



July 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								Page 1 of 1
		CURRENT MONTH: June 2021				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$30,003	\$77,495	\$47,492	61.28	\$45,486	\$320,227	\$274,741	85.80	
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$222,820	\$224,421	\$1,601	0.71	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,937,011	\$1,967,669	(\$2,969,342)	(150.91)	\$39,763,533	\$32,051,323	(\$7,712,210)	(24.06)	
5	DEMAND	\$5,277,450	\$5,242,198	(\$35,252)	(0.67)	\$39,628,287	\$41,742,834	\$2,114,547	5.07	
6	OTHER	\$808,053	\$608,271	(\$199,782)	(32.84)	\$4,084,924	\$3,466,289	(\$618,634)	(17.85)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$489,525	\$406,479	(\$83,046)	(20.43)	\$3,426,241	\$3,116,040	(\$310,201)	(9.95)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,593,823	\$7,519,985	(\$3,073,837)	(40.88)	\$80,318,809	\$74,689,055	(\$5,629,755)	(7.54)	
12	NET UNBILLED	(\$567,355)	\$0	\$567,355	0.00	(\$2,352,127)	\$0	\$2,352,127	0.00	
13	COMPANY USE	\$55,085	\$0	(\$55,085)	0.00	\$180,176	\$0	(\$180,176)	0.00	
14	TOTAL THERM SALES (11)	\$9,755,213	\$7,519,985	(\$2,235,227)	(29.72)	\$83,351,224	\$74,689,055	(\$8,662,169)	(11.60)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,101,720	22,219,760	13,118,040	59.04	71,968,010	141,659,220	69,691,210	49.20	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,950,000	335,000	0.71	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	23,346,610	7,382,542	(15,964,068)	(216.24)	162,728,279	76,342,157	(86,386,122)	(113.16)	
19	DEMAND	91,186,580	165,912,300	74,725,720	45.04	613,339,150	1,270,258,270	656,919,120	51.72	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,346,610	7,382,542	(15,964,068)	(216.24)	162,728,279	76,342,157	(86,386,122)	(113.16)	
25	NET UNBILLED	(550,188)	0	550,188	0.00	(3,226,931)	0	3,226,931	0.00	
26	COMPANY USE	52,993	0	(52,993)	0.00	179,539	0	(179,539)	0.00	
27	TOTAL THERM SALES (24)	12,918,824	7,382,542	(5,536,281)	(74.99)	104,232,910	76,342,157	(27,890,753)	(36.53)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00330	0.00349	0.00019	5.48	0.00063	0.00226	0.00163	72.04
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.21147	0.26653	0.05506	20.66	0.24436	0.41984	0.17548	41.80
32	DEMAND	(5/19)	0.05788	0.03160	(0.02628)	(83.17)	0.06461	0.03286	(0.03175)	(96.61)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.45376	1.01862	0.56486	55.45	0.49358	0.97835	0.48477	49.55
38	NET UNBILLED	(12/25)	1.03120	0.00000	(1.03120)	0.00	0.72891	0.00000	(0.72891)	0.00
39	COMPANY USE	(13/26)	1.03948	0.00000	(1.03948)	0.00	1.00355	0.00000	(1.00355)	0.00
40	TOTAL THERM SALES	(11/27)	0.82003	1.01862	0.19859	19.50	0.77057	0.97835	0.20778	21.24
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.80953	1.00812	0.19859	19.70	0.76007	0.96785	0.20778	21.47
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81360	1.01319	0.19959	19.70	0.76389	0.97271	0.20882	21.47
45	PGA FACTOR ROUNDED TO NEAREST .001		81.360	101.319	19.95900	19.70	76.389	97.271	20.88200	21.47

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

CURRENT MONTH: June 2021

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	5,624,920	21,368.01	\$0.00380
2 Commodity Pipeline (SNG)	654,280	2,876.42	\$0.00440
3 Commodity Pipeline (Gulfstream)	2,878,250	6,073.11	\$0.00211
4 Commodity Pipeline (FGT) -May'21 Accrual Adj.	(530)	(2.16)	\$0.00408
5 Commodity Pipeline (SNG) -May'21 Accrual Adj.	(55,190)	(312.79)	\$0.00567
6 Commodity Pipeline (Gulfstream) -May'21 Accrual Adj.	(10)	0.35	(\$0.03500)
7 TOTAL COMMODITY (Pipeline)	9,101,720	30,002.94	\$0.00330
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	13,535,840	4,362,580.40	\$0.32230
11 Purchases from 3rd Party Suppliers -May'21 Accrual Adj.	0	0.01	\$0.00000
12 Imbalance Cashout (FGT)	(3,194,340)	(880,028.75)	\$0.27550
13 Imbalance Cashout (FGT)-May'21 Accrual Adj.	3,781,420	689,074.98	\$0.18223
14 Imbalance Cashout (SNG)	355,490	125,843.46	\$0.35400
15 Imbalance Cashout (SNG)-May'21 Accrual Adj.	(55,190)	(15,527.81)	\$0.28135
16 Imbalance Cashout (Gulfstream)	(4,810)	(1,682.46)	\$0.34978
17 Imbalance Cashout (Gulfstream)-May'21 Accrual Adj.	6,310	1,955.00	\$0.30983
18 TEC/MAYDELL Bookout	(6,050)	(2,116.17)	\$0.34978
