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July 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of July 2021 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: June 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	282,924,116	268,941,295	13,982,821	5.2%	11,544,743	11,313,342	231,401	2.0%	2.4507	2.3772	0.0735	3.1%
2	Rail Car Lease (Cedar Bay/Indiantown)	275,055	165,557	109,498	66.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,957,871)	(4,244,339)	286,467	(6.7%)	(160,334)	(158,556)	(1,778)	1.1%	2.4685	2.6769	(0.2084)	(7.8%)
4	Adjustments to Fuel Costs (Per A2)	408,177	N/A	408,177	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	279,649,477	264,862,513	14,786,964	5.6%	11,384,409	11,154,786	229,623	2.1%	2.4564	2.3744	0.0820	3.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,849,346	2,929,255	(79,909)	(2.7%)	131,606	134,666	(3,060)	(2.3%)	2.1651	2.1752	(0.0101)	(0.5%)
7	Energy Cost of Economy Purchases (Per A9)	5,356,987	2,607,750	2,749,237	105.4%	121,569	91,500	30,069	32.9%	4.4065	2.8500	1.5565	54.6%
8	Energy Payments to Qualifying Facilities (Per A8)	460,548	482,545	(21,997)	(4.6%)	21,758	22,917	(1,159)	(5.1%)	2.1167	2.1056	0.0111	0.5%
9	TOTAL COST OF PURCHASED POWER	8,666,881	6,019,549	2,647,332	44.0%	274,933	249,083	25,850	10.4%	3.1524	2.4167	0.7357	30.4%
10	TOTAL AVAILABLE (LINE 5+9)	288,316,358	270,882,063	17,434,296	6.4%	11,659,342	11,403,868	255,473	2.2%	2.4728	2.3754	0.0974	4.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,050,512)	(3,522,135)	(2,528,377)	71.8%	(258,073)	(148,800)	(109,273)	73.4%	2.3445	2.3670	(0.0225)	(1.0%)
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(376,521)	(253,910)	(122,611)	48.3%	(76,741)	(51,287)	(25,454)	49.6%	0.4906	0.4951	(0.0045)	(0.9%)
14	Gains from Off-System Sales (Per A6)	(2,498,511)	(1,504,867)	(993,644)	66.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,925,545)	(5,280,912)	(3,644,633)	69.0%	(334,814)	(200,087)	(134,727)	67.3%	2.6658	2.6393	0.0265	1.0%
16	Incremental Personnel, Software, and Hardware Costs	43,655	36,501	7,154	19.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	167,747	96,720	71,027	73.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(79,020)	(59,475)	(19,545)	32.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	132,382	73,746	58,636	79.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	279,523,196	265,674,896	13,848,299	5.2%	11,324,528	11,203,781	120,747	1.1%	2.4683	2.3713	0.0970	4.1%
21													
22	Net Unbilled Sales ⁽²⁾	245,585	2,705,816	(2,460,231)	(90.9%)	9,950	114,107	(104,157)	(91.3%)	0.0023	0.0256	(0.0233)	(91.0%)
23	T & D Losses ⁽²⁾	12,090,846	12,072,175	18,671	0.2%	489,845	509,095	(19,250)	(3.8%)	0.1118	0.1142	(0.0024)	(2.1%)
24	Company Use ⁽²⁾	285,107	296,381	(11,274)	(3.8%)	11,551	12,499	(948)	(7.6%)	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	279,523,196	265,674,896	13,848,299	5.2%	10,813,182,619	10,568,080,021	245,102,598	2.3%	2.5850	2.5139	0.0711	2.8%
26	Wholesale Sales KWH (excluding Stratified Sales)	13,756,650	12,349,093	1,407,557	11.4%	532,167,836	491,225,191	40,942,645	8.3%	2.5850	2.5139	0.0711	2.8%
27	Jurisdictional KWH Sales	265,766,546	253,325,804	12,440,742	4.9%	10,281,014,783	10,076,854,830	204,159,953	2.0%	2.5850	2.5139	0.0711	2.8%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	266,201,340	253,740,245	12,461,095	4.9%	10,281,014,783	10,076,854,830	204,159,953	2.0%	2.5893	2.5181	0.0712	2.8%
30	True-Up	1,722,493	1,722,493	-	N/A	10,281,014,783	10,076,854,830	204,159,953	2.0%	0.0168	0.0171	(0.0003)	(1.8%)
31	TOTAL JURISDICTIONAL FUEL COST	267,923,832	255,462,737	12,461,095	4.9%	10,281,014,783	10,076,854,830	204,159,953	2.0%	2.6060	2.5351	0.0709	2.8%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.6079	2.5369	0.0710	2.8%
34	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	N/A	9,111,475	N/A	10,281,014,783	10,076,854,830	204,159,953	2.0%	0.0887	N/A	0.0887	N/A
35	GPIF ⁽³⁾	676,653	676,652	0	0.0%	10,281,014,783	10,076,854,830	204,159,953	2.0%	0.0066	0.0067	(0.0001)	(1.5%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	10,281,014,783	10,076,854,830	204,159,953	2.0%	0.0070	0.0072	(0.0002)	(2.8%)
