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July 26, 2021

## ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20210001-EI

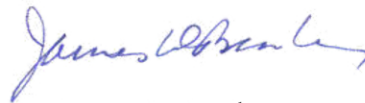
Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of June 2021 as well as the following revised pages:

Schedule A5 Revised	February 2021	2 pages
Schedule A5 Revised	March 2021	2 pages
Schedule A5 Revised	April 2021	2 pages
Schedule A5 Revised	May 2021	2 pages
Schedule A7 Revised	February 2021	1 page
Schedule A7 Revised	March 2021	1 page
Schedule A7 Revised	April 2021	1 page
Schedule A7 Revised	May 2021	1 page

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of July 2021 to the following:

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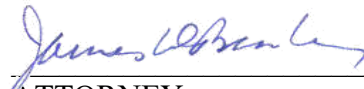
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	52,697,554	54,031,615	(1,334,061)	-2.5%	1,693,474	1,947,651	(254,177)	-13.1%	3.11180	2.77419	0.33761	12.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>52,697,554</b>	<b>54,031,615</b>	<b>(1,334,061)</b>	<b>-2.5%</b>	<b>1,693,474</b>	<b>1,947,651</b>	<b>(254,177)</b>	<b>-13.1%</b>	<b>3.11180</b>	<b>2.77419</b>	<b>0.33761</b>	<b>12.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	862,106	0	862,106	0.0%	21,356	0	21,356	0.0%	4.03683	0.00000	4.03683	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	9,189,426	743,490	8,445,936	1136.0%	273,570	13,930	259,640	1863.9%	3.35908	5.33733	(1.97825)	-37.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	229,552	247,890	(18,338)	-7.4%	10,730	9,070	1,660	18.3%	2.13935	2.73308	(0.59373)	-21.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>10,281,084</b>	<b>991,380</b>	<b>9,289,704</b>	<b>937.0%</b>	<b>305,656</b>	<b>23,000</b>	<b>282,656</b>	<b>1228.9%</b>	<b>3.36361</b>	<b>4.31035</b>	<b>(0.94674)</b>	<b>-22.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,999,130</b>	<b>1,970,651</b>	<b>28,479</b>	<b>1.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,390	93,590	(61,200)	-65.4%	1,621	2,920	(1,299)	-44.5%	1.99815	3.20514	(1.20699)	-37.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	48,384	0	48,384	0.0%	2,090	0	2,090	0.0%	2.31502	0.00000	2.31502	0.0%
18. Gains on Sales	27,866	7,093	20,773	292.9%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>108,640</b>	<b>100,683</b>	<b>7,957</b>	<b>7.9%</b>	<b>3,711</b>	<b>2,920</b>	<b>791</b>	<b>27.1%</b>	<b>2.92751</b>	<b>3.44805</b>	<b>(0.52054)</b>	<b>-15.1%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(493)	0	(493)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					2,270	0	2,270	0.0%				
22. Interchange and Wheeling Losses					2,344	0	2,344	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>62,869,998</b>	<b>54,922,312</b>	<b>7,947,686</b>	<b>14.5%</b>	<b>1,994,852</b>	<b>1,967,731</b>	<b>27,121</b>	<b>1.4%</b>	<b>3.15161</b>	<b>2.79115</b>	<b>0.36046</b>	<b>12.9%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	449,420	1,165,208	(715,788)	-61.4%	14,260	41,747	(27,487)	-65.8%	3.15161	2.79115	0.36046	12.9%
25. Company Use	100,599	86,526	14,073	16.3%	3,192	3,100	92	3.0%	3.15160	2.79116	0.36044	12.9%
26. T & D Losses	2,875,279	2,564,773	310,506	12.1%	91,232	91,889	(657)	-0.7%	3.15161	2.79115	0.36046	12.9%
27. System KWH Sales	62,869,998	54,922,312	7,947,686	14.5%	1,886,168	1,830,995	55,173	3.0%	3.33321	2.99959	0.33362	11.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,869,998	54,922,312	7,947,686	14.5%	1,886,168	1,830,995	55,173	3.0%	3.33321	2.99959	0.33362	11.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,869,998	54,922,312	7,947,686	14.5%	1,886,168	1,830,995	55,173	3.0%	3.33321	2.99959	0.33362	11.1%
32. 2019 Optimization Mechanism Gain	98,402	98,402	0	0.0%	1,886,168	1,830,995	55,173	3.0%	0.00522	0.00537	(0.00016)	-2.9%