19 FGT - Gulfsouth Bookout	(129,060)	(37,233.81)	\$0.28850
20 FPU	7,787,619	177,470.55	\$0.02279
21 FPU-May'21 Accrual Adj.	(1,030)	(1,443.20)	\$0.00000
22 Central FL Gas -May'21 Accrual Adj.	(868)	(241.28)	\$0.27797
23 Infinite Bookout-Apr'21 Accrual Adj.	(212,270)	(56,315.24)	\$0.26530
24 Okaloosa	0	650.00	\$0.00000
25 SEACOAST Cashout	(5,700)	(16,245.00)	\$2.85000
26 SEACOAST Cashout -May'21 Accrual Adj.	36,815	116,043.63	\$3.15207
27 City of Sunrise	6,787	\$3,607.56	\$0.53154
28 Cashouts-Peoples' Transportation Customers	1,122,251	366,920.99	\$0.32695
29 Cashouts-NCTS Program	323,396	103,698.35	\$0.32065
30 TOTAL COMMODITY (Other)	23,346,610	4,937,011.21	\$0.21147
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722
32 Demand (SNG) - Capacity Release	(17,280,000)	(759,144.02)	\$0.04393
33 Demand (SNG) -May'21 Accrual Adj.	0	1.78	\$0.00000
34 Demand (SNG) Capacity Release -May'21 Adj	0	(5.55)	\$0.00000
35 Demand Seacoast	23,377,200	518,914.68	\$0.02220
36 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
37 Demand (Gulfstream) - CFG Release	300,000	16,935.00	\$0.05645
38 Demand (FGT)	104,076,300	6,910,343.63	\$0.06640
39 Temporary Relinquishment Credit - (FGT)	(65,228,620)	(3,712,907.71)	\$0.05692
40 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
41 TOTAL DEMAND	91,186,580	5,277,449.92	\$0.05788
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	304,318.54	\$0.00000
43 Legal	0	51,622.42	\$0.00000
44 LNG/CNG	0	483,565.93	\$0.00000
45 Odorant	0	(31,454.01)	\$0.00000
46 TOTAL OTHER	0	808,052.88	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
		CURRENT MONTH: June 2021		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,881,926	\$1,967,669	(\$2,914,257)	(\$1.48107)	\$39,583,357	\$32,051,323	(\$7,532,034)	(0.23500)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,656,812	\$5,552,316	(\$104,495)	(\$0.01882)	\$40,555,276	\$42,637,731	\$2,082,456	0.04884
3	TOTAL	\$10,538,738	\$7,519,985	(\$3,018,753)	(\$0.40143)	\$80,138,633	\$74,689,055	(\$5,449,578)	(0.07296)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,755,213	\$7,519,985	(\$2,235,227)	(\$0.29724)	\$83,351,224	\$74,689,055	(\$8,662,169)	(0.11598)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$643,824	\$643,824	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,862,517	\$7,627,289	(\$2,235,227)	(\$0.29306)	\$83,995,048	\$75,332,879	(\$8,662,169)	(0.11499)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$676,221	\$107,304	\$783,525	\$7.30192	\$3,856,415	\$643,824	(\$3,212,591)	(4.98986)
8	INTEREST PROVISION-THIS PERIOD (21)	\$276	\$201	(\$75)	(\$0.37047)	\$1,711	\$1,246	(\$465)	(0.37314)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,895,484	\$4,027,822	(\$1,867,663)	(\$0.46369)	\$23,458,468	\$17,607,506	(\$5,850,962)	(0.33230)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$643,824)	(\$643,824)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,112,235	\$4,028,023	(\$1,084,212)	(\$0.26917)	\$26,672,770	\$17,608,752	(\$9,064,018)	(0.51475)
11a	REFUNDS FROM PIPELINE	\$42,732	\$0	(\$42,732)	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,154,967	\$4,028,023	(\$1,126,944)	(0.27978)	\$26,726,055	\$17,608,752	(\$9,117,302)	(0.51777)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,895,484	4,027,822	(1,867,663)	(0.46369)	* If line 5 is a refund add to line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,154,691	4,027,822	(1,126,870)	(0.27977)	If line 5 is a collection () subtract from line 4			
15	TOTAL (13+14)	11,050,176	8,055,643	(2,994,533)	(0.37173)				
16	AVERAGE (50% OF 15)	5,525,088	4,027,822	(1,497,266)	(0.37173)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.04	0.04	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.120	0.120	0	0.00000				
20	AVERAGE (50% OF 19)	0.060	0.060	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00500	0.00500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$276	\$201	(\$75)	(0.37047)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			June'21 JANUARY 21 through DECEMBER 21									
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	June'21	FGT	PGS	FTS-1 COMM. PIPELINE	4,481,420		4,481,420		18,378.61		\$0.41	