37	Solar Together - Subscription Credit, Net of Revenue Taxes	9,161,666	8,789,034	372,632	4.2%	10,281,014,783	10,076,854,830	204,159,953	2.0%	0.0892	0.0872	0.0200	2.3%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7992	2.6380	0.1612	6.1%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.799	2.638	0.161	6.1%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2021

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Fuel Cost of System Net Generation (per A3)	1,452,496,215	1,383,522,298	68,973,918	5.0%	59,893,092	58,190,881	1,702,212	2.9%	2.4251	2.3776	0.0475	2.0%
2	Rail Car Lease (Cedar Bay/Indiantown)	923,470	959,781	(36,312)	(3.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(16,759,222)	(22,515,233)	5,756,010	(25.6%)	(687,158)	(783,154)	95,996	(12.3%)	2.4389	2.8749	(0.4360)	(15.2%)
4	Adjustments to Fuel Costs (Per A2)	81,409	65,077	16,332	25.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,436,741,872	1,362,031,923	74,709,948	5.5%	59,205,934	57,407,727	1,798,208	3.1%	2.4267	2.3726	0.0541	2.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	17,084,507	15,987,405	1,097,102	6.9%	869,704	795,365	74,339	9.3%	1.9644	2.0101	(0.0457)	(2.3%)
7	Energy Cost of Economy Purchases (Per A9)	16,064,311	4,877,199	11,187,112	229.4%	345,326	171,424	173,902	101.4%	4.6519	2.8451	1.8068	63.5%
8	Energy Payments to Qualifying Facilities (Per A8)	2,528,755	2,692,701	(163,946)	(6.1%)	150,801	134,753	16,048	11.9%	1.6769	1.9982	(0.3213)	(16.1%)
9	TOTAL COST OF PURCHASED POWER	35,677,573	23,557,305	12,120,268	51.5%	1,365,831	1,101,542	264,289	24.0%	2.6122	2.1386	0.4736	22.1%
10	TOTAL AVAILABLE (LINE 5+9)	1,472,419,445	1,385,589,229	86,830,216	6.3%	60,571,765	58,509,269	2,062,496	3.5%	2.4309	2.3682	0.0627	2.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(25,951,872)	(26,244,002)	292,130	(1.1%)	(1,264,590)	(1,252,458)	(12,132)	1.0%	2.0522	2.0954	(0.0432)	(2.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(1,237,288)	(1,278,253)	40,965	(3.2%)	(253,659)	(256,519)	2,860	(1.1%)	0.4878	0.4983	(0.0105)	(2.1%)
14	Gains from Off-System Sales (Per A6)	(12,973,927)	(10,484,561)	(2,489,366)	23.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(40,163,087)	(38,006,815)	(2,156,271)	5.7%	(1,518,249)	(1,508,977)	(9,272)	0.6%	2.6454	2.5187	0.1267	5.0%
16	Incremental Personnel, Software, and Hardware Costs	244,198	224,667	19,531	8.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	821,984	814,098	7,886	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224,462)	(111,426)	(113,036)	101.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	841,720	927,339	(85,619)	(9.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	1,433,098,078	1,348,509,752	84,588,326	6.3%	59,053,516	57,000,293	2,053,224	3.6%	2.4268	2.3658	0.0610	2.6%
21													
22	Net Unbilled Sales ⁽²⁾	23,055,348	28,304,377	(5,249,029)	(18.5%)	945,694	1,167,114	(221,419)	(19.0%)	0.0420	0.0530	(0.0110)	(20.8%)
23	T & D Losses ⁽²⁾	76,349,884	82,533,659	(6,183,775)	(7.5%)	3,146,114	3,488,615	(342,502)	(9.8%)	0.1391	0.1544	(0.0153)	(9.9%)
24	Company Use ⁽²⁾	1,433,111	1,515,456	(82,345)	(5.4%)	63,199	64,057	(858)	(1.3%)	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	1,433,098,078	1,348,509,752	84,588,326	6.3%	54,898,509,485	53,447,620,509	1,450,888,976	2.7%	2.6104	2.5230	0.0874	3.5%
26	Wholesale Sales KWH (excluding Stratified Sales)	68,776,872	63,056,678	5,720,194	9.1%	2,635,736,140	2,501,089,706	134,646,434	5.4%	2.6104	2.5230	0.0874	3.5%
27	Jurisdictional KWH Sales	1,364,321,206	1,285,453,074	78,868,132	6.1%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	2.6104	2.5230	0.0874	3.5%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,366,502,527	1,287,505,367	78,997,160	6.1%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	2.6147	2.5272	0.0875	3.5%
30	True-Up	10,334,955	10,334,955	-	N/A	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	0.0198	0.0203	(0.0005)	(2.5%)
31	TOTAL JURISDICTIONAL FUEL COST	1,376,837,482	1,297,840,322	78,997,160	6.1%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	2.6345	2.5475	0.0870	3.4%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.6363	2.5493	0.0871	3.4%
