be tolls put in place in Brevard County on that roadway," Lohr said.

So far, there has been no formal proposal from CFX and the item is not currently slated to appear on a future meeting agenda.

The County Commissioners on its annual summer break, and is scheduled to resume regular meetings July 6.

Contact Rogers at 321-342-3777 or rogers@floridatoday.com

## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Public Hearing Schedule for the proposed changes to the Quality of Service (QoS) for the Florida Public Service Commission (PSC) is as follows:

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The Public Hearing Schedule for the proposed changes to the Quality of Service (QoS) for the Florida Public Service Commission (PSC) is as follows:

- Service Hearings Schedule:**
- June 21 at 10 a.m. ET\*
  - June 22 at 2 p.m. ET and 6 p.m. ET\*
  - June 24 at 7 p.m. ET\* and 6 p.m. ET\*
  - June 25 at 10 a.m. ET\*
  - July 1 at 2 p.m. ET and 6 p.m. ET\*
  - July 2 at 10 a.m. ET\*

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The Public Hearing Schedule for the proposed changes to the Quality of Service (QoS) for the Florida Public Service Commission (PSC) is as follows:

**NO POWER? NO PROBLEM!**

**FREE 10 YEAR WARRANTY**

**YOUR TRUSTED GENERATOR EXPERTS**

**\$500 OFF**  
Purchase of Any Stand-By Generator

**Service Agreement for All Stand-By Generators**  
**\$329/PER YEAR**

**\$0 MONEY DOWN FINANCING AVAILABLE**

**State Licensed Generator and Gas Contractor.**  
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**ENERGIZED ELECTRIC** **772-778-0131**  
EnergizedGenerators.com

# The Miami Times

900 NW 54th St. • Miami Florida 33127 • Phone: 305-693-7093

**Published Weekly  
Miami Dade, County, Florida**

STATE OF FLORIDA  
SS  
COUNTY OF Miami-Dade

PROOF OF PUBLICATION


Before the undersigned authority personally appeared LORRAINE CAMMOCK who on oath, says that he is the Advertising Representative of THE MIAMI TIMES weekly newspaper published at Miami, Dade County, Florida; that the attached copy of advertisement was published in said newspaper in the issues of:

June 2, 2021

Affiant further state that THE MIAMI TIMES is a newspaper published in Miami-Dade County, Florida and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each week and has been entered as second class mail matter at the U.S. Post Office in Miami-Dade County, Florida, for a period of more than one year next preceding date of publication of the attached copy of advertisement: further affiant says that he has neither paid nor promised any firm, person or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in this newspaper.

  
Advertising Representative

Sworn to and subscribed before me on this, the 2ND day of JUNE A.D. 2021

  
\_\_\_\_\_  
**NOTARY PUBLIC STATE OF FLORIDA**  
AT LARGE, My commission expires:



PANAMA CITY  
**NEWS HERALD**  
PANAMA CITY NEWS HERALD  
Published Daily  
Panama City, Bay County, Florida

STATE OF FLORIDA  
COUNTY OF BAY

Before the undersigned authority personally appeared SHANNON AGERTON, who on oath says that she is LEGAL CLERK of the Panama City News Herald, a Daily newspaper published at Panama City in Bay County, Florida; that the attached copy of advertisement, being a

**PUBLIC NOTICE**

in the matter of

**NOTICE OF PUBLIC HEARING OF QUALITY OF SERVICE**

in the Bay County Court, was published in said newspaper in the issues of

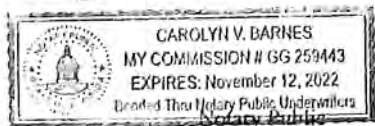
06/02/2021

Affiant further says that the said Panama City News Herald is a newspaper published at Panama City in said Bay County, Florida, and that the said newspaper has heretofore been continuously published in said Bay County, Florida, each week and has been entered as periodicals matter at the post office in Panama City, in said Bay County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Shannon Agerton*  
(Signature of Applicant)

Sworn to and subscribed before me this 2<sup>nd</sup> day of June, 2021 by SHANNON AGERTON, X who is personally known to me or    who has produced                      as identification.