2	June'21	FGT	PGS	FTS-2 COMM. PIPELINE	54,420		54,420		223.12		\$0.41	
3	June'21	FGT	PGS	FTS-3 COMM. PIPELINE	1,089,080		1,089,080		2,766.28		\$0.25	
4	June'21	FGT	PGS	FTS-1 DEMAND	34,488,600		34,488,600			2,336,619.47	\$6.78	
5	June'21	FGT	PGS	FTS-2 DEMAND	2,745,900		2,745,900			327,345.51	\$11.92	
6	June'21	FGT	PGS	FTS-3 DEMAND	9,113,180		9,113,180			932,320.94	\$10.23	
7	June'21	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00	\$0.48	
8	June'21	SONAT	PGS	COMM. PIPELINE	654,280		654,280		2,876.42		\$0.44	
9	June'21	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,402.11	\$4.72	
10	June'21	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,280,000)		(17,280,000)			(759,144.02)	\$4.39	
11	June'21	SONAT	PGS	COMM. OTHER	355,490		355,490	125,843.46			\$35.40	
12	June'21	SEACOAST	PGS	DEMAND	23,377,200		23,377,200			518,914.68	\$2.22	
13	June'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,878,250		2,878,250		6,073.11		\$0.21	
14	June'21	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00	\$5.57	
15	June'21	GULFSTREAM PIPELINE - CFG RELEASE	PGS	DEMAND	300,000		300,000			16,935.00	\$5.65	
16	June'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(4,810)		(4,810)	(1,682.46)			\$34.98	
17	June'21	FPU	PGS	COMM. OTHER	7,787,619		7,787,619	177,470.55			\$2.28	
18	June'21	OKALOOSA	PGS	COMM. OTHER	0		0	650.00				
19	June'21	CITY OF SUNRISE	PGS	COMM. OTHER	6,787		6,787	3,607.56			\$53.15	
20	June'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,122,251		1,122,251	366,920.99			\$32.70	
21	June'21	NCTS PROGRAM C/O	PGS	COMM. OTHER	323,396		323,396	103,698.35			\$32.07	
22	June'21	BPEC	PGS	COMM. OTHER	200,000		200,000	62,537.51			\$31.27	
23	June'21	Chevron Natural Gas [ChevronTex]	PGS	COMM. OTHER	3,224,000		3,224,000	1,056,035.50			\$32.76	
24	June'21	EDF Trading North America, LLC [EDF]	PGS	COMM. OTHER	152,160		152,160	49,389.90			\$32.46	
25	June'21	Emera Energy Services, Inc. [Emera Energy Services]	PGS	COMM. OTHER	4,960,780		4,960,780	1,564,199.33			\$31.53	
26	June'21	Emera Energy Services, Inc. - AMA [Emera Energy Services]	PGS	COMM. OTHER	726,000		726,000	227,671.40			\$31.36	
27	June'21	Enterprise Products Operating LLC [EPO]	PGS	COMM. OTHER	1,399,000		1,399,000	457,480.76			\$32.70	
28	June'21	Macquarie Energy LLC [MCE]	PGS	COMM. OTHER	326,190		326,190	105,815.33			\$32.44	
29	June'21	Mercuria Energy America, Inc. [Mercuria America]	PGS	COMM. OTHER	75,000		75,000	29,512.50			\$39.35	
30	June'21	NJR Energy Services Company [NJR]	PGS	COMM. OTHER	1,107,000		1,107,000	358,519.01			\$32.39	
31	June'21	Sempra Gas & Power Marketing [Sempra]	PGS	COMM. OTHER	927,000		927,000	311,504.53			\$33.60	
32	June'21	Texia Energy Management, Inc. [Texia]	PGS	COMM. OTHER	438,710		438,710	139,914.63			\$31.89	
33	Total	**This report excludes prior month/period adjustments.			129,920,603	0	129,920,603	5,139,088.85	30,317.54	5,308,284.69	\$8.06	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4		
		FOR THE PERIOD OF:						Page 1 of 3		
		PRESENT MONTH:						January-21	Through	December-21
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	BP Energy Company	FGT 25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,649	3.10250	3.17684		
2	BP Energy Company	FGT 25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,883	3.20000	3.27667		
3	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	237	231	7,100	6,934	3.10500	3.17940		
4	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	243	238	7,300	7,129	3.20000	3.27667		
5	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,649	3.22000	3.29715		
6	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	117	114	3,500	3,418	3.22500	3.30227		
7	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	150	146	4,500	4,395	3.71500	3.80401		
8	EDF Trading North America, LLC	FGT 62410-Columbia Gulf-Lafayette FGT	50	49	1,500	1,465	3.06000	3.13332		
9	EDF Trading North America, LLC	FGT 62410-Columbia Gulf-Lafayette FGT	114	112	3,429	3,349	3.18000	3.25619		
10	EDF Trading North America, LLC	FGT 62410-Columbia Gulf-Lafayette FGT	114	112	3,429	3,349	3.29500	3.37395		
11	EDF Trading North America, LLC	FGT 62410-Columbia Gulf-Lafayette FGT	114	112	3,429	3,349	3.29500	3.37395		
