



**WILTON SIMPSON**  
*President of the Senate*

**STATE OF FLORIDA  
OFFICE OF PUBLIC COUNSEL**

C/O THE FLORIDA LEGISLATURE  
111 WEST MADISON ST.  
ROOM 812  
TALLAHASSEE, FLORIDA 32399-1400  
850-488-9330

EMAIL: OPC\_WEBSITE@LEG.STATE.FL.US  
WWW.FLORIDAOPC.GOV



**CHRIS SPROWLS**  
*Speaker of the House of  
Representatives*

June 21, 2021

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20210015-EI**

Dear Mr. Teitzman,

Please find enclosed for filing in the above referenced docket the Direct Testimony and Exhibits of J. Randall Woolridge, Ph.D. This filing is being made via the Florida Public Service Commission's Web Based Electronic Filing portal.

If you have any questions or concerns; please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,

Richard Gentry  
Public Counsel

/s/Patricia A. Christensen  
Patricia A. Christensen  
Associate Public Counsel

Charles J. Rehwinkel  
Deputy Public Counsel

Anastacia Pirrello  
Associate Public Counsel

cc: All Parties of Record

**CERTIFICATE OF SERVICE**  
**Docket No. 20210015-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail on this 21<sup>st</sup> day of June 2021, to the following:

Thomas A. Jernigan  
Holly L. Buchanan  
Robert J. Friedman  
Arnold Braxton  
Ebony M. Payton  
139 Barnes Drive, Suite 1  
Tyndall Air Force Base  
[thomas.jernigan.3@us.af.mil](mailto:thomas.jernigan.3@us.af.mil)  
[holly.buchanan.1@us.af.mil](mailto:holly.buchanan.1@us.af.mil)  
[robert.friedman.5@us.af.mil](mailto:robert.friedman.5@us.af.mil)  
[arnold.braxton@us.af.mil](mailto:arnold.braxton@us.af.mil)  
[ebony.payton.ctr@us.af.mil](mailto:ebony.payton.ctr@us.af.mil)  
[ULFSC.Tyndall@us.af.mil](mailto:ULFSC.Tyndall@us.af.mil)

**Represents: Federal Executive Agencies**

Biana Lherisson  
Jennifer Crawford  
Shaw Stiller  
Suzanne Brownless  
Florida Public Service Commission  
Office of the General Counsel  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
[blheriss@psc.state.fl.us](mailto:blheriss@psc.state.fl.us)  
[jcrawfor@psc.state.fl.us](mailto:jcrawfor@psc.state.fl.us)  
[sstiller@psc.state.fl.us](mailto:sstiller@psc.state.fl.us)  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)

Jon C. Moyle, Jr.  
Karen A. Putnal  
Moyle Law Firm, P.A.  
118 North Gadsden St.  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

**Represents: Florida Industrial Power Users Group**

R. Wade Litchfield  
John T. Burnett  
Russell Badders  
Maria Jose Moncada  
Ken Rubin  
Joel T. Baker  
Florida Power & Light Co.  
700 Universe Blvd. Juno Beach, FL 33408-0420  
[wade.litchfield@fpl.com](mailto:wade.litchfield@fpl.com)  
[john.t.burnett@fpl.com](mailto:john.t.burnett@fpl.com)  
[russell.badders@nexteraenergy.com](mailto:russell.badders@nexteraenergy.com)  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[ken.rubin@fpl.com](mailto:ken.rubin@fpl.com)  
[joel.baker@fpl.com](mailto:joel.baker@fpl.com)  
**Represents: FPL**

Bradley Marshall/Jordan Luebke  
Earthjustice  
111 S. Martin Luther King Jr. Blvd.  
Tallahassee, Florida 32301  
[bmarshall@earthjustice.org](mailto:bmarshall@earthjustice.org)  
[jluebke@earthjustice.org](mailto:jluebke@earthjustice.org)  
**Represents: Florida Rising, Inc./League of United Latin American Citizens of Florida/Environmental Confederation of Southwest Florida, Inc.**

James W. Brew  
Laura Wynn Baker  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson St., NW  
Suite 800 West  
Washington, D.C. 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)  
**Represents: Florida Retail Federation**

Kenneth Hoffman  
134 West Jefferson St.  
Tallahassee, FL 32301-1713  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)  
**Represents: FPL**

George Cavros  
120 E. Oakland Park Blvd., Suite 105  
Fort Lauderdale, FL 33334  
[george@cavros-law.com](mailto:george@cavros-law.com)  
**Represents: Southern Alliance for Clean Energy**

William C. Garner  
Law Office of William C. Garner, PLLC  
The Cleo Institute Inc.  
3425 Bannerman Road  
Unit 105, #414  
Tallahassee, FL 32312  
[bgarner@wcglawoffice.com](mailto:bgarner@wcglawoffice.com)  
**Represents: The CLEO Institute Inc.**

Katie Chiles Ottenweller  
Southeast Director  
Vote Solar  
838 Barton Woods Road  
Atlanta, GA 30307  
[katie@votesolar.org](mailto:katie@votesolar.org)  
**Represents: Vote Solar**

Nathan A. Skop, Esq.  
420 NW 50th Blvd.  
Gainesville, FL 32607  
**Represents: Mr. & Mrs. Larson**

Stephanie U. Eaton  
Spilman Thomas & Battle, PLLC  
111 Oakwood Dr., Suite 500  
Winston-Salem, NC 27103  
[seaton@spilmanlaw.com](mailto:seaton@spilmanlaw.com)  
**Represents: Walmart**

Barry A. Naum  
Spilman Thomas & Battle, PLLC  
110 Bent Creek Blvd., Suite 101  
Mechanicsburg, PA 17050  
[bnaum@spilmanlaw.com](mailto:bnaum@spilmanlaw.com)  
**Represents: Walmart**

Robert Scheffel Wright  
John T. LaVia, III  
1300 Thomaswood Dr.  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)  
**Represents: Floridians Against Increase Rates, Inc.**

Christina I. Reichert  
Earthjustice  
4500 Biscayne Blvd., Ste. 201  
Miami FL 33137  
creichert@earthjustice.org  
[flcaseupdates@earthjustice.org](mailto:flcaseupdates@earthjustice.org)

**Represents: Florida Rising, Inc./League  
of United Latin American Citizens of  
Florida/Environmental Confederation of  
Southwest Florida, Inc.**

Gulf Power Company  
Russell A. Badders  
One Energy Place  
Pensacola FL 32520-0100  
Russell.Badders@nexteraenergy.com  
**Represents: Florida Power & Light Company**

*/s/Patricia A. Christensen*  
Patricia A. Christensen  
Associate Public Counsel

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for Rate Increase by Florida  
Power & Light Company

DOCKET NO.: 20210015-EI

FILED: June 21, 2021

**DIRECT TESTIMONY**

**OF**

**J. RANDALL WOOLRIDGE, PH.D.**

**ON BEHALF OF THE CITIZENS OF THE STATE OF FLORIDA**

Richard Gentry  
Public Counsel

*/s/Patricia A. Christensen*  
Patricia A. Christensen  
Associate Public Counsel  
Florida Bar No.: 0989789  
[Christensen.Patty@leg.state.fl.us](mailto:Christensen.Patty@leg.state.fl.us)

Charles J. Rehwinkel  
Deputy Public Counsel  
Florida Bar No. 527599  
[Rehwinkel.Charles@leg.state.fl.us](mailto:Rehwinkel.Charles@leg.state.fl.us)

Anastacia Pirrello  
Associate Public Counsel  
Florida Bar No. 1024839  
[Pirrello.Anastacia@leg.state.fl.us](mailto:Pirrello.Anastacia@leg.state.fl.us)

Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Attorneys for the Citizens  
of the State of Florida

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**LIST OF EXHIBITS**

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3	<b><u>Exhibit</u></b>	<b><u>Title</u></b>
4	JRW-1	Recommended Cost of Capital
5	JRW-2	Public Utility Capital Cost Indicators
6	JRW-3	Summary Financial Statistics for Proxy Group
7	JRW-4	Capital Structure Ratios and Debt Cost Rates
8	JRW-5	The Relationship Between Expected ROEs and M/B Ratios
9		Industry Betas
10	JRW-6	Public Utility Financials Indicators
11	JRW-7	DCF Study
12	JRW-8	CAPM Study
13	JRW-9	FPL's Proposed Cost of Capital
14	JRW-10	GDP and S&P 500 Growth Rates

1 **DIRECT TESTIMONY**

2 **OF**

3 **DR. J. RANDALL WOOLRIDGE, PH.D.**

4 On Behalf of the Office of Public Counsel

5 Before the

6 Florida Public Service Commission

7 Docket No 20210015-EI

8

9 **I. IDENTIFICATION OF WITNESS AND PURPOSE OF TESTIMONY**

10

11 **Q. PLEASE STATE YOUR FULL NAME, ADDRESS, AND OCCUPATION.**

12 A. My name is J. Randall Woolridge, and my business address is 120 Haymaker Circle,  
13 State College, PA 16801. I am a Professor of Finance and the Goldman, Sachs & Co.  
14 and Frank P. Smeal Endowed University Fellow in Business Administration at the  
15 University Park Campus of Pennsylvania State University. I am also the Director of  
16 the Smeal College Trading Room and President of the Nittany Lion Fund, LLC. A  
17 summary of my educational background, research, and related business experience is  
18 provided in Appendix A.

19 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

20 A. I have been asked by the Florida Office of Public Counsel (“OPC”) to provide an opinion  
21 as to the appropriate return on equity for Florida Power & Light Company (“FPL” or  
22 “Company”) and to evaluate FPL’s rate of return testimony in this proceeding.

23 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

24 A. First, I review my cost of equity recommendation for FPL, highlight several factors that  
25 have changed since the Company’s last rate case, and discuss the primary areas of



1 contention between FPL’s rate of return position and my position. Second, I provide an  
2 assessment of capital costs in today’s capital markets. Third, I discuss the selection of a  
3 proxy group of electric utility companies for estimating the market cost of equity for FPL.  
4 Fourth, I discuss the relationship between a utility’s capital structure and the return on  
5 equity that should be associated with that capital structure. Fifth, I provide an overview  
6 of the concept of the cost of equity capital, and then estimate the equity cost rate for FPL.  
7 Finally, I critique the Company’s rate of return analysis and testimony.

8

9 **II. OVERVIEW AND SUMMARY OF POSITIONS**

10

11 **A. Overview**

12 **Q. WHAT COMPRISES A UTILITY’S “RATE OF RETURN”?**

13 A. A company’s overall rate of return consists of three main categories: (1) capital  
14 structure (i.e., ratios of short-term debt, long-term debt, preferred stock and common  
15 equity); (2) cost rates for short-term debt, long-term debt, and preferred stock; and  
16 (3) common equity cost rate, otherwise known as return on equity (“ROE”).

17 **Q. WHAT IS A UTILITY’S ROE INTENDED TO REFLECT?**

18 A. An ROE is most simply described as the allowed rate of profit for a regulated company.  
19 In a competitive market, a company’s profit level is determined by a variety of factors,  
20 including the state of the economy, the degree of competition a company faces, the ease  
21 of entry into its markets, the existence of substitute or complementary  
22 products/services, the company’s cost structure, the impact of technological changes,  
23 and the supply and demand for its services and/or products. For a regulated monopoly,

1 the regulator determines the level of profit available to the utility. The United States  
2 Supreme Court established the guiding principles for establishing an appropriate level  
3 of profitability for regulated public utilities in two cases: (1) *Bluefield* and (2) *Hope*.<sup>1</sup>  
4 In those cases, the Court recognized that the fair rate of return on equity should be:  
5 (1) comparable to returns investors expect to earn on investments with similar risk;  
6 (2) sufficient to assure confidence in the company's financial integrity; and  
7 (3) adequate to maintain the company's credit and to attract capital.

8 Thus, the appropriate ROE for a regulated utility requires determining the  
9 market-based cost of capital. The market-based cost of capital for a regulated firm  
10 represents the return investors could expect from other investments, while assuming no  
11 more and no less risk. The purpose of all of the economic models and formulas in cost  
12 of capital testimony (including those presented later in my testimony) is to estimate,  
13 using market data of similar-risk firms, the rate of return equity investors require for  
14 that risk class of firms in order to set an appropriate ROE for a regulated firm.

15

16 **B. Summary of Positions**

17 **Q. PLEASE REVIEW THE COMPANY'S PROPOSED RATE OF RETURN.**

18 A. FPL has proposed a capital structure from investor-provided capital of 38.93% long-  
19 term debt, 1.46% short-term debt, and 59.61% common equity. The Company has  
20 recommended long-term and short-term debt cost rates of 3.61% and 0.94%. FPL  
21 Witness James M. Coyne has recommended a common equity cost rate of 11.0% for  
22 FPL. FPL has also requested a ROE inflator of 0.50% for superior management

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<sup>1</sup> *Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591 (1944) (“*Hope*”) and *Bluefield Water Works and Improvement Co. v. Public Service Commission of West Virginia*, 262 U.S. 679 (1923) (“*Bluefield*”).

1 performance. FPL’s overall rate of return request is 8.28% from investor-provided  
2 capital and is summarized in Table 1.

3 **Table 1**  
4 **FPL Rate of Return Recommendation from Investor-Provided Capital**

<b>Capital Source</b>	<b>Capitalization Ratios</b>	<b>Cost Rate</b>	<b>Weighted Cost Rate</b>
<b>Long-Term Debt</b>	<b>38.93%</b>	<b>3.61%</b>	<b>1.41%</b>
<b>Short-Term Debt</b>	<b>1.46%</b>	<b>0.94%</b>	<b>0.01%</b>
<b>Common Equity</b>	<b><u>59.61%</u></b>	<b>11.50%</b>	<b><u>6.86%</u></b>
<b>Total Capital</b>	<b>100.00%</b>		<b>8.28%</b>

5

6 **Q. WHAT ARE YOUR RECOMMENDATIONS REGARDING THE**  
7 **APPROPRIATE RATE OF RETURN FOR FPL?**

8 A. I have reviewed the Company’s proposed capital structure and overall cost of capital.  
9 FPL’s proposed capitalization has much more equity and much less financial risk than  
10 the average current capitalizations of electric utility companies. OPC Witness Kevin  
11 O’Donnell presents OPC’s capital structure position, which includes a capital structure  
12 with a common equity ratio from investor capital of 55.00%. To estimate an equity  
13 cost rate for the Company, I have applied the Discounted Cash Flow Model (“DCF”) and  
14 the Capital Asset Pricing Model (“CAPM”) to my proxy group of electric utilities  
15 (“Electric Proxy Group”). I have also used Witness Coyne’s proxy group (“Coyne  
16 Proxy Group”). Witness Coyne has also employed an alternative risk premium  
17 approach as well as an Expected Earnings approach.

18 My DCF and CAPM results indicate a ROE range of 7.80%-9.00%. However,  
19 since I rely primarily on the DCF approach, I conclude that the appropriate ROE range  
20 is 8.50%-9.00%. Given this range, my recommended ROE for the Company is 8.75%.  
21 This equity cost rate is based on Witness Kevin O’Donnell’s capital structure with a

1 common equity ratio of 55.0% from investor-provided capital. If the Commission were  
2 to adopt the Company's recommended capital structure with a 59.60% common equity  
3 ratio, my recommended ROE would be 8.50%. Given my recommended capitalization  
4 ratios, debt cost rate, and the 8.75% ROE, my rate of return or cost of capital  
5 recommendation on investor-provided capital for FPL is 6.40% and is summarized in  
6 Table 2 and Exhibit JRW-1.

7  
8 **Table 2**  
9 **OPC's Rate of Return Recommendation from Investor Capital**

<b>Capital Source</b>	<b>Capitalization Ratios</b>	<b>Cost Rate</b>	<b>Weighted Cost Rate</b>
<b>Long-Term Debt</b>	<b>43.37%</b>	<b>3.61%</b>	<b>1.57%</b>
<b>Short-Term Debt</b>	<b>1.63%</b>	<b>0.94%</b>	<b>0.02%</b>
<b>Common Equity</b>	<b><u>55.00%</u></b>	<b>8.75%</b>	<b><u>4.81%</u></b>
<b>Total Capital</b>	<b>100.00%</b>		<b>6.40%</b>

10

11 **C. Primary Rate of Return Issues in this Case**

12

13 **Q. PLEASE PROVIDE AN OVERVIEW OF THE PRIMARY ISSUES**  
14 **REGARDING RATE OF RETURN IN THIS PROCEEDING.**

15 **A.** The primary issues related to the Company's rate of return include the following:

16 **1. Capital Market Conditions** – Witness Coyne's analyses, ROE results, and  
17 recommendations are based on assumptions of higher interest rates and capital costs.  
18 However, despite the recent rise in rates, interest rates and capital costs remain at  
19 historically low levels. In 2019, interest rates fell due to slow economic growth and  
20 low inflation. Interest rates fell even further to record low levels in 2020 due to the  
21 impact of the novel coronavirus on the world's population and economy. The

1 benchmark 30-year Treasury yield has rebounded since mid-2020, but it is still in the  
2 2.25% range.

3 **2. Capital Structure** – As I have just noted, FPL’s proposed capital structure has  
4 much more equity and less financial risk than the average capital structure of the two  
5 proxy groups as well as FPL’s parent company, NextEra Energy. As a result, Witness  
6 O’Donnell has proposed a capital structure with a common equity ratio for investor-  
7 provided capital of 55.0%.

8 **3. Investment Risk of FPL** – FPL’s issuer credit rating is A according to S&P and  
9 A1 according to Moody’s. The average S&P and Moody’s ratings for the two proxy  
10 groups are BBB+ and Baa1. As such, FPL’s S&P rating is two notches above the  
11 average of the two proxy groups, and FPL’s Moody’s rating is three notches above the  
12 average of the two proxy groups. This clearly indicates that FPL is less risky than the  
13 average of the two proxy groups. Witness Coyne has not recognized that FPL is less  
14 risky than his proxy group, and he has not made an adjustment to his recommended  
15 equity cost rate to account for FPL’s lower level of investment risk. My 8.75% ROE  
16 recommendation explicitly recognizes the lower investment risk of FPL.

17 **4. DCF Equity Cost Rate** - The DCF Equity Cost Rate is estimated by summing the  
18 stock’s dividend yield and investors’ expected long-run growth rate in dividends paid  
19 per share. There are two issues with Witness Coyne’s DCF study: (1) he gives little  
20 weight to his DCF results. His mean DCF result for his proxy group is 9.23%, yet he  
21 concludes that FPL’s cost of equity is 11.00%; and (2) he relies exclusively on the  
22 overly optimistic and upwardly biased growth-rate forecasts for earnings per share  
23 (“EPS”) put forth by Wall Street analysts and *Value Line*.

1 I also have used a traditional constant-growth DCF model. In developing a  
2 growth rate for my DCF model for the proxy group, I have reviewed thirteen growth-rate  
3 measures including historic and projected growth-rate measures and have evaluated  
4 growth in dividends, book value, and earnings per share. I give primary weight to  
5 analysts' projected EPS growth rates.

6 **5. CAPM Approach** - The CAPM approach requires an estimate of the risk-free  
7 interest rate, the beta, and the market or equity risk premium. There are two primary  
8 issues with Witness Coyne's CAPM analyses: (1) he has used a projected risk-free  
9 interest rate of 2.80% which is above current market interest rates; and (2) much more  
10 significantly, his market-risk premium of 12.95%, is excessive and includes highly  
11 unrealistic assumptions about future earnings growth and stock returns. The 12.95%  
12 market risk premium is much larger than: (1) indicated by historic stock and bond  
13 return data; and (2) well-above that found in the published studies and surveys of the  
14 market risk premium. To compute his market risk premium, Witness Coyne has applied  
15 the DCF to the S&P 500 and employed analysts' three-to-five-year earnings per share  
16 ("EPS") growth-rate projections as a growth rate to compute an expected market return  
17 and market risk premium. As I demonstrate later in my testimony, Witness Coyne's  
18 approach produces an expected market return of 15.75% which is 50% higher than  
19 historic market returns. This 15.75% expected stock market return is based on a  
20 projected S&P 500 EPS growth-rate rate of 14.11% and it produces the projected  
21 market risk premium of 12.95% (15.75% - 2.80%).<sup>2</sup> The bottom line is that the

---

<sup>2</sup> The 15.75% expected market return, the 14.11% projected S&P 500 growth rate, and the 12.95% market risk premium represent the average of three approaches used by Mr. Coyne in Exhibit JMC-5 to estimate a market risk premium using projected S&P 500 EPS growth rates from S&P, Bloomberg, and *Value Line*.

1 projected S&P 500 EPS growth rate of 14.11% and the resulting expected market return  
2 (15.75%) and market risk premium (12.95%) are totally unrealistic. Simply put, S&P  
3 500 companies cannot grow their earnings forever at a rate that is over three times the  
4 projected GDP growth.

5 As I highlight in my testimony, there are three commonly-used procedures for  
6 estimating a market risk premium – historic returns, surveys, and expected return  
7 models. I have used a market risk premium of 6.00%, which: (1) factors in all three  
8 approaches – historic returns, surveys, and expected return models – to estimate a  
9 market premium; and (2) employs the results of many studies of the market risk  
10 premium. As I note, the 6.00% figure reflects the market risk premiums: (1) determined  
11 in recent academic studies by leading finance scholars; (2) employed by leading  
12 investment banks and management consulting firms; and (3) found in surveys of  
13 companies, financial forecasters, financial analysts, and corporate CFOs.

14 **6. Alternative Risk Premium Model** – Witness Coyne also estimates an equity cost  
15 rate using an alternative risk premium model. His risk premium method is based on  
16 the historical relationship between the yields on long-term Treasury bonds and  
17 authorized ROEs for electric utility companies. There are several issues with this  
18 approach which I discuss in more depth later, but the two primary problems are that (1)  
19 his risk premium approach is a gauge of *commission* behavior rather than *investor*  
20 behavior, and (2) Witness Coyne’s methodology produces an inflated measure of the risk  
21 premium because his approach uses historical authorized ROEs and Treasury yields, and  
22 the resulting risk premium is applied to projected Treasury yields. Finally, the risk  
23 premium is inflated as a measure of investors’ required risk premium since electric

1 utility companies have been selling at market-to-book ratios in excess of 1.0. This  
2 indicates that the authorized rates of return have been greater than the return that  
3 investors require.

4 **7. Expected Earnings Approach** - Witness Coyne also uses the Expected Earnings  
5 approach to estimate an equity cost rate for the Company. Witness Coyne computes  
6 the expected ROE as forecasted by *Value Line* for his proxy group of electric utilities.  
7 The so-called “Expected Earnings” approach, however, (1) does not measure the  
8 market cost of equity capital, (2) is independent of most cost of capital indicators, and  
9 (3) has several other empirical problems. Therefore, the Commission should ignore  
10 Witness Coyne’s “Expected Earnings” approach in determining the appropriate ROE  
11 for FPL.

12 **8. Other Issues** - Witness Coyne concludes that his equity-cost-rate studies suggest a  
13 ROE range of 9.23% to 14.17%. He then also considers a number of other factors in  
14 arriving at his 11.00% ROE recommendation. These factors include: (1) Capital  
15 expenditures; (2) Nuclear generation ownership; (3) Severe weather risk; (4)  
16 Regulatory risk; (5) Multi-year rate plan; (6) flotation costs; and (7) management  
17 performance. The first five factors are all considered by S&P and Moody’s in the credit  
18 rating process and, as noted above, FPL’s S&P rating is two notches above the average  
19 of the two proxy groups, and FPL’s Moody’s rating is three notches above the average  
20 of the two proxy groups. As such, FPL’s investment risk is below the proxy groups,  
21 even considering these factors. Witness Coyne also includes a flotation cost adjustment  
22 of 0.11% in his equity cost rate recommendation of 11.0%. However, Witness Coyne  
23 has not provided any evidence that the Company has paid flotation costs. Therefore,



1 the Company should not be allowed to collect additional revenues in the form of a  
2 higher ROE for flotation costs which they did not incur. OPC Witness Daniel Lawton  
3 provides evidence that FPL does not deserve a 50 basis points ROE inflator for superior  
4 management performance.

5

### 6 **III. CAPITAL MARKET CONDITIONS AND AUTHORIZED ROES**

7

#### 8 **A. Capital Market Conditions**

9

10 **Q. PLEASE PROVIDE A SUMMARY OF THE UTILITY CAPITAL MARKET**  
11 **INDICATORS IN EXHIBIT JRW-2.**

12 A. Page 1 of Exhibit JRW-2 shows the yields on A-rated public-utility bonds. These yields  
13 have gradually declined in the past decade from 7.5% to the 3.0% range. They have  
14 increased since the middle of 2020 to the 3.5% range. Page 2 of Exhibit JRW-2 shows  
15 the average dividend yield for publicly-held electric utilities. These yields declined  
16 over the past decade, bottoming out at 3.1% in 2019. They increased to 3.6% in 2020.  
17 The average earned ROE and market-to-book ratio for publicly-held electric utilities is  
18 shown on page 3 of Exhibit JRW-2. The average earned ROE has been in the 9.0% to  
19 10.0% range over the past five years. The average market-to-book ratio increased over  
20 the decade, peaking at 2.0X in 2019, and declined to 1.75X in 2020.

21

22 **Q. PLEASE REVIEW THE FINANCIAL MARKETS IN 2020.**

1 A. The financial markets began the year 2020 in good form – stock prices rose about five  
2 percent in the first six weeks of the year and interest rates declined. Then came weeks  
3 of chaos. In the middle of February 2020, the spread of the novel coronavirus went  
4 global and the virus became a major risk factor for the world’s population and global  
5 economy. From mid-February until the third week of March, the S&P 500 declined 35  
6 percent and investors fled to low-risk financial assets, most notably long-term Treasury  
7 bonds. The yield on the benchmark 30-year Treasury bond declined from 2.0 percent  
8 and traded as low as 1.25 percent, an all-time low. Furthermore, the day-to-day  
9 volatility of prices in financial markets was at extremes. The VIX, which is the Chicago  
10 Board Options Exchange (“CBOE”) volatility index and is known as Wall Street’s Fear  
11 Index, increased from 15 and traded over 50, a level which has not been seen since the  
12 financial crisis in 2008.

13 In response, the federal government took unprecedented fiscal and monetary  
14 actions to support the economy and financial markets. Congress passed and President  
15 Trump signed a \$2 trillion stimulus relief package to help American families and  
16 businesses, the biggest economic rescue package in modern American history. The  
17 package granted households relief in the form of stimulus checks sent directly to most  
18 Americans, expanded unemployment benefits, expanded paid sick leave, provided  
19 temporary student-debt relief and more. The Federal Reserve lowered the target range  
20 for its benchmark federal-funds rate to the current range of 0% to 0.25%, which target  
21 range it expects to maintain until the economy has recovered. In addition, the Federal  
22 Reserve implemented a broad range of unprecedented programs to support financial  
23 market liquidity and economic stability. These included financial asset purchases and

1 the creation of credit facilities to support households, businesses, and state and local  
2 governments.

3 In 2021, President Biden signed a second \$1.9 trillion COVID-19 stimulus plan  
4 which included \$1,400 checks for individuals, billions to help schools and colleges  
5 reopen, funding for vaccine distribution, and many other financial resources to help the  
6 U.S. recover from the pandemic.

7 **Q. PLEASE REVIEW THE IMPACT OF THE ECONOMY ON INTEREST**  
8 **RATES.**

9 A. Figure 1 shows 30-year Treasury yields over the past two years (2019-21). These yields  
10 were in the 3.0% range at the end of 2018, and declined to the 2.25% range in 2019,  
11 due primarily to slow economic growth and low inflation. As noted, in 2020, with the  
12 proliferation of the COVID-19 pandemic in February, 30-year Treasury yields declined  
13 to record low levels, declining about 100 basis points to the 1.25% range. They began  
14 their recovery in the summer of 2020 and have increased to the 2.25% range in 2021.  
15 Despite their recovery, these rates are still at historically low levels.

16

17

18

**Figure 1**  
**30-Year Treasury Yields**



Data Source: <https://fred.stlouisfed.org/series/DGS30>

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2  
3

4 **Q. HAVE UTILITIES TAKEN ADVANTAGE OF THE LOWER BOND YIELDS**  
5 **TO RAISE CAPITAL?**

6 A. Yes. Figure 2 shows the annual amounts of debt- and equity-capital raised by public  
7 utility companies over the past decade. Electric utility and gas distribution companies  
8 have taken advantage of the low interest rate and capital cost environment of recent  
9 years and raised record amounts of capital in the markets. In fact, in each of the last  
10 three years, public utilities have raised a total of over \$100 billion in debt and equity.

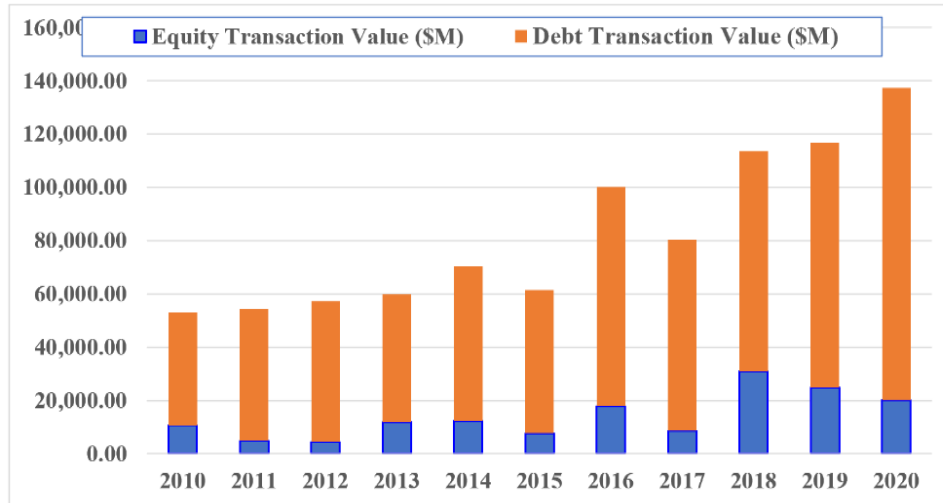
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14

**Figure 2**  
**Debt and Equity Capital Raised by Public Utilities**  
**2010-20**



Source: S&P Global Market Intelligence, S&P Cap IQ, 2021.

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3

4 **Q. PLEASE DISCUSS THE INCREASE IN INTEREST RATES SINCE THE**  
5 **SUMMER OF 2020.**

6 A. As noted, with the economy improving and the passage of the second COVID-19  
7 stimulus plan, interest rates increased about 100 basis points since mid-2020. The  
8 increase in rates reflect the prospect that expanded economic growth could lead to  
9 higher inflation. Investors' inflation expectation can be seen by looking at the  
10 difference between yields on ordinary Treasuries and the yields on inflation-protected  
11 Treasuries, known as Treasury Inflation-Protected Securities ("TIPS"). Panel A of  
12 Figure 3 shows the expected inflation rate over the next five years. Panel A of Figure  
13 3 shows a noticeable increase over the past year, with an expected inflation rate of  
14 2.47% over the next five years. Panels B and C of Figure 3 show the expected inflation  
15 rate over the next ten and thirty years. The expected inflation rates over the next ten  
16 and thirty years are 2.36% and 2.30%. When the expected inflation rate is higher over  
17 five years than over ten and thirty years, as is the case now, it is known as a bond-

1 market inversion and it reflects that, despite a short-term expectation of higher  
2 inflation, the long-term inflation rate is still a little above 2.0%.<sup>3</sup>

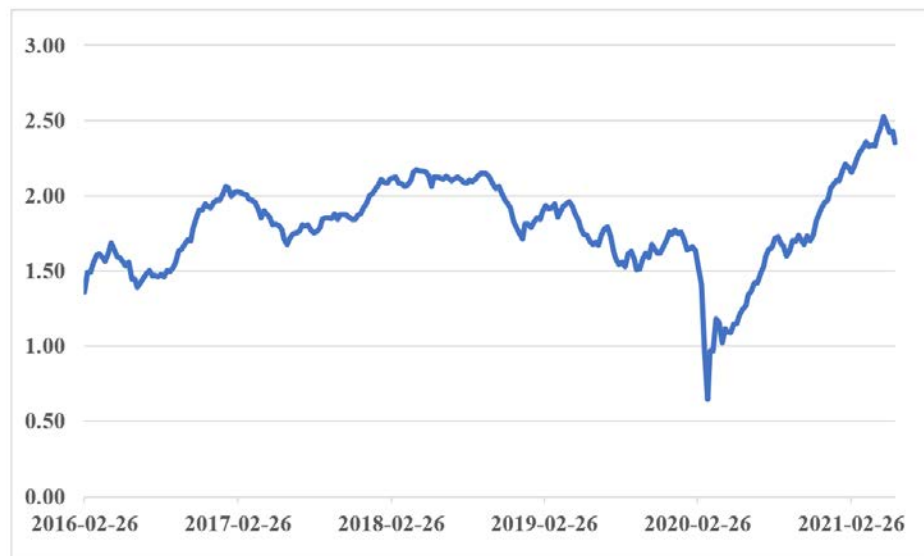
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**Figure 3**  
**Panel A**  
**5-Year Treasury Yields Minus 5-Year Treasury TIPs**



7  
8  
9

**Panel B**  
**10-Year Treasury Yields Minus 10-Year Treasury TIPs**



10

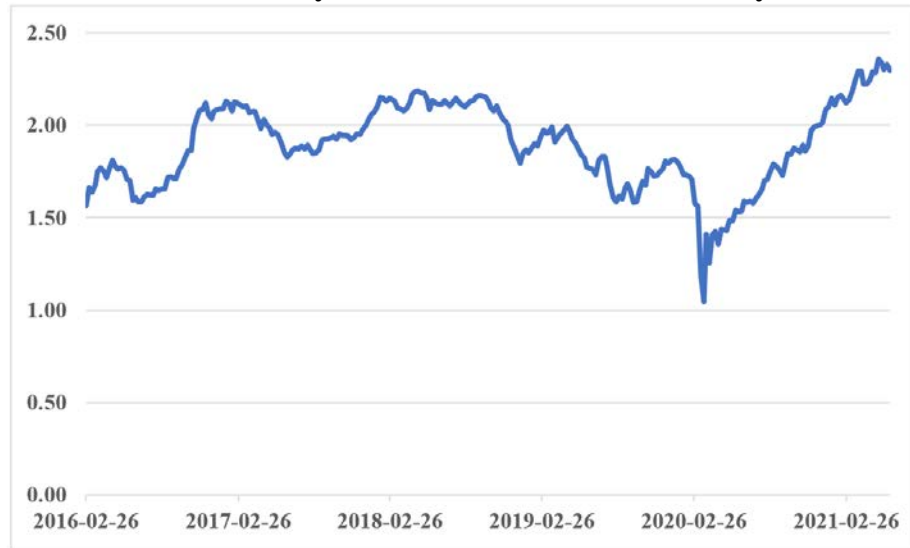
<sup>3</sup> Paul J. Davies – “Rare Bond-Market Inversion Signals Short-Lived Boost to Inflation,” *Wall Street Journal*, February 25, 2021.

1

2

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**Panel C**  
**30-Year Treasury Yields Minus 30-Year Treasury TIPS**



Date Source: <https://fred.stlouisfed.org/>

4

5

6

1 **Q. HOW HAS THE CHANGE IN INTEREST RATES OVER THE PAST YEAR**  
2 **IMPACTED CAPITAL COSTS FOR UTILITIES?**

3 A. As discussed below, with COVID-19 and the record low interest rates in 2020,  
4 authorized ROEs for utilities reached record low levels in 2020. However, whereas  
5 interest rates declined by about 100 basis points in 2020, authorized ROEs only  
6 declined by about 25 basis points. Therefore, utility ROEs never declined to the extent  
7 that interest rates declined in 2020.

8

9 **Q. MUCH HAS BEEN MADE IN THE FINANCIAL PRESS IN RECENT**  
10 **MONTHS ABOUT THE INCREASE IN REPORTED INFLATION OVER THE**  
11 **PAST YEAR. PLEASE COMMENT.**

12 A. In the second quarter of 2021, consumer prices have increased from a year ago at  
13 inflation rates as high as 5.0%. This has created alarm in the markets that inflation is  
14 back at much higher levels than the 2.0 percent of past ten years. However, a recent  
15 *Wall Street Journal* article highlighted an issue with the current one-year numbers.<sup>4</sup>  
16 Year-over-year comparisons of corporate profits, consumer prices, and other economic  
17 and corporate data are reported because they provide a sense of how the economy is  
18 changing over time. With respect to the economy, a year ago the economy was reeling  
19 from the onset of COVID-19 and prices for goods and services like apparel, gasoline,  
20 hotels, air flights and car rentals collapsed. As a result, the higher inflation rate of four  
21 or five percent being reported over the past year may be overstated as a picture of price  
22 pressures in the economy because it is from a very deflated base in the second quarter

---

<sup>4</sup> J. Hilsenrath, "The Fed's Inflation View is all About That Base," *Wall Street Journal*, June 6, 2021.



1 of 2020. The author suggested an approach to looking at this data - look at how the  
2 economy compares today with two years ago rather than one. He concludes the  
3 following after a review of data over two years: “This subdues the effects of the Covid-  
4 19 shock and shows how close activity is to normal. On average, the consumer-price  
5 index rose 3.5% every two years during the decade before the Covid-19 crisis. That  
6 was within a range between 5.8% in 2012 and 0.8% in 2016.”<sup>5</sup> The bottom line is that  
7 the current one-year inflation data is coming from a deflated base and hence likely  
8 overstates prospective inflation in the future. The fact that the 30-year Treasury yield  
9 has remained in the 2.25 percent range while these one-year inflation rates are being  
10 reported suggests that investors understand this issue.

