



July 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Shared Services
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 06/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,582	17,582	100.00	-	115,362	115,362	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	971,762	940,671	(31,091)	(3.31)	6,655,707	6,535,624	(120,083)	(1.84)
5 DEMAND (Line 32 A-1 support detail)	633,339	635,545	2,206	0.35	5,851,196	5,877,591	26,395	0.45
6 OTHER (Line 38 A-1 support detail)	(14,877)	28,523	43,400	152.16	190,985	157,728	(33,257)	(21.08)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	31,501	23,948	(7,553)	(31.54)	383,441	123,536	(259,905)	(210.39)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,558,723	1,598,373	39,650	2.48	12,314,447	12,562,769	248,322	1.98
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,089)	(1,018)	71	(6.99)	(4,077)	(7,261)	(3,184)	43.85
14 TOTAL THERM SALES	2,145,447	1,597,355	(548,092)	(34.31)	11,688,764	12,555,508	866,744	6.90
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,338,542	3,139,649	(198,893)	(6.33)	24,653,207	20,600,439	(4,052,768)	(19.67)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,145,169	3,119,349	(25,820)	(0.83)	21,462,920	20,429,539	(1,033,381)	(5.06)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,255,750	9,670,500	(12,585,250)	(130.14)	174,364,680	93,634,050	(80,730,630)	(86.22)
20 OTHER Commodity (Line 38 A-1 support detail)	33,053	32,300	(753)	(2.33)	612,594	182,900	(429,694)	(234.93)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,178,222	3,151,649	(26,573)	(0.84)	22,075,514	20,612,439	(1,463,075)	(7.10)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(2,368)	(2,000)	368	(18.39)	(8,863)	(12,000)	(3,137)	26.14
27 TOTAL THERM SALES (24-26 Estimated only)	3,215,280	3,149,649	(65,631)	(2.08)	22,198,658	20,600,439	(1,598,219)	(7.76)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30897	0.30156	(0.00741)	(2.46)	0.31010	0.31991	0.00981	3.07
32 DEMAND (5/19)	0.02846	0.06572	0.03726	56.70	0.03356	0.06277	0.02921	46.53
33 OTHER (6/20)	(0.45010)	0.88307	1.33317	150.97	0.31176	0.86237	0.55061	63.85
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.49044	0.50715	0.01671	3.30	0.55783	0.60948	0.05165	8.47
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50900	0.04900	9.63	0.46000	0.60508	0.14508	23.98
40 TOTAL THERM SALES (11/27)	0.48479	0.50748	0.02269	4.47	0.55474	0.60983	0.05509	9.03
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.50502	0.52771	0.02269	4.30	0.57497	0.63006	0.05509	8.74
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50756	0.53036	0.02280	4.30	0.57786	0.63323	0.05537	8.74
45 PGA FACTOR ROUNDED TO NEAREST .001	0.508	0.53000	0.022	4.15	0.578	0.633	0.055	8.69

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 06/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	161,714	161,714	100.00	-	823,628	823,628	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	971,762	1,191,649	219,887	18.45	6,655,707	6,813,900	158,193	2.32	
5 DEMAND (Line 32 A-1 support detail)	633,339	825,314	191,975	23.26	5,851,196	5,031,038	(820,158)	(16.30)	
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	(14,877)	34,645	49,522	142.94	190,985	109,838	(81,147)	(73.88)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	31,501	-	(31,501)	-	383,441	-	(383,441)	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,558,723	2,213,322	654,599	29.58	12,314,447	12,778,404	463,957	3.63	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,089)	(1,114)	(25)	2.21	(4,077)	(6,105)	(2,028)	33.22	
14 TOTAL THERM SALES	2,145,447	2,212,208	66,762	3.02	11,688,764	12,772,298	1,083,535	8.48	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,338,542	3,944,247	605,705	15.36	24,653,207	25,106,382	453,175	1.81	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,145,169	3,944,247	799,078	20.26	21,462,920	25,106,382	3,643,462	14.51	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,255,750	14,376,900	(7,878,850)	(54.80)	174,364,680	87,699,090	(86,665,590)	(98.82)	
20 OTHER Commodity (Line 38 A-1 support detail)	33,053	32,300	(753)	(2.33)	612,594	182,900	(429,694)	(234.93)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,178,222	3,976,547	798,325	20.08	22,075,514	25,289,282	3,213,768	12.71	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(2,368)	(2,000)	368	-	(8,863)	(12,000)	(3,137)	26.14	
27 TOTAL THERM SALES (24-26 Estimated only)	3,215,280	3,974,547	759,267	19.10	22,198,658	25,277,282	3,078,624	12.18	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.04100	0.04100	100.00	-	0.03281	0.03281	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.30897	0.30212	(0.00685)	(2.27)	0.31010	0.27140	(0.03870)	(14.26)	
32 DEMAND (5/19)	0.02846	0.05741	0.02895	50.43	0.03356	0.05737	0.02381	41.50	
33 OTHER (6/20)	(0.45010)	1.07260	1.52270	141.96	0.31176	0.60053	0.28877	48.09	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.49044	0.55659	0.06615	11.88	0.55783	0.50529	(0.05254)	(10.40)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.55687	0.09687	17.40	0.46000	0.50878	0.04878	9.59	
40 TOTAL THERM SALES (11/27)	0.48479	0.55687	0.07208	12.94	0.55474	0.50553	(0.04921)	(9.73)	
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-	
42 TOTAL COST OF GAS (40+41)	0.50502	0.5771	0.07208	12.49	0.57497	0.52576	(0.04921)	(9.36)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50756	0.58000	0.07244	12.49	0.57786	0.52840	(0.04946)	(9.36)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.508	0.580	0.072	12.41	0.578	0.528	(0.050)	(9.47)	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1 COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649						
5 DEMAND	851,699	798,928	851,699	851,699	851,699	825,314						
6 OTHER	23,126	19,884	12,539	12,779	6,865	34,645						
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)						
14 TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208						
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247						
19 DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900						
20 OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300						
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547						
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212						
32 DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741						
33 OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260						
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687						
40 TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687						
41 TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023						
42 TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000						