*Carolyn Barnes*  
(Signature of Notary Public-State of Florida)



**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

The Florida Public Service Commission (PSC) is conducting a public hearing to review the quality of service being provided by Florida Power & Light Company (FPL) and Gulf Power Company. The PSC also includes a representative of the ratepayers of FPL and Gulf Power, which recently merged. All interested parties will be held virtually, including representatives of the PSC, the ratepayers of the company, and the public and press.

FPL and Gulf Power have proposed a new rate plan that will take effect in January 2022. Under the proposed rate plan, FPL and Gulf Power ratepayers are projected to pay less of the cost of the 100-year financing of a long-term debt, after a slight increase in 2022, the typical residential ratepayers in the merged Florida would decrease each year from 2023 to 2027. As a result, a typical residential ratepayer in the merged Florida would be receiving the financial benefit in 2027. A number of ratepayers who have expressed concern for the initial cost increase differences between the FPL and Gulf Power ratepayers and would like to meet time and rates are fully subject to the PSC's final decision.

**Service Hearings Schedule**

The PSC will hold quality of service hearings virtually at the following dates and times:

- June 29 at 10 a.m. CT
- June 30 at 2 p.m. CT and 6 p.m. CT

The virtual service hearings will be available online at the PSC's website [www.flpsc.com](http://www.flpsc.com). Customer participation will be by phone. To speak at a service hearing, a customer must register to the PSC's online registration form which will be available at [www.flpsc.com](http://www.flpsc.com) under the "Get Informed" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 minutes. Customers without an internet access are invited to speak by calling the PSC at 1-800-413-4199. Registration will open beginning June 30 at 8 a.m. CT and the deadline to register is 11 a.m. CT two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-5552, emailing [ratehelp@flpsc.com](mailto:ratehelp@flpsc.com), sending a letter to the Office of Commission Staff, Public Public Service Commission, 2540 Government Center, Tallahassee, FL 32303-0050. Written comments should refer to Public Notice 2021-0015-E.

In addition to the provisions of the American with Disabilities Act, any person requesting special accommodations at these hearings should call the Office of Commission Staff at 1-800-413-4199 no later than 5 days prior to the hearing. Any person who is hearing or speech impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named item or other disorder requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.flpsc.com](http://www.flpsc.com) under "Get Informed" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.



NORTHWEST FLORIDA  
**Daily News**  
www.dailynews.com

Published Daily  
Fort Walton Beach, Florida  
Distributed in Okaloosa, Santa Rosa & Walton  
Counties

STATE OF FLORIDA  
COUNTY OF OKALOOSA

Before the undersigned authorized personally appeared Shannon Agerton, who on oath says that she is an employee of Gatehouse Media Group, owner of the Northwest Florida Daily News, a daily newspaper published at Fort Walton Beach, in Okaloosa County, Florida; that the attached copy of advertisement, being a

**PUBLIC NOTICE**

the matter of

**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

in the Okaloosa County Court, was published in said newspaper in the issues of

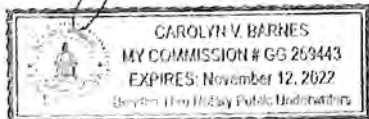
**06/02/2021**

Affiant further says that the said Northwest Florida Daily News is a newspaper published at Fort Walton Beach, in said Okaloosa County, Florida, and that the said newspaper has heretofore been continuously published in said Okaloosa County, Florida, each day, and has been entered as periodicals matter at the post office in Fort Walton Beach, in said Okaloosa County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Shannon Agerton*  
(Signature of Applicant)

Sworn to and subscribed before me this 2nd day of June, 2021, by Shannon Agerton X who is personally known to me or who has produced identification.

*Carolyn V. Barnes*  
(Signature of Notary Public - State of Florida)



Notary Public

**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

The Florida Public Utilities Commission (PUC) is holding a public hearing on the proposed rate of the utility service provided by the Northwest Florida Daily News, a newspaper published by Gatehouse Media Group (GTM) and published by the Northwest Florida Daily News, a daily newspaper published at Fort Walton Beach, in Okaloosa County, Florida. The proposed rate is \$1.00 per copy per month, plus a charge of \$0.50 per copy per month for the first 100 copies of the newspaper, plus a charge of \$0.25 per copy per month for each additional 100 copies of the newspaper. The proposed rate is subject to the PUC's approval.