11

12 **Q. WHAT OTHER ECONOMIC SIGNALS ARE INDICATED BY THE RECENT**  
13 **CHANGES IN INTEREST RATES?**

14 A. As discussed above, the spreads between utility and Treasury bond yields has declined,  
15 indicating two things: (1) utility bond yields have not increased as much as Treasury  
16 yields since mid-2020; and (2) investors have confidence in the economy and hence  
17 their degree of risk aversion is lower. This was highlighted in recent *Wall Street*  
18 *Journal* article, in which the author indicated the following:<sup>6</sup>

19 The spread relative to Treasuries, however, is arguably an even better measure  
20 of investors’ outlook for the economy, since it shows how much investors feel  
21 they need to be compensated for the risk that companies may default on their  
22 debt. The narrow speculative-grade bond spreads indicate debt investors think  
23 that the economic environment for businesses over the next several years could  
24 be better than at any time since the 2008-2009 financial crisis—a striking

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<sup>5</sup> *Id.*

<sup>6</sup> D. Goldfarb, “Corporate Bond Gauge Signals Dwindling Economist Risk,” *Wall Street Journal*, April, 22, 2021.

1 development after many feared a severe, long-lasting economic downturn just  
2 last year.

3 I have shown the yield differential between 30-year 'A' rated utility bonds and  
4 30-year Treasury yields over the past decade in Figure 4. The yield differential was in  
5 the 100 to 150 basis points range in the years prior to 2020. The differential jumped to  
6 over 200 basis points in the spring of 2020 as the pandemic spread and the global  
7 economy was shut down. However, the yield differential has declined over the past  
8 year, and is at its low point of about 100 basis points. As indicted above, this reflects  
9 increased confidence in the economy as indicated by the lower spread and risk aversion,  
10 and also means that utility yields have not increased as much as Treasury yields.

11  
12 **Figure 4**  
13 **30-Year 'A' Rates Utility Yields Minus 30-Year Treasury Yields**  
14 **2010-21**



Date Source: <https://fred.stlouisfed.org/> and Mergent Bond Yields

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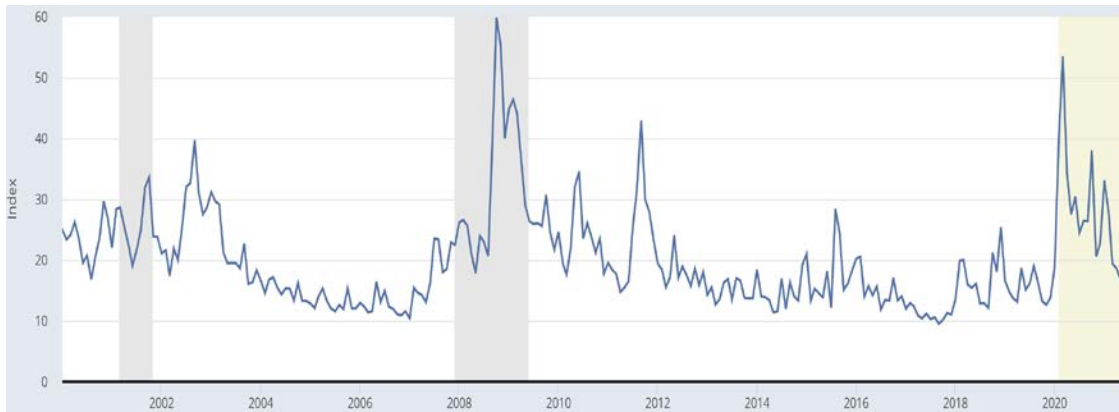
1 **Q. IS THERE ANY OTHER EVIDENCE THAT THE FINANCIAL MARKETS**  
2 **VOLATILITY ASSOCIATED WITH THE PANDEMIC HAS SUBSIDED?**

3 A. Yes. The VIX, which is the Chicago Board Options Exchange (“CBOE”) volatility  
4 index, is known as Wall Street’s Fear Index.<sup>7</sup> Figure 5 shows the level of the VIX from  
5 2000 to 2021. The VIX increased from 15 to over 50 in 2020, a level which has not  
6 been seen since the financial crisis in 2008. It has since decreased and is now below  
7 its long-term average of 20.

8

9  
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**Figure 5**  
**The VIX**  
**2000-2021**



12 Date Source: <https://fred.stlouisfed.org/>. Shaded areas represent economic recessions time periods.

13  
14

15 **Q. PLEASE SUMMARIZE YOUR ASSESSMENT OF THE CURRENT CAPITAL**  
16 **MARKET SITUATION.**

17 A. The U.S. economy has rebounded significantly over the past year after declining nearly  
18 twenty percent in the first half of 2020. Gross Domestic Product (“GDP”) is expected

---

<sup>7</sup> The Chicago Board Options Exchange Volatility Index, or **VIX**, is a real-time market index representing the market’s expectations for volatility over the coming 30 days. Investors use the VIX to measure the level of risk, fear, or stress in the market when making investment decisions.

1 to grow at about 6.0% for the remainder of 2021. The U.S. unemployment rate peaked  
2 in the second quarter of 2020 at about 15% and is now at 6.0%. The stock market  
3 began its recovery in the third week of March of 2020 and despite the negative health  
4 and economic issues with COVID-19, the S&P 500 has come back strong and is at  
5 record levels. The 30-year Treasury yield, which dropped to 1.25% in 2020, has come  
6 back to its pre-COVID level of 2.25%. But, as noted above, the spread between utility  
7 and Treasury bond yields has declined, which means that the yields on utility bonds  
8 have not increased as much as Treasury bond yields. Finally, the markets “fear index,”  
9 the VIX, which topped out over 50, is below its long-time average of 20.

10

11 **B. Authorized ROEs**

12

13 **Q. PLEASE DISCUSS THE TREND IN AUTHORIZED ROES FOR ELECTRIC**  
14 **AND GAS COMPANIES.**

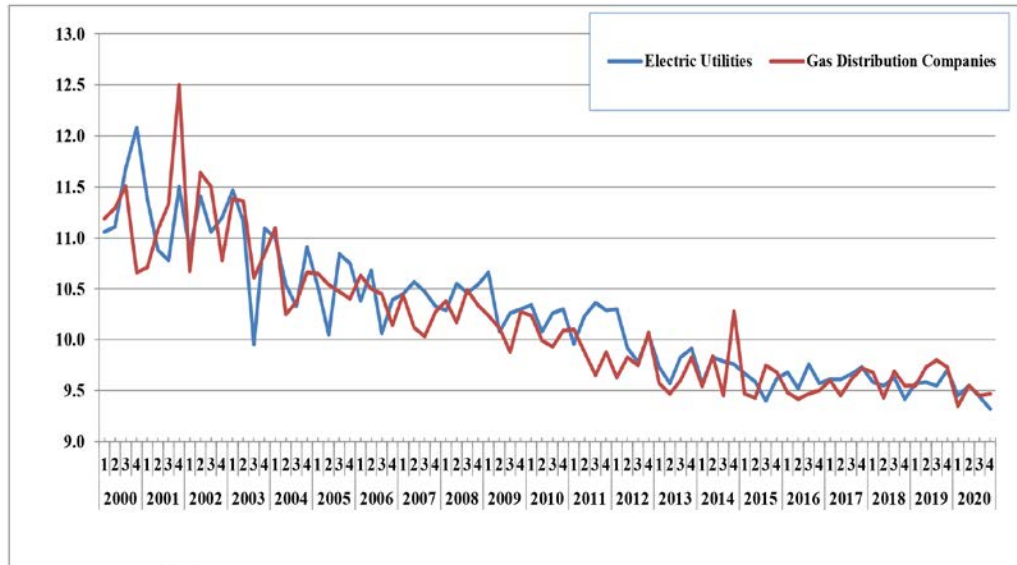
15 A. In Figure 6, I have graphed the quarterly authorized ROEs for electric and gas  
16 companies from 2000 to 2020. Over the years, as interest rates have come down,  
17 authorized ROEs for electric utility and gas distribution companies have slowly  
18 declined to reflect a low capital-cost environment. In 2020, authorized ROEs for  
19 utilities hit an all-time low. On an annual basis, the average authorized ROEs for  
20 electric utilities have declined from an average of 10.01% in 2012; 9.8% in 2013;  
21 9.76% in 2014; 9.58% in 2015; 9.60% in 2016; 9.68% in 2017; 9.58% in 2018; 9.65%  
22 in of 2019; to 9.39% in 2020, according to Regulatory Research Associates.<sup>8</sup>

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<sup>8</sup> S&P Global Market Intelligence, RRA *Regulatory Focus*, 2021.

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**Figure 6**  
**Authorized ROEs for Electric Utility and Gas Distribution Companies**  
**2000-2020**



4  
5  
6

Date Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2021.

7 **Q. PLEASE REVIEW THE COMMISSION'S COST OF CAPITAL**  
8 **DETERMINATIONS IN FPL'S MOST RECENT RATE CASE.**

9 **A.** On November 29, 2016, in Docket No. 20160021-EI, the Commission approved a  
10 settlement between FPL and intervening parties which included a ROE of 10.55%.  
11 Since that time, interest rates and electric utility authorized ROEs have declined.

12  
13 **Q. PLEASE REVIEW THE AUTHORIZED ROES IN FLORIDA RELATIVE TO**  
14 **AUTHORIZED ROES IN THE U.S.**

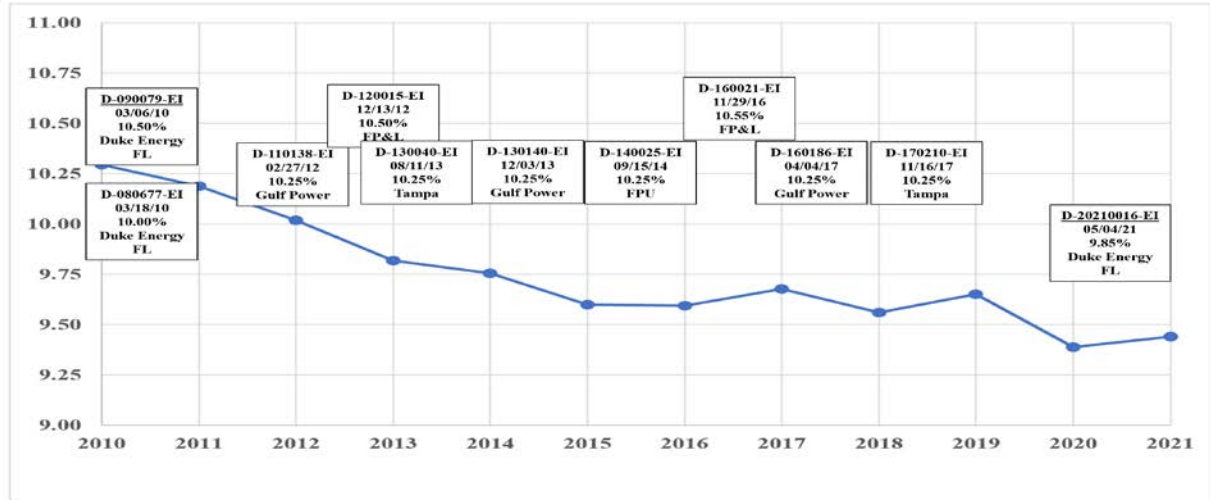
15 **A.** In Figure 7, I show: (1) the authorized ROEs in Florida relative to the average annual  
16 authorized ROEs for electric utilities in the U.S over the past decade. Details of the  
17 Florida cases are provided in Table 3. I have several observations from Figure 7.

- 18 1. Authorized ROEs in Florida have consistently been above the average  
19 authorized ROEs for electric utilities in the U.S;  
20 2. Between 2012 and 2020, while authorized ROEs declined from 10.0% to about

9.50%, the authorized ROEs in Florida remained in the 10.25%-10.55% range; and

- There has been only one electric ROE determination in Florida since 2017. In 2021, in Docket No. 20210016-EI, the Commission approved a settlement with a ROE of 9.85% for Duke Energy Florida.

**Figure 7**  
**Florida vs. U.S. Authorized Electric ROEs**  
**2010-2021**



Date Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2021

**Table 3**  
**Florida Authorized ROEs for Electric Utility Companies**  
**2010-21**

Company	TKR	Docket	Service	Case Type	Order Date	Decision	Increase	ROE	Equity %
Duke Energy Florida LLC	DUK	D-090079-EI	Electric	Vertically Integrated	3/5/2010	Settled	126.2	10.50	46.74
Florida Power & Light Co.	NEE	D-080677-EI	Electric	Vertically Integrated	3/17/2010	Settled	75.5	10.00	47.00
Gulf Power Co.	NEE	D-110138-EI	Electric	Vertically Integrated	2/27/2012	Litigated	68.1	10.25	38.50
Florida Power & Light Co.	NEE	D-120015-EI	Electric	Vertically Integrated	12/13/2012	Settled	350.0	10.50	NA
Tampa Electric Co.	EMA	D-130040-EI	Electric	Vertically Integrated	9/11/2013	Settled	70.0	10.25	42.00
Gulf Power Co.	NEE	D-130140-EI	Electric	Vertically Integrated	12/3/2013	Settled	55.0	10.25	NA
Florida Public Utilities Co.	CPK	D-140025-EI	Electric	Vertically Integrated	9/15/2014	Settled	3.8	10.25	NA
Florida Power & Light Co.	NEE	D-160021-EI	Electric	Vertically Integrated	11/29/2016	Settled	811.0	10.55	NA
Gulf Power Co.	NEE	D-160186-EI	Electric	Vertically Integrated	4/4/2017	Settled	62.0	10.25	NA
Tampa Electric Co.	EMA	D-170210-EI	Electric	Vertically Integrated	11/6/2017	Settled	0.0	10.25	NA
Duke Energy Florida LLC	DUK	D-20210016-EI	Electric	Vertically Integrated	5/4/2021	Settled	67.2	9.85	NA

Date Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2021

1 **IV. PROXY GROUP SELECTION**

2

3 **Q. PLEASE DESCRIBE YOUR APPROACH TO DEVELOPING A FAIR RATE**  
4 **OF RETURN RECOMMENDATION FOR FPL.**

5 A. To develop a fair rate-of-return recommendation for the Company, I have evaluated the  
6 return requirements of investors on the common stock of a proxy group of publicly-  
7 held utility companies.

8

9 **Q. WHAT PROXY GROUPS HAVE YOU USED?**

10 A. I have used my Electric Proxy Group and Witness Coyne's proxy group.

11

12 **Q. PLEASE DESCRIBE YOUR PROXY GROUP OF ELECTRIC COMPANIES.**

13 A. The selection criteria for the Electric Proxy Group include the following:

- 14 1. At least 50% of revenues from regulated electric operations as reported by *AUS*  
15 *Utilities Report*;
- 16 2. Listed as an U.S.-based Electric Utility by *Value Line Investment Survey*;
- 17 3. An investment-grade corporate credit rating from S&P and Moody's;
- 18 4. Has paid a cash dividend in the past six months, with no cuts or omissions;
- 19 5. Not involved in an acquisition of another utility, the target of an acquisition, or  
20 in the sale or spin-off of utility assets, in the past six months; and
- 21 6. Analysts' long-term earnings per share ("EPS") growth rate forecasts available  
22 from Yahoo, S&P Cap IQ, and/or Zacks.

23

1 **Q. PLEASE DISCUSS THE ELECTRIC PROXY GROUP.**

2 A. The Electric Proxy Group includes twenty-six companies. Summary financial statistics  
3 for the proxy group are listed in Panel A of page 1 of Exhibit JRW-3.<sup>9</sup> The median  
4 operating revenues among members of the Electric Proxy Group are \$6,245.5 million  
5 and the median net-plant value is \$21,439.2 million. On average, the group receives  
6 80% of its revenues from regulated electric operations; has BBB+/Baa1 issuer credit  
7 ratings from S&P and Moody's respectively; has an average current common equity  
8 ratio of 44.5% and an average earned return on common equity of 10.3%.

9

10 **Q. PLEASE DESCRIBE WITNESS COYNE'S PROXY GROUP OF ELECTRIC**  
11 **UTILITY COMPANIES.**

12 A. The Coyne Proxy Group consists of fourteen electric utility companies. Summary  
13 financial statistics for the proxy group are listed on Panel B of page 1 of Exhibit JRW-  
14 3. The median operating revenues and net plant among members of the Coyne Proxy  
15 Group are \$4,397.8 million and \$16,735.6 million, respectively. On average the group  
16 receives 92% of revenues from regulated electric operations; has an average BBB+  
17 issuer credit rating from S&P and an average Baa1 long-term rating from Moody's; has  
18 a current common equity ratio of 45.4%; and has an earned return on common equity  
19 of 9.9%.

20

---

<sup>9</sup> In my testimony, I present financial results using both mean and medians as measures of central tendency. However, due to outliers among means, I have primarily used the median as a measure of central tendency.



1 **Q. HOW DOES THE INVESTMENT RISK OF FPL COMPARE TO THAT OF**  
2 **THE PROXY GROUPS?**

3 A. I believe that bond ratings provide a good assessment of the investment risk of a  
4 company. Page 1 of Exhibit JRW-3 also shows S&P and Moody's issuer credit ratings  
5 for the companies in the two groups. The average S&P and Moody's ratings for the  
6 two groups are BBB+ and Baa1. FPL's issuer credit rating is "A" according to S&P  
7 and A1 according to Moody's. As such, FPL's S&P rating is two notches above the  
8 average of the two proxy groups, and FPL's Moody's rating is three notches above the  
9 average of the two proxy groups. This clearly indicates that FPL is less risky than the  
10 average of the two proxy groups.

11  
12 **Q. HOW DOES THE INVESTMENT RISK OF THE TWO GROUPS COMPARE**  
13 **BASED ON THE VARIOUS RISK METRICS PUBLISHED BY *VALUE LINE*?**

14 A. On page 2 of Exhibit JRW-3, I have assessed the riskiness of the two proxy groups  
15 using five different accepted risk measures. These measures include Beta, Financial  
16 Strength, Safety, Earnings Predictability, and Stock Price Stability. These risk  
17 measures suggest that the two proxy groups are similar in risk. The comparisons of the  
18 risk measures include Beta (0.87 vs. 0.88), Financial Strength (A vs. A), Safety (1.8 vs.  
19 1.9), Earnings Predictability (84 vs. 83), and Stock Price Stability (89 vs. 89). On  
20 balance, these measures suggest that these two proxy groups are very low risk relative  
21 to the overall stock market and are similar in risk to each other.

22

1 **V. CAPITAL STRUCTURE RATIOS AND DEBT COST RATES**

2

3 **Q. PLEASE DESCRIBE FPL'S PROPOSED CAPITAL STRUCTURE AND**  
4 **SENIOR CAPITAL COST RATES.**

5 A. FPL has proposed a capital structure from investor-provided capital of 38.93% long-  
6 term debt, 1.46% short-term debt, and 59.6% common equity and long-term and short-  
7 term debt cost rates of 3.61% and 0.94%.

8

9 **Q. WHAT ARE THE COMMON EQUITY RATIOS IN THE CAPITALIZATIONS**  
10 **OF THE TWO PROXY GROUPS?**

11 A. As shown in Exhibit JRW-3, the average common equity ratios of the Electric and Coyne  
12 Proxy Groups are 44.5% and 45.4%, respectively. As such, FPL's proposed  
13 capitalization from investor-provided capital and as proposed for rate setting purposes  
14 has much more equity and much less financial risk than the average current  
15 capitalizations of the electric utility companies in the proxy groups.

16

17 **Q. WHAT ARE THE COMMON EQUITY RATIOS OF FPL'S PARENT,**  
18 **NEXTERA?**

19 A. As shown in Exhibit JRW-3, the common equity ratio as of December 31, 2020 for  
20 NextEra Energy is 43.8%. Hence, FPL's proposed capitalization also has much more  
21 equity and much less financial risk than the average current capitalizations of the  
22 electric utility companies in the two proxy groups.

23

1 **Q. IS IT APPROPRIATE TO USE THE COMMON EQUITY RATIOS OF THE**  
2 **PARENT HOLDING COMPANIES OR SUBSIDIARY OPERATING**  
3 **UTILITIES FOR COMPARISON PURPOSES WITH FPL'S PROPOSED**  
4 **CAPITALIZATION?**

5 A. Yes. It is appropriate to use the common equity ratios of the utility holding companies  
6 because the *holding companies* are publicly-traded and their stocks are used in the cost-  
7 of-equity capital studies. The equities of the *operating utilities* are not publicly-traded  
8 and hence their stocks cannot be used to compute the cost-of-equity capital for FPL.

9

10 **Q. IS IT APPROPRIATE TO INCLUDE SHORT-TERM DEBT IN THE**  
11 **CAPITALIZATION IN COMPARING THE COMMON EQUITY RATIOS OF**  
12 **THE HOLDING COMPANIES WITH FPL'S PROPOSED**  
13 **CAPITALIZATION?**

14 A. Yes; short-term debt, like long-term debt, has a higher claim on the assets and earnings  
15 of the company and requires timely payment of interest and repayment of principal.  
16 Thus, in comparing the common-equity ratios of the holding companies with FPL's  
17 recommendation, it is appropriate to include short-term debt when computing the  
18 holding company common-equity ratios. Additionally, the financial risk of a company  
19 is based on total debt, which includes both short-term and long-term debt.

20

21 **Q. PLEASE DISCUSS THE ISSUE OF PUBLIC UTILITY HOLDING**  
22 **COMPANIES SUCH AS NEXTERA USING DEBT TO FINANCE THE**  
23 **EQUITY IN SUBSIDIARIES SUCH AS FPL.**

1 A. Moody’s published an article on the use of low-cost, debt financing by public utility  
2 holding companies to increase their ROEs. The summary observations included the  
3 following about how these holding companies use “leverage” and how an increase in  
4 leverage at the parent holding company can “hurt the credit profiles of its regulated  
5 subsidiaries”:

6 U.S. utilities use leverage at the holding-company level to invest in  
7 other businesses, make acquisitions and earn higher returns on  
8 equity. In some cases, an increase in leverage at the parent can hurt  
9 the credit profiles of its regulated subsidiaries.<sup>10</sup>

10 This financial strategy has traditionally been known as “double leverage.” Noting that  
11 “double leverage” results in a consolidated debt-to-capitalization ratio that is higher at  
12 the parent than at the subsidiary because of the additional debt at the parent,” Moody’s  
13 defined double leverage as follows:  
14

15 Double leverage is a financial strategy whereby the parent raises  
16 debt but downstreams the proceeds to its operating subsidiary, likely  
17 in the form of an equity investment. Therefore, the subsidiary’s  
18 operations are financed by debt raised at the subsidiary level and by  
19 debt financed at the holding-company level. In this way, the  
20 subsidiary’s equity is leveraged twice, once with the subsidiary debt  
21 and once with the holding-company debt. In a simple operating-  
22 company / holding-company structure, this practice results in a  
23 consolidated debt-to-capitalization ratio that is higher at the parent  
24 than at the subsidiary because of the additional debt at the parent.<sup>11</sup>

25  
26 Moody’s goes on to discuss the potential risk “down the road” to utilities of this  
27 financing corporate strategy if regulators were to ascribe the debt at the parent level to  
28 the subsidiaries or adjust the authorized return on capital:

29 **“Double leverage” drives returns for some utilities but could**  
30 **pose risks down the road.** The use of double leverage, a long-

---

<sup>10</sup> Moody’s Investors’ Service, “High Leverage at the Parent Often Hurts the Whole Family,” May 11, 2015, p. 1.

<sup>11</sup> *Id.* at p. 5.

1 standing practice whereby a holding company takes on debt and  
2 downstreams the proceeds to an operating subsidiary as equity,  
3 could pose risks down the road if regulators were to ascribe the debt  
4 at the parent level to the subsidiaries or adjust the authorized return  
5 on capital.<sup>12</sup>  
6

7 **Q. PLEASE DISCUSS THE SIGNIFICANCE OF THE AMOUNT OF EQUITY**  
8 **THAT IS INCLUDED IN A UTILITY'S CAPITAL STRUCTURE.**

9 A. A utility's decision as to the amount of equity capital it will incorporate into its capital  
10 structure involves fundamental trade-offs relating to the amount of financial risk the  
11 firm carries, the overall revenue requirements its customers are required to bear through  
12 the rates they pay, and the return on equity that investors will require.  
13

14 **Q. PLEASE DISCUSS A UTILITY'S DECISION TO USE DEBT VERSUS**  
15 **EQUITY TO MEET ITS CAPITAL NEEDS.**

16 A. Utilities satisfy their capital needs through a mix of equity and debt. Because equity  
17 capital is more expensive than debt, the issuance of debt enables a utility to raise more  
18 capital for a given commitment of dollars than it could raise with just equity. Debt is,  
19 therefore, a means of "leveraging" capital dollars. However, as the amount of debt in  
20 the capital structure increases, financial risk increases and the risk of the utility, as  
21 perceived by equity investors, also increases. Significantly, for this case, the converse  
22 is also true. As the amount of debt in the capital structure decreases, the financial risk  
23 decreases. The required return on equity capital is a function of the amount of overall  
24 risk that investors perceive, including financial risk in the form of debt.  
25

---

<sup>12</sup> *Id.* at p. 1.

1 **Q. CAN THE IMPACT OF A UTILITY'S AWARDED ROE BE DETERMINED**  
2 **WITHOUT REFERENCE TO THAT UTILITY'S CAPITAL STRUCTURE?**

3 A. No. A high equity component can amplify the overall impact of a relatively low ROE  
4 while a low equity component can mitigate the overall impact of a relatively high ROE.  
5 For example, suppose an electric utility has an authorized ROE and common equity  
6 ratio of 10.0% and 50.0%. Financially, the same utility would be at about the same  
7 point with authorized ROE of 9.0% but with a common equity ratio of 55.0%.

8

9 **Q. IS THERE ALSO A DIRECT CORRELATION BETWEEN THE AMOUNT OF**  
10 **EQUITY IN A COMPANY'S CAPITAL STRUCTURE AND THE REVENUE**  
11 **REQUIREMENTS THAT CUSTOMERS ARE CALLED ON TO BEAR?**

12 A. Yes. Just as there is a direct correlation between the utility's authorized return on equity  
13 and the utility's revenue requirements (the higher the return, the greater the revenue  
14 requirement), there is a direct correlation between the amount of equity in the capital  
15 structure and the revenue requirements that customers are called on to bear. As the  
16 equity ratio increases, the utility's revenue requirement increases and the rates paid by  
17 customers increase. If the proportion of equity is too high, rates will be higher than  
18 they need to be. For this reason, the utility's management should pursue a capital  
19 acquisition strategy that results in the proper balance in the capital structure.

20

21 **Q. CAN A REGULATED UTILITY SAFELY TAKE ON MORE DEBT THAN A**  
22 **NON-REGULATED COMPANY?**

1 A. Yes. Due to regulation and the essential nature of its output, a regulated utility is  
2 exposed to less business risk than other companies that are not regulated. This means  
3 that a utility can reasonably carry relatively more debt in its capital structure than can  
4 most unregulated companies. Thus, a utility should take appropriate advantage of its  
5 lower business risk to employ cheaper debt capital at a level that will benefit its  
6 customers through lower revenue requirements.

7

8 **Q. GIVEN THAT FPL HAS PROPOSED AN EQUITY RATIO THAT IS MUCH**  
9 **HIGHER THAN (1) THE AVERAGE COMMON EQUITY RATIO OF OTHER**  
10 **ELECTRIC UTILITY COMPANIES, AND (2) THE COMMON EQUITY**  
11 **RATIO OF ITS PARENT COMPANY, NEXTERA, WHAT SHOULD THE**  
12 **COMMISSION DO IN THIS RATEMAKING PROCEEDING?**

13 A. When a regulated utility's actual capital structure contains a high equity ratio, the  
14 options are: (1) to impute a more reasonable capital structure that is comparable to the  
15 average of the proxy group used to determine the cost of equity and to reflect the  
16 imputed capital structure in revenue requirements; or (2) to recognize the downward  
17 impact that an unusually high equity ratio will have on the financial risk of a utility and  
18 authorize a common equity-cost rate lower than that of the proxy group.

19

20 **Q. PLEASE ELABORATE ON THIS "DOWNWARD IMPACT."**

21 A. As I stated earlier, there is a direct correlation between the amount of debt in a utility's  
22 capital structure and the financial risk that an equity investor will associate with that  
23 utility. A relatively lower proportion of debt translates into a lower required return on

1 equity, all other things being equal. Stated differently, a utility should not be permitted  
2 to “have it both ways.” Specifically, a utility cannot propose to maintain an unusually  
3 high equity ratio and not expect to have the resulting lower risk reflected in its  
4 authorized return on equity. The fundamental relationship between lower risk and the  
5 appropriate authorized return should not be ignored.

6

7 **Q. WHAT CAPITAL STRUCTURE IS OPC RECOMMENDING IN THIS CASE?**

8 A. Witness Kevin O’Donnell has proposed a capital structure from investor-provided  
9 capital of 43.37% long-term debt, 1.63% short-term debt, and 55.0% common equity.

10 Witness O’Donnell notes that this capital structure represents a “gradual” adjustment  
11 to FPL’s capital structure and common equity ratio. As noted above, the average  
12 common equity ratios of the Electric and Coyne Proxy Groups are 44.5% and 45.4%,  
13 respectively, and NextEra’s common equity ratio as of December 31, 2020 was 43.8%.

14 As such, OPC’s proposed capital structure includes significantly more equity than the  
15 proxy groups and therefore is very generous to the Company.

16

17 **VI. THE COST OF COMMON EQUITY CAPITAL**

18

19 **A. Overview**

20

21 **Q. WHY MUST AN OVERALL COST OF CAPITAL OR FAIR RATE OF**  
22 **RETURN BE ESTABLISHED FOR A PUBLIC UTILITY?**



1 A. In a competitive industry, the return on a firm's common equity capital is determined  
2 through the competitive market for its goods and services. Due to the capital  
3 requirements needed to provide utility services and the economic benefit to society  
4 from avoiding duplication of these services and the construction of utility-infrastructure  
5 facilities, most public utilities are monopolies. Because of the lack of competition and  
6 the essential nature of their services, it is not appropriate to permit monopoly utilities  
7 to set their own prices.

8 Thus, regulation seeks to establish prices that are fair to consumers and, at the  
9 same time, sufficient to meet the operating and capital costs of the utility, *i.e.*, provide  
10 an adequate return on capital to attract investors.

11

12 **Q. PLEASE PROVIDE AN OVERVIEW OF THE COST OF CAPITAL IN THE**  
13 **CONTEXT OF THE THEORY OF THE FIRM.**

14 A. The total cost of operating a business includes the cost of capital. The cost of common-  
15 equity capital is the expected return on a firm's common stock that the marginal  
16 investor would deem sufficient to compensate for risk and the time value of money. In  
17 equilibrium, the expected and required rates of return on a company's common stock  
18 are equal.

19 Normative economic models of a company or firm, developed under very  
20 restrictive assumptions, provide insight into the relationship between a firm's  
21 performance or profitability, capital costs, and the value of the firm. Under the  
22 economist's ideal model of perfect competition, where entry and exit are costless,  
23 products are undifferentiated, and there are increasing marginal costs of production,

1 firms produce up to the point where price equals marginal cost. Over time, a long-run  
2 equilibrium is established where price of the firm equals average cost, including the  
3 firm's capital costs. In equilibrium, total revenues equal total costs, and because capital  
4 costs represent investors' required return on the firm's capital, actual returns equal  
5 required returns, and the market value must equal the book value of the firm's  
6 securities.

7 In a competitive market, firms can achieve competitive advantage due to  
8 product-market imperfections. Most notably, companies can gain competitive  
9 advantage through product differentiation (adding real or perceived value to products)  
10 and by achieving economies of scale (decreasing marginal costs of production).  
11 Competitive advantage allows firms to price products above average cost and thereby  
12 earn accounting profits greater than those required to cover capital costs. When these  
13 profits are in excess of those required by investors, or when a firm earns a return on  
14 equity in excess of its cost of equity, investors respond by valuing the firm's equity in  
15 excess of its book value.

16 James M. McTaggart, founder of the international management consulting firm  
17 Marakon Associates, described this essential relationship between the return on equity,  
18 the cost of equity, and the market-to-book ratio in the following manner:

19 Fundamentally, the value of a company is determined by the cash  
20 flow it generates over time for its owners, and the minimum  
21 acceptable rate of return required by capital investors. This "cost of  
22 equity capital" is used to discount the expected equity cash flow,  
23 converting it to a present value. The cash flow is, in turn, produced  
24 by the interaction of a company's return on equity and the annual  
25 rate of equity growth. High [return on equity] ROE companies in  
26 low-growth markets, such as Kellogg, are prodigious generators of  
27 cash flow, while low ROE companies in high-growth markets, such

1 as Texas Instruments, barely generate enough cash flow to finance  
2 growth.

3 A company's ROE over time, relative to its cost of equity, also  
4 determines whether it is worth more or less than its book value. If  
5 its ROE is consistently greater than the cost of equity capital (the  
6 investor's minimum acceptable return), the business is economically  
7 profitable and its market value will exceed book value. If, however,  
8 the business earns an ROE consistently less than its cost of equity,  
9 it is economically unprofitable and its market value will be less than  
10 book value.<sup>13</sup>

11 As such, the relationship between a firm's return on equity, cost of equity, and market-  
12 to-book ratio is relatively straightforward. A firm that earns a return on equity above  
13 its cost of equity will see its common stock sell at a price above its book value.  
14 Conversely, a firm that earns a return on equity below its cost of equity will see its  
15 common stock sell at a price below its book value.

16

17 **Q. PLEASE PROVIDE ADDITIONAL INSIGHTS INTO THE RELATIONSHIP**  
18 **BETWEEN ROE AND MARKET-TO-BOOK RATIOS.**

19 A. This relationship is discussed in a classic Harvard Business School case study entitled  
20 "Note on Value Drivers." On page 2 of that case study, the author describes the  
21 relationship very succinctly:

22 For a given industry, more profitable firms – those able to generate  
23 higher returns per dollar of equity – should have higher market-to-  
24 book ratios. Conversely, firms which are unable to generate returns  
25 in excess of their cost of equity [(K)] should sell for less than book  
26 value.

<i>Profitability</i>	<i>Value</i>
<i>If ROE &gt; K</i>	<i>then Market/Book &gt; 1</i>
<i>If ROE = K</i>	<i>then Market/Book = 1</i>
<i>If ROE &lt; K</i>	<i>then Market/Book &lt; 1</i> <sup>14</sup>

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<sup>13</sup> James M. McTaggart, "The Ultimate Poison Pill: Closing the Value Gap," *Commentary* (Spring 1986), p.3.

<sup>14</sup> Benjamin Esty, "Note on Value Drivers," Harvard Business School, Case No. 9-297-082, April 7, 1997.

1           To assess the relationship by industry, as suggested above, I performed a  
2 regression study between estimated ROE and market-to-book ratios using natural gas  
3 distribution and electric utility companies. I used all companies in these two industries  
4 that are covered by *Value Line* and have estimated ROE and market-to-book ratio data.  
5 The results are presented on page 1 of Exhibit JRW-5. The average R-square is 0.50.<sup>15</sup>  
6 This demonstrates the strong positive relationship between ROEs and market-to-book  
7 ratios for public utilities. Given that the market-to-book ratios have been above 1.0 for  
8 a number of years, this also demonstrates that utilities have been earning ROEs above  
9 the cost-of-equity capital for many years.

10  
11 **Q.   WHAT FACTORS DETERMINE INVESTORS' EXPECTED OR REQUIRED**  
12 **RATE OF RETURN ON EQUITY?**

13 A.   The expected or required rate of return on common stock is a function of market-wide  
14 as well as company-specific factors. The most important market factor is the time value  
15 of money, as indicated by the level of interest rates in the economy. Common-stock  
16 investor requirements generally increase and decrease with like changes in interest  
17 rates. The perceived risk of a firm is the predominant factor that influences investor  
18 return requirements on a company-specific basis. A firm's investment risk is often  
19 separated into business risk and financial risk. Business risk encompasses all factors  
20 that affect a firm's operating revenues and expenses. Financial risk results from  
21 incurring fixed obligations in the form of debt in financing its assets.

---

<sup>15</sup> R-square measures the percent of variation in one variable (e.g., market-to-book ratios) explained by another variable (e.g., expected ROE). R-squares vary between zero and 1.0, with values closer to 1.0 indicating a higher relationship between two variables.

1

2 **Q. HOW DOES THE INVESTMENT RISK OF UTILITIES COMPARE WITH**  
3 **THAT OF OTHER INDUSTRIES?**

4 A. Due to the essential nature of their service as well as their regulated status, public  
5 utilities are exposed to a lesser degree of business risk than other, non-regulated  
6 businesses. The relatively low level of business risk allows public utilities to meet  
7 much of their capital requirements through borrowing in the financial markets, thereby  
8 incurring greater than average financial risk. Nonetheless, the overall investment risk  
9 of public utilities is below most other industries.

10 Page 2 of Exhibit JRW-5 provides an assessment of investment risk for 94  
11 industries as measured by beta, which, according to modern capital market theory, is  
12 the only relevant measure of investment risk. These betas come from the *Value Line*  
13 *Investment Survey*. The study shows that the investment risk of utilities is low  
14 compared to other industries. The average betas for electric, gas, and water utility  
15 companies are 0.89, 0.89, and 0.79, respectively.<sup>16</sup> As such, the cost of equity for  
16 utilities is the lowest of all industries in the U.S., based on modern capital market  
17 theory.