34	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	18,222,951	N/A	18,222,951	N/A	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	0.0349	N/A	0.0349	N/A
35	GPIF ⁽³⁾	4,059,915	4,059,915	0	0.0%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	0.0078	0.0080	(0.0002)	(2.5%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	4,348,634	4,348,634	0	0.0%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	0.0083	0.0085	(0.0002)	(2.4%)
37	Solar Together - Subscription Credit, Net of Revenue Taxes	32,115,192	40,045,815	(7,930,623)	(19.8%)	52,262,773,345	50,946,530,803	1,316,242,542	2.6%	0.0615	0.0787	(0.0172)	(21.9%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7487	2.6444	0.1044	3.9%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.749	2.644	0.104	3.9%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	282,924,116	268,941,295	13,982,821	5.2%	1,452,496,215	1,383,522,298	68,973,918	5.0%
3	Rail Car Lease (Cedar Bay/Indiantown)	275,055	165,557	109,498	66.1%	923,470	959,781	(36,312)	(3.8%)
4	Fuel Cost of Power Sold (Per A6)	(6,427,033)	(3,776,045)	(2,650,988)	70.2%	(27,189,160)	(27,522,255)	333,095	(1.2%)
5	Gains from Off-System Sales (Per A6)	(2,498,511)	(1,504,867)	(993,644)	66.0%	(12,973,927)	(10,484,561)	(2,489,366)	23.7%
6	Fuel Cost of Stratified Sales	(3,957,871)	(4,244,339)	286,467	(6.7%)	(16,759,222)	(22,515,233)	5,756,010	(25.6%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,849,346	2,929,255	(79,909)	(2.7%)	17,084,507	15,987,404	1,097,102	6.9%
8	Energy Payments to Qualifying Facilities (Per A8)	460,548	482,545	(21,996)	(4.6%)	2,528,755	2,692,701	(163,946)	(6.1%)
9	Energy Cost of Economy Purchases (Per A9)	5,356,987	2,607,750	2,749,237	105.4%	16,064,311	4,877,199	11,187,112	229.4%
10	Total Fuel Costs & Net Power Transactions	\$278,982,637	\$265,601,150	\$13,381,487	5.0%	\$1,432,174,949	\$1,344,728,614	\$87,446,336	6.5%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	43,655	36,501	7,154	19.6%	244,198	224,667	19,531	8.7%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	167,747	96,720	71,027	73.4%	821,984	814,098	7,886	1.0%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(79,020)	(59,475)	(19,545)	32.9%	(224,462)	(111,426)	(113,036)	101.4%
16	Total Incremental Optimization Costs	132,382	73,746	58,636	79.5%	841,720	927,339	(85,619)	(9.2%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(76,006)	0	(76,006)	N/A	(452,802)	(134,118)	(318,684)	237.6%
20	Inventory Adjustments	16,109	0	16,109	N/A	39,418	(12,731)	52,149	(409.6%)
21	Other O&M Expense	468,074	0	468,074	N/A	494,794	211,926	282,868	133.5%
22	Adjusted Total Fuel Costs & Net Power Transactions	279,523,197	265,674,896	13,848,300	5.2%	1,433,098,078	1,348,509,752	84,588,327	6.3%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,281,014,783	10,076,854,830	204,159,953	2.0%	52,262,773,345	50,946,530,803	1,316,242,542	2.6%
26	Sale for Resale (excluding Stratified Sales)	532,167,836	491,225,191	40,942,645	8.3%	2,635,736,140	2,501,089,706	134,646,434	5.4%
27	Total Sales	10,813,182,619	10,568,080,021	245,102,598	2.3%	54,898,509,485	53,447,620,509	1,450,888,976	2.7%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.07853%	95.35180%	(0.27327%)	(0.3%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,572,663	246,101,012	46,471,652	18.9%	1,339,975,916	1,240,411,233	99,564,683	8.0%
32									
33	Fuel Adjustment Revenues Not Applicable to Period								
34	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(10,334,955)	(10,334,955)	0	N/A
35	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	0	(9,111,475)	N/A	(18,222,951)	0	(18,222,951)	N/A

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	436,191	463,877	(27,686)	(6.0%)	5,388,907	546,983	4,841,923	885.2%
3	Light Oil ⁽¹⁾	1,260,320	0	1,260,320	N/A	7,689,283	881,028	6,808,255	772.8%
4	Coal	6,379,437	6,454,905	(75,468)	(1.2%)	32,762,697	31,638,968	1,123,730	3.6%
5	Gas ⁽²⁾	261,102,535	249,199,083	11,903,452	4.8%	1,330,767,746	1,276,334,977	54,432,769	4.3%
6	Nuclear	13,745,634	12,823,430	922,204	7.2%	75,887,584	74,120,342	1,767,243	2.4%