33. True-up *	2,123,255	2,123,255	0	0.0%	1,886,168	1,830,995	55,173	3.0%	0.11257	0.11596	(0.00339)	-2.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	65,091,655	57,143,969	7,947,686	13.9%	1,886,168	1,830,995	55,173	3.0%	3.45100	3.12092	0.33008	10.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	65,138,521	57,185,113	7,953,408	13.9%	1,886,168	1,830,995	55,173	3.0%	3.45348	3.12317	0.33031	10.6%
37. GPIF * (Already Adjusted for Taxes)	238,171	238,171	0	0.0%	1,886,168	1,830,995	55,173	3.0%	0.01263	0.01301	(0.00038)	-2.9%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>65,376,692</b>	<b>57,423,284</b>	<b>7,953,408</b>	<b>13.9%</b>	<b>1,886,168</b>	<b>1,830,995</b>	<b>55,173</b>	<b>3.0%</b>	<b>3.46611</b>	<b>3.13618</b>	<b>0.32993</b>	<b>10.5%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.466</b>	<b>3.136</b>	<b>0.330</b>	<b>10.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: June 2021

	\$				DIFFERENCE				MWH		DIFFERENCE				CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	255,874,531	270,372,715	(14,498,184)	-5.4%	8,919,861	9,500,506	(580,645)	-6.1%	2,86859	2,84588	0.02272	0.8%						
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>255,874,531</b>	<b>270,372,715</b>	<b>(14,498,184)</b>	<b>-5.4%</b>	<b>8,919,861</b>	<b>9,500,506</b>	<b>(580,645)</b>	<b>-6.1%</b>	<b>2,86859</b>	<b>2,84588</b>	<b>0.02272</b>	<b>0.8%</b>						
6. Fuel Cost of Purchased Power - Firm (A7)	9,605,451	104,253	9,501,198	9113.6%	223,336	2,394	220,942	9229.0%	4,30090	4,35476	(0.05387)	-1.2%						
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	28,355,096	6,460,417	21,894,679	338.9%	796,779	214,756	582,023	271.0%	3,55872	3,00826	0.55046	18.3%						
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
11. Payments to Qualifying Facilities & Net Metering (A8)	1,089,029	1,376,490	(287,461)	-20.9%	47,702	53,970	(6,268)	-11.6%	2,28298	2,55047	(0.26749)	-10.5%						
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>39,049,576</b>	<b>7,941,160</b>	<b>31,108,416</b>	<b>391.7%</b>	<b>1,067,817</b>	<b>271,120</b>	<b>796,697</b>	<b>293.9%</b>	<b>3,65695</b>	<b>2,92902</b>	<b>0.72793</b>	<b>24.9%</b>						
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,987,678</b>	<b>9,771,626</b>	<b>216,052</b>	<b>2.2%</b>										
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,035	496,250	(152,215)	-30.7%	15,172	17,390	(2,218)	-12.8%	2,26757	2,85365	(0.58609)	-20.5%						
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
17. Fuel Cost of Market Base Sales (A6)	307,669	0	307,669	0.0%	11,968	0	11,968	0.0%	2,57076	0.00000	2,57076	0.0%						
18. Gains on Sales	127,451	37,609	89,842	238.9%														
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>779,155</b>	<b>533,859</b>	<b>245,296</b>	<b>45.9%</b>	<b>27,140</b>	<b>17,390</b>	<b>9,750</b>	<b>56.1%</b>	<b>2,87087</b>	<b>3,06992</b>	<b>(0.19905)</b>	<b>-6.5%</b>						
(LINE 14 + 15 + 16 + 17 + 18)																		
20. Net Inadvertant Interchange					(493)	0	(493)	0.0%										
21. Wheeling Rec'd. less Wheeling Del'vd.					2,270	0	2,270	0.0%										
22. Interchange and Wheeling Losses					2,344	0	2,344	0.0%										
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>294,144,952</b>	<b>277,780,016</b>	<b>16,364,936</b>	<b>5.9%</b>	<b>9,959,971</b>	<b>9,754,236</b>	<b>205,735</b>	<b>2.1%</b>	<b>2,95327</b>	<b>2,84779</b>	<b>0.10548</b>	<b>3.7%</b>						
(LINE 5 + 12 - 19 + 20 + 21 - 22)																		
24. Net Unbilled	7,083,720 (a)	5,626,155 (a)	1,457,565	25.9%	223,944	211,705	12,239	5.8%	3,16317	2,65755	0.50562	19.0%						
25. Company Use	510,769 (a)	531,428 (a)	(20,659)	-3.9%	17,358	18,600	(1,242)	-6.7%	2,94256	2,85714	0.08542	3.0%						
26. T & D Losses	12,303,421 (a)	12,725,097 (a)	(421,676)	-3.3%	418,573	447,040	(28,467)	-6.4%	2,93937	2,84652	0.09285	3.3%						