18

19 **Q. WHAT IS THE COST OF COMMON EQUITY CAPITAL?**

20 A. The costs of debt and preferred stock are normally based on historical or book values  
21 and can be determined with a great degree of accuracy. The cost of common-equity-

---

<sup>16</sup> The beta for the *Value Line* electric utilities is the simple average of *Value Line*'s Electric East (0.89), Central (0.89), and West (0.90) group betas.

1 capital, however, cannot be determined precisely and must instead be estimated from  
2 market data and informed judgment. This return requirement of the stockholder should  
3 be commensurate with the return requirement on investments in other enterprises  
4 having comparable risks.

5 According to valuation principles, the present value of an asset equals the  
6 discounted value of its expected future cash flows. Investors discount these expected  
7 cash flows at their required rate of return that, as noted above, reflects the time value  
8 of money and the perceived riskiness of the expected future cash flows. As such, the  
9 cost of common equity is the rate at which investors discount expected cash flows  
10 associated with common stock ownership.

11

12 **Q. HOW CAN THE EXPECTED OR REQUIRED RATE OF RETURN ON**  
13 **COMMON EQUITY CAPITAL BE DETERMINED?**

14 A. Models have been developed to ascertain the cost of common-equity capital for a firm.  
15 Each model, however, has been developed using restrictive economic assumptions.  
16 Consequently, judgment is required in selecting appropriate financial valuation models  
17 to estimate a firm's cost of common-equity capital, in determining the data inputs for  
18 these models, and in interpreting the models' results. All of these decisions must take  
19 into consideration the firm involved as well as current conditions in the economy and  
20 the financial markets.

1 **Q. HOW DID YOU ESTIMATE THE COST OF EQUITY CAPITAL FOR THE**  
2 **COMPANY?**

3 A. Primarily, I rely on the DCF model to estimate the cost-of-equity capital. Given the  
4 investment-valuation process and the relative stability of the utility business, the DCF  
5 model provides the best measure of equity-cost rates for public utilities. I have also  
6 performed an analysis using the capital asset pricing model (“CAPM”); however, I give  
7 these results less weight because I believe that risk-premium studies, of which the  
8 CAPM is one form, provide a less reliable indication of equity-cost rates for public  
9 utilities.

10 **Q. PLEASE EXPLAIN WHY YOU BELIEVE THAT THE CAPM PROVIDES A**  
11 **LESS RELIABLE INDICATOR OF EQUITY COST RATES?**

12 A. I believe that the CAPM provides a less reliable measure of a utility’s equity-cost rate  
13 because it requires an estimate of the market-risk premium. As discussed below, there  
14 is a wide variation in estimates of the market-risk premium found in studies by  
15 academics and investment firms as well as in surveys of market professionals.

16

17 **B. Discounted Cash Flow (DCF) Approach**

18

19 **Q. PLEASE DESCRIBE THE THEORY BEHIND THE TRADITIONAL DCF**  
20 **MODEL.**

21 A. According to the DCF model, the current stock price is equal to the discounted value  
22 of all future dividends that investors expect to receive from investment in the firm. As  
23 such, stockholders’ returns ultimately result from current as well as future dividends.

1 As owners of a corporation, common stockholders are entitled to a *pro rata* share of  
2 the firm's earnings. The DCF model presumes that earnings that are not paid out in the  
3 form of dividends are reinvested in the firm to provide for future growth in earnings  
4 and dividends. The rate at which investors discount future dividends, which reflects  
5 the timing and riskiness of the expected cash flows, is interpreted as the market's  
6 expected or required return on the common stock. Therefore, this discount rate  
7 represents the cost of common equity. Algebraically, the DCF model can be expressed  
8 as:

$$9 \quad P = \frac{D_1}{(1+k)^1} + \frac{D_2}{(1+k)^2} + \dots + \frac{D_n}{(1+k)^n}$$

10 where P is the current stock price,  $D_1, D_2, D_n$  are the dividends in (respectively) year 1,  
11 2, and in the future years n, and k is the cost of common equity.

12

13 **Q. IS THE DCF MODEL CONSISTENT WITH VALUATION TECHNIQUES**  
14 **EMPLOYED BY INVESTMENT FIRMS?**

15 A. Yes. Virtually all investment firms use some form of the DCF model as a valuation  
16 technique. One common application for investment firms is called the three-stage DCF  
17 or dividend discount model ("DDM"). The stages in a three-stage DCF model are  
18 presented in Exhibit JRW-6. This model presumes that a company's dividend payout  
19 progresses initially through a growth stage, then proceeds through a transition stage,  
20 and finally assumes a maturity (or steady-state) stage. The dividend-payment stage of  
21 a firm depends on the profitability of its internal investments which, in turn, is largely  
22 a function of the life cycle of the product or service.



1           1. **Growth stage**: Characterized by rapidly expanding sales, high profit  
2 margins, and an abnormally high growth in earnings per share. Because of highly  
3 profitable expected investment opportunities, the payout ratio is low. Competitors are  
4 attracted by the unusually high earnings, leading to a decline in the growth rate.

5           2. **Transition stage**: In later years, increased competition reduces profit  
6 margins and earnings growth slows. With fewer new investment opportunities, the  
7 company begins to pay out a larger percentage of earnings.

8           3. **Maturity (steady-state) stage**: Eventually, the company reaches a position  
9 where its new investment opportunities offer, on average, only slightly more attractive  
10 ROEs. At that time, its earnings growth rate, payout ratio, and ROE stabilize for the  
11 remainder of its life. As I will explain below, the constant-growth DCF model is  
12 appropriate when a firm is in the maturity stage of the life cycle.

13 In using the 3-stage model to estimate a firm's cost-of-equity capital, dividends are  
14 projected into the future using the different growth rates in the alternative stages, and  
15 then the equity-cost rate is the discount rate that equates the present value of the future  
16 dividends to the current stock price.

17

18 **Q. PLEASE BRIEFLY EXPLAIN THE CONCEPT OF “PRESENT VALUE.”**

19 A. Present value is the concept that an amount of money today is worth more than that  
20 same amount in the future. In other words, money received in the future is not worth  
21 as much as an equal amount received today. Present value tells an investor how much  
22 he or she would need in today's dollars to earn a specific amount in the future.

23

1 **Q. HOW DO YOU ESTIMATE STOCKHOLDERS' EXPECTED OR REQUIRED**  
2 **RATE OF RETURN USING THE DCF MODEL?**

3 A. Under certain assumptions, including a constant and infinite expected growth rate, and  
4 constant dividend/earnings and price/earnings ratios, the DCF model can be simplified  
5 to the following:

6 
$$P = \frac{D_1}{k - g}$$

7 where P is the current stock price, D<sub>1</sub> represents the expected dividend over the coming  
8 year, k is investor's required return on equity, and g is the expected growth rate of  
9 dividends. This is known as the constant-growth version of the DCF model. To use  
10 the constant-growth DCF model to estimate a firm's cost of equity, one solves for "k"  
11 in the above expression to obtain the following:

12 
$$k = \frac{D_1}{P} + g$$

13

14 **Q. IN YOUR OPINION, IS THE CONSTANT-GROWTH DCF MODEL**  
15 **APPROPRIATE FOR PUBLIC UTILITIES?**

16 A. Yes. The economics of the public utility business indicate that the industry is in the  
17 steady-state or constant-growth stage of a three-stage DCF. The economics include the  
18 relative stability of the utility business, the maturity of the demand for public utility  
19 services, and the regulated status of public utilities (especially the fact that their returns  
20 on investment are effectively set through the ratemaking process). The DCF valuation  
21 procedure for companies in this stage is the constant-growth DCF. In the constant-  
22 growth version of the DCF model, the current dividend payment and stock price are

1 directly observable. However, the primary problem and controversy in applying the  
2 DCF model to estimate equity-cost rates entails estimating investors' expected  
3 dividend growth rate.

4

5 **Q. WHAT FACTORS SHOULD ONE CONSIDER WHEN APPLYING THE DCF**  
6 **METHODOLOGY?**

7 A. One should be sensitive to several factors when using the DCF model to estimate a  
8 firm's cost of equity capital. In general, one must recognize the assumptions under  
9 which the DCF model was developed in estimating its components (the dividend yield  
10 and the expected growth rate). The dividend yield can be measured precisely at any  
11 point in time; however, it tends to vary somewhat over time. Estimation of expected  
12 growth is considerably more difficult. One must consider recent firm performance, in  
13 conjunction with current economic developments and other information available to  
14 investors, to accurately estimate investors' expectations.

15

16 **Q. WHAT DIVIDEND YIELDS HAVE YOU REVIEWED?**

17 A. I have calculated the dividend yields for the companies in the proxy group using the  
18 current annual dividend and the 30-day, 90-day, and 180-day average stock prices.  
19 These dividend yields are provided in Panels A and B on page 2 of Exhibit JRW-7. I  
20 have shown the mean and median dividend yields using 30-day, 90-day, and 180-day  
21 average stock prices. For the Electric Proxy Group, the mean and median dividend  
22 yields using the 30-day, 90-day, and 180-day average stock prices range from 3.3% to  
23 3.7%. However, the recent (30-day) average dividend yield is only 3.30%. As a result,

1 I am using 3.40%, as the dividend yield for the Electric Proxy Group. The dividend  
2 yields for the Coyne Proxy Group are shown in Panel B on page 2 of Exhibit JRW-7.  
3 The mean and median dividend yields range from 3.4% to 3.8% using the 30-day, 90-  
4 day, and 180-day average stock prices. However, the recent (30-day) average dividend  
5 yield is only 3.40%. As a result, I am using 3.50%, as the dividend yield for the Coyne  
6 Proxy Group.

7

8 **Q. PLEASE DISCUSS THE APPROPRIATE ADJUSTMENT TO THE SPOT**  
9 **DIVIDEND YIELD.**

10 A. According to the traditional DCF model, the dividend yield term relates the dividend  
11 paid over the coming period to the current stock price. As indicated by Professor  
12 Myron Gordon, who is commonly associated with the development of the DCF model  
13 for popular use, this is obtained by: (1) multiplying the expected dividend over the  
14 coming quarter by 4, and (2) dividing this dividend by the current stock price to  
15 determine the appropriate dividend yield for a firm that pays dividends on a quarterly  
16 basis.<sup>17</sup>

17 In applying the DCF model, some analysts adjust the current dividend for  
18 growth over the coming year as opposed to the coming quarter. This can be  
19 complicated because firms tend to announce changes in dividends at different times  
20 during the year. As such, the dividend yield computed based on presumed growth over  
21 the coming quarter as opposed to the coming year can be quite different. Consequently,

---

<sup>17</sup> *Petition for Modification of Prescribed Rate of Return*, Federal Communications Commission, Docket No. 79-05, Direct Testimony of Myron J. Gordon and Lawrence I. Gould at 62 (April 1980).

1 it is common for analysts to adjust the dividend yield by some fraction of the long-term  
2 expected growth rate.

3

4 **Q. GIVEN THIS DISCUSSION, WHAT ADJUSTMENT FACTOR DO YOU USE**  
5 **FOR YOUR DIVIDEND YIELD?**

6 A. I adjust the dividend yield by one-half (1/2) of the expected growth to reflect growth  
7 over the coming year. This is the approach employed by the Federal Energy Regulatory  
8 Commission (“FERC”).<sup>18</sup> The DCF equity-cost rate (“K”) is computed as:

9 
$$K = \left[ \left( \frac{D}{P} \right) \times (1 + 0.5g) \right] + g$$

10

11 **Q. PLEASE DISCUSS THE GROWTH RATE COMPONENT OF THE DCF**  
12 **MODEL.**

13 A. There is debate as to the proper methodology to employ in estimating the growth  
14 component of the DCF model. By definition, this component is investors’ expectations  
15 of the long-term dividend growth rate. Presumably, investors use some combination  
16 of historical and/or projected growth rates for earnings and dividends per share and for  
17 internal or book-value growth to assess long-term potential.

18

19

---

<sup>18</sup> Opinion No. 414-A, *Transcontinental Gas Pipe Line Corp.*, 84 FERC ¶61,084 (1998).

1 **Q. WHAT GROWTH DATA HAVE YOU REVIEWED FOR THE PROXY**  
2 **GROUPS?**

3 A. I have analyzed a number of measures of growth for companies in the proxy groups. I  
4 reviewed *Value Line's* historical and projected growth rate estimates for earnings per  
5 share ("EPS"), dividends per share ("DPS"), and book value per share ("BVPS"). In  
6 addition, I utilized the average EPS growth-rate forecasts of Wall Street analysts as  
7 provided by Yahoo, Zacks and S&P Cap IQ. These services solicit five-year earnings  
8 growth-rate projections from securities analysts and compile and publish the means and  
9 medians of these forecasts. Finally, I also assessed prospective growth as measured by  
10 prospective earnings retention rates and earned returns on common equity.

11  
12 **Q. PLEASE DISCUSS HISTORICAL GROWTH IN EARNINGS AND**  
13 **DIVIDENDS, AS WELL AS SUSTAINABLE OR INTERNAL GROWTH.**

14 A. Historical growth rates for EPS, DPS, and BVPS are readily available to investors and  
15 are presumably an important ingredient in forming expectations concerning future  
16 growth. However, one must use historical growth numbers as measures of investors'  
17 expectations with caution. In some cases, past growth may not reflect future growth  
18 potential. Also, employing a single growth-rate number (for example, for five or ten  
19 years) is unlikely to accurately measure investors' expectations, due to the sensitivity  
20 of a single growth-rate figure to fluctuations in individual firm performance as well as  
21 overall economic fluctuations (*i.e.*, business cycles). Thus, one must appraise the  
22 context in which the growth rate is being employed. According to the conventional  
23 DCF model, the expected return on a security is equal to the sum of the dividend yield

1 and the expected long-term growth in dividends. Therefore, to best estimate the cost  
2 of common-equity capital using the conventional DCF model, one must look to long-  
3 term growth rate expectations.

4

5 **Q. PLEASE DEFINE AND EXPLAIN THE RELEVANCE OF SUSTAINABLE OR**  
6 **INTERNAL GROWTH.**

7 A. A company's sustainable or internal (or "organic") growth occurs when a business  
8 expands its own operations rather than relying on takeovers and mergers. It can come  
9 about through various means, for example, increasing existing production capacity  
10 through investment in new capital and technology, or development and launch of new  
11 products.

12 Internally generated growth is a function of the percentage of earnings retained  
13 within the firm (the earnings retention rate) and the rate of return earned on those  
14 earnings (the return on equity). The internal growth rate is computed as the retention  
15 rate times the return on equity. Internal growth is significant in determining long-run  
16 earnings and, therefore, dividends. Investors recognize the importance of internally-  
17 generated growth and pay premiums for stocks of companies that retain earnings and  
18 earn high returns on internal investments.

19

20 **Q. PLEASE DISCUSS THE SERVICES THAT PROVIDE ANALYSTS' EPS**  
21 **FORECASTS.**

22 A. Analysts' EPS forecasts for companies are collected and published by several different  
23 investment information services, including Institutional Brokers Estimate System

1 (“I/B/E/S”), Bloomberg, FactSet, S&P Cap IQ, Zacks, First Call, and Reuters, among  
2 others. Thompson Reuters publishes analysts’ EPS forecasts under different product  
3 names, including I/B/E/S, First Call, and Reuters. Bloomberg, FactSet, S&P Cap IQ,  
4 and Zacks each publish their own set of analysts’ EPS forecasts for companies. These  
5 services do not reveal (1) the analysts who are solicited for forecasts; or (2) the identity  
6 of the analysts who actually provide the EPS forecasts that are used in the compilations  
7 published by the services. I/B/E/S, Bloomberg, FactSet, S&P Cap IQ, and First Call  
8 are fee-based services. These services usually provide detailed reports and other data  
9 in addition to analysts’ EPS forecasts. In contrast, Thompson Reuters and Zacks  
10 provide limited EPS forecast data free-of-charge on the Internet. Yahoo finance  
11 (<http://finance.yahoo.com>) lists Thompson Reuters as the source of its summary EPS  
12 forecasts. Zacks ([www.zacks.com](http://www.zacks.com)) publishes its summary forecasts on its website.  
13 Zacks estimates are also available on other websites, such as MSN.money  
14 (<http://money.msn.com>).

15

16 **Q. ARE YOU RELYING EXCLUSIVELY ON THE EPS FORECASTS OF WALL**  
17 **STREET ANALYSTS IN ARRIVING AT A DCF GROWTH RATE FOR THE**  
18 **PROXY GROUP?**

19 A. No. There are several issues with using the EPS growth rate forecasts of Wall Street  
20 analysts as DCF growth rates. First, the appropriate growth rate in the DCF model is  
21 the dividend growth rate, not the earnings growth rate. Nonetheless, over the very long  
22 term, dividend and earnings will have to grow at a similar growth rate. Therefore,  
23 consideration must be given to other indicators of growth, including prospective



1 dividend growth, internal growth, as well as projected earnings growth. Second, a  
2 study by Lacina, Lee, and Xu (2011) has shown that analysts' three-to-five year EPS  
3 growth-rate forecasts are not more accurate at forecasting future earnings than naïve  
4 random walk forecasts of future earnings.<sup>19</sup> Employing data over a twenty-year period,  
5 these authors demonstrate that using the most recent year's actual EPS figure to forecast  
6 EPS in the next 3-5 years proved to be just as accurate as using the EPS estimates from  
7 analysts' three-to-five year EPS growth-rate forecasts. In the authors' opinion, these  
8 results indicate that analysts' long-term earnings growth-rate forecasts should be used  
9 with caution as inputs for valuation and cost-of-capital purposes. Finally, and most  
10 significantly, it is well known that the long-term EPS growth-rate forecasts of Wall  
11 Street securities analysts are overly optimistic and upwardly biased. This has been  
12 demonstrated in a number of academic studies over the years.<sup>20</sup> Hence, using these  
13 growth rates as a DCF growth rate will provide an overstated equity cost rate. On this  
14 issue, a study by Easton and Sommers (2007) found that optimism in analysts' growth  
15 rate forecasts leads to an upward bias in estimates of the cost of equity capital of almost  
16 3.0 percentage points.<sup>21</sup>

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<sup>19</sup> M. Lacina, B. Lee & Z. Xu, *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp.77-101.

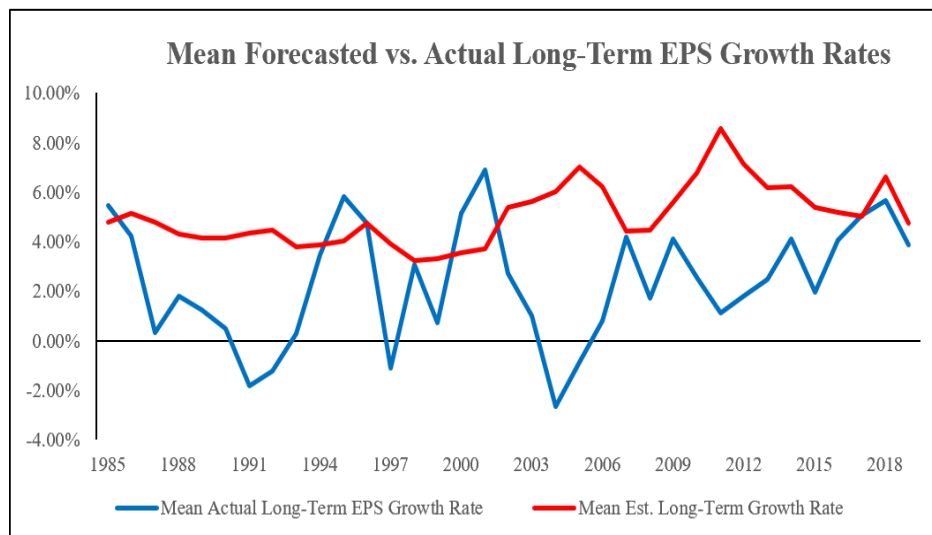
<sup>20</sup> The studies that demonstrate analysts' long-term EPS forecasts are overly-optimistic and upwardly biased include: R.D. Harris, "The Accuracy, Bias, and Efficiency of Analysts' Long Run Earnings Growth Forecasts," *Journal of Business Finance & Accounting*, pp. 725-55 (June/July 1999); P. DeChow, A. Hutton, and R. Sloan, "The Relation Between Analysts' Forecasts of Long-Term Earnings Growth and Stock Price Performance Following Equity Offerings," *Contemporary Accounting Research* (2000); K. Chan, L., Karceski, J., & Lakonishok, J., "The Level and Persistence of Growth Rates," *Journal of Finance*, pp. 643-684, (2003); M. Lacina, B. Lee, and Z. Xu, *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp.77-101; and Marc H. Goedhart, Rishi Raj, and Abhishek Saxena, "Equity Analysts, Still Too Bullish," *McKinsey on Finance*, pp. 14-17, (Spring 2010).

<sup>21</sup> Peter D. Easton & Gregory A. Sommers, *Effect of Analysts' Optimism on Estimates of the Expected Rate of Return Implied by Earnings Forecasts*, 45 J. ACCT. RES. 983-1015 (2007).

1 **Q. ARE ANALYSTS' PROJECTED EPS GROWTH RATES FOR ELECTRIC**  
2 **UTILITIES LIKEWISE OVERLY OPTIMISTIC AND UPWARDLY BIASED?**

3 A. Yes. I have completed a study of the accuracy of analysts' EPS growth rates for electric  
4 utilities over the 1985-2020 time period. In the study, I used the utilities listed in the  
5 East, West, and Central Electric Utilities sectors by *Value Line*. I collected the three-  
6 to-five year projected EPS growth rate from I/B/E/S for each utility, and compared that  
7 growth rate to the utility's actual subsequent three-to-five year EPS growth rate. As  
8 shown in Figure 8, the mean forecasted EPS growth rate (depicted in the red line in  
9 Figure 8) is consistently greater than the achieved actual EPS growth rate over the time  
10 period, with the exception of 1994-96 and 2000-2002. Over the entire period, the mean  
11 forecasted EPS growth rate is over 200 basis points above the actual EPS growth rate.  
12 As such, the projected EPS growth rates for electric utilities are overly-optimistic and  
13 upwardly-biased.

14 **Figure 8**  
15 **Mean Forecasted vs. Actual Long-Term EPS Growth Rates**  
16 **Electric Utilities**  
17 **1985-2020**



18 Data Source: S&P Global Market Intelligence, Capital IQ, I/B/E/S, 2021.  
19

1 **Q. ARE THE PROJECTED EPS GROWTH RATES OF VALUE LINE ALSO**  
2 **OVERLY OPTIMISTIC AND UPWARDLY BIASED?**

3 A. Yes. A study by Szakmary, Conover, and Lancaster (2008) evaluated the accuracy of  
4 *Value Line*'s three-to-five-year EPS growth rate forecasts using companies in the Dow  
5 Jones Industrial Average over a thirty-year time period and found these forecasted EPS  
6 growth rates to be significantly higher than the EPS growth rates that these companies  
7 subsequently achieved.<sup>22</sup>

8 Szakmary, Conover, and Lancaster (SCL) studied the predicted versus the  
9 projected stock returns, sales, profit margins, and earnings per share made by *Value*  
10 *Line* over the 1969 to 2001 time period. *Value Line* projects variables from a three-  
11 year base period (e.g., 2012-2014) to a future three-year projected period (e.g., 2016-  
12 18). SCL used the sixty-five stocks included in the Dow Jones Indexes (30 Industrials,  
13 20 Transports and 15 Utilities). SCL found that the projected annual stock returns for  
14 the Dow Jones stocks were "incredibly overoptimistic" and of no predictive value. The  
15 mean annual stock return of 20% for the Dow Jones' stocks *Value Line*'s forecasts was  
16 nearly double the realized annual stock return. The authors also found that *Value Line*'s  
17 forecasts of earnings per share and profit margins were termed "strikingly  
18 overoptimistic." *Value Line*'s forecasts of annual sales were higher than achieved  
19 levels, but not statistically significant. SCL concluded that the overly-optimistic  
20 projected annual stock returns were attributable to *Value Line*'s upwardly-biased  
21 forecasts of earnings per share and profit margins.

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<sup>22</sup> Szakmary, A., Conover, C., & Lancaster, C. (2008), "An Examination of *Value Line*'s Long-Term Projections," *Journal of Banking & Finance*, May 2008, pp. 820-833.

1 **Q. IS IT YOUR OPINION THAT STOCK PRICES REFLECT THE UPWARD**  
2 **BIAS IN THE EPS GROWTH RATE FORECASTS?**

3 A. Yes, I do believe that investors are well aware of the bias in analysts' EPS growth-rate  
4 forecasts, and therefore stock prices reflect the upward bias.

5  
6 **Q. HOW DOES THAT AFFECT THE USE OF THESE FORECASTS IN A DCF**  
7 **EQUITY COST RATE STUDY?**

8 A. According to the DCF model, the equity cost rate is a function of the dividend yield  
9 and expected growth rate. Because I believe that investors are aware of the upward  
10 bias in analysts' long-term EPS growth-rate forecasts, stock prices reflect the bias. But  
11 the DCF growth rate needs to be adjusted downward from the projected EPS growth  
12 rate to reflect the upward bias in the DCF model.

13  
14 **Q. PLEASE DISCUSS THE HISTORICAL GROWTH OF THE COMPANIES IN**  
15 **THE PROXY GROUPS, AS PROVIDED BY *VALUE LINE*.**

16 A. Page 3 of Exhibit JRW-7 provides the 5- and 10- year historical growth rates for EPS,  
17 DPS, and BVPS for the companies in the two proxy groups, as published in the *Value*  
18 *Line Investment Survey*. The median historical growth measures for EPS, DPS, and  
19 BVPS for the Electric Proxy Group, as provided in Panel A, range from 4.0% to 6.0%,  
20 with an average of the medians of 4.9%. For the Coyne Proxy Group, as shown in  
21 Panel B on page 3 of Exhibit JRW-7, the historical growth measures in EPS, DPS, and  
22 BVPS, as measured by the medians, range from 3.5% to 5.5%, with an average of the  
23 medians of 4.1%.

1 **Q. PLEASE SUMMARIZE VALUE LINE'S PROJECTED GROWTH RATES**  
2 **FOR THE COMPANIES IN THE PROXY GROUPS.**

3 A. *Value Line's* projections of EPS, DPS, and BVPS growth for the companies in the  
4 proxy groups are shown on page 4 of Exhibit JRW-7. As stated above, due to the  
5 presence of outliers, the medians are used in the analysis. For the Electric Proxy Group,  
6 as shown in Panel A on page 4 of Exhibit JRW-7, the medians range from 4.0% to  
7 6.0%, with an average of the medians of 5.0%. The range of the medians for the Coyne  
8 Proxy Group, shown in Panel B on page 4 of Exhibit JRW-7, is from 3.5% to 6.0%,  
9 with an average of the medians of 5.0%.

10 Also provided on page 4 of Exhibit JRW-7 are the prospective sustainable  
11 growth rates for the companies in the two proxy groups as measured by *Value Line's*  
12 average projected retention rate and return on shareholders' equity. As noted above,  
13 sustainable growth is a significant and a primary driver of long-run earnings growth.  
14 For the Electric Proxy Group and Coyne Proxy Group, the median prospective  
15 sustainable growth rates are 3.9% and 3.9%, respectively.

16

17 **Q. PLEASE ASSESS GROWTH FOR THE PROXY GROUPS AS MEASURED BY**  
18 **ANALYSTS' FORECASTS OF EXPECTED THREE-TO-FIVE YEAR EPS**  
19 **GROWTH.**

20 A. Yahoo, Zacks, and S&P Cap IQ collect, summarize, and publish Wall Street analysts'  
21 three-to-five year EPS growth-rate forecasts for the companies in the proxy groups.  
22 These forecasts are provided for the companies in the proxy groups on page 5 of Exhibit  
23 JRW-7. I have reported both the mean and median growth rates for the groups. Since

1 there is considerable overlap in analyst coverage between the three services, and not all of  
2 the companies have forecasts from the different services, I have averaged the expected  
3 five-year EPS growth rates from the three services for each company to arrive at an  
4 expected EPS growth rate for each company. The mean/median of analysts' projected  
5 EPS growth rates for the Electric and Coyne Proxy Groups are 5.7%/5.9% and  
6 5.6%/5.6%, respectively.<sup>23</sup>

7

8 **Q. PLEASE SUMMARIZE YOUR ANALYSIS OF THE HISTORICAL AND**  
9 **PROSPECTIVE GROWTH OF THE PROXY GROUPS.**

10 A. Page 6 of Exhibit JRW-7 shows the summary DCF growth rate indicators for the proxy  
11 groups.

12 The historical growth rate indicators for my Electric Proxy Group imply a  
13 baseline growth rate of 4.9%. The average of the projected EPS, DPS, and BVPS  
14 growth rates from *Value Line* is 5.0%, and *Value Line*'s projected sustainable growth  
15 rate is 3.9%. The projected EPS growth rates of Wall Street analysts for the Electric  
16 Proxy Group are 5.7% and 5.9% as measured by the mean and median growth rates.  
17 The overall range for the projected growth-rate indicators (ignoring historical growth)  
18 is 3.9% to 5.9%. Giving primary weight to the projected EPS growth rate of Wall  
19 Street analysts, but recognizing the upward bias nature of these forecasts, I believe that  
20 the appropriate projected growth rate is 5.5%. This growth rate figure is in the upper  
21 end of the range of historic and projected growth rates for the Electric Proxy Group.

---

<sup>23</sup> Given variation in the measures of central tendency of analysts' projected EPS growth rates proxy groups, I have considered both the means and medians figures in the growth rate analysis.

1 For the Coyne Proxy Group, the historical growth rate indicators suggest a  
 2 growth rate of 4.1%. The average of the projected EPS, DPS, and BVPS growth rates  
 3 from *Value Line* is 5.0%, and *Value Line*'s projected sustainable growth rate is 3.9%.  
 4 The projected EPS growth rates of Wall Street analysts are 5.6% and 5.6% as measured  
 5 by the mean and median growth rates. The overall range for the projected growth rate  
 6 indicators is 3.9% to 5.6%. Giving primary weight to the projected EPS growth rate of  
 7 Wall Street analysts, but recognizing the upward bias nature of these forecasts, I believe  
 8 that the appropriate projected growth rate is in the 5.0% to 5.5% ranges. I will use the  
 9 midpoint of this range, 5.25%, as my DCF growth rate. Similar to the Electric Proxy  
 10 Group, this growth rate figure is in the upper end of the range of historic and projected  
 11 growth rates for the Coyne Proxy Group.

12  
 13 **Q. BASED ON THE ABOVE ANALYSIS, WHAT ARE YOUR INDICATED**  
 14 **COMMON EQUITY COST RATES FROM THE DCF MODEL FOR THE**  
 15 **PROXY GROUPS?**

16 A. My DCF-derived equity cost rates for the groups are summarized on page 1 of Exhibit  
 17 JRW-7 and in Table 4 below.

18 **Table 4**  
 19 **DCF-Derived Equity Cost Rate/ROE**

	<b>Dividend Yield</b>	<b>1 + ½ Growth Adjustment</b>	<b>DCF Growth Rate</b>	<b>Equity Cost Rate</b>
<b>Electric Proxy Group</b>	<b>3.40%</b>	<b>1.02750</b>	<b>5.50%</b>	<b>9.00%</b>
<b>Coyne Proxy Group</b>	<b>3.50%</b>	<b>1.02625</b>	<b>5.25%</b>	<b>8.85%</b>

20  
 21 The result for the Electric Proxy Group is the 3.40% dividend yield, times the one and  
 22 one-half growth adjustment of 1.0275, plus the DCF growth rate of 5.50%, which

1 results in an equity cost rate of 9.00%. The result for the Coyne Proxy Group is 8.85%,  
2 which includes a dividend yield of 3.50%, an adjustment factor of 1.02625, and a DCF  
3 growth rate of 5.25%.

4

5 **C. Capital Asset Pricing Model (“CAPM”)**

6

7 **Q. PLEASE DISCUSS THE CAPITAL ASSET PRICING MODEL (“CAPM”).**

8 A. The CAPM is a risk premium approach to gauging a firm’s cost of equity capital.  
9 According to the risk-premium approach, the cost of equity is the sum of the interest  
10 rate on a risk-free bond ( $R_f$ ) and a risk premium (RP), as in the following:

11 
$$k = R_f + RP$$

12 The yield on long-term U. S. Treasury securities is normally used as  $R_f$ . Risk premiums  
13 are measured in different ways. The CAPM is a theory of the risk and expected returns  
14 of common stocks. In the CAPM, two types of risk are associated with a stock: firm-  
15 specific risk or unsystematic risk, and market or systematic risk, which is measured by  
16 a firm’s beta. The only risk that investors receive a return for bearing is systematic  
17 risk.

18 According to the CAPM, the expected return on a company’s stock, which is  
19 also the equity cost rate ( $K$ ), is expressed as:

20 
$$K = (R_f) + \beta \times [E(R_m) - (R_f)]$$

21 Where:

- 22
- 23 •  $K$  represents the estimated rate of return on the stock;
  - 24 •  $E(R_m)$  represents the expected rate of return on the overall stock market.  
Frequently, the S&P 500 is used as a proxy for the “market”;
  - 25 •  $(R_f)$  represents the risk-free rate of interest;
  - 26 •  $[E(R_m) - (R_f)]$  represents the expected equity or market risk premium—the



1 excess rate of return that an investor expects to receive above the risk-free rate  
2 for investing in risky stocks; and

- 3 • *Beta*—( $\beta$ ) is a measure of the systematic risk of an asset.

4  
5 To estimate the required return or cost of equity using the CAPM requires three  
6 inputs: the risk-free rate of interest ( $R_f$ ), the beta ( $\beta$ ), and the expected equity or market  
7 risk premium [ $E(R_m) - (R_f)$ ].  $R_f$  is the easiest of the inputs to measure – it is represented  
8 by the yield on long-term U.S. Treasury bonds.  $\beta$ , the measure of systematic risk, is a  
9 little more difficult to measure because there are different opinions about what  
10 adjustments, if any, should be made to historical betas due to their tendency to regress  
11 to 1.0 over time. And finally, an even more difficult input to measure is the expected  
12 equity or market risk premium ( $E(R_m) - (R_f)$ ). I will discuss each of these inputs below.

13  
14 **Q. PLEASE DISCUSS EXHIBIT JRW-8.**

15 A. Exhibit JRW-8 provides the summary results for my CAPM study. Page 1 shows the  
16 results, and the following pages contain the supporting data.

17  
18 **Q. PLEASE DISCUSS THE RISK-FREE INTEREST RATE.**

19 A. The yield on long-term U.S. Treasury bonds has usually been viewed as the risk-free  
20 rate of interest in the CAPM. The yield on long-term U.S. Treasury bonds, in turn, has  
21 been considered to be the yield on U.S. Treasury bonds with 30-year maturities.

22  
23 **Q. WHAT RISK-FREE INTEREST RATE ARE YOU USING IN YOUR CAPM?**

24 A. As shown on page 2 of Exhibit JRW-8, the yield on 30-year U.S. Treasury bonds has  
25 been in the 1.25 percent to 4.75 percent range over the 2010–2021 time period. The

1 current 30-year Treasury yield is near the middle of this range. Given the recent range  
2 of yields, I have chosen to use a yield toward the middle of the range as my risk-free  
3 interest rate. Therefore, I am using 2.50 percent as the risk-free rate, or  $R_f$ , in my  
4 CAPM. This rate is consistent with Duff & Phelps, who are also using 2.50 percent  
5 (see page 7 of Exhibit JRW-8).<sup>24</sup>

6

7 **Q. DOES YOUR 2.50 PERCENT RISK-FREE INTEREST RATE TAKE INTO**  
8 **CONSIDERATION FORECASTS OF HIGHER INTEREST RATES?**

9 A. No; it does not. As I discuss later in my testimony, forecasts of higher interest rates  
10 have been notoriously wrong for a decade. My 2.50 percent risk-free interest rate takes  
11 into account the range of interest rates in the past and effectively synchronizes the risk-  
12 free rate with the market-risk premium. The risk-free rate and the market-risk premium  
13 are interrelated in that the market-risk premium is developed in relation to the risk-free  
14 rate. As discussed below, my market-risk premium is based on the results of many  
15 studies and surveys that have been published over time. Therefore, my risk-free interest  
16 rate of 2.50 percent is effectively a normalized risk-free rate of interest.

17

18 **Q. WHAT BETAS ARE YOU EMPLOYING IN YOUR CAPM?**

19 A. Beta ( $\beta$ ) is a measure of the systematic risk of a stock. The market, usually taken to be  
20 the S&P 500, has a beta of 1.0. The beta of a stock with the same price movement as  
21 the market also has a beta of 1.0. A stock with price movement greater than that of the

---

<sup>24</sup> Duff & Phelps, *Cost of Capital Research Center* (2020),  
<https://www.duffandphelps.com/insights/publications/cost-of-capital>.

1 market, such as a technology stock, is riskier than the market and has a beta greater  
2 than 1.0. A stock with below-average price movement, such as that of a regulated  
3 public utility, is less risky than the market and has a beta less than 1.0. Estimating a  
4 stock's beta involves running a linear regression of a stock's return on the market  
5 return.<sup>25</sup>

6 As shown on page 3 of Exhibit JRW-8, the slope of the regression line is the  
7 stock's  $\beta$ . A steeper line indicates that the stock is more sensitive to the return on the  
8 overall market. This means that the stock has a higher  $\beta$  and greater-than-average  
9 market risk. A less steep line indicates a lower  $\beta$  and less market risk.