7	Total	282,924,117	268,941,295	13,982,822	5.2%	1,452,496,217	1,383,522,298	68,973,919	5.0%
8	System Net Generation (MWh)								
9	Heavy Oil	3,139	3,018	122	4.0%	39,183	1,607	37,576	2,338.0%
10	Light Oil	10,492	0	10,492	N/A	66,135	5,824	60,311	1,035.5%
11	Coal	192,054	228,523	(36,469)	(16.0%)	1,075,237	1,182,959	(107,722)	(9.1%)
12	Gas	8,285,020	8,046,209	238,811	3.0%	41,508,024	39,596,507	1,911,518	4.8%
13	Nuclear	2,570,483	2,456,261	114,222	4.7%	14,410,764	14,226,045	184,719	1.3%
14	Solar ⁽⁴⁾	483,554	579,331	(95,777)	(16.5%)	2,793,749	3,177,939	(384,190)	(12.1%)
15	Total	11,544,743	11,313,342	231,401	2.0%	59,893,092	58,190,881	1,702,212	2.9%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	5,976	6,355	(379)	(6.0%)	73,833	7,494	66,339	885.2%
18	Light Oil ⁽¹⁾	12,516	0	12,516	N/A	83,560	9,232	74,328	805.1%
19	Coal	132,975	148,928	(15,953)	(10.7%)	603,613	728,335	(124,721)	(17.1%)
20	Gas ⁽²⁾	57,024,316	55,233,105	1,791,211	3.2%	287,057,676	270,837,850	16,219,826	6.0%
21	Nuclear	27,788,854	26,174,118	1,614,736	6.2%	155,115,287	150,279,181	4,836,106	3.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	37,822	40,674	(2,852)	(7.0%)	467,287	47,961	419,326	874.3%
24	Light Oil	73,400	0	73,400	N/A	487,097	53,333	433,764	813.3%
25	Coal	2,255,665	2,531,777	(276,112)	(10.9%)	11,802,432	12,187,408	(384,976)	(3.2%)
26	Gas	58,426,451	55,233,105	3,193,346	5.8%	294,108,656	271,817,872	22,290,784	8.2%
27	Nuclear	27,788,854	26,174,118	1,614,736	6.2%	155,115,287	150,279,181	4,836,106	3.2%
28	Total	88,582,192	83,979,674	4,602,518	5.5%	461,980,759	434,385,755	27,595,004	6.4%
29	Generation Mix (%)								
30	Heavy Oil	0.03%	0.03%	0.00%	1.9%	0.07%	0.00%	0.06%	2,268.7%
31	Light Oil	0.09%	0.00%	0.09%	N/A	0.11%	0.01%	0.10%	1,003.2%
32	Coal	1.66%	2.02%	(0.36%)	(17.6%)	1.80%	2.03%	(0.24%)	(11.7%)
33	Gas	71.76%	71.12%	0.64%	0.9%	69.30%	68.05%	1.26%	1.8%
34	Nuclear	22.27%	21.71%	0.55%	2.6%	24.06%	24.45%	(0.39%)	(1.6%)
35	Solar	4.19%	5.12%	(0.93%)	(18.2%)	4.66%	5.46%	(0.80%)	(14.6%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9904	72.9904	(0.0000)	(0.0%)	72.9882	72.9905	(0.0023)	(0.0%)
39	Light Oil ⁽¹⁾	100.6940	0.0000	100.6940	N/A	92.0207	95.4316	(3.4109)	(3.6%)
40	Coal	47.9749	43.3424	4.6324	10.7%	54.2776	43.4402	10.8375	24.9%
41	Gas ⁽²⁾	4.5788	4.5118	0.0670	1.5%	4.6359	4.7125	(0.0767)	(1.6%)
42	Nuclear	0.4946	0.4899	0.0047	0.96%	0.4892	0.4932	(0.0040)	(0.8%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5327	11.4048	0.1279	1.1%	11.5323	11.4048	0.1276	1.1%
45	Light Oil ⁽¹⁾	17.1702	0.0000	17.1702	N/A	15.7859	16.5193	(0.7334)	(4.4%)
46	Coal	2.8282	2.5496	0.2786	10.9%	2.7759	2.5960	0.1799	6.9%
47	Gas ⁽²⁾	4.4689	4.5118	(0.0429)	(0.9%)	4.5247	4.6956	(0.1708)	(3.6%)
48	Nuclear	0.4946	0.4899	0.0047	0.96%	0.4892	0.4932	(0.0040)	(0.8%)
49	Total	3.1939	3.2025	(0.0085)	(0.27%)	3.1441	3.1850	(0.0409)	(1.3%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	12,048	13,478	(1,430)	(10.6%)	11,926	29,842	(17,916)	(60.0%)
52	Light Oil	6,995	0	6,995	N/A	7,365	9,157	(1,792)	(19.6%)
53	Coal	11,745	11,079	666	6.0%	10,977	10,302	674	6.5%
54	Gas	7,052	6,864	188	2.7%	7,086	6,865	221	3.2%
55	Nuclear	10,811	10,656	155	1.5%	10,764	10,564	200	1.9%
56	Total	7,673	7,423	250	3.4%	7,713	7,465	249	3.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.8947	15.3716	(1.4769)	(9.6%)	13.7533	34.0337	(20.2805)	(59.6%)
59	Light Oil ⁽¹⁾	12.0113	0.0000	12.0113	N/A	11.6265	15.1268	(3.5002)	(23.1%)
60	Coal	3.3217	2.8246	0.4971	17.6%	3.0470	2.6746	0.3725	13.9%
61	Gas ⁽²⁾	3.1515	3.0971	0.0544	1.8%	3.2060	3.2234	(0.0173)	(0.5%)
62	Nuclear	0.5347	0.5221	0.0127	2.4%	0.5266	0.5210	0.0056	1.1%
63	Total	2.4507	2.3772	0.0735	3.09%	2.4251	2.3776	0.0476	2.0%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		12,622					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
4	Babcock PV Solar												
5	Solar		11,431					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
7	Barefoot PV Solar												
8	Solar		13,015					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
13	Blue Heron ST Solar												
14	Solar		12,926					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