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 06/21

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,364,130	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(23,220)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,368)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,338,542	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,340,910	1,026,274.12	0.30718
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(372,550.00)	(114,362.42)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	179,177	50,890.13	
22 Other Shippers	0.00	10,049.03	
23 Less: OSS, Company Use, and Refund	(2,368)	(1,089.17)	0.46000
24 TOTAL COMMODITY (Other)	3,145,169	971,761.69	0.30897
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,255,750	563,338.72	0.02531
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	22,255,750	633,338.72	0.02846
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	33,053	29,377.52	0.88881
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(44,254.56)	
35 Realized Gain/Loss (Line 20, Page 10)		(31,500.93)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	33,053	(46,377.97)	(1.40316)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)
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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 06/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	956,885	1,226,294	269,409	21.97%	6,846,692	6,923,738	77,046	1.11%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	633,339	987,028	353,689	35.83%	5,851,196	5,854,666	3,470	0.06%
3	TOTAL	1,590,224	2,213,322	623,098	28.15%	12,697,888	12,778,404	80,516	0.63%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,145,447	2,212,208	66,762	3.02%	11,688,764	12,772,298	1,083,535	8.48%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(397,522)	(397,522)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,079,193	2,145,955	66,762	3.11%	11,291,242	12,374,777	1,083,535	8.76%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	488,969	(67,367)	(556,336)	825.83%	(1,406,646)	(403,627)	1,003,019	-248.50%
8	INTEREST PROVISION-THIS PERIOD (21)	(36)	(19)	17	-89.47%	(316)	(154)	162	-105.19%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,507,545)	(617,222)	890,323	-144.25%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	397,522	397,522	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	31,501	-	(31,501)	---	383,441	-	(383,441)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(920,857)	(618,354)	302,503	-48.92%	(920,857)	(618,354)	302,503	-48.92%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,507,545)	(617,222)	890,323	-144.25%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(920,821)	(618,335)	302,486	-48.92%				
14	TOTAL (12+13)	(2,428,367)	(1,235,557)	1,192,809	-96.54%				
15	AVERAGE (50% OF 14)	(1,214,183)	(617,779)	596,404	-96.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00030	0.00030	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00040	0.00040	-	0.00%				
18	TOTAL (16+17)	0.00070	0.00070	-	0.00%				
19	AVERAGE (50% OF 18)	0.00035	0.00035	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	(36)	(19)	17	-89.47%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 06/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(C) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						579,454.76		17.34
2	Florida Power & Light	System Supply	FTS	3,364,130		3,364,130	1,026,274.12			4,036.96	30.51
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,364,130	-	3,364,130	1,026,274	-	579,455	4,037	47.85