10 Several online investment information services, such as Yahoo and Reuters, provide  
11 estimates of stock betas. Usually these services report different betas for the same  
12 stock. The differences are usually due to: (1) the time period over which  $\beta$  is measured;  
13 and (2) any adjustments that are made to reflect the fact that betas tend to regress to 1.0  
14 over time.

15

16 **Q. PLEASE DISCUSS THE RECENT CHANGE IN BETAS.**

17 A. I have traditionally used the betas as provided in the *Value Line Investment Survey*. As  
18 discussed above, the betas for utilities recently increased significantly as a result of the  
19 volatility of utility stocks during the stock-market meltdown associated with the novel  
20 coronavirus in March of 2020. Utility betas as measured by *Value Line* have been in  
21 the 0.55 to 0.70 range for the past 10 years. But utility stocks were much more volatile

---

<sup>25</sup> Regression models describe the relationship between variables by fitting a line to the observed data. Linear regression models use a straight line, while logistic and nonlinear regression models use a curved line. Regression allows one to estimate how a dependent variable changes as the independent variable(s) change.

1 relative to the market in March and April of 2020, and this resulted in an increase of  
2 above 0.30 to the average utility beta.

3 *Value Line* defines their computation of beta as:<sup>26</sup>

4 Beta - A relative measure of the historical sensitivity of a stock's  
5 price to overall fluctuations in the New York Stock Exchange  
6 Composite Index. A Beta of 1.50 indicates a stock tends to rise (or  
7 fall) 50% more than the New York Stock Exchange Composite  
8 Index. The "Beta coefficient" is derived from a regression analysis  
9 of the relationship between weekly percentage changes in the price  
10 of a stock and weekly percentage changes in the NYSE Index over  
11 a period of five years. In the case of shorter price histories, a smaller  
12 time period is used, but two years is the minimum. The Betas are  
13 adjusted for their long-term tendency to converge toward 1.00.  
14 *Value Line* then adjusts these Betas to account for their long-term  
15 tendency to converge toward 1.00.

16 However, there are several issues with *Value Line* betas:

17 1. *Value Line* betas are computed using weekly returns, and the volatility of  
18 utility stocks during March 2020 was impacted by using weekly and not monthly  
19 returns. Yahoo Finance uses five years of monthly returns to compute betas, and Yahoo  
20 Finance's betas for utilities are lower than *Value Line*'s.

21 2. *Value Line* betas are computed using the New York Stock Exchange Index  
22 as the market. While about 3,000 stocks trade on the NYSE, most technology stocks  
23 are traded on the NASDAQ or over-the-counter market and not the NYSE. Technology  
24 stocks, which make up about 25 percent of the S&P 500, tend to be more volatile. If  
25 they were traded on the NYSE, they would increase the volatility of the measure of the  
26 market and thereby lower utility betas.

---

<sup>26</sup> *Value Line* (2020) [www.valueline.com](http://www.valueline.com).

1                   3. Major vendors of CAPM betas such as Merrill Lynch, *Value Line*, and  
2 Bloomberg publish adjusted betas. The so-called Blume adjustment cited by *Value*  
3 *Line* adjusts betas calculated using historical-returns data to reflect the tendency of  
4 stock betas to regress toward 1.0 over time, which means that the Betas of typical low  
5 beta stocks tend to increase toward 1.0, and the betas of typical high beta stocks tend  
6 to decrease toward 1.0.<sup>27</sup>

7 The Blume adjustment procedure is calculated as follows:

8                   Regressed Beta = .67 \* (Observed Beta) + 0.33

9 For example, suppose a company has an observed past beta of 0.50. The regressed  
10 (Blume-adjusted) beta would be:

11                   Regressed Beta = .67 \* (0.50) + 0.33 = 0.67

12 Blume offered two reasons for betas to regress toward 1.0. First, he suggested it may  
13 be a by-product of management's efforts to keep the level of firm's systematic risk  
14 close to that of the market. He also speculated that it results from management's efforts  
15 to diversify through investment projects.

16                   However, there is an issue with using regressed betas for utilities. Specifically,  
17 a study by Michelfelder and Theodossiou investigated whether regressed Betas are  
18 appropriate for utilities.<sup>28</sup> Conceptually, Michelfelder and Theodossiou suggested that  
19 utilities are different from unregulated companies in several areas, which may result in  
20 betas not regressing toward 1.0:<sup>29</sup>

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<sup>27</sup> M. Blume, *On the Assessment of Risk*, J. OF FIN. (Mar. 1971).

<sup>28</sup> Richard A. Michelfelder and Panayiotis Theodossiou, *Public Utility Beta Adjustment and Biased Costs of Capital in Public Utility Rate Proceedings*, THE ELECTRICITY J., (Nov. 2013).

<sup>29</sup> *Id.* at 61.

1 Being natural monopolies in their own geographic areas, public  
2 utilities have more influence on the prices of their product (gas and  
3 electricity) than other firms. The rate setting process provides  
4 public utilities with the opportunity to adjust prices of gas and  
5 electricity to recover the rising costs of fuel and other materials used  
6 in the transmission and distribution of electricity and gas.<sup>30</sup>

7 To test for a regression toward 1.0, the authors used monthly holding-period  
8 total returns for 57 publicly traded U.S. public utilities for the period from January 1962  
9 to December 2007 using 60, 84, 96, and 108 monthly returns over five different non-  
10 lapping periods. They also used alternative time periods and obtained similar results.  
11 From their analysis of the data, the authors concluded that “public utility betas do not  
12 have a tendency to converge to 1.”<sup>31</sup>

13 Major vendors of CAPM Betas such as Merrill Lynch, Value Line,  
14 and Bloomberg distribute Blume adjusted betas to investors. We  
15 have shown empirically that public utility betas do not have a  
16 tendency to converge to 1. Short-term Betas of public utilities  
17 follow a cyclical pattern with recent downward trends, then upward  
18 structural breaks with long-term betas following a downward trend.

19 The authors concluded that utility betas converge to 0.59 as opposed to 1.0.  
20 The implication is that using regressed betas such as those from *Value Line* will result  
21 in an inflated expected return using the CAPM for utilities.

---

<sup>30</sup> *Id.*

<sup>31</sup> *Id.*

1 **Q. GIVEN THIS DISCUSSION, WHAT BETAS ARE YOU USING IN YOUR**  
2 **CAPM?**

3 A. As shown on page 3 of Exhibit JRW-8, the median *Value Line* beta for the Electric and  
4 Coyne Proxy Groups are 0.90 and 0.88 respectively. At present, I will continue to use  
5 *Value Line* betas in my CAPM, which I believe is a conservative approach.  
6

7 **Q. PLEASE DISCUSS THE MARKET RISK PREMIUM.**

8 A. The market-risk premium is equal to the expected return on the stock market (e.g., the  
9 expected return on the S&P 500,  $E(R_m)$ ) minus the risk-free rate of interest ( $R_f$ ). The  
10 market-risk premium is the difference in the expected total return between investing in  
11 equities and investing in “safe” fixed-income assets, such as long-term government  
12 bonds. However, while the market-risk premium is easy to define conceptually, it is  
13 difficult to measure because it requires an estimate of the expected return on the market  
14 -  $E(R_m)$ . As I discuss below, there are different ways to measure  $E(R_m)$ , and studies  
15 have been developed with significantly different magnitudes for  $E(R_m)$ . As Merton  
16 Miller, the 1990 Nobel Prize winner in economics indicated,  $E(R_m)$  it is very difficult  
17 to measure and is one of the “great mysteries in finance.”<sup>32</sup>  
18

19 **Q. PLEASE DISCUSS THE ALTERNATIVE APPROACHES TO ESTIMATING**  
20 **THE MARKET-RISK PREMIUM.**

21 A. Page 4 of Exhibit JRW-8 highlights the primary approaches to, and issues in, estimating  
22 the expected market-risk premium. The traditional way to measure the market-risk

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<sup>32</sup> Merton Miller, *The History of Finance: An Eyewitness Account*, J. OF APPLIED CORP. FIN., 3 (2000).

1 premium was to use the difference between historical average stock and bond returns.  
2 In this case, historical stock and bond returns, also called *ex post* returns, were used as  
3 the measures of the market's expected return (known as the *ex ante* or forward-looking  
4 expected return). This type of historical evaluation of stock and bond returns is often  
5 called the "Ibbotson approach" after Professor Roger Ibbotson, who popularized this  
6 method of using historical financial market returns as measures of expected returns.  
7 However, this historical evaluation of returns can be a problem because: (1) *ex post*  
8 returns are not the same as *ex ante* expectations; (2) market-risk premiums can change  
9 over time, increasing when investors become more risk-averse and decreasing when  
10 investors become less risk-averse; and (3) market conditions can change such that *ex*  
11 *post* historical returns are poor estimates of *ex ante* expectations.

12 The use of historical returns as market expectations has been criticized in  
13 numerous academic studies, which I discuss later. The general theme of these studies  
14 is that the large equity risk premium discovered in historical stock and bond returns  
15 cannot be justified by the fundamental data. These studies, which fall under the  
16 category "Ex Ante Models and Market Data," compute *ex ante* expected returns using  
17 market data to arrive at an expected equity risk premium. These studies have also been  
18 called "Puzzle Research" after the famous study by Mehra and Prescott in which the  
19 authors first questioned the magnitude of historical equity risk premiums relative to  
20 fundamentals.<sup>33</sup>

21 In addition, there are a number of surveys of financial professionals regarding  
22 the market-risk premium, as well as several published surveys of academics on the

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<sup>33</sup> Rajnish Mehra & Edward C. Prescott, The Equity Premium: A Puzzle, J. OF MONETARY ECON. 145 (1985).



1 equity risk premium. Duke University has published a CFO Survey on a quarterly basis  
2 for over 10 years.<sup>34</sup> Questions regarding expected stock and bond returns are also  
3 included in the Federal Reserve Bank of Philadelphia’s annual survey of financial  
4 forecasters, which is published as the *Survey of Professional Forecasters*.<sup>35</sup> This  
5 survey of professional economists has been published for almost 50 years. In addition,  
6 Pablo Fernandez conducts annual surveys of financial analysts and companies  
7 regarding the equity risk premiums used in their investment and financial decision  
8 making.<sup>36</sup>

9

10 **Q. PLEASE PROVIDE A SUMMARY OF THE MARKET RISK PREMIUM**  
11 **STUDIES.**

12 A. Derrig and Orr, Fernandez, and Song completed the most comprehensive reviews of  
13 the research on the market risk premium.<sup>37</sup> Derrig and Orr’s study evaluated the  
14 various approaches to estimating market-risk premiums, discussed the issues with the

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<sup>34</sup> DUKE UNIVERSITY, *The CFO Survey* (2020) <https://www.richmondfed.org/cfosurvey>.

<sup>35</sup> FEDERAL RESERVE BANK OF PHILADELPHIA, *Survey of Professional Forecasters* (Feb. 2020), <https://www.philadelphiafed.org/-/media/research-and-data/real-time-center/survey-of-professional-forecasters/2019/spfq119.pdf?la=en>. The Survey of Professional Forecasters was formerly conducted by the American Statistical Association (ASA) and the National Bureau of Economic Research (NBER) and was known as the ASA/NBER survey. The survey, which began in 1968, is conducted each quarter. The Federal Reserve Bank of Philadelphia, in cooperation with the NBER, assumed responsibility for the survey in June 1990.

<sup>36</sup> Pablo Fernandez, Eduardo Apellániz, & Javier Acín, SURVEY: MARKET RISK PREMIUM AND RISK-FREE RATE USED FOR 81 COUNTRIES IN 2020 (Mar. 25, 2020), IESE Business School Working Paper No. WP-1244-E, Available at SSRN: <https://ssrn.com/abstract=3560869> or <http://dx.doi.org/10.35139/ssrn.3560869>.

<sup>37</sup> See Richard Derrig & Elisha Orr, EQUITY RISK PREMIUM: EXPECTATIONS GREAT AND SMALL, Working Paper (version 3.0), Automobile Insurers Bureau of Massachusetts, (Aug. 28, 2003); Pablo Fernandez, EQUITY PREMIUM: HISTORICAL, EXPECTED, REQUIRED, AND IMPLIED, IESE Business School Working Paper (2007); Zhiyi Song, THE EQUITY RISK PREMIUM: AN ANNOTATED BIBLIOGRAPHY, CFA Institute (2007).

1 alternative approaches, and summarized the findings of the published research on the  
2 market risk premium.

3 Fernandez examined four alternative measures of the market-risk premium –  
4 historical, expected, required, and implied. He also reviewed the major studies of the  
5 market-risk premium and presented the summary market-risk premium results.

6 Song provided an annotated bibliography and highlighted the alternative  
7 approaches to estimating the market risk premium.

8 Page 5 of Exhibit JRW-8 provides a summary of the results of the primary risk-  
9 premium studies reviewed by Derrig and Orr, as well as other more recent studies of  
10 the market risk premium.

11 In developing page 5 of Exhibit JRW-8, I have categorized the types of studies  
12 as discussed on page 4 of Exhibit JRW-8. I have also included the results of studies of  
13 the “Building Blocks” approach to estimating the equity risk premium. The Building  
14 Blocks approach is a hybrid approach employing elements of both historical and *ex*  
15 *ante* models.

16

17 **Q. PLEASE DISCUSS PAGE 5 OF EXHIBIT JRW-8.**

18 A. Page 5 of Exhibit JRW-8 provides a summary of the results of the market risk-premium  
19 studies that I have reviewed. These include the results of: (1) the various studies of the  
20 historical risk premium, (2) *ex ante* market risk-premium studies, (3) market risk-  
21 premium surveys of CFOs, financial forecasters, analysts, companies and academics,  
22 and (4) the Building Blocks approach to the market risk premium. There are results

1 reported for over 30 studies, and the median market-risk premium of these studies is  
2 4.83 percent.

3

4 **Q. PLEASE HIGHLIGHT THE RESULTS OF MORE RECENT RISK-PREMIUM**  
5 **STUDIES AND SURVEYS.**

6 A. The studies cited on page 5 of Exhibit JRW-8 include every market risk-premium study  
7 and survey I could identify that was published over the past 15 years and that provided  
8 a market risk-premium estimate. Many of these studies were published prior to the  
9 financial crisis that began in 2008. In addition, some of these studies were published  
10 in the early 2000s at the market peak. It should be noted that many of these studies (as  
11 indicated) used data over long periods of time (as long as 50 years of data) and so were  
12 not estimating a market-risk premium as of a specific point in time (e.g., the year 2001).  
13 To assess the effect of the earlier studies on the market-risk premium, I have  
14 reconstructed page 5 of Exhibit JRW-8 on page 6 of Exhibit JRW-8; however, I have  
15 eliminated all studies dated before January 2, 2010. The median market-risk-premium  
16 estimate for this subset of studies is 5.13 percent.

17

18 **Q. PLEASE SUMMARIZE THE MARKET RISK PREMIUM STUDIES AND**  
19 **SURVEYS.**

20 A. As noted above, there are three approaches to estimating the market-risk premium –  
21 historic stock and bond returns, *ex ante* or expected returns models, and surveys. The  
22 studies on page 6 of Exhibit JRW-8 can be summarized in the following manners:

1                    **Historic Stock and Bond Returns** - Historic stock and bond returns suggest a  
2 market-risk premium in the 4.40 percent to 6.44 percent range, depending on whether  
3 one uses arithmetic or geometric mean returns.

4                    **Ex Ante Models** - Market risk-premium studies that use expected or ex ante  
5 return models indicate a market-risk premium in the range of 3.42 percent to 6.00  
6 percent.

7                    **Surveys** – Market-risk premiums developed from surveys of analysts,  
8 companies, financial professionals, and academics are lower, with a range from 3.36  
9 percent to 5.70 percent.

10                   **Building Block** – The mean reported market risk premiums reported in studies  
11 using the building block approach range from 3.00 percent to 5.21 percent.

12

13 **Q. PLEASE HIGHLIGHT THE *EX ANTE* MARKET RISK-PREMIUM STUDIES**  
14 **AND SURVEYS THAT YOU BELIEVE ARE MOST TIMELY AND**  
15 **RELEVANT.**

16 **A.** I will highlight several studies/surveys.

17                    Pablo Fernandez conducts annual surveys of financial analysts and companies  
18 regarding the equity risk premiums used in their investment and financial decision-  
19 making.<sup>38</sup> His survey results are included on pages 5 and 6 of Exhibit JRW-8. The  
20 results of his 2021 survey of academics, financial analysts, and companies, which  
21 included 4,000 responses, indicated a mean market-risk premium employed by U.S.

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<sup>38</sup> Pablo Fernandez, Sofia Bamuls, and Pablo Acín, A Survey: MARKET RISK PREMIUM AND RISK-FREE RATE USED FOR 88 COUNTRIES IN 2021, IESE Business School (June 2021).

1 analysts and companies of 5.5 percent.<sup>39</sup> His estimated market-risk premium for the  
2 U.S. has been in the 5.00 percent to 5.60 percent range in recent years.

3 Professor Aswath Damodaran of New York University, a leading expert on  
4 valuation and the market-risk premium, provides a monthly updated market-risk  
5 premium based on projected S&P 500 EPS and stock-price level and long-term interest  
6 rates. His estimated market-risk premium, shown graphically in Figure 9, below, for  
7 the past 20 years, has primarily been in the range of 5.0 percent to 6.0 percent since  
8 2010. As of March 2021, his estimate of the implied market-risk premium was 4.63  
9 percent.<sup>40</sup>

**Figure 9**  
**Damodaran Market Risk Premium**



Source: Aswath Damodaran, Damodaran Online, N.Y. UNIVERSITY,  
<http://pages.stern.nyu.edu/~adamodar/> (last visited March 9, 2021).

10 Duff & Phelps, an investment advisory firm, provides recommendations for the  
11 normalized risk-free interest rate and market-risk premiums to be used in calculating  
12 the cost-of-capital data. Its recommendations over the 2008–2020 time periods are

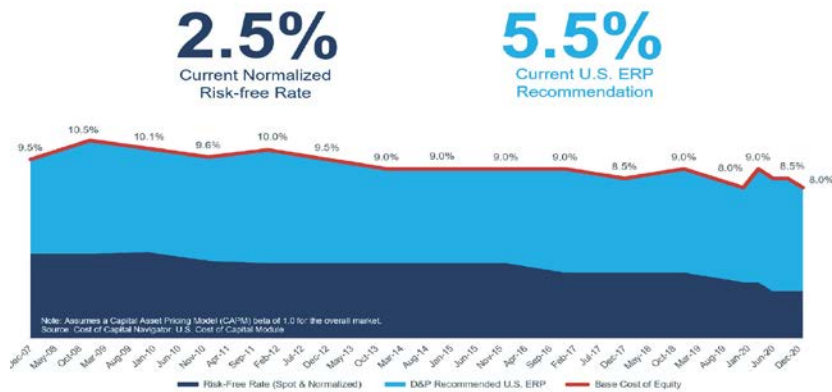
<sup>39</sup> *Id.* at 3.

<sup>40</sup> Aswath Damodaran, *Damodaran Online*, N.Y. UNIVERSITY,  
<http://pages.stern.nyu.edu/~adamodar/>.

1 shown on page 7 of Exhibit JRW-8 and are shown graphically in Figure 10. Over the  
 2 past decade, Duff & Phelps’ recommended normalized risk-free interest rates have  
 3 been in the 2.50 percent to 4.00 percent and market-risk premiums have been in the 5.0  
 4 percent to 6.0 percent range. In early 2020, in the wake of the novel coronavirus in  
 5 2020, Duff & Phelps decreased its recommended normalized risk-free interest rate from  
 6 2.50 percent to 3.0 percent and increased its market-risk premium from 5.00 percent to  
 7 6.00 percent. Subsequently, on December 9, 2020, Duff & Phelps reduced its  
 8 recommended market-risk premium to 5.50%.<sup>41</sup>

9 Finally, KPMG, the international accounting firm, regularly publishes an  
 10 update to their market risk premium to be used in their valuation practice. KPMG’s  
 11 market risk premium, which was as high as 6.75% in 2020, was lowered on March 31,  
 12 2021 to 5.75%.<sup>42</sup>

**Figure 10**  
**Duff & Phelps**  
**Normalized Risk-Free Rate and Market-Risk Premium Recommendations**  
**2007-2021**



Source: <https://www.duffandphelps.com/insights/publications/cost-of-capital>

<sup>41</sup> <https://www.duffandphelps.com/insights/publications/cost-of-capital/duff-and-phelps-recommended-us-equity-risk-premium-decreased-december-2020>.

<sup>42</sup> KPMG Corporate Finance NL recommends a MRP of 5.75% as per 31 March 2021. <https://indialogue.io/clients/reports/public/5d9da61986db2894649a7ef2/5d9da63386db2894649a7ef5>

1 **Q. GIVEN THESE RESULTS, WHAT MARKET RISK PREMIUM ARE YOU**  
2 **USING IN YOUR CAPM?**

3 A. The studies on page 6 of Exhibit JRW-8, and more importantly, the more timely and  
4 relevant studies just cited, suggest that the appropriate market-risk premium in the U.S.  
5 is in the 4.0 percent to 6.0 percent range. I will use an expected market-risk premium  
6 of 6.00 percent, which is the upper end of the range, as the market-risk premium. I  
7 gave most weight to the market risk-premium estimates of Duff & Phelps, KPMG, the  
8 Fernandez survey, and Damodaran. This is a conservatively high estimate of the  
9 market-risk premium considering the many studies and surveys of the market-risk  
10 premium.

11  
12 **Q. WHAT EQUITY COST RATE IS INDICATED BY YOUR CAPM ANALYSIS?**

13 A. The results of my CAPM study for the proxy groups are summarized on page 1 of  
14 Exhibit JRW-8 and in Table 5 below.

15 **Table 5**  
16 **CAPM-Derived Equity Cost Rate/ROE**

17 
$$K = (R_f) + \beta * [E(R_m) - (R_f)]$$

	<b>Risk-Free Rate</b>	<b>Beta</b>	<b>Equity Risk Premium</b>	<b>Equity Cost Rate</b>
<b>Electric Proxy Group</b>	<b>2.50%</b>	<b>0.90</b>	<b>6.0%</b>	<b>7.9%</b>
<b>Coyne Proxy Group</b>	<b>2.50%</b>	<b>0.88</b>	<b>6.0%</b>	<b>7.8%</b>

18  
19 For the Electric Proxy Group, the risk-free rate of 2.50% plus the product of the beta  
20 of 0.90 times the equity risk premium of 6.0% results in a 7.9% equity cost rate. For  
21 the Coyne Proxy Group, the risk-free rate of 2.50% plus the product of the beta of 0.88  
22 times the equity risk premium of 6.0% results in a 7.8% equity cost rate.

1 **D. Equity Cost Rate Summary**

2

3 **Q. PLEASE SUMMARIZE THE RESULTS OF YOUR EQUITY COST RATE**  
4 **STUDIES.**

5 A. My DCF analyses for the Electric Proxy Group indicate an equity-cost rate of 9.00%,  
6 and for the Coyne Proxy Group an equity cost rate of 8.85%. The CAPM equity cost  
7 rates for the Electric and Coyne are 7.90% and 7.80% respectively.

8

9

**Table 6**  
**ROEs Derived from DCF and CAPM Models**

	<b>DCF</b>	<b>CAPM</b>
<b>Electric Proxy Group</b>	<b>9.00%</b>	<b>7.90%</b>
<b>Coyne Proxy Group</b>	<b>8.85%</b>	<b>7.80%</b>

10

11 **Q. GIVEN THESE RESULTS, WHAT IS YOUR ESTIMATED EQUITY COST**  
12 **RATE FOR THE GROUPS?**

13 A. Given these results, I conclude that the appropriate equity-cost rate is in the range of  
14 7.80% to 9.0% for the companies in the Electric Proxy Group and in the Coyne Proxy  
15 Group. However, since I rely primarily on the DCF model, I believe that the  
16 appropriate range is in the 8.50%-9.00% range. Given FPL's lower level of investment  
17 risk, I will use 8.75% as the equity cost rate for FPL. This equity cost rate is appropriate  
18 using Witness O'Donnell's capital structure with a common equity ratio of 55.0% from  
19 investor-provided capital.



1 **Q. WHAT IS YOUR ROE RECOMMENDATION IF THE COMMISSION**  
2 **ADOPTS THE COMPANY’S PROPOSED CAPITAL STRUCTURE WITH A**  
3 **COMMON EQUITY RATIO OF 59.6% FROM INVESTOR-PROVIDED**  
4 **CAPITAL?**

5 A. If the Commission adopts the Company’s proposed capital structure, my recommended  
6 ROE is 8.50% which is at the bottom of my ROE range of 8.50%-9.00%.

7

8 **Q. PLEASE INDICATE WHY YOUR EQUITY-COST RATE**  
9 **RECOMMENDATIONS ARE APPROPRIATE FOR FPL.**

10 A. There are a number of reasons why an equity-cost rate of 9.00% is appropriate and fair  
11 for the Company in this case:

12 1. As shown in Exhibits JRW-5 (page 1), capital costs for utilities, as indicated by  
13 long-term, utility-bond yields, are still at historically low levels;

14 2. As shown in Exhibit JRW-5 (page 2), the electric utility industry are among the  
15 lowest risk industries in the U.S. as measured by beta. As such, the cost of  
16 equity capital for this industry is the lowest in the U.S., according to the CAPM;

17 3. I have employed the capital structure developed by Witness O’Donnell which  
18 includes a common equity ratio of 55.0% from investor-provided capital. This  
19 capital structure includes a higher common equity ratio and lower financial risk  
20 than the averages of the two proxy groups;

21 4. The investment risk of FPL is significantly lower than the averages of the two  
22 proxy groups, as indicated by its S&P and Moody’s issuer credit ratings; and

23 5. My recommended equity-cost rate lies at the high end of the range of my ROE

1 outcomes.

2

3 **Q. DO YOU BELIEVE THAT YOUR ROE RECOMMENDATION MEETS THE**  
4 ***HOPE AND BLUEFIELD* STANDARDS?**

5 A. Yes.

6

7 **Q. IN MARCH 2015 MOODY’S PUBLISHED AN ARTICLE ON UTILITY ROES**  
8 **AND CREDIT QUALITY. PLEASE DISCUSS YOUR RECOMMENDATION**  
9 **IN LIGHT OF THE MOODY’S ARTICLE.**

10 A. Moody’s March 2015 article recognized that authorized ROEs for electric and gas  
11 companies were declining due to lower interest rates. The article explains:<sup>43</sup>

12 The credit profiles of US regulated utilities will remain intact over  
13 the next few years despite our expectation that regulators will  
14 continue to trim the sector’s profitability by lowering its authorized  
15 returns on equity (ROE). Persistently low interest rates and a  
16 comprehensive suite of cost recovery mechanisms ensure a low  
17 business risk profile for utilities, prompting regulators to scrutinize  
18 their profitability, which is defined as the ratio of net income to book  
19 equity. We view cash flow measures as a more important rating  
20 driver than authorized ROEs, and we note that regulators can lower  
21 authorized ROEs without hurting cash flow, for instance by targeting  
22 depreciation, or through special rate structures.

23 Moody’s stated that even with lower authorized ROEs, electric and gas companies were  
24 earning ROEs of 9.0% to 10.0%, their credit profiles were not being impaired and they  
25 were undeterred from raising record amounts of capital.

---

<sup>43</sup> Moody’s Investors Service, “Lower Authorized Equity Returns Will Not Hurt Near-Term Credit Profiles,” March 10, 2015.

1           With respect to authorized ROEs, Moody’s recognized that utilities and  
2 regulatory commissions were “struggling” to justify higher ROEs in the face of lower  
3 interest rates and risk-reducing, cost-recovery mechanisms:<sup>44</sup>

4           Robust cost recovery mechanisms will help ensure that US regulated  
5 utilities’ credit quality remains intact over the next few years. As a  
6 result, falling authorized ROEs are not a material credit driver at this  
7 time, but rather reflect regulators’ struggle to justify the cost of  
8 capital gap between the industry’s authorized ROEs and persistently  
9 low interest rates. We also see utilities struggling to defend this gap,  
10 while at the same time recovering the vast majority of their costs and  
11 investments through a variety of rate mechanisms.

12           Overall, this article further supports the emerging belief that lower authorized ROEs  
13 were unlikely to hurt the financial integrity of utilities or their ability to attract capital.

14

15 **VII. CRITIQUE OF FPL’S RATE OF RETURN TESTIMONY**

16

17 **Q. PLEASE SUMMARIZE THE COMPANY’S PROPOSED RATE OF RETURN**  
18 **RECOMMENDATION.**

19 A. The Company’s rate-of-return recommendation is summarized on page 1 of Exhibit  
20 JRW-9. FPL has proposed a capital structure from investor-provided capital of 38.93%  
21 long-term debt, 1.46% short-term debt, and 59.6% common equity and long-term and  
22 short-term debt cost rates of 3.61% and 0.94%. FPL witness James M. Coyne has  
23 recommended a common equity cost rate of 11.0% for FPL. FPL has also requested a

---

<sup>44</sup> *Id.*

1 ROE inflator of 0.50% for superior management performance. FPL’s overall rate of  
2 return request from investor-provided capital is 8.28%.

3 **Q. PLEASE REVIEW WITNESS COYNE’S EQUITY COST RATE**  
4 **APPROACHES AND RESULTS.**

5 A. Witness Coyne has developed a proxy group of electric utility companies and employs  
6 DCF, CAPM, risk premium, and expected-earnings equity-cost-rate approaches.  
7 Witness Coyne’s equity-cost-rate estimates for FPL are summarized in Table 7 below.  
8 His range of results is 9.23% to 14.17%. He uses the midpoint of this range - 10.89%  
9 - and then adds 0.11% for flotation costs - to arrive at his 11.00% ROE  
10 recommendation. The Company then adds the 0.50% ROE inflator for superior  
11 management performance to get to 11.50%.

12  
13 **Table 7**  
14 **Coyne’s ROE Results**

	<b>ROE Estimate</b>
DCF	9.29%
CAPM	14.17%
Risk Premium	9.88%
Expected Earnings	10.22%
Range	9.23 – 14.17%
Average ROE	10.89%

15  
16

1 **Q. WHAT ARE THE PRIMARY ISSUES REGARDING RATE OF RETURN IN**  
2 **THIS PROCEEDING?**

3 A. The primary issues related to the Company's rate of return include the following:

4 **1. Capital Market Conditions** – Witness Coyne's analyses, ROE results, and  
5 recommendations are based on assumptions of higher interest rates and capital costs.  
6 However, despite the recent rise in rates, interest rates and capital costs remain at  
7 historically low levels.

8 **2. Capital Structure** – FPL's proposed capital structure has much more equity and  
9 less financial risk than the average capital structure of the two proxy groups as well as  
10 FPL's parent company, NextEra Energy. As a result, Witness O'Donnell has proposed  
11 a capital structure with a common equity ratio for investor-provided capital of 55.0%.

12 **3. Investment Risk of FPL** – FPL's issuer credit rating is A according to S&P and  
13 A1 according to Moody's. The average S&P and Moody's ratings for the two proxy  
14 groups are BBB+ and Baa1. As such, FPL's S&P rating is two notches above the  
15 average of the two proxy groups, and FPL's Moody's rating is three notches above the  
16 average of the two proxy groups. This clearly indicates that FPL is less risky than the  
17 average of the two proxy groups. Witness Coyne has not recognized that FPL is less  
18 risky than his proxy group, and he has not made an adjustment to his recommended  
19 equity cost rate to account for FPL's lower level of investment risk.

20 **4. DCF Equity Cost Rate** – The DCF Equity Cost Rate is estimated by summing the  
21 stock's dividend yield and investors' expected long-run growth rate in dividends paid  
22 per share. There are two issues with Witness Coyne's DCF study: (1) he gives little  
23 weight to his DCF results. His mean DCF result for his proxy group is 9.29%, yet he

1 concludes that FPL's cost of equity is 11.00%; and (2) he relies exclusively on the  
2 overly optimistic and upwardly biased growth-rate forecasts for earnings per share  
3 ("EPS") put forth by Wall Street analysts and *Value Line*.

4 **5. CAPM Approach** – The CAPM approach requires an estimate of the risk-free  
5 interest rate, the beta, and the market or equity risk premium. There are two primary  
6 issues with Witness Coyne's CAPM analyses: (1) he has used a projected risk-free  
7 interest rate of 2.80% which is above current market interest rates; and (2) much more  
8 significantly, his market-risk premium of 12.95%, is excessive and includes highly  
9 unrealistic assumptions about future earnings growth and stock returns. The 12.95%  
10 market risk premium is much larger than: (1) indicated by historic stock and bond  
11 return data; and (2) well-above that found in the published studies and surveys of the  
12 market risk premium. To compute his market risk premium, Witness Coyne has  
13 applied the DCF to the S&P 500 and employed analysts' three-to-five-year earnings  
14 per share ("EPS") growth-rate projections as a growth rate to compute an expected  
15 market return and market risk premium. Witness Coyne's approach produces an  
16 expected market return of 15.75% which is 50% higher than historic market returns.  
17 This 15.75% expected stock market return is based on a projected S&P 500 EPS  
18 growth-rate rate of 14.11% and it produces the projected market risk premium of  
19 12.95% (15.75% - 2.80%). The bottom line is that the projected S&P 500 EPS growth  
20 rate of 14.11% and the resulting expected market return (15.75%) and market risk  
21 premium (12.95%) are totally unrealistic. Simply put, S&P 500 companies cannot  
22 grow their earnings forever at a rate that is over three times the projected GDP growth.

1           **6. Alternative Risk Premium Model** - Witness Coyne also estimates an equity cost  
2 rate using an alternative risks premium model. His risk premium method is based on  
3 the historical relationship between the yields on long-term Treasury bond yields and  
4 authorized ROEs for electric utility companies. There are several issues with this  
5 approach which I discuss in more depth later, but the two primary problems are that (1)  
6 his risk premium approach is a gauge of *commission* behavior rather than *investor*  
7 behavior, and (2) Witness Coyne’s methodology produces an inflated measure of the risk  
8 premium because his approach uses historical authorized ROEs and Treasury yields, and  
9 the resulting risk premium is applied to projected Treasury yields. Finally, the risk  
10 premium is inflated as a measure of investors’ required risk premium since electric  
11 utility companies have been selling at market-to-book ratios in excess of 1.0. This  
12 indicates that the authorized rates of return have been greater than the return that  
13 investors require.

14           **7. Expected Earnings Approach** - Witness Coyne also uses the Expected Earnings  
15 approach to estimate an equity cost rate for the Company. Witness Coyne computes  
16 the expected ROE as forecasted by *Value Line* for his proxy group of electric utilities.  
17 The so-called “Expected Earnings” approach, however, (1) does not measure the  
18 market cost of equity capital, (2) is independent of most cost of capital indicators, and  
19 (3) has several other empirical problems. Therefore, the Commission should ignore  
20 Witness Coyne’s “Expected Earnings” approach in determining the appropriate ROE  
21 for FPL.

22           **8. Other Issues** - Witness Coyne concludes that his equity-cost-rate studies suggest a  
23 ROE range of 9.23% to 14.17%. He then also considers a number of other factors in

1 arriving at his 11.00% ROE recommendation. These factors include: (1) Capital  
2 expenditures; (2) Nuclear generation ownership; (3) Severe weather risk; (4)  
3 Regulatory risk; (5) Multi-year rate plan; (6) flotation costs; and (7) management  
4 performance. The first five factors are all considered by S&P and Moody's in the credit  
5 rating process and, as noted above, FPL's S&P rating is two notches above the average  
6 of the two proxy groups, and FPL's Moody's rating is three notches above the average  
7 of the two proxy groups. As such, FPL's investment risk is below the proxy groups,  
8 even considering these factors. Witness Coyne also includes a flotation cost adjustment  
9 of 0.11% in his equity cost rate recommendation of 11.0%. However, Witness Coyne  
10 has not provided any evidence that the Company has paid flotation costs. Therefore,  
11 the Company should not be allowed to collect additional revenues in the form of a  
12 higher ROE for flotation costs which they did not incur. Witness Daniel Lawton  
13 provides evidence that FPL does not deserve a 50 basis points ROE inflator for superior  
14 management performance.

15 Capital market conditions, FPL's proposed capital structure, and FPL's  
16 investment risk were previously discussed. The other issues are addressed below.

17  
18 **A. DCF Approach**

19  
20 **Q. PLEASE SUMMARIZE WITNESS COYNE'S DCF ESTIMATES.**

21 A. On pages 46-55 of his testimony and in his Exhibit No. JMC-4, Witness Coyne  
22 develops an equity cost rate by applying the DCF model to his electric group. Witness  
23 Coyne's DCF results are summarized on page 2 of Exhibit JRW-9. In the traditional



1 DCF approach, the equity cost rate is the sum of the dividend yield and expected  
2 growth. He uses three dividend yield measures (30, 90, and 180 days) in his DCF  
3 models. In his constant-growth DCF models, Witness Coyne has relied on the  
4 forecasted EPS growth rates of Zacks, Yahoo Finance, and *Value Line*. He reports a  
5 mean DCF ROE of 9.29%.

6

7 **Q. WHAT ARE THE ERRORS IN WITNESS COYNE'S DCF ANALYSES?**

8 A. There are three issues with Witness Coyne's DCF study: (1) he gives little weight to  
9 his DCF results; (2) he relies exclusively on the overly-optimistic and upwardly-biased  
10 earnings per share ("EPS"), growth-rate forecasts of Wall Street analysts and *Value*  
11 *Line*; and (3) he has claimed that the DCF results underestimate the market-determined  
12 cost of equity capital due to high utility stock valuations and low dividend yields.