27. System KWH Sales	294,144,952	277,780,016	16,364,936	5.9%	9,300,624	9,076,891	223,733	2.5%	3,16264	3,06030	0.10234	3.3%						
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
29. Jurisdictional KWH Sales	294,144,952	277,780,016	16,364,936	5.9%	9,300,624	9,076,891	223,733	2.5%	3,16264	3,06030	0.10234	3.3%						
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%						
31. Jurisdictional KWH Sales Adjusted for Line Losses	294,144,952	277,780,016	16,364,936	5.9%	9,300,624	9,076,891	223,733	2.5%	3,16264	3,06030	0.10234	3.3%						
32. 2019 Optimization Mechanism Gain	590,412	590,412	0	0.0%	9,300,624	9,076,891	223,733	2.5%	0.00635	0.00650	(0.00016)	-2.4%						
33. True-up *	12,739,530	12,739,530	0	0.0%	9,300,624	9,076,891	223,733	2.5%	0.13698	0.14035	(0.00338)	-2.4%						
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	307,474,894	291,109,958	16,364,936	5.6%	9,300,624	9,076,891	223,733	2.5%	3,30596	3,20715	0.09880	3.1%						
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%						
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	307,696,276	291,319,558	16,376,718	5.6%	9,300,624	9,076,891	223,733	2.5%	3,30834	3,20946	0.09888	3.1%						
37. GPIF * (Already Adjusted for Taxes)	1,429,026	1,429,026	0	0.0%	9,300,624	9,076,891	223,733	2.5%	0.01536	0.01574	(0.00038)	-2.4%						
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>309,125,302</b>	<b>292,748,584</b>	<b>16,376,718</b>	<b>5.6%</b>	<b>9,300,624</b>	<b>9,076,891</b>	<b>223,733</b>	<b>2.5%</b>	<b>3,32370</b>	<b>3,22520</b>	<b>0.09850</b>	<b>3.1%</b>						
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.324</b>	<b>3.225</b>	<b>0.099</b>	<b>3.1%</b>						

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	52,697,554	54,031,615	(1,334,061)	-2.5%	255,874,531	270,372,715	(14,498,184)	-5.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	80,774	93,590	(12,816)	-13.7%	651,704	496,250	155,454	31.3%
2a. GAINS FROM SALES	27,866	7,093	20,773	292.9%	127,451	37,609	89,842	238.9%
3. FUEL COST OF PURCHASED POWER	862,106	0	862,106	0.0%	9,605,451	104,253	9,501,198	9113.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	229,552	247,890	(18,338)	-7.4%	1,089,029	1,376,490	(287,461)	-20.9%
4. ENERGY COST OF ECONOMY PURCHASES	<u>9,189,426</u>	<u>743,490</u>	<u>8,445,936</u>	<u>1136.0%</u>	<u>28,355,096</u>	<u>6,460,417</u>	<u>21,894,679</u>	<u>338.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	62,869,998	54,922,312	7,947,686	14.5%	294,144,952	277,780,016	16,364,936	5.9%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>62,869,998</u>	<u>54,922,312</u>	<u>7,947,686</u>	<u>14.5%</u>	<u>294,144,952</u>	<u>277,780,016</u>	<u>16,364,936</u>	<u>5.9%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,886,168	1,830,995	55,173	3.0%	9,300,579	8,984,650	315,929	3.5%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,886,168</u>	<u>1,830,995</u>	<u>55,173</u>	<u>3.0%</u>	<u>9,300,579</u>	<u>8,984,650</u>	<u>315,929</u>	<u>3.5%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	60,000,677	58,466,221	1,534,456	2.6%	291,183,427	281,716,546	9,466,881	3.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(2,123,255)	(2,123,255)	0	0.0%	(12,739,530)	(12,739,530)	0	0.0%
2b. GPIF PROVISION	(238,171)	(238,171)	0	0.0%	(1,429,026)	(1,429,026)	0	0.0%