12	EDF Trading North America, LLC	FGT 62410-Columbia Gulf-Lafayette FGT	114	112	3,429	3,349	3.29500	3.37395		
13	Emera Energy Services, Inc.	FGT 163884-Bay Gas (Rec) Storage Company	1,536	1,500	46,078	45,000	3.40000	3.48147		
14	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.83000	2.89781		
15	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.93500	3.00532		
16	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.93500	3.00532		
17	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.93500	3.00532		
18	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.94500	3.01556		
19	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.96000	3.03092		
20	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	2.99500	3.06676		
21	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.03000	3.10260		
22	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.07000	3.14356		
23	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.08000	3.15380		
24	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.08500	3.15892		
25	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.13000	3.20500		
26	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	447	436	13,400	13,086	3.13000	3.20500		
27	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.14000	3.21524		
28	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.14000	3.21524		
29	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.14000	3.21524		
30	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.15000	3.22548		
31	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.17500	3.25108		
32	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.19000	3.26643		
33	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.19000	3.26643		
34	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.19000	3.26643		
35	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.20000	3.27667		
36	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	600	586	18,000	17,579	3.22000	3.29715		
37	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	600	586	18,000	17,579	3.22000	3.29715		
38	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	600	586	18,000	17,579	3.22000	3.29715		
39	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.25500	3.33299		
40		SUBTOTAL	7,486	7,311	224,594	219,339	3.26969	3.34803		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 5573 dth's nominated under FGT FTS-2 and 111,516 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4		
		FOR THE PERIOD OF:						Page 2 of 3		
		PRESENT MONTH:						January-21	Through	December-21
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.28000	3.35859		
42	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.28000	3.35859		
43	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.31000	3.38931		
44	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.39000	3.47123		
45	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.39000	3.47123		
46	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.39000	3.47123		
47	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.54500	3.62994		
48	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	58	57	1,750	1,709	3.72000	3.80913		
49	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	667	651	20,000	19,532	3.77000	3.86033		
50	Macquarie Energy LLC	FGT 62410-Columbia Gulf-Lafayette FGT	87	85	2,619	2,558	3.17500	3.25108		
51	Macquarie Energy LLC	FGT 78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,860	3.17500	3.25108		
52	Macquarie Energy LLC	FGT 78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,860	3.19000	3.26643		
53	Macquarie Energy LLC	FGT 78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,860	3.29500	3.37395		
54	Macquarie Energy LLC	FGT 78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,860	3.29500	3.37395		
55	Macquarie Energy LLC	FGT 78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,860	3.29500	3.37395		
56	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	333	326	10,000	9,766	2.82000	2.88757		
57	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	483	472	14,500	14,161	3.11000	3.18452		
58	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	270	264	8,100	7,910	3.27000	3.34835		
59	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	270	264	8,100	7,910	3.52000	3.60434		