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 06/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,271,137	1,314,913	43,776	3.44%	9,962,045	9,595,212	(366,833)	-3.68%
2 GAS LIGHTS	-	1,803	1,803	0.00%	-	10,806	10,806	0.00%
3 COMMERCIAL	1,808,845	1,715,945	(92,900)	-5.14%	11,426,268	10,376,821	(1,049,447)	-9.18%
4 LARGE COMMERCIAL	135,298	106,987	(28,311)	-20.92%	810,345	617,599	(192,746)	-23.79%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,215,280	3,139,648	(75,632)	-2.35%	22,198,658	20,600,438	(1,598,220)	-7.20%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	7,935,723	6,718,154	(1,217,569)	-15.34%	42,578,877	40,142,235	(2,436,642)	-5.72%
11 SMALL COMMERCIAL TRANSP. FIRM	2,538,449	2,321,753	(216,696)	-8.54%	15,900,176	14,295,043	(1,605,133)	-10.10%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,139,283	1,003,923	(135,360)	-11.88%	7,646,928	6,468,312	(1,178,616)	-15.41%
19 TOTAL TRANSPORTATION	11,613,455	10,043,830	(1,569,625)	-13.52%	66,125,981	60,905,590	(5,220,391)	-7.89%
TOTAL THERMS SALES & TRANSP.	14,828,735	13,183,478	(1,645,257)	-11.10%	88,324,639	81,506,028	(6,818,611)	-7.72%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,710	105,298	(3,412)	-3.14%	107,956	105,190	(2,766)	-2.56%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,331	5,136	(195)	-3.66%	5,295	5,131	(164)	-3.10%
23 LARGE COMMERCIAL	13	7	(6)	-46.15%	11	7	(4)	-36.36%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	114,055	110,456	(3,599)	-3.16%	113,263	110,343	(2,920)	-2.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	98	-	0.00%	99	98	(1)	-1.01%
30 SMALL COMMERCIAL TRANSP. FIRM	2,930	3,037	107	3.65%	2,899	3,014	115	3.97%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	3	4	1	33.33%	3	4	1	33.33%
38 TOTAL TRANSPORTATION	3,031	3,139	108	3.56%	3,001	3,116	115	3.83%
TOTAL CUSTOMERS	117,086	113,595	(3,491)	-2.98%	116,264	113,459	(2,805)	-2.41%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	12	-	0.00%	15	15	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	339	334	(5)	-1.47%	360	337	(23)	-6.39%
42 LARGE COMMERCIAL	10,408	15,284	4,876	46.85%	12,278	14,705	2,427	19.77%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	80,977	68,553	(12,424)	-15.34%	71,882	68,269	(3,413)	-4.76%
47 SMALL COMMERCIAL TRANSP. FIRM	866	764	(102)	-11.78%	914	790	(124)	-13.57%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	379,761	250,981	(128,780)	-33.91%	424,829	269,513	(155,316)	-36.56%

GAS INVOICES
CURRENT MONTH: 06/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,364,130	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,364,130	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05318	250,717.11 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	214,200	0.03001259	0.05318	11,391.16 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,197,400		329,578	
11						
12	FTS-2 Demand - System supply	Miami	3,473,100		0.06318	219,430 ()
13	FTS-2 Demand		0	---		0
14						
15	Total FTS-2 demand		3,473,100		219,430.46	
16						
17	Fuel Transport		10,288,020			13,530
18	FGT Storage Demand		1,916,090			16,916
19						
20						
21	Total fixed charges		21,874,610			579,454.76 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		3,364,130		1,026,274.12	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,364,130		1,026,274.12	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,605,728.88	

CURRENT MONTH: 06/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		----- Amount -----		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/21		3,364,130.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/21		(4,061,890.0)		-	-		
3	FTS-1 & FTS-2 Commodity 05/21		4,038,670.0					
4			3,340,910.0					
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/21	11,586,590.0			579,454.76	579,454.76		
7	Reverse FTS-1 & FTS-2 Demand accr 05/21	(11,555,110.0)			(600,327.12)	(600,327.12)		
8	FTS-1 & FTS-2 Demand 05/21	22,224,270.0		584,211.08		584,211.08	B1 (1)	
9								
10	TOTAL FGT DEMAND	22,255,750.0				563,338.72		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			7,907.25		7,907.25		
20	Cost Optimization Sharing			(31,500.93)		(31,500.93)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			7,237.16		7,237.16	B2 & B3	
23	FPL Energy Services		33,053	14,233.11		14,233.11	B4	
24	Reverse FPL - 05/21	(4,061,890.0)			(1,166,932.74)	(1,166,932.74)		
25								
26	FPL - 06/21	5,589,300.0		1,176,981.77		1,176,981.77	B1 (2)	
27								
28								
29								
30	Bay Gas Storage Activity			(44,254.56)		(44,254.56)		
31	Bay Gas Storage Activity							
32	Bay Gas Storage Activity							
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	1,527,410.00				(34,205.53)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,364,130.0			1,026,274.12	1,026,274.12		
50								
51	Total purchases & accruals -		3,373,962.5	1,784,814.88	(161,530.98)	1,623,283.90		

CURRENT MONTH: 06/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	179,177.0	50,890.13		50,890.13	B5		JE RVBI085364 - Mar07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	179,177.0	50,890.13	0.00	50,890.13		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance	(372,550.0)	(114,362.42)		(114,362.42)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	Total book-outs	0.0	(372,550.0)	(114,362.42)	0.00	(114,362.42)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38			3,180,589.5	1,721,342.59	(161,530.98)	1,559,811.61		
39			(a)	(b)				
40								
41								
42	Total Gas Cost - (a + b):			1,559,811.61				
43				0.00				
44								
45	Company Use	(2,367.8)	(1,089.17)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,178,221.74	1,558,722.44				