2c. 2019 OPTIMIZATION MECHANISM GAIN	<u>(98,402)</u>	<u>(98,402)</u>	<u>0</u>	<u>0.0%</u>	<u>(590,412)</u>	<u>(590,412)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>57,540,849</u>	<u>56,006,393</u>	<u>1,534,456</u>	<u>2.7%</u>	<u>276,424,459</u>	<u>266,957,578</u>	<u>9,466,881</u>	<u>3.5%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,869,998	54,922,312	7,947,686	14.5%	294,144,952	277,780,016	16,364,936	5.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,869,998	54,922,312	7,947,686	14.5%	294,144,952	277,780,016	16,364,936	5.9%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	62,869,998	54,922,312	7,947,686	14.5%	294,144,952	277,780,016	16,364,936	5.9%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,869,998</u>	<u>54,922,312</u>	<u>7,947,686</u>	<u>14.5%</u>	<u>294,144,952</u>	<u>277,780,016</u>	<u>16,364,936</u>	<u>5.9%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(5,329,149)	1,084,081	(6,413,230)	-591.6%	(17,720,493)	(10,822,438)	(6,898,055)	63.7%
8. INTEREST PROVISION FOR THE MONTH	(1,255)	(8,066)	6,811	-84.4%	(7,808)	(49,649)	41,841	-84.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(23,491,421)	(26,810,882)	3,319,461	-12.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>2,123,255</u>	<u>2,123,255</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(26,698,569)</u>	<u>(23,611,612)</u>	<u>(3,086,957)</u>	<u>13.1%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(23,491,421)	(26,810,882)	3,319,461	-12.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(26,697,315)	(23,603,546)	(3,093,769)	13.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(50,188,736)</u>	<u>(50,414,428)</u>	<u>225,692</u>	<u>-0.4%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(25,094,368)	(25,207,214)	112,846	-0.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.040	0.380	(0.340)	-89.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.080</u>	<u>0.380</u>	<u>(0.300)</u>	<u>-78.9%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>0.120</u>	<u>0.760</u>	<u>(0.640)</u>	<u>-84.2%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.060	0.380	(0.320)	-84.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.032	(0.027)	-84.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,255)</u>	<u>(8,066)</u>	<u>6,811</u>	<u>-84.4%</u>	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	51,354	419,916	(368,562)	-87.8%	256,771	2,165,314	(1,908,543)	-88.1%
3 COAL	6,065,132	5,734,099	331,033	5.8%	27,541,622	25,713,453	1,828,169	7.1%
4 NATURAL GAS	46,581,068	47,877,600	(1,296,532)	-2.7%	228,076,138	242,493,948	(14,417,810)	-5.9%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,697,554	54,031,615	(1,334,061)	-2.5%	255,874,531	270,372,715	(14,498,184)	-5.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	85	2,572	(2,487)	-96.7%	626	15,176	(14,550)	-95.9%
10 COAL	178,944	137,100	41,844	30.5%	756,866	628,870	127,996	20.4%
11 NATURAL GAS	1,403,873	1,653,809	(249,936)	-15.1%	7,481,542	8,030,070	(548,528)	-6.8%
12 SOLAR	110,572	154,170	(43,598)	-28.3%	680,827	826,390	(145,563)	-17.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,693,474	1,947,651	(254,177)	-13.1%	8,919,861	9,500,506	(580,645)	-6.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	365	4,824	(4,459)	-92.4%	1,781	23,480	(21,699)	-92.4%
17 COAL (TON)	86,003	72,580	13,423	18.5%	354,639	337,790	16,849	5.0%
18 NATURAL GAS (MCF)	10,516,609	12,398,004	(1,881,395)	-15.2%	58,923,211	59,767,962	(844,751)	-1.4%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	2,127	28,286	(26,159)	-92.5%	10,373	166,886	(156,513)	-93.8%
23 COAL	1,982,976	1,632,960	350,016	21.4%	8,168,744	7,727,490	441,254	5.7%
24 NATURAL GAS	10,778,574	12,706,964	(1,928,390)	-15.2%	60,301,587	61,371,924	(1,070,337)	-1.7%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,763,677	14,368,210	(1,604,533)	-11.2%	68,480,704	69,266,300	(785,596)	-1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.13%	-0.13%	-96.2%	0.01%	0.16%	-0.15%	-95.6%
30 COAL	10.57%	7.04%	3.53%	50.1%	8.49%	6.62%	1.87%	28.2%
31 NATURAL GAS	82.90%	84.91%	-2.01%	-2.4%	83.88%	84.52%	-0.65%	-0.8%
32 SOLAR	6.53%	7.92%	-1.39%	-17.5%	7.63%	8.70%	-1.07%	-12.3%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	140.70	87.05	53.65	61.6%	144.17	92.22	51.95	56.3%