60	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	667	651	20,000	19,532	3.70000	3.78865		
61	NJR Energy Services Company	FGT 78467-Bobcat Gas Storage (Rec)	333	326	10,000	9,766	3.05000	3.12308		
62	NJR Energy Services Company	FGT 78467-Bobcat Gas Storage (Rec)	667	651	20,000	19,532	3.13000	3.20500		
63	NJR Energy Services Company	FGT 78467-Bobcat Gas Storage (Rec)	500	488	15,000	14,649	3.15500	3.23060		
64	NJR Energy Services Company	FGT 78467-Bobcat Gas Storage (Rec)	167	163	5,000	4,883	3.16000	3.23572		
65	Sempra Gas & Power Marketing, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	667	651	20,000	19,532	3.21500	3.29203		
66	Sempra Gas & Power Marketing, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	697	680	20,900	20,411	3.33500	3.41491		
67	Sempra Gas & Power Marketing, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	697	680	20,900	20,411	3.33500	3.41491		
68	Sempra Gas & Power Marketing, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	697	680	20,900	20,411	3.33500	3.41491		
69	Sempra Gas & Power Marketing, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,766	3.81000	3.90129		
70	Texla Energy Management, Inc.	FGT 25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,766	3.10000	3.17428		
71	Texla Energy Management, Inc.	FGT 25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,766	3.20000	3.27667		
72	Texla Energy Management, Inc.	FGT 25309-Cs #11 Mt Vernon Zone 3	462	452	13,871	13,546	3.22000	3.29715		
73	Texla Energy Management, Inc.	FGT 25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,766	3.22500	3.30227		
74	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	2.88500	2.93191		
75	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.01000	3.05894		
76	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.01000	3.05894		
77	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.01000	3.05894		
78	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.03000	3.07927		
79	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.08000	3.13008		
80		SUBTOTAL	12,363	12,088	370,890	362,633	3.26969	3.34413		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 5573 dth's nominated under FGT FTS-2 and 111,516 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 June '21	Through	December-21			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
81	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.10500	3.15549	
82	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.11000	3.16057	
83	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.21500	3.26728	
84	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.22500	3.27744	
85	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.22500	3.27744	
86	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.22500	3.27744	
87	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.23000	3.28252	
88	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.23500	3.28760	
89	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.24000	3.29268	
90	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.26000	3.31301	
91	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.26500	3.31809	
92	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.31000	3.36382	
93	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.34000	3.39431	
94	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.34500	3.39939	
95	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.34500	3.39939	
96	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.34500	3.39939	
97	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.37500	3.42988	
98	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.38000	3.43496	
99	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.40000	3.45528	
100	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.53000	3.58740	
101	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.53000	3.58740	
102	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.53000	3.58740	
103	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.73000	3.79065	
104	Chevron Natural Gas	Gulfstream 8205171-Williams Mobile Bay	317	312	9,500	9,348	3.83000	3.89228	
105	Mercuria Energy America, LLC	Gulfstream 8205171-Williams Mobile Bay	250	246	7,500	7,380	3.93500	3.99898	