16	Cape Canaveral 3												
17	Light Oil		850					966	5,716	5.917	82,440	9.7037	85.34
18	Gas		481,183					3,177,222	3,242,476	1.021	14,490,333	3.0114	4.56
19	Plant Unit Info	1,295		51.2	77.9	59.3	6,739						
20	Cattle Ranch ST Solar												
21	Solar		12,822					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
23	Citrus PV Solar												
24	Solar		12,016					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
26	Coral Farms PV Solar												
27	Solar		10,232					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
29	Desoto Solar												
30	Solar		3,570					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		19.8	N/A	19.8	N/A						
32	Discovery PV Solar												
33	Solar		11,225					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
35	Echo River PV Solar												
36	Solar		13,979					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Egret PV Solar												
2	Solar		12,929					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Fort Drum PV Solar ⁽⁶⁾												
5	Solar		7,643					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		14.3	N/A	14.3	N/A						
7	Fort Myers GT												
8	Light Oil		73					208	1,207	5.804	19,693	26.8298	94.68
9	Plant Unit Info	92		0.0	97.0	5.5	16,447						
10	Fort Myers 2												
11	Gas		889,799					6,088,409	6,237,803	1.025	27,876,178	3.1329	4.58
12	Plant Unit Info	1,717		72.7	89.8	72.7	7,010						
13	Fort Myers 3A												
14	Light Oil		0					0	0	N/A	0	0.0000	0.00
15	Gas		2,123					21,727	22,260	1.025	99,478	4.6857	4.58
16	Plant Unit Info	161		1.8	100.0	98.0	10,485						
17	Fort Myers 3B												
18	Light Oil		73					132	760	5.757	12,498	17.1222	94.68
19	Gas		2,281					24,191	24,785	1.025	110,762	4.8558	4.58
20	Plant Unit Info	165		2.0	100.0	78.4	10,852						
21	Fort Myers 3C												
22	Light Oil		156					278	1,600	5.757	26,321	16.9188	94.68
23	Gas		6,695					69,015	70,708	1.025	315,988	4.7195	4.58
24	Plant Unit Info	216		4.3	80.7	81.8	10,554						
25	Fort Myers 3D												
26	Light Oil		0					0	0	N/A	0	0.0000	0.00
27	Gas		5,175					54,824	56,169	1.025	251,014	4.8505	4.58
28	Plant Unit Info	216		3.3	100.0	77.4	10,854						
29	Hammock PV Solar												
30	Solar		12,047					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
32	Hibiscus PV Solar												
33	Solar		12,348					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
35	Horizon PV Solar												
36	Solar		10,802					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,332					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
3	Manatee 1												
4	Heavy Oil ⁽⁷⁾		1,535					2,838	17,962	6.329	207,147	13.4971	72.99
5	Gas		83,176					1,016,227	1,040,269	1.024	4,648,868	5.5892	4.57
6	Plant Unit Info	781		14.9	97.0	27.3	12,492						
7	Manatee 2												
8	Heavy Oil ⁽⁷⁾		1,605					3,138	19,860	6.329	229,044	14.2750	72.99
9	Gas		71,986					939,455	961,681	1.024	4,297,666	5.9701	4.57
10	Plant Unit Info	781		13.0	100.0	26.6	13,338						
11	Manatee 3												
12	Gas		567,227					3,877,806	3,969,549	1.024	17,739,556	3.1274	4.57
13	Plant Unit Info	1,213		64.4	88.7	64.4	6,998						
14	Manatee PV Solar												
15	Solar		12,864					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	Martin 3												
18	Gas		224,129					1,613,049	1,653,553	1.025	7,389,579	3.2970	4.58
19	Plant Unit Info	460		67.1	100.0	71.3	7,378						
20	Martin 4												
21	Gas		165,046					1,182,668	1,212,365	1.025	5,417,950	3.2827	4.58
22	Plant Unit Info	460		49.4	78.5	63.4	7,346						
23	Martin 8												
24	Light Oil		182					216	1,269	5.874	23,006	12.6651	106.51
25	Gas		617,536					4,207,607	4,313,262	1.025	19,275,578	3.1214	4.58
26	Plant Unit Info	1,210		70.4	97.3	70.4	6,985						
27	Miami-Dade PV Solar												
28	Solar		11,519					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
30	Nassau PV Solar												
31	Solar		11,651					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
33	Northern Preserve ST Solar												
34	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
36	OKEECHOBEE 1												