13

14 **1. The Low Weight Given to the DCF Results**

15

16 **Q. HAS WITNESS COYNE GIVEN HIS DCF RESULTS APPROPRIATE**  
17 **WEIGHT IN ARRIVING AT AN EQUITY COST RATE FOR THE**  
18 **COMPANY?**

19 A. No, I believe he has given them too little weight. As described above, Witness Coyne  
20 used the mean results from his DCF, CAPM, risk premium, and expected-earnings  
21 equity-cost-rate approaches to establish a range of outcomes and then uses the midpoint  
22 of this range. He reports a DCF equity cost rate of 9.29%. As detailed below, there

1 are numerous errors in his CAPM, risk premium, and expected earnings approaches  
2 which result in grossly inflated equity cost rate estimates.

3 **2. Exclusive Reliance on Analysts' EPS Growth-Rate Forecasts**

4  
5 **Q. PLEASE REVIEW WITNESS COYNE'S DCF GROWTH RATE.**

6 A. In his constant-growth DCF model, Witness Coyne's DCF growth rate is the average  
7 of the projected EPS growth-rate forecasts of Wall Street analysts as compiled by  
8 Yahoo Finance, Zack's, and *Value Line*.

9  
10 **Q. PLEASE DISCUSS WITNESS COYNE'S EXCLUSIVE RELIANCE ON THE**  
11 **PROJECTED GROWTH RATES OF WALL STREET ANALYSTS AND**  
12 **VALUE LINE.**

13 A. It seems highly unlikely that investors today would rely exclusively on the EPS growth  
14 rate forecasts of Wall Street analysts and ignore other growth rate measures in arriving  
15 at their expected growth rates for equity investments. As I previously indicated, the  
16 appropriate growth rate in the DCF model is the dividend growth rate, not the earnings  
17 growth rate. Hence, consideration must be given to other indicators of growth,  
18 including historical prospective dividend growth, internal growth, as well as projected  
19 earnings growth. In addition, a recent study by Lacina, Lee, and Xu (2011) has shown  
20 that analysts' long-term earnings growth rate forecasts are not more accurate at  
21 forecasting future earnings than naïve random walk forecasts of future earnings.<sup>45</sup> As  
22 such, the weight given to analysts' projected EPS growth rates should be limited. And

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<sup>45</sup> M. Lacina, B. Lee and Z. Xu, *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp.77-101

1 finally, and most significantly, it is well-known that the long-term EPS growth rate  
2 forecasts of Wall Street securities analysts are overly optimistic and upwardly biased.<sup>46</sup>  
3 Hence, using these growth rates as a DCF growth rate produces an overstated equity  
4 cost rate. A recent study by Easton and Sommers (2007) found that optimism in  
5 analysts' earnings growth rate forecasts leads to an upward bias in estimates of the cost  
6 of equity capital of almost 3.0 percentage points.<sup>47</sup> Therefore, exclusive reliance on  
7 these forecasts for a DCF growth rate results in failure of one the basic inputs in the  
8 equation. In addition, as noted above, a study by Szakmary, Conover, and Lancaster  
9 (2008) discovered that the three-to-five-year EPS growth rate forecasts of *Value Line*  
10 were significantly higher than the EPS growth rates that these companies subsequently  
11 achieved.<sup>48</sup>

12  
13 **Q. HAVE CHANGES IN REGULATIONS IMPACTING WALL STREET**  
14 **ANALYSTS AND THEIR RESEARCH IMPACTED THE UPWARD BIAS IN**  
15 **THEIR PROJECTED EPS GROWTH RATES?**

16 A. No. A number of the studies I have cited above demonstrate that the upward bias has  
17 continued despite changes in regulations and reporting requirements over the past two  
18 decades. This observation is highlighted by a 2010 McKinsey study entitled "Equity  
19 Analysts: Still Too Bullish," which involved a study of the accuracy of analysts' long-  
20 term EPS growth rate forecasts. The authors conclude that after a decade of stricter

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<sup>46</sup> See references in footnote 15.

<sup>47</sup> Easton, P., & Sommers, G. (2007). Effect of analysts' optimism on estimates of the expected rate of return implied by earnings forecasts. *Journal of Accounting Research*, 45(5), 983–1015.

<sup>48</sup> Szakmary, A., Conover, C., & Lancaster, C. (2008). "An Examination of *Value Line's* Long-Term Projections," *Journal of Banking & Finance*, May 2008, pp. 820-833.

1 regulation, analysts' long-term earnings forecasts continue to be excessively optimistic.

2 They made the following observation:<sup>49</sup>

3 Alas, a recently completed update of our work only reinforces  
4 this view—despite a series of rules and regulations, dating to the  
5 last decade, that were intended to improve the quality of the  
6 analysts' long-term earnings forecasts, restore investor  
7 confidence in them, and prevent conflicts of interest. For  
8 executives, many of whom go to great lengths to satisfy Wall  
9 Street's expectations in their financial reporting and long-term  
10 strategic moves, this is a cautionary tale worth remembering.  
11 This pattern confirms our earlier findings that analysts typically  
12 lag behind events in revising their forecasts to reflect new  
13 economic conditions. When economic growth accelerates, the  
14 size of the forecast error declines; when economic growth slows,  
15 it increases. So as economic growth cycles up and down, the  
16 actual earnings S&P 500 companies report occasionally  
17 coincide with the analysts' forecasts, as they did, for example,  
18 in 1988, from 1994 to 1997, and from 2003 to 2006. *Moreover,*  
19 *analysts have been persistently overoptimistic for the past 25*  
20 *years, with estimates ranging from 10 to 12 percent a year,*  
21 *compared with actual earnings growth of 6 percent. Over this*  
22 *time frame, actual earnings growth surpassed forecasts in only*  
23 *two instances, both during the earnings recovery following a*  
24 *recession (citation omitted). On average, analysts' forecasts*  
25 *have been almost 100 percent too high.*

26  
27 This is the same observation made in a *Bloomberg Businessweek* article.<sup>50</sup> The author  
28 concluded:

29  
30 **The bottom line:** Despite reforms intended to improve Wall  
31 Street research, stock analysts seem to be promoting an overly  
32 rosy view of profit prospects.  
33

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<sup>49</sup> Marc H. Goedhart, Rishi Raj, and Abhishek Saxena, "Equity Analysts, Still Too Bullish," *McKinsey on Finance*, pp. 14-17, (Spring 2010) (emphasis added).

<sup>50</sup> Roben Farzad, "For Analysts, Things Are Always Looking Up," *Bloomberg Businessweek* (June 10, 2010), <https://www.bloomberg.com/news/articles/2010-06-10/for-analysts-things-are-always-looking-up>.

1                   **3. Claim that the DCF Model Understates the Cost of Equity Capital**

2

3   **Q.   PLEASE DISCUSS WITNESS COYNE’S CLAIM THAT THE DCF MODEL**  
4   **UNDERSTATES THE COST OF EQUITY CAPITAL.**

5   A.   On pages 51-53 of his testimony, Witness Coyne makes the claim that using current  
6   utility stock valuations and low dividend yields will underestimate the market-  
7   determined ROE using the DCF model.

8

9   **Q.   WHAT IS YOUR RESPONSE TO THIS CLAIM?**

10   A.   Witness Coyne’s claim is totally without merit. He is saying that utility stocks are  
11   overvalued, and their stock prices will decline in the future (and therefore their dividend  
12   yield will increase). Hence, Witness Coyne presumes that he knows more than  
13   investors in the stock market. Actually, if he believes that utility stock prices will  
14   decline in the future, he should be forecasting negative returns.

15

16   **B.   CAPM Approach**

17

18   **Q.   PLEASE DISCUSS WITNESS COYNE’S CAPM RESULTS.**

19   A.   On pages 55-60 of his testimony and in Exhibit No. JMC-5.2, Witness Coyne develops  
20   an equity cost rate by applying the CAPM model to his proxy group. Witness Coyne  
21   reports a mean CAPM result of 14.17%. The CAPM approach requires an estimate of  
22   the risk-free interest rate, Beta, and the equity risk premium. Witness Coyne uses (1) a  
23   projected 30-year Treasury yield of 2.80%; (2) betas from *Value Line* and Bloomberg;  
24   and (3) a market risk premium of 12.95%.

1 **Q. WHAT ARE THE ERRORS IN WITNESS COYNE’S CAPM ANALYSIS?**

2 A. The primary errors with Witness Coyne’s CAPM analyses are: (1) his projected 30-year  
3 Treasury yield of 2.80%; and (2) most significantly, his expected market risk premium of  
4 12.95%.

5

6 **1. The Projected Risk-Free Interest Rate**

7

8 **Q. PLEASE DISCUSS WITNESS COYNE’S RISK-FREE RATE OF INTEREST IN**  
9 **HIS CAPM.**

10 A. Witness Coyne uses a risk-free rate of interest of 2.80% in his CAPM. This figure  
11 represents the average projected rate on twenty-year Treasury bonds by Blue Chip  
12 Financial Forecasts. The current rate on thirty-year Treasury bonds is about 2.25%. As  
13 such, Witness Coyne’s risk-free interest rate is overstated.

14

15 **Q. WHAT DO YOU RECOMMEND THE COMMISSION DO REGARDING**  
16 **WITNESS COYNE’S USE OF FORECASTS OF HIGHER INTEREST RATES**  
17 **AND CAPITAL COSTS?**

18 A. I suggest that the Commission set an equity cost rate based on current indicators of market-  
19 cost rates and not speculate on the future direction of interest rates.

20 Economists have been predicting that interest rates would be going up for a  
21 decade, and they consistently have been wrong. For example, after the announcement  
22 of the end of the Quantitative Easing III (“QE III”) program in 2014, all the economists  
23 in Bloomberg’s interest rate survey forecasted interest rates would increase in 2014,

1 and 100% of the economists were wrong. According to the *Market Watch* article:<sup>51</sup>

2 The survey of economists' yield projections is generally skewed  
3 toward rising rates — only a few times since early 2009 have a  
4 majority of respondents to the Bloomberg survey thought rates  
5 would fall. But the unanimity of the rising rate forecasts in the  
6 spring was a stark reminder of how one-sided market views can  
7 become. It also teaches us that economists can be universally  
8 wrong.

9  
10 Two other financial publications produced studies on how economists consistently  
11 predict higher interest rates, and yet they too, have been wrong. The first publication,  
12 entitled “How Interest Rates Keep Making People on Wall Street Look Like Fools,”  
13 evaluated economists' forecasts for the yield on 10-year Treasury bonds at the  
14 beginning of the year for the last ten years.<sup>52</sup> The results demonstrated that economists  
15 consistently predict that interest rates will go higher, and interest rates have not fulfilled  
16 those predictions.

17 The second study tracked economists' forecasts for the yield on 10-year  
18 Treasury bonds on an ongoing basis from 2010 until 2015.<sup>53</sup> The study, entitled  
19 “Interest Rate Forecasters are Shockingly Wrong Almost All of the Time,” indicates  
20 that economists are continually forecasting that interest rates are going up, yet they do  
21 not. Indeed, as Bloomberg has reported, economists' continued failure in forecasting

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<sup>51</sup> Ben Eisen, “Yes, 100% of economists were dead wrong about yields, *Market Watch*,” October 22, 2014. Perhaps reflecting this fact, *Bloomberg* reported that the Federal Reserve Bank of New York has stopped using the interest rate estimates of professional forecasters in the Bank's interest rate model due to the unreliability of those interest rate forecasts. See Susanne Walker and Liz Capo McCormick, “Unstoppable \$100 Trillion Bond Market Renders Models Useless,” *Bloomberg.com* (June 2, 2014). <http://www.bloomberg.com/news/2014-06-01/the-unstoppable-100-trillion-bond-market-renders-models-useless.html>.

<sup>52</sup> Joe Weisenthal, “How Interest Rates Keep Making People on Wall Street Look Like Fools,” *Bloomberg.com*, March 16, 2015. <http://www.bloomberg.com/news/articles/2015-03-16/how-interest-rates-keep-making-people-on-wall-street-look-like-fools>.

<sup>53</sup> Akin Oyedele, “Interest Rate Forecasters are Shockingly Wrong Almost All of the Time,” *Business Insider*, July 18, 2015. <http://www.businessinsider.com/interest-rate-forecasts-are-wrong-most-of-the-time-2015-7>.

1 increasing interest rates has caused the Federal Reserve Bank of New York to stop  
2 using the interest-rate estimates of professional forecasters in the Bank’s interest-rate  
3 model due to the unreliability of those interest-rate forecasts.<sup>54</sup>

4 Obviously, investors are well aware of the consistently wrong forecasts of higher  
5 interest rates, and therefore place little weight on such forecasts. Investors would not be  
6 buying long-term Treasury bonds or utility stocks at their current yields if they expected  
7 interest rates to suddenly increase, thereby producing higher yields and negative returns.

8 In sum, it is practically impossible to accurately forecast interest rates and prices  
9 of investments that are determined in financial markets, such as interest rates and prices  
10 for stocks and commodities. For interest rates, I am not aware of any study that suggests  
11 one forecasting service is consistently better than others or that interest-rate forecasts are  
12 consistently better than just assuming the current interest rate will be the rate in the future.

13

14 **2. Market Risk Premium**

15

16 **Q. PLEASE ASSESS WITNESS COYNE’S MARKET RISK PREMIUM DERIVED**  
17 **FROM APPLYING THE DCF MODEL TO THE S&P 500.**

18 A. The most blatant error in Witness Coyne’s CAPM analysis is the magnitude of the market  
19 (or equity) risk premium – which he uses to produce very high ROE results, with an  
20 average of 14.17%. Witness Coyne develops an expected market risk premium by: (1)  
21 applying the DCF model to the S&P 500 to get an expected market return; and (2)  
22 subtracting the risk-free rate of interest of 2.80%. As summarized in Table 8, Witness

---

<sup>54</sup> “Market Watch,” October 22, 2014.



1 Coyne develops a market risk premium by taking the average risk premium from three  
2 different approaches to project stock-market returns: (1) S&P DCF Expected Return –  
3 this approach uses S&P’s projected EPS growth rate of 16.06% to produce an expected  
4 stock market return of 17.70% and a market risk premium of 14.90%; (2) Bloomberg  
5 DCF Expected Return – this approach uses Bloomberg’s projected EPS growth rate of  
6 13.87% to produce an expected stock market return of 15.46% and a market risk  
7 premium of 12.66%; and (3) *Value Line* DCF Expected Return – this approach uses  
8 *Value Line*’s projected EPS growth rate of 12.41% to produce an expected stock market  
9 return of 14.07% and a market risk premium of 11.27%. Witness Coyne then averages  
10 the results of the three approaches, which results in an average expected EPS growth  
11 rate, projected stock market return, and projected market risk premium of 14.11%,  
12 15.75%, and 12.95%.

14 **Table 8**  
15 **Risk Premiums Derived from Expected Market Returns**  
16 **Using *Value Line* and Bloomberg Projected EPS Growth Rate**

	<b>S&amp;P DCF Exp. Ret.</b>	<b>BL DCF Exp. Ret.</b>	<b>VL DCF Exp. Ret.</b>	<b>Average</b>
<b>Dividend Yield</b>	<b>1.52%</b>	<b>1.49%</b>	<b>1.57%</b>	<b>1.53%</b>
<b>+ <u>Expected EPS Growth</u></b>	<b><u>16.06%</u></b>	<b><u>13.87%</u></b>	<b><u>12.41%</u></b>	<b><u>14.11%</u></b>
<b>= Expected Market Return</b>	<b>17.70%</b>	<b>15.46%</b>	<b>14.07%</b>	<b>15.75%</b>
<b>+ <u>Risk-Free Rate</u></b>	<b><u>2.80%</u></b>	<b><u>2.80%</u></b>	<b><u>2.80%</u></b>	<b><u>2.80%</u></b>
<b>= Market Risk Premium</b>	<b>14.90%</b>	<b>12.66%</b>	<b>11.27%</b>	<b>12.95%</b>

19  
20  
21 The primary error in this approach is Witness Coyne’s expected DCF growth  
22 rate of 14.11%. As previously discussed, the expected EPS growth rates of Wall Street  
23 analysts are upwardly biased. In addition, as explained below, the projected EPS

1 growth rate of 14.11% and resulting projected market return of 15.75% are totally  
2 unrealistic and inconsistent with historic and projected earnings growth rates in the U.S.

3

4 **Q. INITIALLY, PLEASE PROVIDE ADDITIONAL INSIGHTS INTO THE**  
5 **EXPECTED STOCK MARKET RETURN OF 15.75%.**

6 A. Simply put, the assumption of a 15.75% expected stock market return is excessive and  
7 unrealistic. The compounded annual return in the U.S. stock market is about 10%  
8 (9.79% according to Damodaran between 1928-2020).<sup>55</sup> Witness Coyne's CAPM  
9 results assume that the return on the U.S. stock market will be more than 50% higher  
10 in the future than it has been in the past! The extremely high expected stock market  
11 return, and the resulting market risk premium and equity cost rate results, is directly  
12 related to computing the expected stock market return as the sum of the adjusted  
13 dividend yield plus the expected EPS growth rate of 14.11%.

14

15 **Q. PLEASE ONCE AGAIN ADDRESS THE ISSUES WITH ANALYSTS' EPS**  
16 **GROWTH RATE FORECASTS.**

17 A. The key point is that Witness Coyne's CAPM market risk premium methodology is  
18 based entirely on the concept that analyst projections of companies' three-to-five EPS  
19 growth rates reflect investors' expected *long-term* EPS growth for those companies.  
20 However, this seems highly unrealistic given the published research on these  
21 projections. As previously noted, numerous studies have shown that the long-term EPS  
22 growth rate forecasts of Wall Street securities analysts are overly optimistic and

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<sup>55</sup> <http://pages.stern.nyu.edu/~adamodar/>.

1 upwardly biased.<sup>56</sup> Moreover, as discussed above, the Lacina, Lee and Xu study  
2 showed that analysts' forecasts of EPS growth over the next three-to-five years  
3 earnings are no more accurate than their forecasts of the next single year's EPS growth  
4 (and the single year forecasts are notoriously inaccurate). The overly-optimistic  
5 inaccuracy of analysts' growth rate forecasts leads to an upward bias in equity cost  
6 estimates that has been estimated at about 300 basis points.<sup>57</sup>

7

8 **Q. IS WITNESS COYNE'S MARKET RISK PREMIUM OF 12.95% REFLECTIVE**  
9 **OF THE MARKET RISK PREMIUMS FOUND IN STUDIES AND SURVEYS**  
10 **OF THE MARKET RISK PREMIUM?**

11 A. No. This figure is well in excess of market risk premiums: (1) found in studies of the  
12 market risk premiums by leading academic scholars; (2) produced by analyses of  
13 historic stock and bond returns; and (3) found in surveys of financial professionals.  
14 Page 5 of Exhibit JRW-8 provides the results of over thirty market risk premiums  
15 studies from the past fifteen years. Historic stock and bond returns suggest a market  
16 risk premium in the 4.40-6.44% range, depending on whether one uses arithmetic or  
17 geometric mean returns. There have been many studies using expected return (also  
18 called *ex ante*) models, and their market risk premiums results vary from as low as

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<sup>56</sup> Such studies include: R.D. Harris, "The Accuracy, Bias, and Efficiency of Analysts' Long Run Earnings Growth Forecasts," *Journal of Business Finance & Accounting*, pp. 725-55 (June/July 1999); P. DeChow, A. Hutton, and R. Sloan, "The Relation Between Analysts' Forecasts of Long-Term Earnings Growth and Stock Price Performance Following Equity Offerings," *Contemporary Accounting Research* (2000); K. Chan, L., Karceski, J., & Lakonishok, J., "The Level and Persistence of Growth Rates," *Journal of Finance*, pp. 643-684, (2003); M. Lacina, B. Lee, and Z. Xu, *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp.77-101 (2011).

<sup>57</sup> Peter D. Easton & Gregory A. Sommers, "Effect of Analysts' Optimism on Estimates of the Expected Rate of Return Implied by Earnings Forecasts," 45, *Journal of Accounting Research*, pp. 983-1015 (2007).

1 3.42% to as high as 6.00%. Finally, the market risk premiums developed from surveys  
2 of analysts, companies, financial professionals, and academics suggest even potentially  
3 lower market risk premiums, in a range from 3.36% to 5.70%. The bottom line is that  
4 there is no support in historic return data, surveys, academic studies, or reports for  
5 investment firms for a market risk premium as high as the 12.95% used by Witness  
6 Coyne.

7

8 **Q. IS A PROJECTED EPS GROWTH RATE OF 14.11%, WHICH WITNESS**  
9 **COYNE USES TO COMPUTE HIS MARKET RISK PREMIUM OF 12.95%,**  
10 **REASONABLE GIVEN THE PROJECTED GROWTH IN U.S. GDP?**

11 A. No. A long-term EPS growth rate of 14.11% is inconsistent with both historic and  
12 projected economic and earnings growth in the U.S. for several reasons: (1) long-term  
13 EPS and economic growth is about one-half of Witness Coyne's projected EPS growth  
14 rate of 14.11%; (2) long-term EPS and GDP growth are directly linked; and (3) more  
15 recent trends in GDP growth, as well as projections of GDP growth, suggest slower  
16 economic and earnings growth in the near future, during the period when the rates from  
17 this case will be effective.

18 **Long-Term Historic EPS and GDP Growth have been in the 6%-7% Range** – In  
19 Exhibit JRW-10, I performed a study of the growth in nominal GDP, S&P 500 stock  
20 price appreciation, and S&P 500 EPS and DPS growth since 1960. The results are  
21 provided on page 1 of Exhibit JRW-10, and a summary is shown in Table 9.

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**Table 9**  
**GDP, S&P 500 Stock Price, EPS, and DPS Growth**  
**1960-Present**

<b>Nominal GDP</b>	<b>6.28</b>
<b>S&amp;P 500 Stock Price</b>	<b>7.20</b>
<b>S&amp;P 500 EPS</b>	<b>6.53</b>
<b>S&amp;P 500 DPS</b>	<b>5.75</b>
<b>Average</b>	<b>6.44</b>

The results show that the historical long-run growth rates for GDP, S&P EPS, and S&P DPS are in the 6% to 7% range. By comparison, Witness Coyne's long-run growth rate projection of 14.11% is at best overstated. This estimate suggests that companies in the U.S. would be expected to: (1) increase their growth rate of EPS by 100% in the future, and (2) maintain that growth indefinitely in an economy that is expected to grow at about one-third of his projected growth rates.

**There is a Direct Link between Long-Term EPS and GDP Growth** - The results in Exhibit JRW-10 and Table 9 show that historically there has been a close link between long-term EPS and GDP growth rates. Brad Cornell of the California Institute of Technology published a study on GDP growth, earnings growth, and equity returns. He finds that long-term EPS growth in the U.S. is directly related to GDP growth, with GDP growth providing an upward limit on EPS growth. In addition, he finds that long-term stock returns are determined by long-term earnings growth. He concludes with the following observations:<sup>58</sup>

The long-run performance of equity investments is fundamentally linked to growth in earnings. Earnings growth, in turn, depends on growth in real GDP. This article demonstrates that both theoretical

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<sup>58</sup> Bradford Cornell, "Economic Growth and Equity Investing," *Financial Analysts Journal* (January- February 2010), p. 63.

1 research and empirical research in development economics suggest  
2 relatively strict limits on future growth. In particular, real GDP  
3 growth in excess of 3 percent in the long run is highly unlikely in the  
4 developed world. In light of ongoing dilution in earnings per share,  
5 this finding implies that investors should anticipate real returns on  
6 U.S. common stocks to average no more than about 4–5 percent in  
7 real terms.

8 **The Trend and Projections Indicate Slower GDP Growth in the Future** - The

9 components of nominal GDP growth are real GDP growth and inflation. On page 1 of  
10 Exhibit JRW-10 to my testimony, I provide an analysis of GDP growth since 1960. Since  
11 1960, nominal GDP has grown at a compounded rate of 6.28%. Whereas GDP has  
12 grown at a compounded rate of 6.28% since 1960, economic growth in the U.S. has  
13 slowed considerably in recent decades. Page 2 of Exhibit JRW-10 provides the nominal  
14 annual GDP growth rates over the 1961 to 2020 time period. Nominal GDP growth  
15 grew from 6.0% to over 12.0% from the 1960s to the early 1980s due in large part to  
16 inflation and higher prices. Despite an uptick during the mid-2000s, and  
17 notwithstanding the negative 2.3% growth rate in 2020, the annual nominal GDP  
18 growth rates have declined to the 4.0% range over the past decade.<sup>59</sup>

19 The components of nominal GDP growth are real GDP growth and inflation.  
20 Page 3 of Exhibit JRW-10 shows annual real GDP growth rate over the 1961 to 2020  
21 time period. Real GDP growth has gradually declined from the 5.0% to 6.0% range in  
22 the 1960s to the 2.0% range during the most recent five-year period, notwithstanding  
23 the negative 3.5% growth rate in 2020. The second component of nominal GDP growth  
24 is inflation. Page 4 of Exhibit JRW-10 shows inflation as measured by the annual

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<sup>59</sup> Nominal GDP did increase to 5.5% in 2018. However, this is a one-time boost associated with the 2017 decrease in income taxes.

1 growth rate in the Consumer Price Index (CPI) over the 1960 to 2018 time period. The  
2 large increase in prices from the late 1960s to the early 1980s is readily evident.  
3 Equally evident is the rapid decline in inflation during the 1980s as inflation declined  
4 from above 10% to about 4%. Since that time inflation has gradually declined and has  
5 been in the 2.0% range or below over the past five years.

6 The graphs on pages 2, 3, and 4 of Exhibit JRW-10 provide very clear evidence  
7 of the decline in nominal GDP as well as its components—real GDP and inflation—in  
8 recent decades. To gauge the magnitude of the decline in nominal GDP growth, Table  
9 10 and page 5 of Exhibit JRW-10 provide the compounded GDP growth rates for 10-,  
10 20-, 30-, 40- and 50- years. Whereas the 50-year compounded GDP growth rate is 6.28%,  
11 there has been a monotonic and significant decline in nominal GDP growth over  
12 subsequent 10-year intervals, especially in the most recent 10-year interval. These figures  
13 clearly suggest that nominal GDP growth in recent decades has slowed and that a growth  
14 rate in the range of 3.50% to 4.0% is more appropriate today for the U.S. economy.

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**Table 10**  
**Historic GDP Growth Rates**

<b>10-Year Average</b>	<b>3.40%</b>
<b>20-Year Average</b>	<b>3.63%</b>
<b>30-Year Average</b>	<b>4.27%</b>
<b>40-Year Average</b>	<b>5.10%</b>
<b>50-Year Average</b>	<b>6.12%</b>

18

19 **Long-Term GDP Projections also Indicate Slower GDP Growth in the Future - A**

20 lower range is also consistent with long-term GDP forecasts. There are several  
21 forecasts of annual GDP growth that are available from economists and government

1 agencies. These are listed in Panel B on page 5 of Exhibit JRW-10. The mean 10-year  
2 nominal GDP growth forecast (as of March 2020) by economists in the recent *Survey*  
3 *of Financial Forecasters* is 4.30 percent.<sup>60</sup> The federal Energy Information  
4 Administration (EIA), in its projections used in preparing the *Annual Energy Outlook*,  
5 forecasts long-term GDP growth of 4.2% for the period 2019–2050.<sup>61</sup> The  
6 Congressional Budget Office (CBO), in its forecasts for the period 2019 to 2029,  
7 projects a nominal GDP growth rate of 3.8%.<sup>62</sup> Finally, the Social Security  
8 Administration (SSA), in its Annual OASDI Report, provides a projection of nominal  
9 GDP from 2020–2095.<sup>63</sup> SSA’s projected growth GDP growth rate over this period is  
10 4.1%. Overall, these forecasts suggest long-term GDP growth rate in the 4.0–4.3%  
11 range.

12  
13 **Q. WHAT FUNDAMENTAL FACTORS HAVE LED TO THE DECLINE IN**  
14 **PROSPECTIVE GDP GROWTH?**

15 A. As addressed in a study by the consulting firm McKinsey & Co., two factors drive real  
16 GDP growth over time: (1) the number of workers in the economy (employment); and  
17 (2) the productivity of those workers (usually defined as output per hour).<sup>64</sup> According  
18 to McKinsey, real GDP growth over the past 50 years was driven by population and

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<sup>60</sup> <https://www.philadelphiafed.org/research-and-data/real-time-center/survey-of-professional-forecasters/>

<sup>61</sup> U.S. Energy Information Administration, *Annual Energy Outlook 2020*, Table: Macroeconomic Indicators.

<sup>62</sup> Congressional Budget Office, *The 2020 Long-Term Budget Outlook*, June 25, 2020.

<sup>63</sup> Social Security Administration, *2020 Annual Report of the Board of Trustees of the Old-Age, Survivors, and Disability Insurance (OASDI) Program*, Table VI.G4, (July 1, 2020), The 4.1% growth rate is the growth in projected GDP from \$22,341 trillion in 2020 to \$450,425 trillion in 2095.

<sup>64</sup> McKinsey & Co., “Can Long-Term Growth be Saved?”, McKinsey Global Institute, (Jan. 2015).



1 productivity growth which grew at compound annual rates of 1.7% and 1.8%,  
2 respectively.

3 However, global economic growth is projected to slow significantly in the years  
4 to come. The primary factor leading to the decline is slow growth in employment  
5 (working-age population), which results from slower population growth and longer life  
6 expectancy. McKinsey estimates that employment growth will slow to 0.3% over the  
7 next fifty years. They conclude that even if productivity remains at the rapid rate of  
8 the past fifty years of 1.8%, real GDP growth will fall by 40% to 2.1%.

9

10 **Q. PLEASE PROVIDE MORE INSIGHTS INTO THE RELATIONSHIP**  
11 **BETWEEN S&P 500 EPS AND GDP GROWTH.**

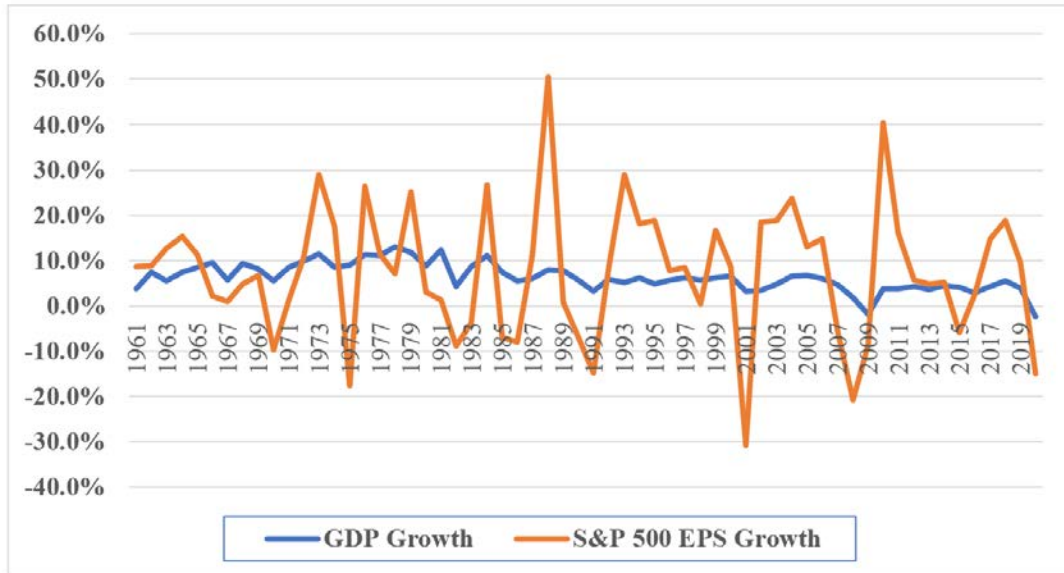
12 A. Figure 11 shows the average annual growth rates for GDP and the S&P 500 EPS since  
13 1960. The one very apparent difference between the two is that the S&P 500 EPS  
14 growth rates are much more volatile than the GDP growth rates, when compared using  
15 the relatively short, and somewhat arbitrary, annual conventions used in these data.<sup>65</sup>  
16 Volatility aside, however, it is clear that over the medium to long run, S&P 500 EPS  
17 growth does not outpace GDP growth.

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<sup>65</sup> Timing conventions such as years and quarters are needed for measurement and benchmarking but are somewhat arbitrary. In reality, economic growth and profit accrual occur on continuous bases. A 2014 study evaluated the timing relationship between corporate profits and nominal GDP growth. The authors found that aggregate accounting earnings growth is a leading indicator of the GDP growth with a quarter-ahead forecast horizon. See Yaniv Konchitchki and Panos N. Patatoukas, "Accounting Earnings and Gross Domestic Product," *Journal of Accounting and Economics* 57 (2014), pp. 76–88.

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**Figure 11**  
**Average Annual Growth Rates**  
**GDP and S&P 500 EPS**  
**1960-2020**



5

Data Sources: GDPA - <http://research.stlouisfed.org/fred2/series/GDPA/downloaddata>.  
S&P EPS - <http://pages.stern.nyu.edu/~adamodar/>

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A fuller understanding of the relationship between GDP and S&P 500 EPS growth requires consideration of several other factors.

10

11

**Corporate Profits are Constrained by GDP** – Milton Friedman, the noted economist,

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warned investors and others not to expect corporate profit growth to sustainably exceed

13

GDP growth, stating, “Beware of predictions that earnings can grow faster than the

14

economy for long periods. When earnings are exceptionally high, they don’t just keep

15

booming.”<sup>66</sup> Friedman also noted in the *Fortune* interview that profits must move back

16

down to their traditional share of GDP. In Table 11 below, I show that currently the

<sup>66</sup> Shaun Tully, “Corporate Profits Are Soaring. Here's Why It Can't Last,” *Fortune*, (Dec. 7, 2017), <http://fortune.com/2017/12/07/corporate-earnings-profit-boom-end/>.

1 aggregate net income levels for the S&P 500 companies, using 2020 figures, represent  
2 5.47% of nominal GDP.

3

4

5

**Table 11**  
**S&P 500 Aggregate Net Income as a Percent of GDP**

	2020 Value
<b>Aggregate Net Income for S&amp;P 500</b>	<b>\$1,144,698.40</b>
<b>2020 Nominal U.S. GDP</b>	<b>\$ 20,934,000.00</b>
<b>Net Income/GDP (%)</b>	<b>5.47%</b>

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Data Sources: 2020 Net Income for S&P 500 companies – *Value Line* (April 5, 2021).  
2020 Nominal GDP – Moody’s - <https://www.economy.com/united-states/nominal-gross-domestic-product>.

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**Short-Term Factors Impact S&P 500 EPS** – The growth rates in the S&P 500 EPS and GDP can diverge on a year-to-year basis due to short-term factors that impact S&P 500 EPS in a much greater way than GDP. As shown above, S&P EPS growth rates are much more volatile than GDP growth rates. The EPS growth for the S&P 500 companies has been influenced by low labor costs and interest rates, commodity prices, the recovery of different sectors such as the energy and financial sectors, the cut in corporate tax rates, etc. These short-term factors can make it appear that there is a disconnect between the economy and corporate profits.

18

19

20

**The Differences between the S&P 500 EPS and GDP** – In recent years, when the EPS for the S&P 500 has grown at a faster rate than U.S. nominal GDP, some have pointed to the differences between the S&P 500 and GDP.<sup>67</sup> These differences include:

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<sup>67</sup> See the following studies: Burt White and Jeff Buchbinder, “The S&P and GDP are not the Same Thing,” LPL Financial, (Nov. 4, 2014), <https://www.businessinsider.com/sp-is-not-gdp-2014-11>; Matt Comer, “How Do We Have 18.4% Earnings Growth In A 2.58% GDP Economy?,” Seeking Alpha, (Apr. 2018), [https://seekingalpha.com/article/4164052-18\\_4-percent-earnings-growth-2\\_58-percent-gdp-economy](https://seekingalpha.com/article/4164052-18_4-percent-earnings-growth-2_58-percent-gdp-economy); Shaun Tully, “How on Earth Can Profits Grow at 10% in a 2% Economy?,” Fortune, (July 27, 2017), <http://fortune.com/2017/07/27/profits-economic-growth/>.

1 (a) corporate profits are about 2/3 manufacturing driven, while GDP is 2/3 services  
2 driven; (b) consumer discretionary spending accounts for a smaller share of S&P 500  
3 profits (15%) than of GDP (23%); (c) corporate profits are more international-trade  
4 driven, while exports minus imports tend to drag on GDP; and (d) S&P 500 EPS is  
5 impacted not just by corporate profits but also by share buybacks on the positive side  
6 (fewer shares boost EPS) and by share dilution on the negative side (new shares dilute  
7 EPS). While these differences may seem significant, it must be remembered that the  
8 Income Approach to measure GDP includes corporate profits (in addition to employee  
9 compensation and taxes on production and imports) and therefore effectively accounts  
10 for the first three factors.<sup>68</sup>

11 The bottom line is that despite the intertemporal short-term differences between  
12 S&P 500 EPS and nominal GDP growth, the long-term link between corporate profits  
13 and GDP is inevitable.