106	Emera Energy Services, Inc.	SONAT 937600-Peoples/SNG Trumbower Nassau	15,000	15,000	450,000	450,000	3.12785	3.12785	
107	Emera Energy Services, Inc.	SONAT 960530-Jacksonville	2,420	2,420	72,600	72,600	3.13597	3.13597	
108		SUBTOTAL	25,270	25,144	758,100	754,332	3.26969	3.28602	
109		TOTAL	45,119	44,543	1,353,584	1,336,303	3.26969	3.31197	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 5573 dth's nominated under FGT FTS-2 and 111,516 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21								\$ 39,763,533	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77								\$ 36,470,352	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)								\$ (180,176)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47								\$ 3,796,219	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)								\$ 128,560	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42								\$ 160,145	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738								\$ 80,138,633	
PGA THERM SALES																
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748								52,628,730	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706								26,371,980	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370								25,232,200	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824								104,232,910	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639								\$0.99093	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639								\$0.99093	
PGA REVENUES																
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982								\$ 50,973,511	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644								\$ 23,733,996	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377								\$ 9,234,384	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899								\$ 2,404,418	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)								\$ (642,959)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)								\$ (2,070,246)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)								\$ (281,881)	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213								\$ 83,351,224	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727								391,824	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194								14,219	
25	Off System Sales	2	7	3	3	5	2								4	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923								406,047	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 1 of 5										
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0276	1.0295	1.0276	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.045	1.047	1.045	1.041						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0266	1.0276	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.044	1.045	1.042	1.040						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0236	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.041	1.040						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 2 of 5										
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042						
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295	1.0305	1.0276	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.045	1.042						
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305	1.0325	1.0335	1.0266						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048	1.050	1.051	1.044						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 3 of 5										
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044	1.040						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 4 of 5										
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.043	1.040						
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295	1.0276	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047	1.045	1.041						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 5 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0272	1.0292	1.0282	1.0282	1.0253	1.0223							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.053	1.053	1.050	1.047							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0285	1.0285	1.0285	1.0246							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.046	1.046	1.046	1.042							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040							

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