37	Light Oil		296					329	1,899	5.773	29,895	10.1169	90.87

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		552,058					3,452,700	3,548,473	1.028	15,857,805	2.8725	4.59
2	Plant Unit Info	1,588		47.9	59.4	60.0	6,428						
3	Okeechobee PV Solar												
4	Solar		13,618					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
6	Orange Blossom PV Solar												
7	Solar		12,786					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
9	Palm Bay Solar Energy												
10	Solar		13,316					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
12	PEEC												
13	Light Oil		0					0	0	N/A	0	0.0000	0.00
14	Gas		684,466					4,431,999	4,544,150	1.025	20,307,396	2.9669	4.58
15	Plant Unit Info	1,188		75.8	99.6	75.8	6,639						
16	Pelican PV Solar												
17	Solar		12,531					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
19	Pioneer Trail PV Solar												
20	Solar		11,998					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
22	Riviera 5												
23	Light Oil		6,253					7,098	41,999	5.917	740,955	11.8502	104.39
24	Gas		569,403					3,732,772	3,830,490	1.026	17,118,114	3.0063	4.59
25	Plant Unit Info	1,295		61.1	93.49	61.13	6,727						
26	Rodeo Solar Energy												
27	Solar		13,119					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
29	Sabal Palm PV Solar												
30	Solar		12,352					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
32	Sanford 4												
33	Gas		454,006					3,181,793	3,268,751	1.027	14,607,753	3.2175	4.59
34	Plant Unit Info	1,134		55.0	95.4	55.0	7,200						
35	Sanford 5												
36	Gas		518,545					3,568,076	3,665,591	1.027	16,381,195	3.1591	4.59
37	Plant Unit Info	1,134		62.8	99.4	62.8	7,069						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 4												
2	Light Oil		0					0	0	N/A	34	0.0000	0.00
3	Coal ⁽¹⁾⁽⁵⁾		192,054					2,255,665	2,255,665	N/A	6,379,437	3.3217	2.83
4	Plant Unit Info ⁽³⁾⁽⁴⁾	636		53.7	100.0	53.7	11,745						
5	Southfork PV Solar												
6	Solar		15,194					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
8	Space Coast												
9	Solar		1,310					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		18.2	N/A	18.2	N/A						
11	St Lucie 1												
12	Nuclear		714,215					7,394,090	7,394,090	N/A	3,516,408	0.4923	0.48
13	Plant Unit Info	981		101.1	100.0	101.1	10,353						
14	St Lucie 2												
15	Nuclear		617,324					7,413,954	7,413,954	N/A	3,218,556	0.5214	0.43
16	Plant Unit Info	840		102.0	100.0	102.0	10,228						
17	Sunshine Gateway PV Solar												
18	Solar		11,603					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
20	Sweet Bay ST Solar												
21	Solar		11,009					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
23	Trailside PV Solar												
24	Solar		12,603					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
26	Turkey Point 3												
27	Nuclear		617,454					6,490,113	6,490,113	N/A	3,224,170	0.5222	0.50
28	Plant Unit Info	837		102.5	100.0	102.5	10,511						
29	Turkey Point 4												
30	Nuclear		621,490					6,490,697	6,490,697	N/A	3,786,500	0.6093	0.58
31	Plant Unit Info	821		102.3	100.0	102.3	10,444						
32	Turkey Point 5												
33	Light Oil		826					1,040	6,005	5.774	100,042	12.1066	96.19
34	Gas		571,447					3,920,831	4,022,381	1.026	17,975,658	3.1456	4.58
35	Plant Unit Info	1,246		63.3	92.3	63.6	7,039						
36	Twin Lakes ST Solar												
37	Solar		12,115					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
2	Union Springs PV Solar												
3	Solar		13,081					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
5	WCEC 01												
6	Light Oil		0					0	0	N/A	0	0.0000	0.00
7	Gas		517,366					3,525,349	3,603,612	1.022	16,104,217	3.1127	4.57
8	Plant Unit Info	1,201		58.8	73.6	58.8	6,965						
9	WCEC 02												
10	Light Oil		1,073					1,288	7,412	5.755	133,803	12.4702	103.88
11	Gas		645,481					4,362,324	4,459,168	1.022	19,927,619	3.0873	4.57
12	Plant Unit Info	1,201		73.4	97.6	73.4	6,908						
13	WCEC 03												
14	Light Oil		547					663	3,816	5.755	68,875	12.5873	103.88
15	Gas		627,677					4,281,808	4,376,864	1.022	19,559,810	3.1162	4.57
16	Plant Unit Info	1,194		71.1	93.1	71.1	6,973						