The PUC will hold public hearings on the proposed rate of the utility service provided by the Northwest Florida Daily News, a newspaper published by Gatehouse Media Group (GTM) and published by the Northwest Florida Daily News, a daily newspaper published at Fort Walton Beach, in Okaloosa County, Florida. The proposed rate is \$1.00 per copy per month, plus a charge of \$0.50 per copy per month for the first 100 copies of the newspaper, plus a charge of \$0.25 per copy per month for each additional 100 copies of the newspaper. The proposed rate is subject to the PUC's approval.

**Service Hearings Schedule**

The PUC will hold public hearings on the proposed rate of the utility service provided by the Northwest Florida Daily News, a newspaper published by Gatehouse Media Group (GTM) and published by the Northwest Florida Daily News, a daily newspaper published at Fort Walton Beach, in Okaloosa County, Florida. The proposed rate is \$1.00 per copy per month, plus a charge of \$0.50 per copy per month for the first 100 copies of the newspaper, plus a charge of \$0.25 per copy per month for each additional 100 copies of the newspaper. The proposed rate is subject to the PUC's approval.

June 29 at 10 a.m. CT

June 30 at 2 p.m. CT and 6 p.m. CT

The virtual public hearings will be available online at the PUC's website. Public hearings will be held on June 29 and 30, 2021, at 10 a.m. CT and 2 p.m. CT and 6 p.m. CT. The public hearings will be held on the PUC's website. The public hearings will be held on the PUC's website. The public hearings will be held on the PUC's website. The public hearings will be held on the PUC's website.

Comments may also be submitted by calling the Commission's Office of Consumer Assistance and Public Affairs at 1-800-942-3552, sending an email to the Office of Consumer Assistance and Public Affairs at 1-800-942-3552, or by visiting the Office of Consumer Assistance and Public Affairs at 1-800-942-3552. Comments should be submitted to the PUC by June 29, 2021.

Under the provisions of the Florida Administrative Code, any person requesting a public hearing on the proposed rate of the utility service provided by the Northwest Florida Daily News, a newspaper published by Gatehouse Media Group (GTM) and published by the Northwest Florida Daily News, a daily newspaper published at Fort Walton Beach, in Okaloosa County, Florida, must file a request for a public hearing with the PUC by June 29, 2021.

If a request for a public hearing is received, the PUC will schedule a public hearing. The public hearing will be held on the PUC's website. The public hearing will be held on the PUC's website. The public hearing will be held on the PUC's website. The public hearing will be held on the PUC's website.

the  
Log  
Published Bi-Weekly  
Fort Walton Beach, Florida  
Distributed in Okaloosa & Walton Counties

STATE OF FLORIDA  
COUNTY OF OKALOOSA

Before the undersigned authorized personally appeared Shannon Agerton, who on oath says that she is an employee of Gatehouse Media Group, owner of the Destin Log, a bi-weekly newspaper published at Fort Walton Beach, in Okaloosa County, Florida; that the attached copy of advertisement, being a

**PUBLIC NOTICE**

the matter of

**NOTICE OF PUBLIC HEARING OF QUALITY OF SERVICE**

in the Okaloosa County Court, was published in said newspaper in the issues of

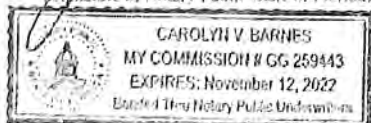
06/02/2021

Affiant further says that the said Destin Log is a newspaper published at Fort Walton Beach, in said Okaloosa County, Florida, and that the said newspaper has heretofore been continuously published in said Okaloosa County, Florida, each day, and has been entered as periodicals matter at the post office in Fort Walton Beach, in said Okaloosa County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement, and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Shannon Agerton*  
(Signature of Applicant)

Sworn to and subscribed before me this 2nd day of June, 2021, by Shannon Agerton, X who is personally known to me or who has produced \_\_\_\_\_ as identification.

*Carolyn V. Barnes*  
(Signature of Notary Public State of Florida)



Notary Public

**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

The Florida Public Utilities Commission (PUC) has scheduled several quality of service hearings and all of these hearings are currently in the PUC's 2021-2022 calendar regarding the rate of service charges proposed by Florida Power & Light Company (FPL) and Gulf Power Company. The proposed rates include a proposed 10% increase in the rates for FPL and Gulf Power. Although only one of these hearings, which will be held virtually, is currently scheduled to take place on the PUC's first date of the calendar on 6/29/21, and the proposed rates.