14

15 **Q. PLEASE PROVIDE ADDITIONAL INSIGHTS INTO THE**  
16 **UNREASONABLENESS OF WITNESS COYNE'S 14.11% PROJECTED S&P**  
17 **EPS GROWTH RATE IN LIGHT OF PROJECTED GDP GROWTH.**

18 A. Beyond my previous discussion, I have performed the following analysis of S&P 500  
19 EPS and GDP growth in Table 12 below. Specifically, I started with the 2020 aggregate  
20 net income for the S&P 500 companies and 2020 nominal GDP for the U.S. As shown

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<sup>68</sup> The Income Approach to measuring GDP includes wages, salaries, and supplementary labor income, corporate profits, interest and miscellaneous investment income, farmers' incomes, and income from non-farm unincorporated businesses.

1 in Table 11, the aggregate profit for the S&P 500 companies represented 5.47% of  
 2 nominal GDP in 2020. In Table 12, I then projected the aggregate net income level for  
 3 the S&P 500 companies and GDP as of the year 2050. For the growth rate for the S&P  
 4 500 companies, I used Witness Coyne’s projected S&P 500 EPS growth rate of 14.11%.  
 5 As a growth rate for nominal GDP, I used the average of the long-term projected GDP  
 6 growth rates from SFF, CBO, SSA, and EIA (4.3%, 3.8%, 4.1%, and 4.0%), which is  
 7 4.09%. The projected 2050 level for the aggregate net income level for the S&P 500  
 8 companies is \$60.0 trillion. Over the same period GDP is expected to grow to \$69.7  
 9 trillion. As such, if the aggregate net income for the S&P 500 grows in accordance  
 10 with the growth rate used by Witness Coyne, and if nominal GDP grows at rates  
 11 projected by major government agencies, the net income of the S&P 500 companies  
 12 will represent growth from 5.47% of GDP in 2020 to 86.15% of GDP in 2050.  
 13 Obviously, this is totally unrealistic for the net income of the S&P 500 to become  
 14 almost 90% of GDP.

16 **Table 12**  
 17 **Projected S&P 500 Earnings and Nominal GDP**  
 18 **2020-2050**  
 19 **S&P 500 Aggregate Net Income as a Percent of GDP**

	2020 Value	Growth Rate	No. of Years	2050 Value
<b>Aggregate Net Income for S&amp;P 500</b>	<b>\$1,144,698.40</b>	<b>14.11%</b>	<b>30</b>	<b>\$ 60,034,685.09</b>
<b>2020 Nominal U.S. GDP</b>	<b>\$20,934,000.00</b>	<b>4.09%</b>	<b>30</b>	<b>\$ 69,682,299.83</b>
<b>Net Income/GDP (%)</b>	<b>5.47%</b>			<b>86.15%</b>

20  
 21 2020 Nominal GDP – Moody’s - <https://www.economy.com/united-states/nominal-gross-domestic-product>.  
 22 S&P 500 EPS Growth Rate - Witness Coyne’s projected S&P 500 growth rate of 14.11%;  
 23 Nominal GDP Growth Rate – The average of the long-term projected GDP growth rates from SFF, CBO, SSA,  
 24 and EIA (4.3%, 3.8%, 4.0%, and 4.1%).

1 **Q. PLEASE PROVIDE A SUMMARY ANALYSIS ON GDP AND S&P 500 EPS**  
2 **GROWTH RATES.**

3 A. As noted above, the long-term link between corporate profits and GDP is inevitable.  
4 The short-term differences in growth between the two has been highlighted by some  
5 notable market observers, including Warren Buffet, who indicated that corporate  
6 profits as a share of GDP tend to go far higher after periods where they are depressed,  
7 and then drop sharply after they have been hovering at historically high levels. In a  
8 famous 1999 *Fortune* article, Mr. Buffet made the following observation:<sup>69</sup>

9           You know, someone once told me that New York has more  
10           lawyers than people. I think that's the same fellow who thinks  
11           profits will become larger than GDP. When you begin to expect  
12           the growth of a component factor to forever outpace that of the  
13           aggregate, you get into certain mathematical problems. In my  
14           opinion, you have to be wildly optimistic to believe that  
15           corporate profits as a percent of GDP can, for any sustained  
16           period, hold much above 6%.

17           In sum, Witness Coyne's long-term S&P 500 EPS growth rate of 14.11% is  
18           grossly overstated and has little (if any) basis in economic reality. In the end, the big  
19           question remains as to whether corporate profits can grow faster than GDP. Jeremy  
20           Siegel, the renowned finance professor at the Wharton School of the University of  
21           Pennsylvania, believes that going forward, earnings per share can grow about half a  
22           point faster than nominal GDP, or about 5.0%, due to the big gains in the technology  
23           sector. But he also believes that sustained EPS growth matching analysts' near-term  
24           projections is absurd: "The idea of 8% or 10% or 12% growth is ridiculous. It will not  
25           happen."<sup>70</sup>

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<sup>69</sup> Carol Loomis, "Mr. Buffet on the Stock Market," *Fortune*, (Nov. 22, 1999), [https://money.cnn.com/magazines/fortune/fortune\\_archive/1999/11/22/269071/](https://money.cnn.com/magazines/fortune/fortune_archive/1999/11/22/269071/).

<sup>70</sup> Shaun Tully, "Corporate Profits Are Soaring. Here's Why It Can't Last," *Fortune*, (Dec. 7, 2017),



1 projected 30-year Treasury yield from Blue Chip Financial forecasts. As discussed above,  
2 economists have been forecasting higher interest rates for a decade, and they have been  
3 wrong. Also, investors would not be buying Treasury bonds at their current yield of  
4 2.25% if they expect interest rates to increase in the future. As previously discussed, this  
5 would result in a significant negative return due to the inverse relationship between  
6 interest rates and bond prices.

7

8

## 2. Risk Premium

9

10 **Q. WHAT ARE THE ISSUES WITH WITNESS COYNE'S RISK PREMIUM?**

11 A. There are several problems with this approach. First, his BYRP methodology produces  
12 an inflated measure of the risk premium because the approach uses historic authorized  
13 ROEs and Treasury yields, and the resulting risk premium is applied to projected  
14 Treasury Yields. Since Treasury yields are always forecasted to increase, the resulting  
15 risk premium would be smaller if done correctly, which would be to use projected  
16 Treasury yields in the analysis rather than historic Treasury yields.

17 In addition, Witness Coyne's BYRP approach is a gauge of *commission*  
18 behavior and not *investor* behavior. Capital costs are determined in the marketplace  
19 through the financial decisions of investors and are reflected in such fundamental  
20 factors as dividend yields, expected growth rates, interest rates, and investors'  
21 assessment of the risk and expected return of different investments. Regulatory  
22 commissions evaluate capital market data in setting authorized ROEs, but also take into  
23 account other utility- and rate case-specific information in setting ROEs. As such,



1 Witness Coyne's approach and results reflect other factors such as capital structure,  
2 credit ratings and other risk measures, service territory, capital expenditures, energy  
3 supply issues, rate design, investment and expense trackers, and other factors used by  
4 utility commissions in determining an appropriate ROE in addition to capital costs.  
5 This may especially be true when the authorized ROE data includes the results of rate  
6 cases that are settled and not fully litigated.

7 Finally, Witness Coyne's methodology produces an inflated required rate of  
8 return since utilities have been selling at market-to-book ratios well in excess of 1.0 for  
9 many years. This indicates that the authorized and earned rates of return on equity have  
10 been greater than the return that investors require. The relationship between ROE, the  
11 equity cost rate, and market-to-book ratios was explained earlier in this testimony. In  
12 short, a market-to-book ratio above 1.0 indicates a company's ROE is above its equity  
13 cost rate. Therefore, the risk premium produced from the study is overstated as a  
14 measure of investor return requirements and produces an inflated equity cost rate.

15

16 **D. Expected Earnings Approach**

17

18 **Q. PLEASE DISCUSS WITNESS COYNE'S EXPECTED EARNINGS ANALYSIS.**

19 A. On pages 63-64 of his testimony and in Exhibit No. JMC-7, Witness Coyne estimates  
20 equity cost rates of 10.22% using an approach he calls the Expected Earnings ("EE")  
21 approach. His methodology simply involves using the expected ROE for the  
22 companies in the proxy group as estimated by *Value Line*.

1 **Q. PLEASE ADDRESS THE ISSUES WITH WITNESS COYNE’S EXPECTED**  
2 **EARNINGS APPROACH.**

3 A. There are a number of significant issues with this so-called Expected Earnings  
4 approach. As such, I strongly suggest that the Commission ignore this approach in  
5 setting an ROE for Florida Power and Light. These issues include:

6 **The Expected Earnings Approach Does Not Measure the Market Cost of Equity**

7 **Capital** – First and foremost, this is an accounting-based methodology that does not  
8 measure investor return requirements. As indicated by Professor Roger Morin, a long-  
9 time rate of return witness for utility companies, “More simply, the Comparable  
10 (Expected) Earnings standard ignores capital markets. If interest rates go up 2% for  
11 example, investor requirements and the cost of equity should increase  
12 commensurably, but if regulation is based on accounting returns, no immediate  
13 change in equity cost results.”<sup>71</sup> As such, this method does not measure the market  
14 cost of equity capital.

15 **Changes in ROE Ratios do not Track Capital Market Conditions** - As also noted  
16 by Morin, “The denominator of accounting return, book equity, is a historical cost-  
17 based concept, which is insensitive to changes in investor return requirements. Only  
18 stock market price is sensitive to a change in investor requirements. Investors can  
19 only purchase new shares of common stock at current market prices and not at book  
20 value.”<sup>72</sup>

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<sup>71</sup> Roger Morin, *New Regulatory Finance* (2006), p. 293.

<sup>72</sup> *Id.*

1        **The Expected Earnings Approach is Circular** - The ROE ratios for the proxy  
2        companies are not determined by competitive market forces, but instead are largely the  
3        result of federal and state rate regulation, including the present proceedings.

4        **The Proxies' ROEs Reflect Earnings on Business Activities that are not**  
5        **Representative of FPL's Rate-Regulated Utility Activities** - The numerators of the  
6        proxy companies' ROEs include earnings from business activities that are riskier and  
7        produce more projected earnings per dollar of book investment than does the regulated  
8        electric business. These include earnings from unregulated businesses such as  
9        merchant generation, construction services, and other energy services.

10

11    **Q.    FINALLY PLEASE DISCUSS THE EXPECTED EARNINGS APPROACH IN**  
12    **LIGHT OF A STUDY OF VALUE LINE PROJECTED EARNINGS.**

13    A.    Witness Coyne's EE approach uses *Value Line's* adjusted forecast for proxy utility  
14    ROEs. Hence, the ROE specified by the EE approach is totally dependent on the  
15    forecast of one variable (net income/shareholder's equity) by one analyst firm (*Value*  
16    *Line*), with the same single individual authoring most of the *Value Line* reports for the  
17    various proxy companies. Neither the Commission nor other parties have assessed the  
18    accuracy of these forecasts. However, there is one study that did evaluate the *Value*  
19    *Line* forecasts. A study by Szakmary, Conover, and Lancaster evaluated the accuracy  
20    of *Value Line's* three-to-five-year EPS growth rate forecasts using companies in the  
21    Dow Jones Industrial Average over a 30-year time period and found these forecasted  
22    EPS growth rates to be significantly higher than the EPS growth rates that these

1 companies subsequently achieved.<sup>73</sup>

2 Szakmary, Conover, and Lancaster (SCL) studied the predicted versus the  
3 projected stock returns, sales, profit margins, and earnings per share made by *Value*  
4 *Line* over the 1969 to 2001 time period. *Value Line* projects variables from a three-  
5 year base period (e.g., 2012-2014) to a future three-year projected period (e.g., 2016-  
6 18). SCL used the sixty-five stocks included in the Dow Jones Indexes (30 Industrials,  
7 20 Transports and 15 Utilities). SCL found that the projected annual stock returns for  
8 the Dow Jones stocks were “incredibly overoptimistic” and of no predictive value. The  
9 mean annual stock return of 20% for the Dow Jones’ stocks *Value Line*’s forecasts was  
10 nearly double the realized annual stock return. The authors also found that *Value Line*’s  
11 forecasts of earnings per share and profit margins were termed “strikingly  
12 overoptimistic.” *Value Line*’s forecasts of annual sales were higher than achieved  
13 levels, but not statistically significant. SCL concluded that the overly-optimistic  
14 projected annual stock returns were attributable to *Value Line*’s upwardly-biased  
15 forecasts of earnings per share and profit margins.

16 The SCL results suggest that *Value Line*’s projection of return on equity is  
17 upwardly biased. As noted above, the EPS and profit margins as projected by *Value*  
18 *Line* over this 30-year period were termed “strikingly overoptimistic.” This is because  
19 Value line’s projected earnings is the numerator for their calculation of return on equity  
20 (net income/book value). Therefore, the EE approach proposed by Witness Coyne is  
21 based on an upwardly-biased measure forecasted by one analyst.

22

---

<sup>73</sup> Szakmary, A., Conover, C., & Lancaster, C. (2008). “An Examination of *Value Line*’s Long-Term Projections,” *Journal of Banking & Finance*, May 2008, pp. 820-833.

1           **E.     Other Factors**

2

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**1.   Flotation Costs**

4

5   **Q.   PLEASE DISCUSS WITNESS COYNE’S FLOTATION COST ADJUSTMENT**  
6           **OF 0.11%.**

7   A.   Witness Coyne includes a flotation cost adjustment of 0.11% in his 11.0% ROE  
8           recommendation.  However, Witness Coyne has not provided any evidence that the  
9           Company has paid flotation costs.  Therefore, the Company should not be allowed to  
10           collect additional revenues in the form of a higher ROE for flotation costs to account  
11           for flotation costs that have not been identified or paid.

12                    Beyond this issue, it is commonly argued that a flotation cost adjustment (such  
13                    as that used by the Company) is necessary to prevent the stock price dilution of the  
14                    existing shareholders.  However, this is incorrect for several reasons:

15                    1.  If an equity flotation cost adjustment is similar to a debt flotation cost  
16                    adjustment, the fact that the market-to-book ratios for electric utility companies are in  
17                    the 1.75X range actually suggests that there should be a flotation cost *reduction* (and  
18                    not an increase) to the equity cost rate.  This is because when (a) a bond is issued at a  
19                    price in excess of face or book value, and (b) the difference between its market price  
20                    and the book value is greater than the flotation or issuance costs, the cost of that debt  
21                    is lower than the coupon rate of the debt.  The amount by which market values of  
22                    electric utility companies are in excess of book values is much greater than flotation  
23                    costs.  Hence, if common stock flotation costs were exactly like bond flotation costs,

1 and one was making an explicit flotation cost adjustment to the cost of common equity,  
2 the adjustment would be downward;

3 2. If a flotation cost adjustment is needed to prevent dilution of existing  
4 stockholders' investment, then the reduction of the book value of stockholder  
5 investment associated with flotation costs can occur only when a company's stock is  
6 selling at a market price at or below its book value. As noted above, electric utility  
7 companies are selling at market prices well in excess of book value. Hence, when new  
8 shares are sold, existing shareholders realize an increase in the book value per share  
9 of their investment, not a decrease;

10 3. Flotation costs consist primarily of the underwriting spread (or fee) rather  
11 than out-of-pocket expenses. On a per-share basis, the underwriting spread is the  
12 difference between the price the investment banker receives from investors and the  
13 price the investment banker pays to the company. These are not expenses that should  
14 be recovered through the regulatory process. Furthermore, the underwriting spread is  
15 known to the investors who are buying the new issue of stock, and who are well aware  
16 of the difference between the price they are paying to buy the stock and the price that  
17 the company is receiving. The offering price which they pay is what matters when  
18 investors decide to buy a stock based on its expected return and risk prospects.  
19 Therefore, the Company is not entitled to an adjustment to the allowed return to account  
20 for those costs; and

21 4. Flotation costs, in the form of the underwriting spread, are a form of a  
22 transaction cost in the market. They represent the difference between the price paid by  
23 investors and the amount received by the issuing company. Whereas the Company

1 believes that it should be compensated for these transaction costs, it has not accounted  
2 for *other* market transaction costs in determining its cost of equity. Most notably,  
3 brokerage fees that investors pay when they buy shares in the open market are another  
4 market transaction cost. Brokerage fees increase the effective stock price paid by  
5 investors to buy shares. If the Company had included these brokerage fees or  
6 transaction costs in its DCF analysis, the higher effective stock prices paid for stocks  
7 would lead to lower dividend yields and equity cost rates. This would result in a  
8 downward adjustment to their DCF equity cost rate.

9

10 **VIII. SUMMARY AND CONCLUSIONS**

11

12 **Q. DR. WOOLRIDGE, PLEASE SUMMARIZE YOUR TESTIMONY ON THE**  
13 **APPROPRIATE COST OF CAPITAL FOR FPL.**

14 A. To estimate an equity cost rate for the Company, I have applied the DCF and CAPM  
15 approaches to my proxy group of electric utility companies as well as Witness Coyne's  
16 proxy group. My analyses indicate that an equity cost rate in the range of 7.80%-9.00%  
17 is appropriate at this time. Since I rely primarily on the DCF approach, and given the  
18 lower investment risk of FPL, I am recommending a ROE of 8.75% for FPL.

19

20 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

21 A. Yes.

## Appendix A

### Educational Background, Research, and Related Business Experience J. Randall Woolridge

J. Randall Woolridge is a Professor of Finance and the Goldman, Sachs & Co. and Frank P. Smeal Endowed Faculty Fellow in Business Administration in the College of Business Administration of the Pennsylvania State University in University Park, PA. In addition, Professor Woolridge is Director of the Smeal College Trading Room and President and CEO of the Nittany Lion Fund, LLC.

Professor Woolridge received a Bachelor of Arts degree in Economics from the University of North Carolina, a Master of Business Administration degree from the Pennsylvania State University, and a Doctor of Philosophy degree in Business Administration (major area-finance, minor area-statistics) from the University of Iowa. He has taught Finance courses including corporation finance, commercial and investment banking, and investments at the undergraduate, graduate, and executive MBA levels.

Professor Woolridge's research has centered on empirical issues in corporation finance and financial markets. He has published over 35 articles in the best academic and professional journals in the field, including the *Journal of Finance*, the *Journal of Financial Economics*, and the *Harvard Business Review*. His research has been cited extensively in the business press. His work has been featured in the *New York Times*, *Forbes*, *Fortune*, *The Economist*, *Barron's*, *Wall Street Journal*, *Business Week*, *Investors' Business Daily*, *USA Today*, and other publications. In addition, Dr. Woolridge has appeared as a guest to discuss the implications of his research on CNN's *Money Line*, CNBC's *Morning Call* and *Business Today*, and Bloomberg's *Morning Call*.

Professor Woolridge's co-authored stock valuation book, *The StreetSmart Guide to Valuing a Stock* (McGraw-Hill, 2003), was released in its second edition. He has also co-authored *Spinoffs and Equity Carve-Outs: Achieving Faster Growth and Better Performance* (Financial Executives Research Foundation, 1999), as well as a textbook entitled *Basic Principles of Finance* (Kendall Hunt, 2011).

Professor Woolridge has also consulted with corporations, financial institutions, and government agencies. In addition, he has directed and participated in university- and company-sponsored professional development programs for executives in 25 countries in North and South America, Europe, Asia, and Africa.

Over the past 35 years Dr. Woolridge has prepared testimony and/or provided consultation services in regulatory rate cases in the rate of return area in following states: Alaska, Arizona, Arkansas, California, Colorado, Connecticut, Delaware, Florida, Hawaii, Indiana, Kansas, Kentucky, Maryland, Massachusetts, Missouri, Montana, Nebraska, New Hampshire, New Jersey, New Mexico, New York, North Carolina, Ohio, Oklahoma, Pennsylvania, South Carolina, Texas, Utah, Vermont, Virginia, Washington, West Virginia, Wisconsin, and Washington, D.C. He has also testified before the Federal Energy Regulatory Commission.



**J. Randall Woolridge**

**Office Address**

302 Business Building  
The Pennsylvania State University  
University Park, PA 16802  
814-865-1160

**Home Address**

120 Haymaker Circle  
State College, PA 16801  
814-238-9428

**Academic Experience**

**Professor of Finance**, the Smeal College of Business Administration, the Pennsylvania State University (July 1, 1990 to the present).

**President, Nittany Lion Fund LLC**, (January 1, 2005 to the present)

**Director, the Smeal College Trading Room** (January 1, 2001 to the present)

**Goldman, Sachs & Co. and Frank P. Smeal Endowed University Fellow in Business Administration** (July 1, 1987 to the present).

**Associate Professor of Finance**, College of Business Administration, the Pennsylvania State University (July 1, 1984 to June 30, 1990).

**Assistant Professor of Finance**, College of Business Administration, the Pennsylvania State University (September, 1979 to June 30, 1984).

**Education**

**Doctor of Philosophy in Business Administration**, the University of Iowa. Major field: Finance.

**Master of Business Administration**, the Pennsylvania State University.

**Bachelor of Arts**, the University of North Carolina. Major field: Economics.

**Books**

James A. Miles and J. Randall Woolridge, *Spinoffs and Equity Carve-Outs: Achieving Faster Growth and Better Performance* (Financial Executives Research Foundation), 1999

Patrick Cusatis, Gary Gray, and J. Randall Woolridge, *The StreetSmart Guide to Valuing a Stock* (2<sup>nd</sup> Edition, McGraw-Hill), 2003.

J. Randall Woolridge and Gary Gray, *The New Corporate Finance, Capital Markets, and Valuation: An Introductory Text* (Kendall Hunt, 2003).

**Research**

Dr. Woolridge has published over 35 articles in the best academic and professional journals in the field, including the *Journal of Finance*, the *Journal of Financial Economics*, and the *Harvard Business Review*.

## Florida Power &amp; Light Company

## Recommended Cost of Capital

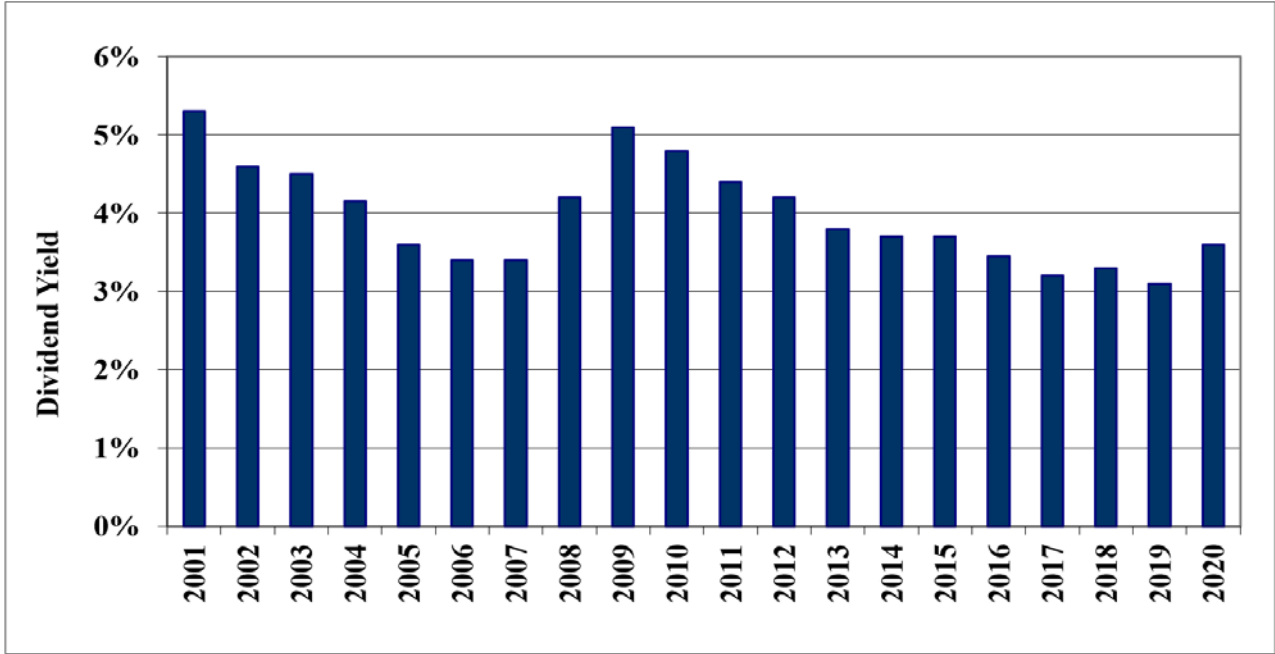
<b>Capital Source</b>	<b>Capitalization Ratios</b>	<b>Cost Rate</b>	<b>Weighted Cost Rate</b>
<b>Long-Term Debt</b>	<b>43.37%</b>	<b>3.61%</b>	<b>1.57%</b>
<b>Short-Term Debt</b>	<b>1.63%</b>	<b>0.94%</b>	<b>0.02%</b>
<b>Common Equity</b>	<b>55.00%</b>	<b>8.75%</b>	<b>4.81%</b>
<b>Total Capital</b>	<b>100.01%</b>		<b>6.40%</b>

Exhibit JRW-2  
Long-Term 'A' Rated Public Utility Bonds



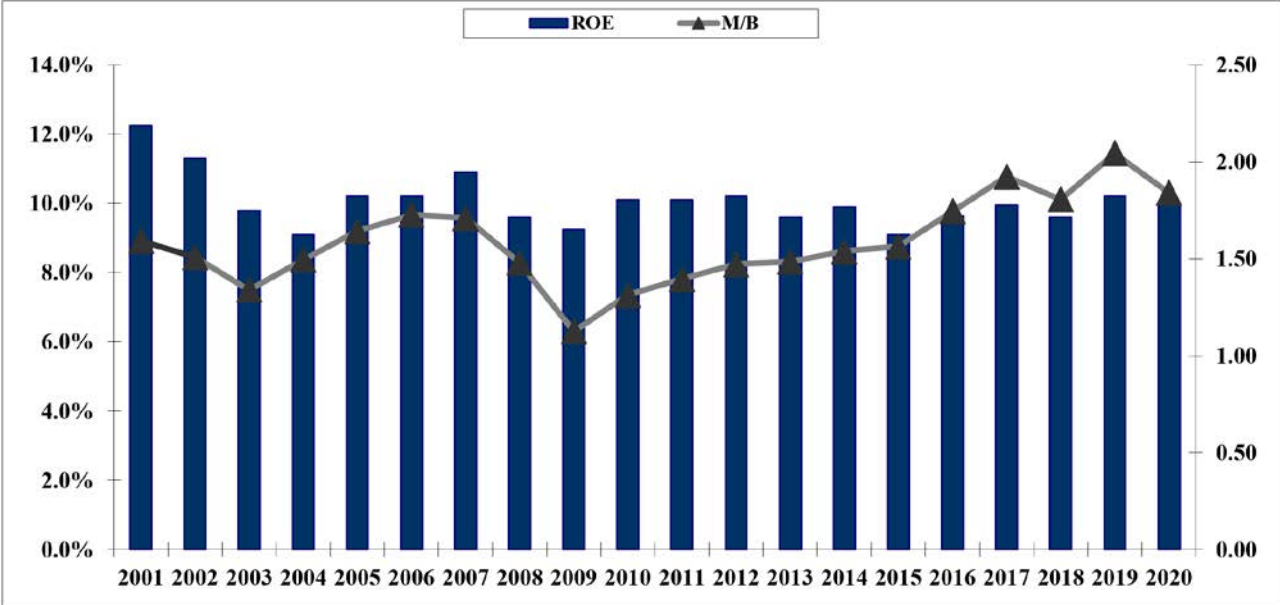
Data Source: Mergent Bond Record

Electric Utility Average Dividend Yield



Data Source: Value Line Investment Survey.

Electric Utility Average Return on Equity and Market-to-Book Ratios



Data Source: Value Line Investment Survey.

Summary Financial Statistics for Proxy Groups

Panel A  
 Electric Proxy Group

Company	Operating Revenue (\$mil)	Percent Reg Elec Revenue	Percent Reg Gas Revenue	Net Plant (\$mil)	Market Cap (\$mil)	S&P Issuer Credit Rating	Moody's Long Term Rating	Pre-Tax Interest Coverage	Primary Service Area	Common Equity Ratio	Return on Equity	Market to Book Ratio
ALLETE, Inc. (NYSE-ALE)	\$1,240.5	84%	0%	\$4,405.6	\$3,983.2	BBB	Baa1	2.89x	MN, WI	56.1%	8.5%	1.78
Alliant Energy Corporation (NYSE-LNT)	\$3,647.7	84%	12%	\$13,527.1	\$14,177.5	A-	Baa2	2.63x	WI,IA,IL,MN	43.6%	11.4%	2.72
Ameren Corporation (NYSE-AEE)	\$5,646.0	80%	13%	\$24,412.0	\$21,439.4	BBB+	Baa1	3.56x	IL,MO	44.7%	10.6%	2.66
American Electric Power Co. (NYSE-AEP)	\$15,561.4	96%	0%	\$61,095.5	\$49,306.3	A-	Baa2	2.67x	10 States	38.6%	9.9%	2.51
Avista Corporation (NYSE-AVA)	\$1,345.6	64%	22%	\$4,944.9	\$3,488.8	BBB	Baa2	2.21x	WA,OR,AK,ID	45.7%	10.6%	1.80
CMS Energy Corporation (NYSE-CMS)	\$6,845.0	65%	28%	\$18,973.0	\$19,402.5	BBB+	NA	2.54x	MI	27.3%	13.9%	3.87
Consolidated Edison, Inc. (NYSE-ED)	\$12,574.0	64%	17%	\$44,747.0	\$29,375.6	A-	Baa2	2.58x	NY,PA	44.2%	7.7%	1.62
Dominion Energy Inc. (NYSE-D)	\$16,572.0	67%	34%	\$69,581.0	\$74,607.2	BBB+	NA	2.49x	VA,NC,SC,OH,WV,UT	40.5%	5.4%	2.52
Duke Energy Corporation (NYSE-DUK)	\$24,658.0	91%	7%	\$102,339.0	\$74,542.2	BBB+	Baa2	2.59x	NC,OH,FL,SC,KY	40.5%	8.3%	1.66
Edison International (NYSE-EIX)	\$12,347.0	100%	0%	\$44,849.0	\$25,437.9	BBB	Baa3	2.54x	CA	37.9%	10.8%	1.91
Entergy Corporation (NYSE-ETR)	\$10,878.7	88%	0%	\$35,515.6	\$25,636.9	BBB+	Baa2	2.15x	LA,AR,MS,TX	33.4%	13.0%	2.50
Energy, Inc. (NYSE-EVRG)	\$5,147.8	100%	0%	\$19,216.9	\$16,564.2	A-	NA	3.07x	KS,MO	46.0%	7.2%	1.93
Eversource Energy (NYSE-ES)	\$8,526.5	82%	12%	\$27,635.4	\$32,513.5	A-	Baa1	3.49x	CT,NH,MA	44.4%	7.5%	2.57
Hawaiian Electric Industries (NYSE-HE)	\$2,874.6	89%	0%	\$5,308.8	\$5,109.8	BBB	Baa1	3.73x	HI	47.7%	9.8%	2.24
IDACORP, Inc. (NYSE-IDA)	\$1,346.4	100%	0%	\$4,531.5	\$5,372.7	BBB	Baa1	2.96x	ID	57.2%	9.6%	2.18
MGE Energy, Inc. (NYSE-MGEE)	\$555.0	70%	30%	\$1,643.4	\$2,631.0	AA-	A1	4.95x	WI	60.3%	10.4%	3.07
NextEra Energy, Inc. (NYSE-NEE)	\$19,204.0	71%	0%	\$82,010.0	\$137,996.0	A-	Baa1	2.43x	FL	43.8%	10.6%	3.73
NorthWestern Corporation (NYSE-NWE)	\$1,257.9	78%	22%	\$4,704.6	\$3,932.3	BBB	NA	2.83x	MT,SD,NE	47.5%	10.2%	1.93
OGE Energy Corp. (NYSE-OGE)	\$2,231.6	100%	0%	\$8,964.8	\$8,015.1	BBB+	NA	3.36x	OK,AR	55.2%	10.6%	1.94
Otter Tail Corporation (NDQ-OTTR)	\$919.5	50%	0%	\$1,775.7	\$2,065.4	BBB	Baa2	4.16	MN,ND,SD	52.1%	11.5%	2.64
Pinnacle West Capital Corp. (NYSE-PNW)	\$3,471.2	95%	0%	\$14,254.3	\$11,273.2	A-	A3	2.95x	AZ	47.8%	10.1%	2.08
Portland General Electric Company (NYSE-POR)	\$2,123.0	100%	0%	\$6,820.0	\$5,325.9	BBB+	A3	2.62x	OR	48.1%	8.4%	2.06
Sempra Energy (NYSE-SRE)	\$10,829.0	56%	44%	\$37,043.0	\$43,210.1	BBB+	Baa2	2.31x	CA,TX	36.5%	10.4%	2.44
Southern Company (NYSE-SO)	\$21,419.0	73%	14%	\$84,420.0	\$71,408.9	BBB+	Baa1	3.20x	GA,FL,NJ,IL,VA,TN,MS	34.1%	18.1%	2.60
WEC Energy Group (NYSE-WEC)	\$7,523.1	58%	42%	\$23,661.5	\$32,871.4	A-	Baa1	3.12x	WI,IL,MN,MI	43.9%	11.4%	3.25
Xcel Energy Inc. (NYSE-XEL)	\$11,529.0	83%	16%	\$40,781.0	\$36,307.1	A-	Baa1	2.69x	MN,WI,ND,SD,MI	39.2%	10.8%	2.74
Mean	\$8,087.4	80%	12%	\$30,275.4	\$29,076.7	BBB+	Baa1	2.95		44.5%	10.3%	2.42
Median	\$6,245.5	82%	10%	\$21,439.2	\$20,421.0	BBB+	Baa1	2.76		44.3%	10.4%	2.47

Data Source: Company 2020 SEC 10-K filings, S&P Capital IQ; Value Line Investment Survey, 2021.

Panel B  
 Coyne Proxy Group

Company	Operating Revenue (\$mil)	Percent Reg Elec Revenue	Percent Reg Gas Revenue	Net Plant (\$mil)	Market Cap (\$mil)	S&P Issuer Credit Rating	Moody's Long Term Rating	Pre-Tax Interest Coverage	Primary Service Area	Common Equity Ratio	Return on Equity	Market to Book Ratio
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American Electric Power Co. (NYSE-AEP)	\$15,561.4	96%	0%	\$61,095.5	\$49,306.3	A-	Baa2	2.67x	10 States	38.6%	9.9%	2.51
Duke Energy Corporation (NYSE-DUK)	\$24,658.0	91%	7%	\$102,339.0	\$74,542.2	BBB+	Baa2	2.59x	NC,OH,FL,SC,KY	40.5%	8.3%	1.66
Edison International (NYSE-EIX)	\$12,347.0	100%	0%	\$44,849.0	\$25,437.9	BBB	Baa3	2.54x	CA	37.9%	10.8%	1.91
Entergy Corporation (NYSE-ETR)	\$10,878.7	88%	0%	\$35,515.6	\$25,636.9	BBB+	Baa2	2.15x	LA,AR,MS,TX	33.4%	13.0%	2.50
Energy, Inc. (NYSE-EVRG)	\$5,147.8	100%	0%	\$19,216.9	\$16,564.2	A-	NA	3.07x	KS,MO	46.0%	7.2%	1.93
Hawaiian Electric Industries (NYSE-HE)	\$2,874.6	89%	0%	\$5,308.8	\$5,109.8	BBB	Baa1	3.73x	HI	47.7%	9.8%	2.24
IDACORP, Inc. (NYSE-IDA)	\$1,346.4	100%	0%	\$4,531.5	\$5,372.7	BBB	Baa1	2.96x	ID	57.2%	9.6%	2.18
OGE Energy Corp. (NYSE-OGE)	\$2,231.6	100%	0%	\$8,964.8	\$8,015.1	BBB+	NA	3.36x	OK,AR	55.2%	10.6%	1.94
Pinnacle West Capital Corp. (NYSE-PNW)	\$3,471.2	95%	0%	\$14,254.3	\$11,273.2	A-	A3	2.95x	AZ	47.8%	10.1%	2.08
Portland General Electric Company (NYSE-POR)	\$2,123.0	100%	0%	\$6,820.0	\$5,325.9	BBB+	A3	2.62x	OR	48.1%	8.4%	2.06
Xcel Energy Inc. (NYSE-XEL)	\$11,529.0	83%	16%	\$40,781.0	\$36,307.1	A-	Baa1	2.69x	MN,WI,ND,SD,MI	39.2%	10.8%	2.74
Mean	\$7,335.9	92%	4%	\$27,572.9	\$21,606.5	BBB+	Baa1	2.89		45.4%	9.9%	2.21
Median	\$4,397.8	93%	0%	\$16,735.6	\$15,370.9	BBB+	Baa1	2.79		45.3%	10.0%	2.13

Data Source: Company 2020 SEC 10-K filings, S&P Capital IQ; Value Line Investment Survey, 2021.