17	Wildflower PV Solar												
18	Solar		12,386					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
20	Willow PV Solar												
21	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
23													
24	Total	28,385	11,544,743				7,673		88,582,192		282,924,117	2.4507	

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

⁽⁸⁾ DATA PROVIDED FOR FORT DRUM REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

35
36
37

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	18,492
4	MCF (total fuel burned units for GAS)	57,024,316
5	MMBTU (Coal - Scherer)	2,255,665
6	MMBTU (Nuclear)	27,788,854
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,673
9	Fuel Cost Per KWH (Cents/KWH)	2.4507

		MONTH OF JUNE 2021							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	-	-	-	100	-	-	-	100
3	UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4	AMOUNT (\$)	-	-	-	100	-	-	-	100
5	BURNED								
6	UNITS (BBL)	5,976	10,805	(4,829)	(45)	73,820	14,329	59,491	>100.0
7	UNIT COST (\$/BBL)	72.9905	68.5574	4.4331	6.5000	72.9904	68.5575	4.4329	6.5000
8	AMOUNT (\$)	436,191	740,763	(304,572)	(41)	5,388,153	982,360	4,405,793	>100.0
9	ENDING INVENTORY								
10	UNITS (BBL)	436,890	520,307	(83,417)	(16)	436,890	520,307	(83,417)	(16)
11	UNIT COST (\$/BBL)	72.9904	68.5564	4.4340	6.5000	72.9904	68.5564	4.4340	6.5000
12	AMOUNT (\$)	31,888,783	35,670,400	(3,781,617)	(11)	31,888,783	35,670,400	(3,781,617)	(11)
13	OTHER USAGE (\$)	(60,436)				(148,536)			
14	DAYS SUPPLY	2,264							
15	PURCHASES								
16	UNITS (BBL)	10,625	-	10,625	100	65,899	-	65,899	100
17	UNIT COST (\$/BBL)	95.9321	-	95.9321	100.0000	90.5815	-	90.5815	100.0000
18	AMOUNT (\$)	1,019,279	-	1,019,279	100	5,969,233	-	5,969,233	100
19	BURNED								
20	UNITS (BBL)	12,516	-	12,516	100	83,560	4,021	79,539	1,978
21	UNIT COST (\$/BBL)	100.6967	-	100.6967	100.0000	92.0211	76.0264	15.9947	21.0000
22	AMOUNT (\$)	1,260,320	-	1,260,320	100	7,689,283	305,702	7,383,581	2,415
23	ENDING INVENTORY								
24	UNITS (BBL)	1,373,587	1,409,268	(35,681)	(3)	1,373,587	1,409,268	(35,681)	(3)
25	UNIT COST (\$/BBL)	92.1000	90.2467	1.8533	2.1000	92.1000	90.2467	1.8533	2.1000
26	AMOUNT (\$)	126,507,373	127,181,797	(674,424)	(1)	126,507,373	127,181,797	(674,424)	(1)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	-	-	-	100	-	-	-	100
31	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32	AMOUNT (\$)	-	-	-	100	-	-	-	100
33	BURNED								
34	UNITS (TON)	-	-	-	100	-	-	-	100
35	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36	AMOUNT (\$)	-	-	-	100	-	-	-	100
37	ENDING INVENTORY								
38	UNITS (TON)	-	-	-	100	-	-	-	100
39	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40	AMOUNT (\$)	-	-	-	100	-	-	-	100
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF JUNE 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,592,640	2,069,841	(477,201)	(23)	11,841,130	12,419,046	(577,916)	(5)
45 U. COST (\$/MMBTU)	2.8977	2.5194	0.3783	15.0000	2.7653	2.5196	0.2457	9.8000
46 AMOUNT (\$)	4,615,003	5,214,757	(599,754)	(12)	32,744,147	31,291,648	1,452,499	5
47 BURNED								
48 UNITS (MMBTU)	2,255,665	2,051,993	203,672	10	11,802,432	12,254,562	(452,130)	(4)
49 U. COST (\$/MMBTU)	2.7887	2.5217	0.2670	10.6000	2.7343	2.5291	0.2052	8.1000
50 AMOUNT (\$)	6,290,366	5,174,604	1,115,762	22	32,271,503	30,992,469	1,279,034	4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,899,826	6,118,898	(2,219,072)	(36)	3,899,826	6,118,898	(2,219,072)	(36)
53 U. COST (\$/MMBTU)	2.7886	2.5217	0.2669	10.6000	2.7886	2.5217	0.2669	10.6000
54 AMOUNT (\$)	10,875,164	15,430,302	(4,555,138)	(30)	10,875,164	15,430,302	(4,555,138)	(30)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	58,310,911	-	58,310,911	100	295,421,178	-	295,421,178	100
59 U. COST (\$/MMBTU)	4.4969	-	4.4969	100.0000	4.5626	-	4.5626	100.0000
60 AMOUNT (\$)	262,220,895	-	262,220,895	100	1,347,896,991	-	347,896,991	100
61 BURNED								
62 UNITS (MMBTU)	58,426,451	56,306,120	2,120,331	4	294,108,656	277,396,496	16,712,160	6
63 U. COST (\$/MMBTU)	4.4918	3.9537	0.5381	13.6000	4.5634	4.3796	0.1838	4.2000