FPL and Gulf Power have proposed a 10% increase in the rates of utility service charges effective January 2022. Upon the proposed rate of utility service charges, the proposed rates will be in effect for the first year that they are in effect after a date of January 2022. The PUC's calendar of public hearings is published on the PUC's website at [www.fpl.com](http://www.fpl.com) and [www.gulfpower.com](http://www.gulfpower.com). The PUC's calendar of public hearings is published on the PUC's website at [www.fpl.com](http://www.fpl.com) and [www.fpl.com](http://www.gulfpower.com</a>. A list of the dates of the proposed rates, the proposed rates, and the proposed rates will be published on the PUC's website at <a href=) and [\*\*Service Hearings Schedule\*\*](http://www.gulfpower.com</a>.</p></div>
<div data-bbox=)

The PUC will hold quality of service hearings virtually at the following dates and times:

June 29 at 10 a.m. CT

June 30 at 2 p.m. CT and 6 p.m. CT

The virtual service hearings will be available online at the PUC's website [www.fpl.com](http://www.fpl.com). Customer participation will be by phone. To speak at a service hearing, a customer must register at the PUC's online registration form. [www.fpl.com](http://www.fpl.com) will be available at least 72 hours prior to the "live" hearing. The rules for the hearings will be posted on the website at least 72 hours prior to the hearing. Customer participation at each service hearing is limited to 30 customers. Customers who are interested in speaking at a hearing should register at the PUC at [www.fpl.com](http://www.fpl.com). Registration will open beginning June 10 at 10 a.m. CT and the deadline to register is 11:59 a.m. CT two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-42-FLORIDA, emailing [customers@puc.state.fl.us](mailto:customers@puc.state.fl.us), or sending a letter to the Office of Consumer Affairs, Florida Public Utilities Commission, 2540 Terminal Park Drive, Tallahassee, FL 32309-0000. Written comments should be sent to the PUC by 06/01/21.

For more information on the American with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Consumer Assistance at 1-800-413-6774 or file that 5 days prior to the hearing. Any person who is hearing or visually impaired should contact the PUC to make the hearing accessible. If you are unable to reach the PUC at 1-800-413-6774.

If a hearing is an "open" hearing, anyone is invited to attend. If a hearing is a "closed" hearing, the PUC will attempt to give timely, direct notice to parties. If you are unable to attend the hearing, you may be able to participate in the hearing via a video conference. Information on how to participate in the hearing can be found on the PUC's website, [www.fpl.com](http://www.fpl.com), under "My Topics" based on the hearing. Consultation can also be obtained by calling the PUC's Office of the General Counsel at 1-850-413-6774.

# Press Gazette

Santa Rosa Press Gazette  
Published Bi-Weekly  
Milton, Florida

Distributed in Santa Rosa County

STATE OF FLORIDA  
COUNTY OF SANTA ROSA

Before the undersigned authority personally appeared Shannon Agerton, who on oath says that she is the Legal Clerk of the Santa Rosa Press Gazette, a bi-weekly newspaper published at Milton in Santa Rosa County, Florida; that the attached copy of advertisement, being a

## PUBLIC NOTICE

in the matter of

### NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

in the Santa Rosa County Court, was published in said newspaper in the issues of

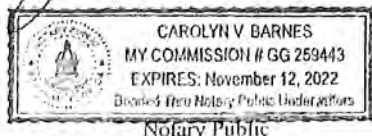
06/02/2021

Affiant further says that the said Santa Rosa Press Gazette is a newspaper published at Milton in said Santa Rosa County, Florida, and that the said newspaper has heretofore been continuously published in said Santa Rosa County, Florida, each week and has been entered as periodicals matter at the post office in Milton, in said Santa Rosa County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper

*Shannon Agerton*  
(Signature of Applicant)

Sworn to and subscribed before me this day of 2nd day of June, 2021, by Shannon Agerton, X who is personally known to me or who has produced \_\_\_\_\_ as identification

*Carolyn V Barnes*  
(Signature of Notary Public - State of Florida)



## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has conducted several quality of service hearings as part of its effort at making revisions to its 2012 Public Utility Quality of Service (PUS) rules to come into effect by Florida Power & Light Company (FPL) and Gulf Power Company. The proposed rules include a commitment to the rates and utility of FPL and Gulf Power, which is only subject to those hearings. The PSC will hold a public hearing on the proposed rules to discuss with the Florida Public Service Commission the quality and the proposed rules.