*Value Line* Risk Metrics for Proxy Groups

Panel A  
Electric Proxy Group

Company	Beta	Financial Strength	Safety	Earnings Predictability	Stock Price Stability
ALLETE, Inc. (NYSE-ALE)	0.90	A	2	90	90
Alliant Energy Corporation (NYSE-LNT)	0.85	A	2	95	95
Ameren Corporation (NYSE-AEE)	0.80	A	2	95	95
American Electric Power Co. (NYSE-AEP)	0.75	A+	1	95	100
Avista Corporation (NYSE-AVA)	0.95	B++	2	60	70
CMS Energy Corporation (NYSE-CMS)	0.80	B++	2	90	95
Consolidated Edison, Inc. (NYSE-ED)	0.75	A+	1	100	85
Dominion Energy Inc. (NYSE-D)	0.85	B++	2	55	90
Duke Energy Corporation (NYSE-DUK)	0.85	A	2	90	95
Edison International (NYSE-EIX)	0.95	B+	3	5	75
Entergy Corporation (NYSE-ETR)	0.95	B++	2	65	90
Evergy, Inc. (NYSE-EVRG)	0.95	B++	2	NMF	70
Eversource Energy (NYSE-ES)	0.90	A	1	100	85
Hawaiian Electric Industries (NYSE-HE)	0.80	A	2	70	85
IDACORP, Inc. (NYSE-IDA)	0.80	A	2	100	100
MGE Energy, Inc. (NYSE-MGEE)	0.75	A+	1	100	95
NextEra Energy, Inc. (NYSE-NEE)	0.90	A+	1	75	95
NorthWestern Corporation (NYSE-NWE)	0.95	B++	2	85	85
OGE Energy Corp. (NYSE-OGE)	1.05	A	2	90	80
Otter Tail Corporation (NDQ-OTTR)	0.90	A	2	95	100
Pinnacle West Capital Corp. (NYSE-PNW)	0.90	A+	1	95	90
Portland General Electric Company (NYSE-POR)	0.90	B++	3	90	90
Sempra Energy (NYSE-SRE)	0.95	A	2	80	90
Southern Company (NYSE-SO)	0.95	A	2	90	90
WEC Energy Group (NYSE-WEC)	0.80	A+	1	95	85
Xcel Energy Inc. (NYSE-XEL)	0.80	A+	1	100	95
Mean	0.87	A	1.8	84	89

Data Source: *Value Line Investment Survey*, 2021.

Panel B  
Coyne Proxy Group

Company	Beta	Financial Strength	Safety	Earnings Predictability	Stock Price Stability
ALLETE, Inc. (NYSE-ALE)	0.90	A	2	90	90
Alliant Energy Corporation (NYSE-LNT)	0.85	A	2	95	95
Ameren Corporation (NYSE-AEE)	0.80	A	2	95	95
American Electric Power Co. (NYSE-AEP)	0.75	A+	1	95	100
Duke Energy Corporation (NYSE-DUK)	0.85	A	2	90	95
Edison International (NYSE-EIX)	0.95	B+	3	5	75
Entergy Corporation (NYSE-ETR)	0.95	B++	2	65	90
Evergy, Inc. (NYSE-EVRG)	0.95	B++	2	NMF	70
Hawaiian Electric Industries (NYSE-HE)	0.80	A	2	70	85
IDACORP, Inc. (NYSE-IDA)	0.80	A	2	100	100
OGE Energy Corp. (NYSE-OGE)	1.05	A	2	90	80
Pinnacle West Capital Corp. (NYSE-PNW)	0.90	A+	1	95	90
Portland General Electric Company (NYSE-POR)	0.90	B++	3	90	90
Xcel Energy Inc. (NYSE-XEL)	0.80	A+	1	100	95
Mean	0.88	A	1.9	83	89

Data Source: *Value Line Investment Survey*, 2021.

### ***Value Line* Risk Metrics for Proxy Groups**

#### **Beta**

A relative measure of the historical sensitivity of a stock's price to overall fluctuations in the New York Stock Exchange Composite Index. A beta of 1.50 indicates a stock tends to rise (or fall) 50% more than the New York Stock Exchange Composite Index. The "coefficient" is derived from a regression analysis of the relationship between weekly percentage changes in the price of a stock and weekly percentage changes in the NYSE Index over a period of five years. In the case of shorter price histories, a smaller time period is used, but two years is the minimum. Betas are adjusted for their long-term tendency to converge toward 1.00.

#### **Financial Strength**

A relative measure of the companies reviewed by *Value Line*. The relative ratings range from A++ (strongest) down to C (weakest).

#### **Safety Rank**

A measurement of potential risk associated with individual common stocks. The Safety Rank is computed by averaging two other *Value Line* indexes the Price Stability Index and the Financial strength Rating. Safety Ranks range from 1 (Highest) to 5 (Lowest). Conservative investors should try to limit their purchases to equities ranked 1 (Highest) and 2 (Above Average) for Safety.

#### **Earnings Predictability**

A measure of the reliability of an earnings forecast. Earnings Predictability is based upon the stability of year-to-year comparisons, with recent years being weighted more heavily than earlier ones. The most reliable forecasts tend to be those with the highest rating (100); the least reliable, the lowest (5). The earnings stability is derived from the standard deviation of percentage changes in quarterly earnings over an eight-year period. Special adjustments are made for comparisons around zero and from plus to minus.

#### **Stock Price Stability**

A measure of the stability of a stock's price. It includes sensitivity to the market (see Beta as well as the stock's inherent volatility. *Value Line's* Stability ratings range from 1 (highest) to 5 (lowest).



**Capital Structure Ratios and Debt Cost Rate**

**Panel A - FPL's Proposed Capital Structure from Investor Provided Capital**

	Percent of Total	Cost
<b>Long-Term Debt</b>	38.93%	3.61%
<b>Short-Term Debt</b>	1.46%	0.94%
<b>Common Equity</b>	<u>59.61%</u>	
<b>Total Capital</b>	100.00%	

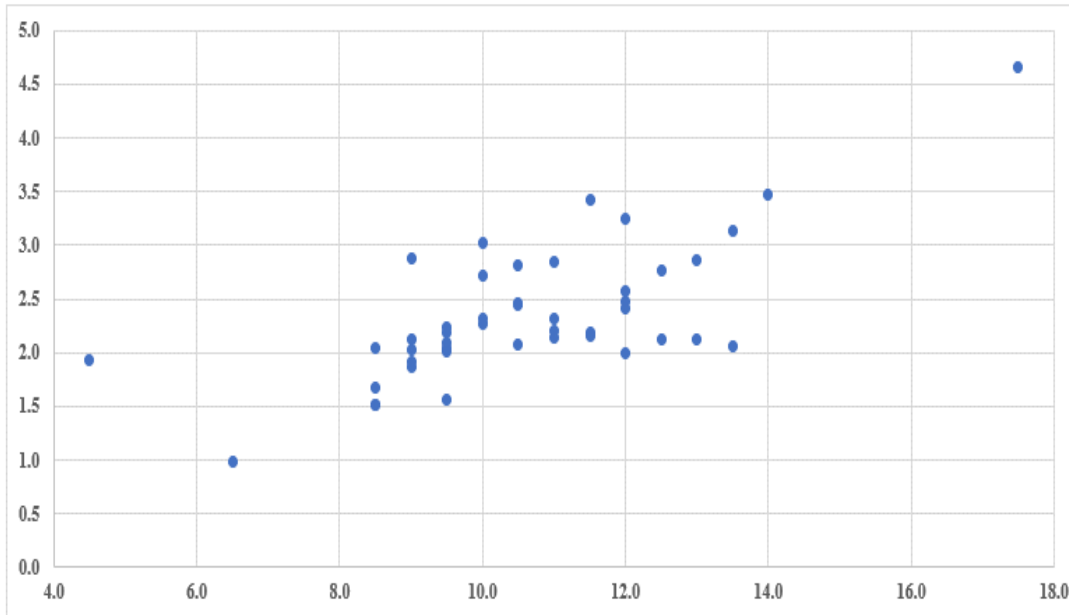
**Panel B - OPC's Proposed Capital Structure Ratios from Investor Provided Capital and Debt Cost Rates**

Capital Source	Capitalization Ratios	Cost
<b>Long-Term Debt</b>	43.37%	3.61%
<b>Short-Term Debt</b>	1.63%	0.94%
<b>Common Equity</b>	<u>55.00%</u>	
<b>Total Capitalization</b>	100.00%	

**The Relationship Between Expected ROE and Market-to-Book Ratios**

**Electric Utilities and Gas Distribution Companies**

**Market-to-Book**



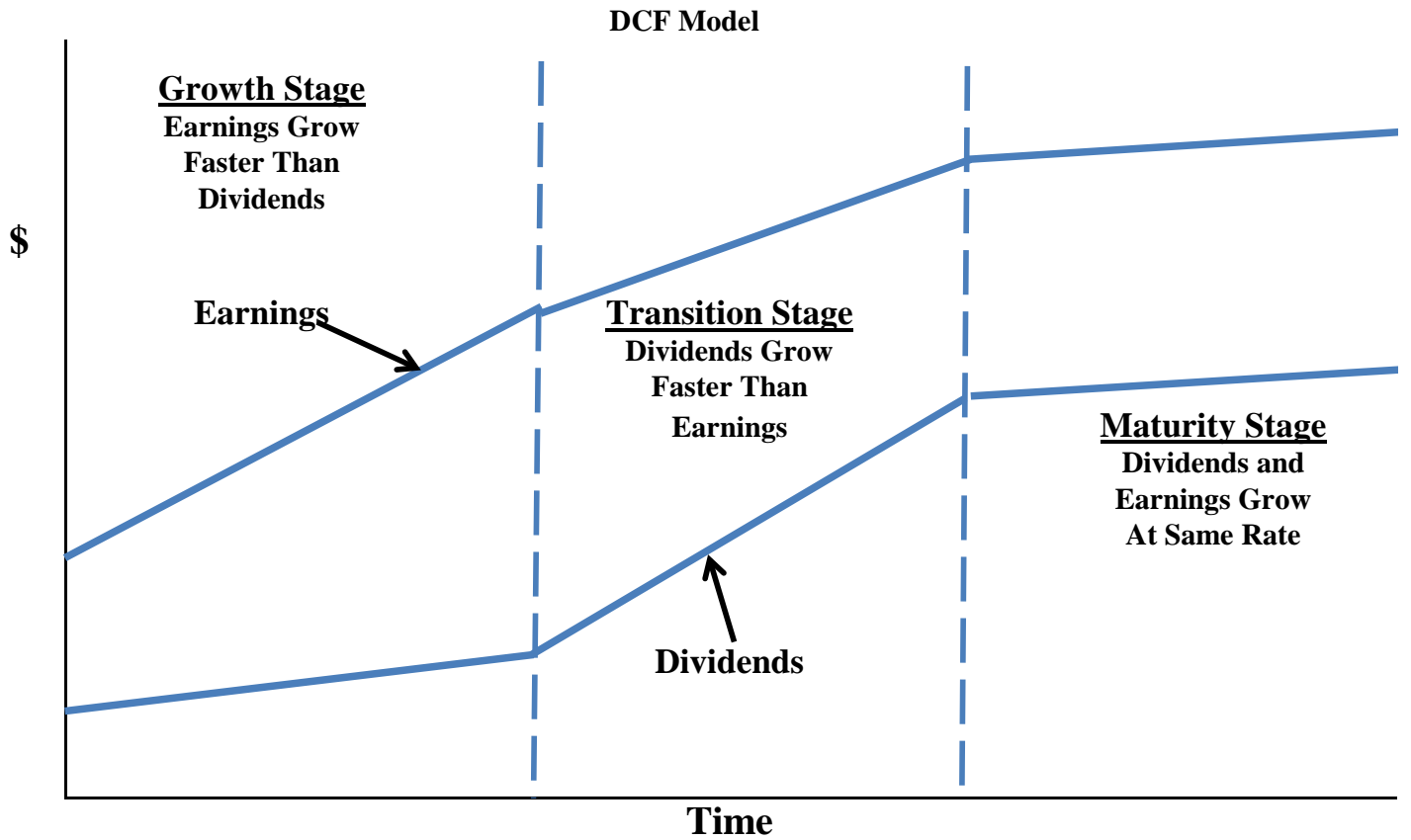
**Expected Return on Equity**  
**R-Square = .50, N=43**

**Industry Average Betas**  
*Value Line Investment Survey Betas\*\**  
28-Jan-21

Rank	Industry	Beta	Rank	Industry	Beta	Rank	Industry	Beta
1	Oilfield Svcs/Equip.	1.49	34	Bank (Midwest)	1.20	67	Investment Co.	1.01
2	Homebuilding	1.47	35	Restaurant	1.19	68	Med Supp Non-Invasive	1.00
3	Insurance (Life)	1.47	36	Machinery	1.19	69	Environmental	1.00
4	Petroleum (Integrated)	1.42	37	Electrical Equipment	1.18	70	Telecom. Equipment	1.00
5	Hotel/Gaming	1.42	38	Bank	1.18	71	Investment Co.(Foreign)	1.00
6	Petroleum (Producing)	1.41	39	Medical Services	1.17	72	E-Commerce	0.99
7	Apparel	1.39	40	Electronics	1.17	73	Retail Store	0.98
8	Air Transport	1.37	41	Maritime	1.17	74	Cable TV	0.96
9	Shoe	1.37	42	Heavy Truck & Equip	1.15	75	Drug	0.96
10	Retail (Hardlines)	1.36	43	Toiletries/Cosmetics	1.15	76	Telecom. Services	0.95
11	Building Materials	1.33	44	R.E.I.T.	1.15	77	Healthcare Information	0.94
12	Office Equip/Supplies	1.33	45	Automotive	1.15	78	Computer Software	0.94
13	Aerospace/Defense	1.31	46	Reinsurance	1.14	79	Tobacco	0.94
14	Metals & Mining (Div.)	1.30	47	Publishing	1.11	80	Trucking	0.94
15	Metal Fabricating	1.30	48	Computers/Peripherals	1.10	81	Telecom. Utility	0.93
16	Pipeline MLPs	1.30	49	Semiconductor Equip	1.10	82	Electric Utility (West)	0.90
17	Auto Parts	1.29	50	Industrial Services	1.09	83	Foreign Electronics	0.90
18	Steel	1.28	51	Precision Instrument	1.09	84	Biotechnology	0.90
19	Retail Automotive	1.27	52	Packaging & Container	1.09	85	Beverage	0.89
20	Oil/Gas Distribution	1.26	53	Railroad	1.08	86	Electric Utility (East)	0.89
21	Paper/Forest Products	1.25	54	Power	1.07	87	Natural Gas Utility	0.89
22	Furn/Home Furnishings	1.25	55	Wireless Networking	1.07	88	Electric Util. (Central)	0.89
23	Public/Private Equity	1.24	56	Med Supp Invasive	1.06	89	Household Products	0.81
24	Natural Gas (Div.)	1.24	57	Retail Building Supply	1.06	90	Retail/Wholesale Food	0.81
25	Advertising	1.23	58	Educational Services	1.06	91	Water Utility	0.79
26	Financial Svcs. (Div.)	1.22	59	Semiconductor	1.06	92	Entertainment Tech	0.79
27	Recreation	1.21	60	Internet	1.05	93	Food Processing	0.77
28	Engineering & Const	1.21	61	Insurance (Prop/Cas.)	1.05	94	Precious Metals	0.68
29	Retail (Softlines)	1.21	62	Human Resources	1.04			
30	Chemical (Specialty)	1.21	63	Information Services	1.03			
31	Chemical (Diversified)	1.21	64	Entertainment	1.03			
32	Diversified Co.	1.20	65	Thrift	1.02			
33	Chemical (Basic)	1.20	66	IT Services	1.01		Mean	1.12

\* Industry averages for 94 industries using *Value Line*'s database of 1,700 companies - Updated 1-28-21.

\*\* *Value Line* computes betas using monthly returns regressed against the New York Stock Exchange Index for five years. These betas are then adjusted as follows:  $V_L \text{ Beta} = \{(2/3) * \text{Regressed Beta}\} + \{(1/3) * (1.0)\}$  to account to tendency for Betas to regress toward average of 1.0. See M. Blume, "On the Assessment of Risk," *Journal of Finance*, March 1971.



DCF Study

Panel A  
Electric Proxy Group

Dividend Yield*	3.40%
Adjustment Factor	<u>1.0275</u>
Adjusted Dividend Yield	3.49%
Growth Rate**	<u>5.50%</u>
Equity Cost Rate	9.00%

\* Page 2 of Exhibit JRW-7

\*\* Based on data provided on pages 3, 4, 5, and 6 of Exhibit JRW-7

Panel B  
Coyne Proxy Group

Dividend Yield*	3.50%
Adjustment Factor	<u>1.02625</u>
Adjusted Dividend Yield	3.59%
Growth Rate**	<u>5.25%</u>
Equity Cost Rate	8.85%

\* Page 2 of Exhibit JRW-7

\*\* Based on data provided on pages 3, 4, 5, and 6 of Exhibit JRW-7

DCF Study  
Dividend Yields

Panel A  
Electric Proxy Group

Company		Annual Dividend	Dividend Yield 30 Day	Dividend Yield 90 Day	Dividend Yield 180 Day
ALLETE, Inc. (NYSE-ALE)	ALE	2.52	3.6%	3.8%	4.1%
Alliant Energy Corporation (NYSE-LNT)	LNT	1.52	2.7%	3.0%	2.9%
Ameren Corporation (NYSE-AEE)	AEE	2.06	2.5%	2.7%	2.6%
American Electric Power Co. (NYSE-AEP)	AEP	2.96	3.4%	3.6%	3.5%
Avista Corporation (NYSE-AVA)	AVA	1.69	3.6%	3.9%	4.3%
CMS Energy Corporation (NYSE-CMS)	CMS	1.74	2.8%	2.9%	2.9%
Consolidated Edison, Inc. (NYSE-ED)	ED	3.10	4.0%	4.3%	4.2%
Dominion Energy Inc. (NYSE-D)	D	2.52	3.2%	3.4%	3.3%
Duke Energy Corporation (NYSE-DUK)	DUK	3.86	3.9%	4.1%	4.2%
Edison International (NYSE-EIX)	EIX	2.65	4.4%	4.5%	4.6%
Entergy Corporation (NYSE-ETR)	ETR	3.80	3.6%	3.9%	3.8%
Evergy, Inc. (NYSE-EVRG)	EVRG	2.14	3.4%	3.7%	3.8%
Eversource Energy (NYSE-ES)	ES	2.41	2.8%	2.8%	2.8%
Hawaiian Electric Industries (NYSE-HE)	HE	1.36	3.1%	3.5%	3.7%
IDACORP, Inc. (NYSE-IDA)	IDA	2.84	2.8%	3.0%	3.1%
MGE Energy, Inc. (NYSE-MGEE)	MGEE	1.48	2.0%	2.1%	2.2%
NextEra Energy, Inc. (NYSE-NEE)	NEE	1.54	2.0%	2.0%	2.0%
NorthWestern Corporation (NYSE-NWE)	NWE	2.48	3.7%	4.0%	4.3%
OGE Energy Corp. (NYSE-OGE)	OGE	1.61	4.9%	5.0%	5.0%
Otter Tail Corporation (NDQ-OTTR)	OTTR	1.56	3.3%	3.5%	3.7%
Pinnacle West Capital Corp. (NYSE-PNW)	PNW	3.32	4.0%	4.2%	4.2%
Portland General Electric Company (NYSE-POR)	POR	1.63	3.3%	3.6%	3.8%
SEMPRA Energy (NYSE-SRE)	SRE	4.40	3.2%	3.4%	3.5%
Southern Company (NYSE-SO)	SO	2.56	4.0%	4.2%	4.3%
WEC Energy Group (NYSE-WEC)	WEC	2.71	2.8%	3.0%	2.9%
Xcel Energy Inc. (NYSE-XEL)	XEL	1.83	2.6%	2.8%	2.7%
Mean			3.3%	3.5%	3.6%
Median			3.3%	3.6%	3.7%

Data Sources: S&P Cap IQ., May, 2021.

Panel B  
Coyne Proxy Group

Company		Annual Dividend	Dividend Yield 30 Day	Dividend Yield 90 Day	Dividend Yield 180 Day
ALLETE, Inc. (NYSE-ALE)	ALE	2.52	3.6%	3.8%	4.1%
Alliant Energy Corporation (NYSE-LNT)	LNT	1.52	2.7%	3.0%	2.9%
Ameren Corporation (NYSE-AEE)	AEE	2.06	2.5%	2.7%	2.6%
American Electric Power Co. (NYSE-AEP)	AEP	2.96	3.4%	3.6%	3.5%
Duke Energy Corporation (NYSE-DUK)	DUK	3.86	3.9%	4.1%	4.2%
Edison International (NYSE-EIX)	EIX	2.65	4.4%	4.5%	4.6%
Entergy Corporation (NYSE-ETR)	ETR	3.80	3.6%	3.9%	3.8%
Evergy, Inc. (NYSE-EVRG)	EVRG	2.14	3.4%	3.7%	3.8%
Hawaiian Electric Industries (NYSE-HE)	HE	1.36	3.1%	3.5%	3.7%
IDACORP, Inc. (NYSE-IDA)	IDA	2.84	2.8%	3.0%	3.1%
OGE Energy Corp. (NYSE-OGE)	OGE	1.61	4.9%	5.0%	5.0%
Pinnacle West Capital Corp. (NYSE-PNW)	PNW	3.32	4.0%	4.2%	4.2%
Portland General Electric Company (NYSE-POR)	POR	1.63	3.3%	3.6%	3.8%
Xcel Energy Inc. (NYSE-XEL)	XEL	1.83	2.6%	2.8%	2.7%
Mean			3.5%	3.7%	3.7%
Median			3.4%	3.7%	3.8%

Data Sources: S&P Cap IQ., May, 2021.

DCF Study

DCF Equity Cost Growth Rate Measures  
 Value Line Historic Growth Rates

Panel A  
 Electric Proxy Group

Company	Value Line Historic Growth					
	Past 10 Years			Past 5 Years		
	Earnings	Dividends	Book Value	Earnings	Dividends	Book Value
ALLETE, Inc. (NYSE-ALE)	4.0	3.0	5.0	2.5	3.5	4.5
Alliant Energy Corporation (NYSE-LNT)	6.0	7.0	4.5	6.0	7.0	5.5
Ameren Corporation (NYSE-AEE)	2.0	0.5		8.0	3.5	3.5
American Electric Power Co. (NYSE-AEP)	4.0	5.0	4.0	4.0	5.5	3.0
Avista Corporation (NYSE-AVA)	4.0	6.5	4.0	4.5	4.0	4.0
CMS Energy Corporation (NYSE-CMS)	7.5	11.5	5.0	7.0	7.0	5.5
Consolidated Edison, Inc. (NYSE-ED)	2.5	2.5	4.0	1.5	3.0	4.5
Dominion Energy Inc. (NYSE-D)	-1.5	7.5	5.0	-5.0	7.5	9.0
Duke Energy Corporation (NYSE-DUK)	2.5	3.0	2.0	1.5	3.5	1.0
Edison International (NYSE-EIX)	-8.0	7.0	1.5	-18.5	10.5	1.5
Entergy Corporation (NYSE-ETR)		1.5	1.0	3.0	2.0	-1.0
Eversource Energy (NYSE-ES)	5.5	8.5	6.5	5.5	6.5	4.0
Hawaiian Electric Industries (NYSE-HE)	6.0	0.5	3.0	3.5	0.5	3.5
IDACORP, Inc. (NYSE-IDA)	6.0	7.0	5.0	4.0	8.0	4.5
MGE Energy, Inc. (NYSE-MGEE)	5.0	3.5	5.5	3.0	4.5	6.0
Nextera Energy, Inc. (NYSE-NEE)	6.0	10.0	9.0	6.5	12.0	10.5
NorthWestern Corporation (NYSE-NWE)	5.5	5.5	6.0	3.5	6.5	5.5
OGE Energy Corp. (NYSE-OGE)	4.5	7.5	6.0	3.0	9.5	4.0
Otter Tail Corporation (NDQ-OTTR)	11.5	1.5	0.5	8.0	3.0	5.0
Pinnacle West Capital Corp. (NYSE-PNW)	6.5	4.0	3.5	5.0	5.5	4.0
Portland General Electric Company (NYSE-POR)	4.0	4.0	3.0	1.5	6.0	3.5
Sempra Energy (NYSE-SRE)	3.0	10.0	5.5	5.0	8.0	6.0
Southern Company (NYSE-SO)	3.0	3.5	3.5	2.5	3.5	3.0
WEC Energy Group (NYSE-WEC)	8.0	13.5	7.5	7.5	8.5	8.0
Xcel Energy Inc. (NYSE-XEL)	6.0	5.5	4.5	5.5	6.0	5.0
Mean	4.3	5.6	4.4	3.1	5.8	4.5
Median	4.8	5.5	4.5	4.0	6.0	4.5
Average of Median Figures =				4.9		

Data Source: Value Line Investment Survey.

Panel B  
 Coyne Proxy Group

Company	Value Line Historic Growth					
	Past 10 Years			Past 5 Years		
	Earnings	Dividends	Book Value	Earnings	Dividends	Book Value
ALLETE, Inc. (NYSE-ALE)	4.0	3.0	5.0	2.5	3.5	4.5
Alliant Energy Corporation (NYSE-LNT)	6.0	7.0	4.5	6.0	7.0	5.5
Ameren Corporation (NYSE-AEE)	2.0	0.5		8.0	3.5	3.5
American Electric Power Co. (NYSE-AEP)	4.0	5.0	4.0	4.0	5.5	3.0
Duke Energy Corporation (NYSE-DUK)	2.5	3.0	2.0	1.5	3.5	1.0
Edison International (NYSE-EIX)	-8.0	7.0	1.5	-18.5	10.5	1.5
Entergy Corporation (NYSE-ETR)		1.5	1.0	3.0	2.0	-1.0
Eversource Energy (NYSE-ES)	5.5	8.5	6.5	5.5	6.5	4.0
Hawaiian Electric Industries (NYSE-HE)	6.0	0.5	3.0	3.5	0.5	3.5
IDACORP, Inc. (NYSE-IDA)	6.0	7.0	5.0	4.0	8.0	4.5
OGE Energy Corp. (NYSE-OGE)	4.5	7.5	6.0	3.0	9.5	4.0
Pinnacle West Capital Corp. (NYSE-PNW)	6.5	4.0	3.5	5.0	5.5	4.0
Portland General Electric Company (NYSE-POR)	4.0	4.0	3.0	1.5	6.0	3.5
Xcel Energy Inc. (NYSE-XEL)	6.0	5.5	4.5	5.5	6.0	5.0
Mean	3.6	4.3	3.6	2.2	5.5	3.3
Median	4.3	4.0	3.8	3.5	5.5	3.5
Average of Median Figures =				4.1		

Data Source: Value Line Investment Survey.

## DCF Study

DCF Equity Cost Growth Rate Measures  
Value Line Projected Growth RatesPanel A  
Electric Proxy Group

Company	Value Line			Value Line		
	Projected Growth			Sustainable Growth		
	Est'd. '18-'20 to '24-'26			Return on Equity	Retention Rate	Internal Growth
	Earnings	Dividends	Book Value			
ALLETE, Inc. (NYSE-ALE)	5.0	3.5	3.0	9.0%	37.0%	3.3%
Alliant Energy Corporation (NYSE-LNT)	5.5	6.0	6.0	10.5%	37.0%	3.9%
Ameren Corporation (NYSE-AEE)	6.5	7.0	6.5	10.5%	42.0%	4.4%
American Electric Power Co. (NYSE-AEP)	6.5	5.5	5.5	11.0%	36.0%	4.0%
Avista Corporation (NYSE-AVA)	3.0	4.5	3.0	8.5%	29.0%	2.5%
CMS Energy Corporation (NYSE-CMS)	7.5	7.0	7.5	13.5%	39.0%	5.3%
Consolidated Edison, Inc. (NYSE-ED)	4.0	3.0	3.0	8.5%	36.0%	3.1%
Dominion Energy Inc. (NYSE-D)	12.0	-1.5	4.0	12.0%	32.0%	3.8%
Duke Energy Corporation (NYSE-DUK)	7.0	2.0	2.0	9.5%	34.0%	3.2%
Edison International (NYSE-EIX)	NMF	3.5	4.5	11.5%	39.0%	4.5%
Entergy Corporation (NYSE-ETR)	3.0	4.5	5.0	11.0%	36.0%	4.0%
Evergy, Inc. (NYSE-EVRG)	8.0	5.5	3.0	9.0%	38.0%	3.4%
Eversource Energy (NYSE-ES)	5.5	6.0	4.5	9.5%	37.0%	3.5%
Hawaiian Electric Industries (NYSE-HE)	3.0	3.0	3.0	9.0%	32.0%	2.9%
IDACORP, Inc. (NYSE-IDA)	4.0	6.5	3.5	9.5%	35.0%	3.3%
MGE Energy, Inc. (NYSE-MGEE)	4.5	5.5	5.0	10.0%	43.0%	4.3%
Nextera Energy, Inc. (NYSE-NEE)	10.5	10.5	6.0	12.0%	30.0%	3.6%
NorthWestern Corporation (NYSE-NWE)	3.0	3.5	3.0	8.5%	30.0%	2.6%
OGE Energy Corp. (NYSE-OGE)	4.0	4.5	1.5	13.0%	30.0%	3.9%
Otter Tail Corporation (NDQ-OTTR)	7.0	5.5	5.5	12.5%	41.0%	5.1%
Pinnacle West Capital Corp. (NYSE-PNW)	5.0	5.5	3.5	11.0%	35.0%	3.9%
Portland General Electric Company (NYSE-POR)	8.5	5.5	3.0	10.0%	40.0%	4.0%
Sempra Energy (NYSE-SRE)	10.0	6.0	7.5	11.5%	48.0%	5.5%
Southern Company (NYSE-SO)	5.0	3.0	4.0	13.5%	30.0%	4.1%
WEC Energy Group (NYSE-WEC)	6.5	6.5	4.0	13.0%	35.0%	4.6%
Xcel Energy Inc. (NYSE-XEL)	6.0	6.0	5.0	10.5%	38.0%	4.0%
Mean	6.0	4.9	4.3	10.7%	36.1%	3.9%
Median	5.5	5.5	4.0	10.5%	36.0%	3.9%
Average of Median Figures =		5.0			Median =	3.9%

\* 'Est'd. '18-'20 to '24-'26' is the estimated growth rate from the base period 2018 to 2020 until the future period 2024 to 2026.

Data Source: Value Line Investment Survey.

Panel B  
Coyne Proxy Group

Company	Value Line			Value Line		
	Projected Growth			Sustainable Growth		
	Est'd. '18-'20 to '24-'26			Return on Equity	Retention Rate	Internal Growth
	Earnings	Dividends	Book Value			
ALLETE, Inc. (NYSE-ALE)	6.0	3.5	3.0	9.0%	38.0%	3.4%
Alliant Energy Corporation (NYSE-LNT)	5.5	6.0	6.0	10.5%	37.0%	3.9%
Ameren Corporation (NYSE-AEE)	6.5	7.0	6.5	10.5%	42.0%	4.4%
American Electric Power Co. (NYSE-AEP)	6.5	5.5	5.5	11.0%	36.0%	4.0%
Duke Energy Corporation (NYSE-DUK)	7.0	2.0	2.0	9.5%	34.0%	3.2%
Edison International (NYSE-EIX)	NMF	3.5	4.5	11.5%	39.0%	4.5%
Entergy Corporation (NYSE-ETR)	3.0	4.5	5.0	11.0%	36.0%	4.0%
Evergy, Inc. (NYSE-EVRG)	8.0	5.5	3.0	9.0%	38.0%	3.4%
Hawaiian Electric Industries (NYSE-HE)	3.0	3.0	3.0	9.0%	32.0%	2.9%
IDACORP, Inc. (NYSE-IDA)	4.0	6.5	3.5	9.5%	35.0%	3.3%
OGE Energy Corp. (NYSE-OGE)	4.0	4.5	1.5	13.0%	30.0%	3.9%
Pinnacle West Capital Corp. (NYSE-PNW)	5.0	5.5	3.5	11.0%	35.0%	3.9%
Portland General Electric Company (NYSE-POR)	8.5	5.5	3.0	10.0%	40.0%	4.0%
Xcel Energy Inc. (NYSE-XEL)	6.0	6.0	5.0	10.5%	38.0%	4.0%
Mean	5.6	4.9	3.9	10.4%	36.4%	3.8%
Median	6.0	5.5	3.5	10.5%	36.5%	3.9%
Average of Median Figures =		5.0			Median =	3.9%

\* 'Est'd. '18-'20 to '24-'26' is the estimated growth rate from the base period 2018 to 2020 until the future period 2024 to 2026.

Data Source: Value Line Investment Survey.



DCF Study

DCF Equity Cost Growth Rate Measures  
Analysts Projected EPS Growth Rate Estimates

Panel A  
Electric Proxy Group

Company	Yahoo	Zacks	S&P	Mean
ALLETE, Inc. (NYSE-ALE)	7.0%	6.0%	6.0%	6.3%
Alliant Energy Corporation (NYSE-LNT)	5.5%	5.5%	6.0%	5.7%
Ameren Corporation (NYSE-AEE)	7.7%	7.3%	7.1%	7.4%
American Electric Power Co. (NYSE-AEP)	5.9%	5.9%	6.0%	5.9%
Avista Corporation (NYSE-AVA)	6.9%	5.4%	5.0%	5.8%
CMS Energy Corporation (NYSE-CMS)	7.2%	6.5%	6.9%	6.9%
Consolidated Edison, Inc. (NYSE-ED)	3.0%	2.0%	3.5%	2.8%
Dominion Energy Inc. (NYSE-D)	6.8%	6.7%	6.5%	6.7%
Duke Energy Corporation (NYSE-DUK)	4.5%	5.2%	6.0%	5.2%
Edison International (NYSE-EIX)	4.5%	4.6%	4.3%	4.5%
Entergy Corporation (NYSE-ETR)	5.8%	5.1%	5.8%	5.6%
Evergy, Inc. (NYSE-EVRG)	5.8%	5.9%	6.7%	6.1%
Eversource Energy (NYSE-ES)	6.9%	6.5%	6.9%	6.8%
Hawaiian Electric Industries (NYSE-HE)	1.3%	7.1%	6.6%	5.0%
IDACORP, Inc. (NYSE-IDA)	3.2%	3.9%	3.1%	3.4%
MGE Energy, Inc. (NYSE-MGEE)	5.9%	5.9%	5.9%	5.9%
Nextera Energy, Inc. (NYSE-NEE)	8.4%	7.8%	7.6%	7.9%
NorthWestern Corporation (NYSE-NWE)	4.5%	4.9%	5.0%	4.8%
OGE Energy Corp. (NYSE-OGE)	3.8%	4.4%	2.9%	3.7%
Otter Tail Corporation (NDQ-OTTR)	9.0%	4.7%	6.0%	6.6%
Pinnacle West Capital Corp. (NYSE-PNW)	3.5%	4.0%	4.0%	3.8%
Portland General Electric Company (NYSE-POR)	12.5%	8.6%	5.0%	8.7%
Sempra Energy (NYSE-SRE)	4.3%	5.4%	5.9%	5.2%
Southern Company (NYSE-SO)	6.5%	4.9%	6.0%	5.8%
WEC Energy Group (NYSE-WEC)	6.2%	6.0%	6.0%	6.1%
Xcel Energy Inc. (NYSE-XEL)	6.2%	7.0%	6.2%	6.5%
Mean	5.9%	5.7%	5.7%	5.7%
Median	5.9%	5.7%	6.0%	5.9%

Data Sources: www.zacks.com, http://quote.yahoo.com, S&P Cap IQ, May, 2021.

Panel B  
Coyne Proxy Group

Company	Yahoo	Zacks	S&P	Mean
ALLETE, Inc. (NYSE-ALE)	7.0%	6.0%	6.0%	6.3%
Alliant Energy Corporation (NYSE-LNT)	5.5%	5.5%	6.0%	5.7%
Ameren Corporation (NYSE-AEE)	7.7%	7.3%	7.1%	7.4%
American Electric Power Co. (NYSE-AEP)	5.9%	5.9%	6.0%	5.9%
Duke Energy Corporation (NYSE-DUK)	4.5%	5.2%	6.0%	5.2%
Edison International (NYSE-EIX)	4.5%	4.6%	4.3%	4.5%
Entergy Corporation (NYSE-ETR)	5.8%	5.1%	5.8%	5.6%
Evergy, Inc. (NYSE-EVRG)	5.8%	5.9%	6.7%	6.1%
Hawaiian Electric Industries (NYSE-HE)	1.3%	7.1%	6.6%	5.0%
IDACORP, Inc. (NYSE-IDA)	3.2%	3.9%	3.1%	3.4%
OGE Energy Corp. (NYSE-OGE)	3.8%	4.4%	2.9%	3.7%
Pinnacle West Capital Corp. (NYSE-PNW)	3.5%	4.0%	4.0%	3.8%
Portland General Electric Company (NYSE-POR)	12.5%	8.6%	5.0%	8.7%
Xcel Energy Inc. (NYSE-XEL)	6.2%	7.0%	6.2%	6.5%
Mean	5.5%	5.8%	5.4%	5.6%
Median	5.7%	5.7%	6.0%	5.6%

Data Sources: www.zacks.com, http://quote.yahoo.com, S&P Cap IQ, May, 2021.