64 AMOUNT (\$)	262,439,115	222,619,898	39,819,217	18	1,342,126,710	1,214,884,099	127,242,611	11
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,641,447	-	3,641,447	100	3,641,447	-	3,641,447	100
67 U. COST (\$/MMBTU)	2.9423	-	2.9423	100.0000	2.9423	-	2.9423	100.0000
68 AMOUNT (\$)	10,714,128	-	10,714,128	100	10,714,128	-	10,714,128	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED								
72 UNITS (MMBTU)	27,788,854	26,174,118	1,614,736	6	155,115,287	149,676,124	5,439,163	4
73 U. COST (\$/MMBTU)	0.4946	0.4899	0.0047	1.0000	0.4892	0.4933	(0.0041)	(0.8000)
74 AMOUNT (\$)	13,745,634	12,823,430	922,204	7	75,887,584	73,833,308	2,054,276	3
75 BURNED								
76 UNITS (GAL)	-	-	-	100	531	-	531	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	1.4200	-	1.4200	100.0000
78 AMOUNT (\$)	-	-	-	100	754	-	754	100

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
JUN 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
828	\$60,436.07	
828	\$60,436.07	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 828	\$60,436.07	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		51,600	-	51,600	51,600	-	51,600	0.456	\$235,038	\$0	\$235,038
3	Solid Waste Authority 40MW	PPA	30,967	-	30,967	30,967	-	30,967	2.105	\$651,977	\$0	\$651,977
4	Solid Waste Authority 70MW	PPA	52,099	-	52,099	52,099	-	52,099	3.920	\$2,042,240	\$0	\$2,042,240
5	Total Estimated		134,666	-	134,666	134,666	-	134,666	2.175	\$2,929,255	\$0	\$2,929,255
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,814	84	31,898	31,814	84	31,898	0.598	\$191,045	(\$377)	\$190,668
9	OUC (SL 2)	SL 2	22,000	59	22,059	22,000	59	22,059	0.629	\$137,809	1,000	\$138,809
10	Solid Waste Authority 40MW	PPA	29,849	-	29,849	29,849	-	29,849	2.168	\$647,240	\$0	\$647,240
11	Solid Waste Authority 70MW	PPA	47,800	-	47,800	47,800	-	47,800	3.918	\$1,872,629	\$0	\$1,872,629
12	Total Actual		131,463	143	131,606	131,463	143	131,606	2.165	\$2,848,723	\$623	\$2,849,346
13												
14												
15	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5))+Col(6))
1	<u>Current Month</u>	Actual	131,606	131,606	2.1651	2,849,346
2		Estimated	134,666	134,666	2.1752	2,929,255
3		Difference	(3,060)	(3,060)	(0.0101)	(\$79,909)
4		Difference (%)	(2.3%)	(2.3%)	(0.5%)	(2.7%)
5						
6	<u>Year to Date</u>	Actual	869,704	869,704	1.9644	17,084,507
7		Estimated	795,365	795,365	2.0101	15,987,405
8		Difference	74,339	74,339	(0.0457)	\$1,097,102
9		Difference (%)	9.3%	9.3%	(2.3%)	6.9%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	22,917	22,917	2.106	\$482,545
3	Total Estimated	22,917	22,917	2.106	\$482,545
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	938	938	2.112	\$19,810
7	Broward County Resource Recovery - South AA QF	2,524	2,524	2.181	\$55,061
8	Georgia Pacific Corporation QF	12	12	2.217	\$266
9	Okeelanta Power Limited Partnership QF	3,097	3,097	1.600	\$49,562
10	BREVARD ENERGY, LLC	3,179	3,179	2.189	\$69,596
11	Tropicana Products QF	716	716	2.197	\$15,727
12	WM-Renewables LLC - Naples QF	26	26	2.088	\$543
13	WM-Renewable LLC QF	102	102	0.940	\$959
14	Miami-Dade South District Water Treatment QF	6,280	6,280	2.070	\$130,003
15	Lee County Solid Waste	2,358	2,358	2.139	\$50,445
16	SEMINOLE ENERGY, LLC	2,402	2,402	2.772	\$66,572
17	GES-PORT CHARLOTTE, L.L.C.			#DIV/0!	(\$6)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	124	124	1.621	\$2,010
19	Total Actual	21,758	21,758	2.117	\$460,548

20
21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	21,758	21,758	2.117	\$460,548
2		Estimated	22,917	22,917	2.106	\$482,545
3		Difference	(\$1,159)	(\$1,159)	0.011	(\$21,997)
4		Difference (%)	(5.1%)	(5.1%)	0.5%	(4.6%)
5						
6	Year to Date	Actual	150,801	150,801	1.677	\$2,528,755
7		Estimated	134,753	134,753	1.998	\$2,692,701
8		Difference	\$16,048	\$16,048	(0.321)	(\$163,946)
9		Difference (%)	11.9%	11.9%	(16.1%)	(6.1%)
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jun-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
Total	110	110	110	110	110	110	-	-	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	7,952,000 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: July 20, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center