FPL and Gulf Power have proposed a 10% year increase plan that would take effect in January 2022. Under the proposed rules, FPL and Gulf Power customers are proposed to pay less at the end of the 10% year than they do today. In fact, after a slight increase in 2022, the 10% of potential FPL customers in 2022 will see a decrease each year from 2023 to 2025. As a result, a typical residential customer will be better off by the end of 2025. A transition rule, or temporary change, has been proposed to account for the initial cost to make differences between existing FPL and Gulf Power customers, and avoid the one-time 10% rate increase being applied to the FPL family.

### Service Hearings Schedule

The PSC will hold quality of service hearings on the following dates and times:

June 29 at 10 a.m. CT

June 30 at 2 p.m. CT and 6 p.m. CT

The virtual public hearing will be available online at the PSC's website. Public hearings, customer participation will be by phone. To speak at a service hearing, a customer must register at the PSC's online registration form, which will be available at [www.flpsc.com](http://www.flpsc.com) under the "H-Q" topic heading. The online public hearings will speak to be based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers will be notified by email to register to speak by calling the PSC at 1-800-414-7200. Registration will open beginning June 10 at 9 a.m. CT and the deadline to register is 11 a.m. CT two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Customer Assistance and Outreach at 1-800-442-2552, emailing [comments@flpsc.com](mailto:comments@flpsc.com), or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2510 Michigan Road, Tallahassee, FL 32309-0070. Written comments should refer to Docket No. 2021000544.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-800-414-7200 no later than 5 days prior to the hearing. Any person who is hearing or speech impaired should call the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named party or other disabled requires cancellation of a customer service hearing, PSC staff will attempt to also timely direct parties to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.flpsc.com](http://www.flpsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-414-4199.

CRESTVIEW  
**News Bulletin**  
CRESTVIEW NEWS BULLETIN EXTRA  
Published Bi-Weekly  
Crestview, Okaloosa County, Florida

STATE OF FLORIDA  
COUNTY OF OKALOOSA

Before the undersigned authority personally appeared Shannon Agerton, who on oath says that she is Legal Advertising Representative of the Crestview News Bulletin, a bi-weekly newspaper published at Crestview in Okaloosa County, Florida; that the attached copy of advertisement, being a

**PUBLIC NOTICE**

In the matter of

**NOTICE OF PUBLIC HEARINGS OF QUALITY OF SERVICE**

in Okaloosa County Court, was published in said newspaper in the issues of

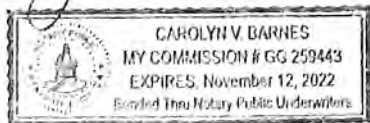
**06/02/2021**

Affiant further says that the said Crestview News Bulletin is a newspaper published at Crestview in said Okaloosa County, Florida, and that the said newspaper has heretofore been continuously published in said Okaloosa County, Florida, each week and has been entered as periodicals matter at the post office in Crestview, in said Okaloosa County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

*Shannon Agerton*  
(Signature of Applicant)

Sworn to and subscribed before me this 2nd day of June, 2021 by Shannon Agerton, X who is personally known to me or who has produced identification.

*Carolyn V. Barnes*  
(Signature of Notary Public, State of Florida)



Notary Public

**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

The Florida Public Service Commission (PSC) has scheduled a series of public hearings as part of its 2021 regulatory process in Docket No. 20210015-FI regarding the proposed rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. The proposed rate increase is expected to only benefit existing FPL and Gulf Power, which recently merged. All other households, which will be held virtually, customers of Gulf Power are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a one-year term rate plan that would take effect in January 2022. Under the proposal, Gulf Power's typical residential customers are projected to pay less at the end of the term years than they do today. In fact, after a slight increase in 2022, the typical residential FPL residential customers in the merged Florida would decrease each year from 2023 to 2025. As a result, a typical residential customer in the merged Florida is projected to be paid back the full amount over the term. A transition rider or temporary charge has been proposed to account for the initial cost to merge differences between existing FPL and Gulf Power customers, and would decline over time and rates are fully aligned to the FPL family.