DCF Study

DCF Growth Rate Indicators

Electric and Coyne Proxy Groups

Growth Rate Indicator	Electric Proxy Group	Coyne Proxy Group
Historic <i>Value Line</i> Growth in EPS, DPS, and BVPS	4.9%	4.1%
Projected <i>Value Line</i> Growth in EPS, DPS, and BVPS	5.0%	5.0%
Sustainable Growth ROE * Retention Rate	3.9%	3.9%
Projected EPS Growth from Yahoo and Zacks - Mean/Median	5.7%/5.9%	5.6%/5.6%

Capital Asset Pricing Model

Panel A  
Electric Proxy Group

<b>Risk-Free Interest Rate</b>	<b>2.50%</b>
<b>Beta*</b>	<b>0.90</b>
<b><u>Ex Ante Equity Risk Premium**</u></b>	<b><u>6.00%</u></b>
<b>CAPM Cost of Equity</b>	<b>7.9%</b>

\* See page 3 of Exhibit JRW-8

\*\* See pages 5 and 6 of Exhibit JRW-8

Panel B  
Coyne Proxy Group

<b>Risk-Free Interest Rate</b>	<b>2.50%</b>
<b>Beta*</b>	<b>0.88</b>
<b><u>Ex Ante Equity Risk Premium**</u></b>	<b><u>6.00%</u></b>
<b>CAPM Cost of Equity</b>	<b>7.8%</b>

\* See page 3 of Exhibit JRW-8

\*\* See pages 5 and 6 of Exhibit JRW-8

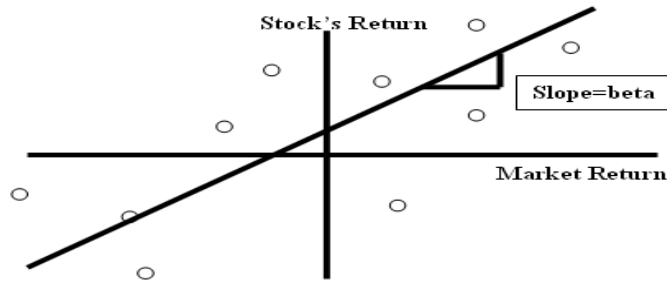
Thirty-Year U.S. Treasury Yields  
2010-2021



Source: Federal Reserve Bank of St. Louis, FRED Database.

CAPM Study

Calculation of Beta



Panel A  
 Electric Proxy Group

Company Name	Beta
ALLETE, Inc. (NYSE-ALE)	0.90
Alliant Energy Corporation (NYSE-LNT)	0.85
Ameren Corporation (NYSE-AEE)	0.80
American Electric Power Co. (NYSE-AEP)	0.75
Avista Corporation (NYSE-AVA)	0.95
CMS Energy Corporation (NYSE-CMS)	0.80
Consolidated Edison, Inc. (NYSE-ED)	0.75
Dominion Energy Inc. (NYSE-D)	0.85
Duke Energy Corporation (NYSE-DUK)	0.85
Edison International (NYSE-EIX)	0.95
Entergy Corporation (NYSE-ETR)	0.95
Evergy, Inc. (NYSE-EVRG)	0.95
Eversource Energy (NYSE-ES)	0.90
Hawaiian Electric Industries (NYSE-HE)	0.80
IDACORP, Inc. (NYSE-IDA)	0.80
MGE Energy, Inc. (NYSE-MGEE)	0.75
NextEra Energy, Inc. (NYSE-NEE)	0.90
NorthWestern Corporation (NYSE-NWE)	0.95
OGE Energy Corp. (NYSE-OGE)	1.05
Otter Tail Corporation (NDQ-OTTR)	0.90
Pinnacle West Capital Corp. (NYSE-PNW)	0.90
Portland General Electric Company (NYSE-POR)	0.90
Sempra Energy (NYSE-SRE)	0.95
Southern Company (NYSE-SO)	0.95
WEC Energy Group (NYSE-WEC)	0.80
Xcel Energy Inc. (NYSE-XEL)	0.80
Mean	0.87
Median	0.90

Data Source: Value Line Investment Survey, 2021.

Panel B  
 Coyne Proxy Group

Company Name	Beta
ALLETE, Inc. (NYSE-ALE)	0.90
Alliant Energy Corporation (NYSE-LNT)	0.85
Ameren Corporation (NYSE-AEE)	0.80
American Electric Power Co. (NYSE-AEP)	0.75
Duke Energy Corporation (NYSE-DUK)	0.85
Edison International (NYSE-EIX)	0.95
Entergy Corporation (NYSE-ETR)	0.95
Evergy, Inc. (NYSE-EVRG)	0.95
Hawaiian Electric Industries (NYSE-HE)	0.80
IDACORP, Inc. (NYSE-IDA)	0.80
OGE Energy Corp. (NYSE-OGE)	1.05
Pinnacle West Capital Corp. (NYSE-PNW)	0.90
Portland General Electric Company (NYSE-POR)	0.90
Xcel Energy Inc. (NYSE-XEL)	0.80
Mean	0.88
Median	0.88

Data Source: Value Line Investment Survey, 2021.

CAPM Study

Risk Premium Approaches

	<b>Historical Ex Post Returns</b>	<b>Surveys</b>	<b>Expected Return Models and Market Data</b>
<b>Means of Assessing The Market Risk Premium</b>	Historical Average Stock Minus Bond Returns	Surveys of CFOs, Financial Forecasters, Companies, Analysts on Expected Returns and Market Risk Premiums	Use Market Prices and Market Fundamentals (such as Growth Rates) to Compute Expected Returns and Market Risk Premiums
<b>Problems/Debated Issues</b>	Time Variation in Required Returns, Measurement and Time Period Issues, and Biases such as Market and Company Survivorship Bias	Questions Regarding Survey Histories, Responses, and Representativeness  Surveys may be Subject to Biases, such as Extrapolation	Assumptions Regarding Expectations, Especially Growth

Source: Adapted from Antti Iilmanen, Expected Returns on Stocks and Bonds," *Journal of Portfolio Management*, (Winter 2003).

CAPM Study

Market Risk Premium Results - 2000-2021

Category	Study Authors	Publication Date	Time Period Of Study	Methodology	Return Measure	Range		Midpoint of Range	Mean	Median	
						Low	High				
<b>Historical Risk Premium</b>											
	Ibbotson	2016	1928-2015	Historical Stock Returns - Bond Returns	Arithmetic				6.00%		
	Damodaran	2021	1928-2020	Historical Stock Returns - Bond Returns	Geometric				4.40%		
	Dimson, Marsh, Staunton _Credit Suisse Report	2019	1900-2018	Historical Stock Returns - Bond Returns	Arithmetic				6.44%		
	Bate	2008	1900-2007	Historical Stock Returns - Bond Returns	Geometric				4.83%		
	Shiller	2006	1926-2005	Historical Stock Returns - Bond Returns	Arithmetic				5.50%		
	Siegel	2005	1926-2005	Historical Stock Returns - Bond Returns	Geometric				7.00%		
	Dimson, Marsh, and Staunton	2006	1900-2005	Historical Stock Returns - Bond Returns	Arithmetic				5.50%		
	Goyal & Welch	2006	1872-2004	Historical Stock Returns - Bond Returns	Geometric				4.60%		
					Arithmetic				5.50%		
	Median									5.50%	
<b>Ex Ante Models (Puzzle Research)</b>											
	Claus Thomas	2001	1985-1998	Abnormal Earnings Model					3.00%		
	Arnott and Bernstein	2002	1810-2001	Fundamentals - Div Yld + Growth					2.40%		
	Constantinides	2002	1872-2000	Historical Returns & Fundamentals - P/D & P/E					6.90%		
	Cornell	1999	1926-1997	Historical Returns & Fundamental GDP/Earnings		3.50%	5.50%	4.50%	4.50%		
	Easton, Taylor, et al	2002	1981-1998	Residual Income Model					5.30%		
	Fama French	2002	1951-2000	Fundamental DCF with EPS and DPS Growth		2.55%	4.32%		3.44%		
	Harris & Marston	2001	1982-1998	Fundamental DCF with Analysts' EPS Growth					7.14%		
	McKinsey	2002	1962-2002	Fundamental (P/E, D/P, & Earnings Growth)		3.50%	4.00%		3.75%		
	Siegel	2005	1802-2001	Historical Earnings Yield					2.50%		
	Grabowski	2006	1926-2005	Historical and Projected		3.50%	6.00%	4.75%	4.75%		
	Maheu & McCurdy	2006	1885-2003	Historical Excess Returns, Structural Breaks, Bond Yields, Credit Risk, and Income Volatility		4.02%	5.10%		4.56%		
	Bostock	2004	1960-2002	Fundamentals - Interest Rates		3.90%	1.30%	2.60%	2.60%		
	Bakshi & Chen	2005	1982-1998	Fundamentals - Interest Rates					7.31%		
	Donaldson, Kamstra, & Kramer	2006	1952-2004	Fundamental, Dividend yld., Returns., & Volatility		3.00%	4.00%	3.50%	3.50%		
	Campbell	2008	1982-2007	Historical & Projections (D/P & Earnings Growth)		4.10%	5.40%		4.75%		
	Best & Byrne	2001	Projection	Fundamentals - Div Yld + Growth					2.00%		
	Fernandez	2007	Projection	Required Equity Risk Premium					4.00%		
	DeLong & Magin	2008	Projection	Earnings Yield - TIPS					3.22%		
	Siegel - Rethink ERP	2011	Projection	Real Stock Returns and Components					5.50%		
	Duff & Phelps	2021	Projection	Normalized with 2.5% Long-Term Treasury Yield					5.50%		
	Mschchowski - VL - 2014	2014	Projection	Fundamentals - Expected Return Minus 10-Year Treasury Rate					5.50%		
	American Appraisal Quarterly ERP	2015	Projection	Fundamental Economic and Market Factors					6.00%		
	Market Risk Premia	2021	Projection	Fundamental Economic and Market Factors					3.42%		
	KPMG	2021	Projection	Fundamental Economic and Market Factors					5.75%		
	Damodaran -5-21	2021	Projection	Fundamentals - Implied from FCF to Equity Model (Trailing 12 month, with adjusted payout)					3.99%		
	<b>Social Security</b>										
	Office of Chief Actuary		1900-1995								
	John Campbell	2001	1860-2000	Historical & Projections (D/P & Earnings Growth)	Arithmetic	3.00%	4.00%	3.50%	3.50%		
			Projected for 75 Years		Geometric	1.50%	2.50%	2.00%	2.00%		
	Peter Diamond	2001	Projected for 75 Years	Fundamentals (D/P, GDP Growth)		3.00%	4.80%	3.90%	3.90%		
	John Shoven	2001	Projected for 75 Years	Fundamentals (D/P, P/E, GDP Growth)		3.00%	3.50%	3.25%	3.25%		
	Median									3.99%	
<b>Surveys</b>											
	New York Fed	2015	Five-Year	Survey of Wall Street Firms					5.70%		
	Survey of Financial Forecasters	2020	10-Year Projection	About 20 Financial Forecasters					3.36%		
	Duke - CFO Magazine Survey	2020	10-Year Projection	Approximately 200 CFOs					4.05%		
	Welch - Academics	2008	30-Year Projection	Random Academics		5.00%	5.74%	5.37%	5.37%		
	Fernandez - Academics, Analysts, and Companie	2021	Long-Term	Survey of Academics, Analysts, and Companies					5.50%		
	Median									5.37%	
<b>Building Block</b>											
	Ibbotson and Chen	2015	Projection	Historical Supply Model (D/P & Earnings Growth)	Arithmetic			6.22%	5.21%		
					Geometric			4.20%			
	Chen - Rethink ERP	2010	20-Year Projection	Combination Supply Model (Historic and Projection)	Geometric				4.00%		
	Ilmanen - Rethink ERP	2010	Projection	Current Supply Model (D/P & Earnings Growth)	Geometric				3.00%		
	Grinold, Kroner, Siegel - Rethink ERP	2011	Projection	Current Supply Model (D/P & Earnings Growth)	Arithmetic			4.63%	4.12%		
					Geometric			3.60%			
	Median									4.06%	
<b>Mean</b>										4.73%	
<b>Median</b>										4.83%	

CAPM Study

Market Risk Premium Results - 2010-2021

Category	Study Authors	Publication Date	Time Period Of Study	Methodology	Return Measure	Range		Midpoint of Range		Average
						Low	High	Mean	Mean	
<b>Historical Risk Premium</b>										
	Ibbotson	2016	1928-2015	Historical Stock Returns - Bond Returns	Arithmetic					6.00%
					Geometric					4.40%
	Damodaran	2021	1928-2020	Historical Stock Returns - Bond Returns	Arithmetic					6.44%
					Geometric					4.83%
	Dimson, Marsh, Staunton - Credit Suisse Report	2019	1900-2018	Historical Stock Returns - Bond Returns	Arithmetic					5.50%
					Geometric					
	Median									5.43%
<b>Ex Ante Models (Puzzle Research)</b>										
	Siegel - Rethink ERP	2011	Projection	Real Stock Returns and Components						5.50%
	Duff & Phelps	2021	Projection	Normalized with 2.5% Long-Term Treasury Yield						5.50%
	Mschchowski - VL - 2014	2014	Projection	Fundamentals - Expected Return Minus 10-Year Treasury Rate						5.50%
	American Appraisal Quarterly ERP	2015	Projection	Fundamental Economic and Market Factors						6.00%
	Market Risk Premia	2021	Projection	Fundamental Economic and Market Factors						3.42%
	KPMG	2021	Projection	Fundamental Economic and Market Factors						5.75%
	Damodaran - 5-21	2021	Projection	Fundamentals - Implied from FCF to Equity Model (Trailing 12 month, with adjusted payout)						3.99%
	Median									5.50%
<b>Surveys</b>										
	New York Fed	2015	Five-Year	Survey of Wall Street Firms						5.70%
	Survey of Financial Forecasters	2020	10-Year Projection	About 20 Financial Forecasters						3.36%
	Duke - CFO Magazine Survey	2020	10-Year Projection	Approximately 200 CFOs						4.05%
	Fernandez - Academics, Analysts, and Companies	2021	Long-Term	Survey of Academics, Analysts, and Companies						5.50%
	Median									4.78%
<b>Building Block</b>										
	Ibbotson and Chen	2015	Projection	Historical Supply Model (D/P & Earnings Growth)	Arithmetic			6.22%	5.21%	
					Geometric			4.20%		
	Chen - Rethink ERP	2010	20-Year Projection	Combination Supply Model (Historic and Projection)	Geometric					4.00%
	Ilmanen - Rethink ERP	2010	Projection	Current Supply Model (D/P & Earnings Growth)	Geometric					3.00%
	Grinold, Kroner, Siegel - Rethink ERP	2011	Projection	Current Supply Model (D/P & Earnings Growth)	Arithmetic			4.63%	4.12%	
					Geometric			3.60%		
	Median			d						4.06%
<b>Mean</b>										<b>4.94%</b>
<b>Median</b>										<b>5.10%</b>



CAPM Study

Duff & Phelps Risk-Free Interest Rates and Equity Risk Premium Estimates

**DUFF & PHELPS**

December 9, 2020

For additional information, please visit  
<https://www.duffandphelps.com/insights/publications/cost-of-capital>

**Table: Equity Risk Premium & Risk-free Rates**

**Duff & Phelps Recommended U.S. Equity Risk Premium (ERP) and Corresponding Risk-free Rates ( $R_f$ ); January 2008–Present**

<i>Date</i>	<i>Risk-free Rate (<math>R_f</math>)</i>	<i><math>R_f</math> (%)</i>	<i>Duff &amp; Phelps Recommended ERP (%)</i>	<i>What Changed</i>
<b>Current Guidance:</b>				
<b>December 9, 2020 – UNTIL FURTHER NOTICE</b>	<b>Normalized 20-year U.S. Treasury yield</b>	<b>2.50</b>	<b>5.50</b>	<b>ERP</b>
June 30, 2020 – December 8, 2020	Normalized 20-year U.S. Treasury yield	2.50	6.00	$R_f$
March 25, 2020 – June 29, 2020	Normalized 20-year U.S. Treasury yield	3.00	6.00	ERP
December 19, 2019 – March 24, 2020	Normalized 20-year U.S. Treasury yield	3.00	5.00	ERP
September 30, 2019 – December 18, 2019	Normalized 20-year U.S. Treasury yield	3.00	5.50	$R_f$
December 31, 2018 – September 29, 2019	Normalized 20-year U.S. Treasury yield	3.50	5.50	ERP
September 5, 2017 – December 30, 2018	Normalized 20-year U.S. Treasury yield	3.50	5.00	ERP
November 15, 2016 – September 4, 2017	Normalized 20-year U.S. Treasury yield	3.50	5.50	$R_f$
January 31, 2016 – November 14, 2016	Normalized 20-year U.S. Treasury yield	4.00	5.50	ERP
December 31, 2015	Normalized 20-year U.S. Treasury yield	4.00	5.00	
December 31, 2014	Normalized 20-year U.S. Treasury yield	4.00	5.00	
December 31, 2013	Normalized 20-year U.S. Treasury yield	4.00	5.00	
February 28, 2013 – January 30, 2016	Normalized 20-year U.S. Treasury yield	4.00	5.00	ERP
December 31, 2012	Normalized 20-year U.S. Treasury yield	4.00	5.50	
January 15, 2012 – February 27, 2013	Normalized 20-year U.S. Treasury yield	4.00	5.50	ERP
December 31, 2011	Normalized 20-year U.S. Treasury yield	4.00	6.00	
September 30, 2011 – January 14, 2012	Normalized 20-year U.S. Treasury yield	4.00	6.00	ERP
July 1 2011 – September 29, 2011	Normalized 20-year U.S. Treasury yield	4.00	5.50	$R_f$
June 1, 2011 – June 30, 2011	Spot 20-year U.S. Treasury yield	Spot	5.50	$R_f$
May 1, 2011 – May 31, 2011	Normalized 20-year U.S. Treasury yield	4.00	5.50	$R_f$
December 31, 2010	Spot 20-year U.S. Treasury yield	Spot	5.50	
December 1, 2010 – April 30, 2011	Spot 20-year U.S. Treasury yield	Spot	5.50	$R_f$
June 1, 2010 – November 30, 2010	Normalized 20-year U.S. Treasury yield	4.00	5.50	$R_f$
December 31, 2009	Spot 20-year U.S. Treasury yield	Spot	5.50	
December 1, 2009 – May 31, 2010	Spot 20-year U.S. Treasury yield	Spot	5.50	ERP
June 1, 2009 – November 30, 2009	Spot 20-year U.S. Treasury yield	Spot	6.00	$R_f$
December 31, 2008	Normalized 20-year U.S. Treasury yield	4.50	6.00	
November 1, 2008 – May 31, 2009	Normalized 20-year U.S. Treasury yield	4.50	6.00	$R_f$
October 27, 2008 – October 31, 2008	Spot 20-year U.S. Treasury yield	Spot	6.00	ERP
January 1, 2008 – October 26, 2008	Spot 20-year U.S. Treasury yield	Spot	5.00	Initialized

\*Normalized\* in this context means that in months where the risk-free rate is deemed to be abnormally low, a proxy for a longer-term sustainable risk-free rate is used.

To learn more about cost of capital issues, and to ensure that you are using the most recent Duff & Phelps Recommended ERP, visit [www.duffandphelps.com/insights/publications/cost-of-capital](https://www.duffandphelps.com/insights/publications/cost-of-capital). This and other related resources can also be found in the online Cost of Capital Navigator platform. To learn more about the Cost of Capital Navigator and other Duff & Phelps valuation and industry data products, visit [www.DPCostofCapital.com](https://www.DPCostofCapital.com).

**FPL's Recommended Cost of Capital**

<b>Capital Source</b>	<b>Capitalization Ratios</b>	<b>Cost Rate</b>	<b>Weighted Cost Rate</b>
<b>Long-Term Debt</b>	<b>38.93%</b>	<b>3.61%</b>	<b>1.41%</b>
<b>Short-Term Debt</b>	<b>1.46%</b>	<b>0.94%</b>	<b>0.01%</b>
<b>Common Equity</b>	<b>59.61%</b>	<b>11.50%</b>	<b>6.86%</b>
<b>Total Capital</b>	<b>100.00%</b>		<b>8.28%</b>

FPL's ROE Results

COMBINED DCF, CAPM, RISK PREMIUM AND EXPECTED EARNINGS RESULTS

Company		30-Day DCF	90-Day DCF	180-Day DCF	CAPM VL Beta	CAPM BB Beta	AVG DCF	AVG CAPM	Risk Premium	Expected Earnings	4-model Average	3-model Average
ALLETE, Inc.	ALE	9.75%	10.04%	10.22%	13.80%	14.48%	10.00%	14.14%	9.86%	8.89%	10.58%	10.91%
Aliant Energy Corporation	LNT	9.06%	8.57%	8.87%	13.80%	14.03%	8.93%	13.92%	9.86%	10.70%	10.56%	11.50%
Ameren Corporation	AEE	9.38%	9.22%	9.21%	13.80%	13.15%	9.27%	13.48%	9.86%	10.40%	10.76%	11.25%
American Electric Power Company, Inc.	AEP	9.75%	9.58%	9.59%	12.51%	13.80%	9.54%	13.15%	9.86%	10.89%	10.59%	11.31%
Duke Energy Corporation	DUK	9.41%	9.37%	9.57%	13.80%	13.43%	9.45%	13.62%	9.86%	8.61%	10.39%	10.71%
Edison International	EIX	12.29%	12.11%	12.36%	15.10%	14.87%	12.25%	14.99%	9.86%	11.30%	12.10%	12.05%
Entergy Corporation	ETR	8.59%	8.31%	8.34%	15.10%	15.32%	8.41%	15.21%	9.86%	11.31%	11.20%	12.13%
Eversource Energy, Inc.	EVRG	10.59%	10.54%	10.49%	15.75%	13.98%	10.54%	14.87%	9.86%	9.12%	11.10%	11.29%
Hawaiian Electric Industries, Inc.	HE	5.77%	5.68%	5.68%	13.16%	12.09%	5.71%	12.63%	9.86%	8.68%	9.22%	10.40%
IDACORP, Inc.	IDA	6.50%	6.42%	6.47%	13.16%	14.19%	6.46%	13.67%	9.86%	9.58%	9.92%	11.08%
OGE Energy Corp.	OGE	9.14%	8.01%	8.06%	17.04%	16.36%	8.07%	16.70%	9.86%	12.50%	11.79%	13.03%
Pinnacle West Capital Corporation	PNW	8.23%	8.02%	8.11%	14.46%	14.91%	8.12%	14.58%	9.86%	10.75%	10.86%	11.77%
Portland General Electric Company	PCR	14.31%	14.36%	14.45%	13.80%	14.10%	14.37%	13.95%	9.86%	9.63%	11.96%	11.16%
Xcel Energy Inc.	XEL	8.92%	8.76%	8.73%	13.16%	13.56%	8.80%	13.36%	9.86%	10.85%	10.72%	11.36%
PROXY GROUP MEAN		9.33%	9.23%	9.30%	14.17%	14.16%	9.29%	14.17%	9.86%	10.22%	10.59%	11.42%
PROXY GROUP MEDIAN		9.22%	9.06%	9.04%	13.80%	14.06%	9.10%	13.93%	9.86%	10.55%	10.56%	11.30%
Range - Low		5.77%	5.68%	5.68%	12.51%	12.09%	5.71%	12.63%	9.86%	8.61%	9.22%	10.40%
Range - High		14.31%	14.36%	14.45%	17.04%	16.36%	14.37%	16.70%	9.86%	12.50%	12.10%	13.03%

GDP and S&P 500 Growth Rates

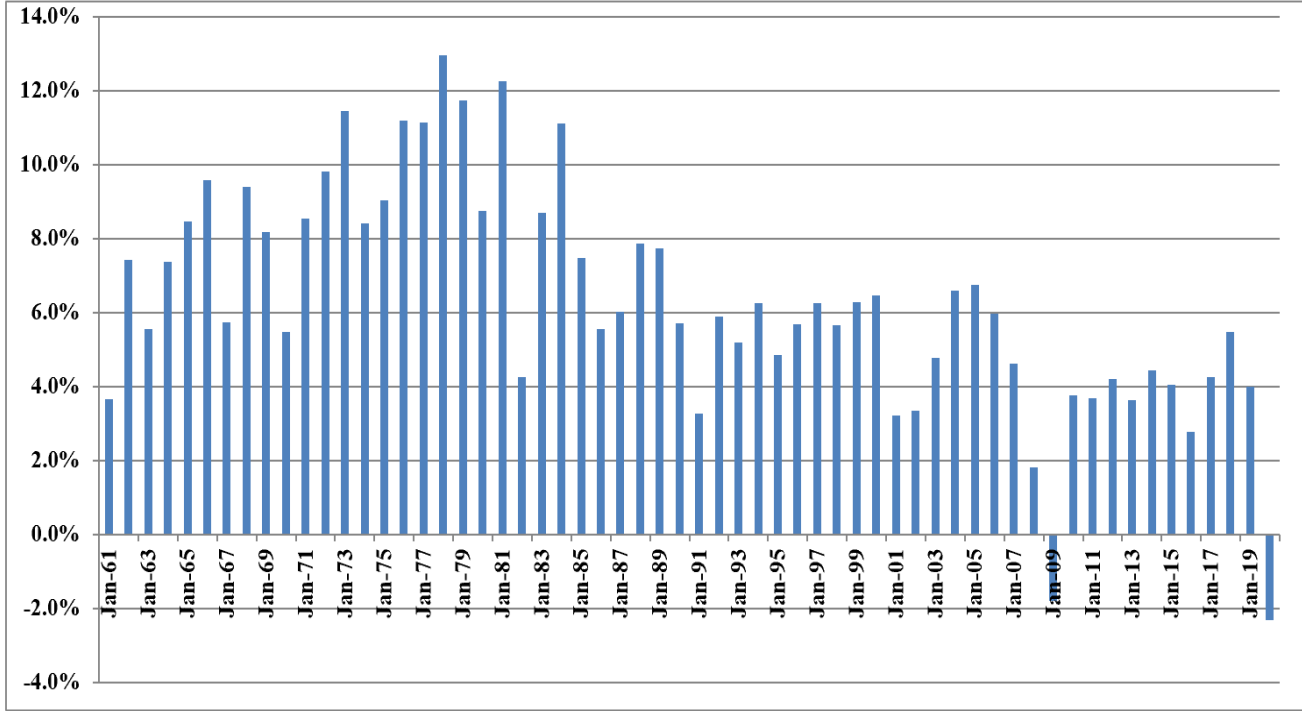
Growth Rates  
GDP, S&P 500 Price, EPS, and DPS

	GDP	S&P 500	S&P 500 EPS	S&P 500 DPS
1960	542.382	58.11	3.10	1.98
1961	562.210	71.55	3.37	2.04
1962	603.921	63.1	3.67	2.15
1963	637.451	75.02	4.13	2.35
1964	684.460	84.75	4.76	2.58
1965	742.289	92.43	5.30	2.83
1966	813.414	80.33	5.41	2.88
1967	859.958	96.47	5.46	2.98
1968	940.651	103.86	5.72	3.04
1969	1017.615	92.06	6.10	3.24
1970	1073.303	92.15	5.51	3.19
1971	1164.850	102.09	5.57	3.16
1972	1279.110	118.05	6.17	3.19
1973	1425.376	97.55	7.96	3.61
1974	1545.243	68.56	9.35	3.72
1975	1684.904	90.19	7.71	3.73
1976	1873.412	107.46	9.75	4.22
1977	2081.826	95.1	10.87	4.86
1978	2351.599	96.11	11.64	5.18
1979	2627.334	107.94	14.55	5.97
1980	2857.307	135.76	14.99	6.44
1981	3207.042	122.55	15.18	6.83
1982	3343.789	140.64	13.82	6.93
1983	3634.038	164.93	13.29	7.12
1984	4037.613	167.24	16.84	7.83
1985	4338.979	211.28	15.68	8.20
1986	4579.631	242.17	14.43	8.19
1987	4855.215	247.08	16.04	9.17
1988	5236.438	277.72	24.12	10.22
1989	5641.580	353.4	24.32	11.73
1990	5963.144	330.22	22.65	12.35
1991	6158.129	417.09	19.30	12.97
1992	6520.327	435.71	20.87	12.64
1993	6858.559	466.45	26.90	12.69
1994	7287.236	459.27	31.75	13.36
1995	7639.749	615.93	37.70	14.17
1996	8073.122	740.74	40.63	14.89
1997	8577.552	970.43	44.09	15.52
1998	9062.817	1229.23	44.27	16.20
1999	9630.663	1469.25	51.68	16.71
2000	10252.347	1320.28	56.13	16.27
2001	10581.822	1148.09	38.85	15.74
2002	10936.418	879.82	46.04	16.08
2003	11458.246	1111.91	54.69	17.88
2004	12213.730	1211.92	67.68	19.407
2005	13036.637	1248.29	76.45	22.38
2006	13814.609	1418.3	87.72	25.05
2007	14451.860	1468.36	82.54	27.73
2008	14712.845	903.25	65.39	28.05
2009	14448.932	1115.10	59.65	22.31
2010	14992.052	1257.64	83.66	23.12
2011	15542.582	1257.60	97.05	26.02
2012	16197.007	1426.19	102.47	30.44
2013	16784.851	1848.36	107.45	36.28
2014	17527.258	2058.90	113.01	39.44
2015	18238.301	2043.94	106.32	43.16
2016	18745.075	2238.83	108.86	45.03
2017	19542.980	2673.61	124.94	49.73
2018	20611.861	2506.85	148.34	53.61
2019	21433.226	3230.78	162.35	58.80
2020	20934.850	3756.07	138.12	56.70
<b>Growth Rates</b>	<b>6.28</b>	<b>7.20</b>	<b>6.53</b>	<b>5.75</b>

Data Sources: GDPA - <http://research.stlouisfed.org/fred2/series/GDPA/downloaddata>  
S&P 500, EPS and DPS - <http://pages.stern.nyu.edu/~adamodar/>

Annual Nominal GDP Growth Rates

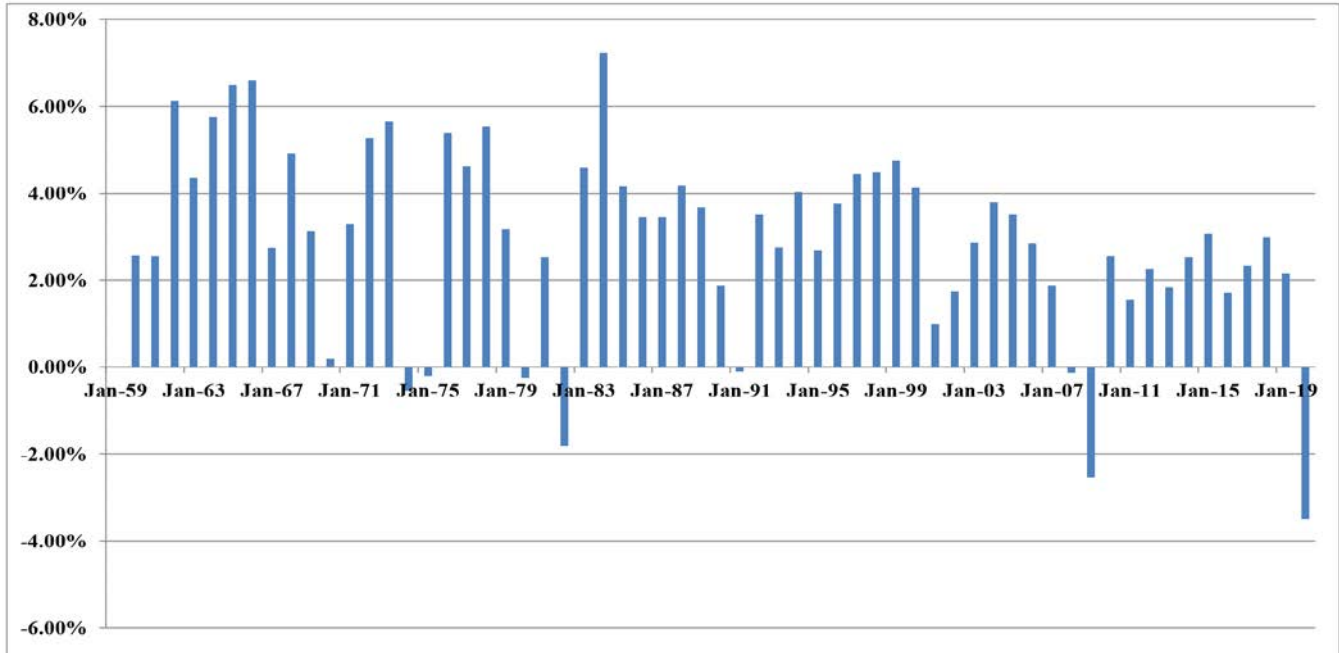
Annual Growth Rates - 1961-2020



Data Sources: GDPA -<https://fred.stlouisfed.org/series/GDPA>

Real GDP Growth Rates

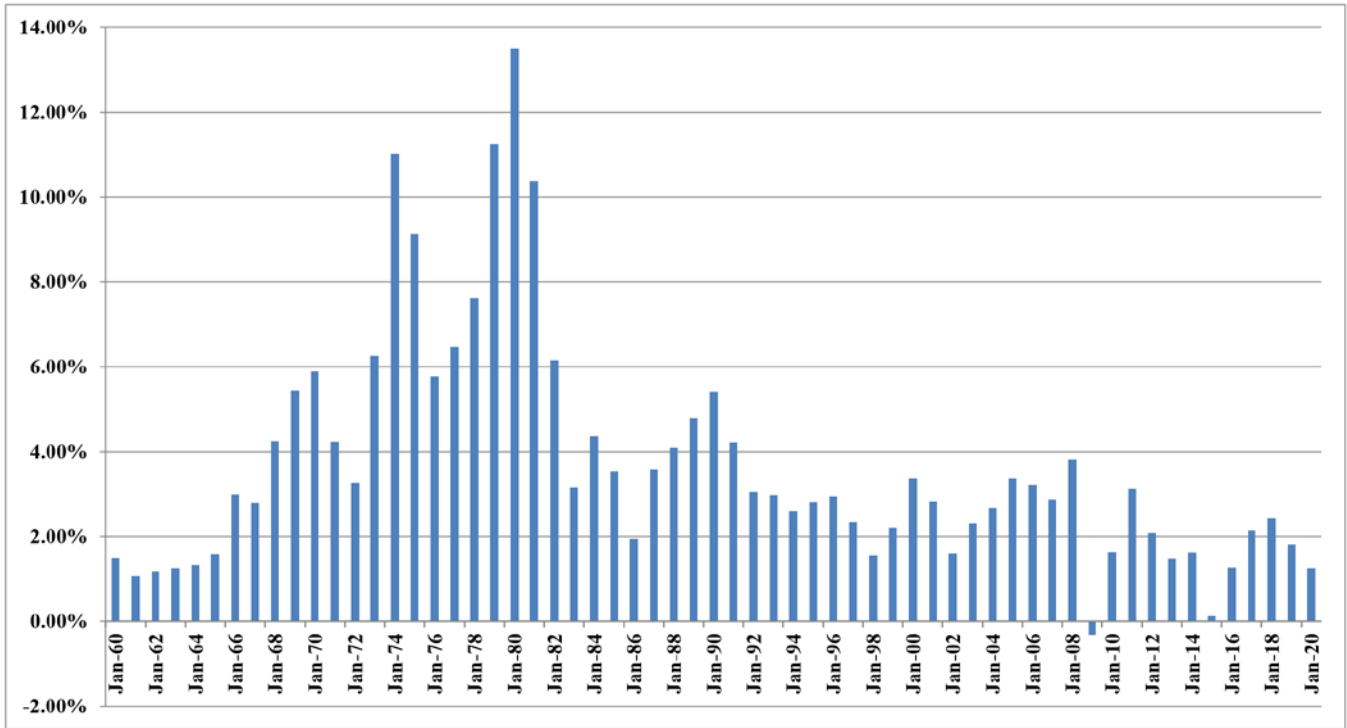
Annual Real GDP Growth Rates  
1961-2020



Data Sources: GDPC1 - <https://fred.stlouisfed.org/series/GDPCA>

### Inflation Rates

Annual Inflation Rates  
1961-2020



Data Sources: CPIAUCSL - <https://fred.stlouisfed.org/series/CPIAUCSL>

**Projected Nominal GDP Growth Rates**

**Panel A**

**Historic GDP Growth Rates**

<b>10-Year Average</b>	<b>3.40%</b>
<b>20-Year Average</b>	<b>3.63%</b>
<b>30-Year Average</b>	<b>4.27%</b>
<b>40-Year Average</b>	<b>5.10%</b>
<b>50-Year Average</b>	<b>6.12%</b>

Calculated using GDP data on Page 1 of Exhibit JRW-10

**Panel B**

**Projected GDP Growth Rates**

	<b>Projected Nominal GDP Time Frame Growth Rate</b>	
<b>Congressional Budget Office</b>	<b>2019-29</b>	<b>3.8%</b>
<b>Survey of Financial Forecasters</b>	<b>Ten Year</b>	<b>4.3%</b>
<b>Social Security Administration</b>	<b>2020-2095</b>	<b>4.1%</b>
<b>Energy Information Administration</b>	<b>2019-2050</b>	<b>4.2%</b>

**Sources:**

Congressional Budget Office, *The 2020 Long-Term Budget Outlook*, June 25, 2020.  
 U.S. Energy Information Administration, *Annual Energy Outlook 2020*, Table: Macroeconomic Indicators,  
 Social Security Administration, 2020 Annual Report of the Board of Trustees of the Old-Age,  
 Survivors, and Disability Insurance (OASDI) Program, Table VI.G4, p. 211 (July 15, 2020),  
 The 4.1% growth rate is the growth in projected GDP from \$22,341 trillion in 2020 to \$450,425 trillion in 2095.  
<https://www.philadelphiafed.org/research-and-data/real-time-center/survey-of-professional-forecasters/>



GDP and S&P 500 Growth Rates

Long-Term Growth of GDP, S&P 500, S&P 500 EPS, and S&P 500 DPS