**Service Hearings Schedule**

The PSC will hold quality of service hearings virtually at the following dates and times:

June 29 at 10 a.m. ET

June 30 at 2 p.m. ET and 6 p.m. ET

The virtual service hearings will be viewable online at the PSC's website [www.flpublic.com](http://www.flpublic.com). Customer participation will be by phone. To speak at a service hearing, a customer must register at the PSC's online registration form, which will be available at [www.flpublic.com](http://www.flpublic.com) under the "H4 Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-800-413-7000. Registration will open beginning June 10 at 8 a.m. ET and the deadline to register is 11 a.m. ET two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552, emailing [consumer@psc.state.fl.us](mailto:consumer@psc.state.fl.us), or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Edmund Clark Blvd., Tallahassee, FL 32309-0050. Written comments should refer to Docket No. 20210015-FI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-800-413-7000 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a normal domain or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.flpublic.com](http://www.flpublic.com) under "H4 Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-800-413-6199.



# PROOF OF PUBLICATION IN Westside Gazette

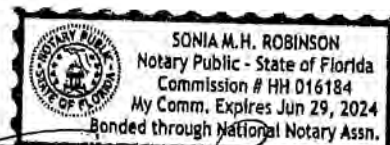
Published on Thursdays  
Fort Lauderdale, Florida Broward County, Florida

NOTICE IS HEREBY GIVEN before me the undersigned personally appeared BOBBY R. HENRY, SR. who on oath says that he is the PUBLISHER of The WESTSIDE GAZETTE, a weekly newspaper published in Fort Lauderdale, in Broward County, Florida; that the attached copy of advertisement, being a NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE matter of FLORIDA POWER & LIGHT COMPANY Order Number: 409-16 was published in said newspaper in the issue of Thursday, June 3, 2021 affiant further says that the said newspaper published in Fort Lauderdale Florida, in said Broward County Florida, each Thursday and has been entered as Third Class matter at The Post Office in Fort Lauderdale, in the said Broward County Florida, for a period of one year next. Preceding the first publication of the attached copy of advertisement, and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Signature: Bobby R. Henry, Sr.  
Title: PUBLISHER

Sworn to and scribed before me this 3 of June 2021 A.D.

Sonia M. Robinson  
Notary Public: Sonia M. Robinson



Sonia M. Robinson  
6/3/21

**Affidavit of South Florida Times Publication**

STATE OF FLORIDA }  
                                  }  
COUNTY OF BROWARD }

Robert Beatty, being duly sworn, says:

That he is Publisher of the South Florida Times, a newspaper of general circulation, printed and published in Oakland Park, Broward County, Florida and distributed in Miami Dade, Broward, and Palm Beach Counties; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following date:

**Published on: June 3, 2021**

**NOTICE OF PUBLIC HEARINGS  
QUALITY OF SERVICE**

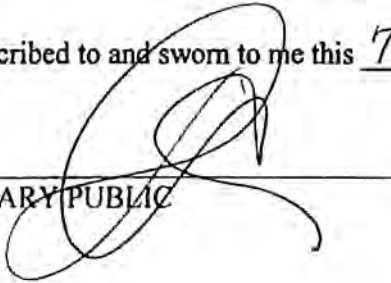
**FPL**

SIGNED:



Subscribed to and sworn to me this 7 day of June, 2021.

NOTARY PUBLIC





PENSACOLA  
**News Journal**  
pnj.co

C-COM GROUP INC - FPL  
1790 CORAL WAY FL 3  
CORAL GABLES, FL 33145

Published Daily-Pensacola, Escambia County, FL

PROOF OF PUBLICATION

State of Florida  
County of Escambia:

Before the undersigned authority personally appeared said legal clerk, who on oath says that he or she is a Legal Advertising Representative of the Pensacola News Journal, a daily newspaper published in Escambia County, Florida that the attached copy of advertisement, being a Legal Ad in the matter of

PUBLIC NOTICE

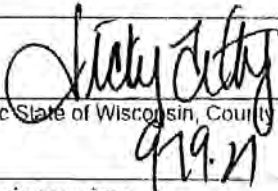
as published in said newspaper in the issue(s) of:

6/2/2021

Affiant further says that the said Pensacola News Journal is a newspaper in said Escambia County, Florida and that the said newspaper has heretofore been continuously published in said Escambia County, Florida, and has been entered as second-class matter at the Post Office in said Escambia County, Florida, for a period of four year next preceding the first publication of the attached copy of advertisement; and affiant further says that he or she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and Subscribed before me this 2nd of June 2021, by legal clerk who is personally known to me.

\_\_\_\_\_  
Affiant



\_\_\_\_\_  
Notary Public State of Wisconsin, County of Brown

\_\_\_\_\_  
My commission expires

Publication Cost: \$1,071.90  
Ad No: GC10652776  
Customer No: CCOM GROUP INC  
PO#: PUBLIC NOTICE

VICKY FELTY  
Notary Public  
State of Wisconsin

# NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-El, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. The proposal also includes a request to unify the rates and tariffs of FPL and Gulf Power, which recently merged. At these hearings, which will be held virtually, customers of Gulf Power are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022. Under the proposal, Gulf Power's typical residential customers are projected to pay less at the end of the four years than they do today. In fact, after a slight increase in 2022, the typical residential bill for customers in Northwest Florida would decrease each year from 2023 to 2025. As a result, a typical residential customer bill in Northwest Florida is projected to be well below the national average in 2025. A transition rider, or temporary charge, has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers, and would decline over time until rates are fully aligned across the FPL family.

## **Service Hearings Schedule**

The PSC will hold quality of service hearings virtually at the following dates and times:

**June 29 at 10 a.m. CT**

**June 30 at 2 p.m. CT and 6 p.m. CT**

The virtual service hearings will be viewable online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 8 a.m., CT and the deadline to register is 11 a.m. CT two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us); or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

# Annuity

Continued from Page 14

and the lack of information provided to those employees, including commissioners, about the program.

According to Rogers' written account submitted to the ethics commission, Barry said he didn't learn of the program until his second term in office. He tried to join the program, but Florida Retirement System rules only allowed elected officials to leave the FRS program and join an annuity program during the first six months of a term in office.

He successfully joined it after winning his third term in office in 2019, as did Commissioner Lammie May, according to county documents.

However, county documents show that Barry, who is a certified financial planner, at least knew of the existence of the program March 3, 2016, during his first term, when he made a motion that appeared at a recent agenda item. Second on the list was a new agreement with the company that manages the 401(a) program for the county.

Barry did not respond to the News Journal's request for comment on Tuesday.

"If it's not explained what it is and how it is available to you, I don't think that that would be very clear," Rogers said when told of the "very vague" but to answer that specific question, you'd obviously have to ask the commissioner.

The issue surrounding the March ethics hearing has become a source of controversy inside the county administration when a member of the public anonymously asked for documents related to a request to the ethics commission. An unknown county employee sought to find out who made the request by asking the IP addresses of the anonymous requester using their own among many public records requests.

IP addresses are unique to each internet device and can be used to trace the geographic location that the user is in, in some cases, the identity of the user.

County Administrator Julie Gilley and Rogers are divided over the issue, with Rogers saying the IP address is clearly a public record and Gilley saying the county website, which allows anonymous request requests, fails to disclose that IP addresses become public if and when someone registers online with the county.

The email in this specific case was sent from a service that offers anonymous requests. The IP address was originally a ready public record because it was embedded in the original email, and it traces back to the servers, the county board confirmed Friday after obtaining the original email files.

Senior-level county employees can participate in the Florida Retirement System as well in the annuity program. The two payment programs have the same simplest contribution rules, but the FRS takes a significant chunk of that contribution as overhead cost while the county annuity program doesn't.

In the FRS program an elected official will contribute 7% of their income into their retirement account while the county annuity costs 49.85%, but only 4.4% of that county contribution will end up in

the officials' account as FRS takes the rest to cover fixed cost.

In the annuity program, an elected official still will pay 7%, but the entire 49.85% county contribution ends up in the account.

The numbers can add up quickly.

Rogers said Barry brought her the issue of the annuity plan in 2009 shortly after the News Journal published a story on the net worth of all 32 local elected officials required to file financial disclosures with the state. She said after taking a closer look at specifically the disclosure of Commissioner Robert Bender, it became clear that the 401(a) annuity plan was an option for Barry and other commissioners.

Bender, at that point, had been in office only a little more than half a year, but had accrued more than \$24,000 in his county retirement account.

Bender told the News Journal on Tuesday that when he was elected in 2008, he received paperwork from the county that informed him that plan existed, but it took almost five months of research and several calls to the FRS system before he figured out the annuity plan was a better option.

Since the county has had the program in 1997, Bender was only the second commissioner to participate after former Commissioner Marie Young.

Rogers' office put together a list of participants in the county's 401(a) program since it was created, and noted that half of them are people hired since Bender was elected in 2008.

There's been a flow of information about the

program recently," Rogers said. "But that left in the back a large group of old timers, people who have been here a lot longer, who apparently came in at a time when there really wasn't a flow of information."

Rogers, who is eligible for the annuity program, has told the commission she will not participate in any settlement if it is approved to avoid any conflict of interest.

Bender said he would wait until the Escambia County Commission's scheduled discussion on the topic Thursday before weighing in on the issue.

Commissioner Jeff Bergs, who has a pension plan through the FRS from his days on the Escambia County School Board, said he is happy with his current plan but he sees why the 401(a) program would be attractive to someone who isn't vested in the FRS.

Bergs said he didn't remember what plans he was told about when he joined the county in 2016. "If it is true that they weren't told, then I think it's only fair to look at making them whole," Bergs said.

Commissioner Doug Underhill said he has an ideological opposition to politicians collecting any type of retirement for their elected positions. He said he doesn't see how Barry would not know of the plan.

"Having seen what Commissioner Barry said in the ethics commission, he might be ignorant of it," Underhill said. "But if he is ignorant of the 401(a), then what in the heck was he voting on when he reelected that year?"

Jim Little can be reached at [jlittle@flajournal.com](mailto:jlittle@flajournal.com) and 904-268-1827.

## SHOE STATION

# 20% off footwear

VALID THRU—TUESDAY, JUNE 8, 2021

USE CODE 700141



700141

SENIOR & MILITARY

APPRECIATION DAY

THURSDAY, JUNE 3, 2021

\$5-\$10 VOUCHERS

PLUS

20% OFF EVERYTHING IN STORE!

SuperStation Select

Get rewarded for your purchases with Shoe Station Select.

Join SuperStation Select today! Earn points on every purchase. Redeem points for exclusive rewards, including gift cards, shoes, and more. Sign up now at [www.shoestation.com](http://www.shoestation.com).

For store locations and hours, contact info, or shopping, visit [ShoeStation.com](http://ShoeStation.com).

 #shoestation 
  @shoestation 
  shoestation

## NOTICE OF PUBLIC HEARINGS QUALITY OF SERVICE

The Florida Public Service Commission (PSC) has scheduled several quality of service hearings as part of its decision-making process in Docket No. 20210015-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL) and Gulf Power Company. The proposed plan includes a request to unify the rates and tariffs of FPL and Gulf Power, which recently merged. At these hearings, which will be held virtually, customers of Gulf Power are invited to share with the PSC their views of the company's service quality and the proposed rates.

FPL and Gulf Power have proposed a four-year base rate plan that would take effect in January 2022 under the proposed plan. Gulf Power's typical residential customers are projected to pay less at the end of the four years than they do today. In fact, after a slight increase in 2022, the typical residential bill for customers in Northwest Florida would decrease each year from 2023 to 2025. As a result, a typical residential customer bill in Northwest Florida is projected to be well below the national average in 2025. A franchise rider, or temporary charge, has been proposed to account for the initial cost to serve differences between existing FPL and Gulf Power customers, and would resolve over time until rates are fully aligned across the FPL family.

### Service Hearings Schedule

The PSC will hold quality of service hearings virtually at the following dates and times:

- June 28 at 10 a.m. CT
- June 30 at 2 p.m. CT and 6 p.m. CT

The virtual service hearings will be conducted online at the PSC's website ([www.floridapsc.com](http://www.floridapsc.com)). Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at [www.floridapsc.com](http://www.floridapsc.com), under the "Hot Topics" heading. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 8 a.m. CT and the deadline to register is 11 a.m. CT two business days prior to each hearing.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552, sending contact@psc.state.fl.us, or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32309-0850. Written comments should refer to Docket No. 20210015-EI.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-355-8771 (TDD).

If a student shows other disqualifying reasons cancellation of a customer service hearing, PSC staff will attempt to resolve, notify, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website [www.floridapsc.com](http://www.floridapsc.com), under "Hot Topics" found on the homepage. Participation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.