37 COAL (\$/TON)	70.52	79.00	(8.48)	-10.7%	77.66	76.12	1.54	2.0%
38 NATURAL GAS (\$/MCF)	4.43	3.86	0.57	14.7%	3.87	4.06	(0.19)	-4.6%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	24.14	14.85	9.30	62.6%	24.75	12.97	11.78	90.8%
43 COAL	3.06	3.51	(0.45)	-12.9%	3.37	3.33	0.04	1.3%
44 NATURAL GAS	4.32	3.77	0.55	14.7%	3.78	3.95	(0.17)	-4.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.13	3.76	0.37	9.8%	3.74	3.90	(0.17)	-4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	25,024	10,998	14,026	127.5%	16,570	10,997	5,573	50.7%
50 COAL	11,082	11,911	(829)	-7.0%	10,793	12,288	(1,495)	-12.2%
51 NATURAL GAS	7,678	7,683	(5)	-0.1%	8,060	7,643	417	5.5%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,537	7,377	160	2.2%	7,677	7,291	386	5.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	60.42	16.33	44.09	270.0%	41.02	14.27	26.75	187.5%
57 COAL	3.39	4.18	(0.79)	-18.9%	3.64	4.09	(0.45)	-11.0%
58 NATURAL GAS	3.32	2.89	0.43	14.9%	3.05	3.02	0.03	1.0%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.11	2.77	0.34	12.3%	2.87	2.85	0.02	0.7%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	265	23.0	-	49.0	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	3,150	22.7	-	41.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	183	16.9	-	31.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,162	24.1	-	47.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,403	25.1	-	48.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,403	25.1	-	47.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	10,766	24.6	-	47.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	9,321	23.6	-	46.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,254	23.2	-	41.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	8,239	23.2	-	45.6	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	13,137	24.4	-	44.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,731	20.1	-	39.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	9,558	22.2	-	44.8	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>652.2</b>	<b>110,572</b>	<b>23.2</b>	<b>-</b>	<b>45.6</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND 5 CT	(3) 0	(89)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 6 CT	(3) 0	(136)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>BIG BEND #1 CC TOTAL</b>	<b>0</b>	<b>(225)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
<b>BIG BEND #2 TOTAL</b>	<b>340</b>	<b>24,423</b>	<b>10.0</b>	<b>69.3</b>	<b>42.5</b>	<b>12,733</b>	<b>GAS</b>	<b>303,398</b>	<b>1,025,000</b>	<b>310,983.2</b>	<b>1,342,417</b>	<b>5.50</b>	<b>4.42</b>
B.B.#3 (COAL)	395	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	99,833	40.2	60.0	54.4	-	GAS	1,186,154	1,025,000	1,215,807.8	5,246,297	5.26	4.42
<b>BIG BEND #3 TOTAL</b>	<b>345</b>	<b>99,833</b>	<b>40.2</b>	<b>60.0</b>	<b>54.4</b>	<b>12,178</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,215,807.8</b>	<b>5,246,297</b>	<b>5.26</b>	<b>-</b>
B.B.#4 (COAL)	422	180,558	59.4	82.2	60.6	-	COAL	86,003	23,057,060	1,982,976.3	6,065,132	3.36	70.52
B.B.#4 (GAS)	155	2,564	2.3	82.2	35.2	-	GAS	27,823	1,025,000	28,518.2	124,319	4.85	4.47
<b>BIG BEND #4 TOTAL</b>	<b>422</b>	<b>183,122</b>	<b>60.3</b>	<b>82.2</b>	<b>60.3</b>	<b>10,984</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,011,494.5</b>	<b>6,189,451</b>	<b>3.38</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	928	1,025,000	951.7	1,730	-	1.86
<b>BIG BEND CT #4 TOTAL</b>	<b>56</b>	<b>250</b>	<b>0.6</b>	<b>100.0</b>	<b>68.7</b>	<b>16,217</b>	<b>GAS</b>	<b>3,955</b>	<b>0</b>	<b>4,054.2</b>	<b>17,493</b>	<b>7.00</b>	<b>4.42</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,163</b>	<b>307,403</b>	<b>36.7</b>	<b>72.7</b>	<b>36.7</b>	<b>11,523</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,542,339.6</b>	<b>12,797,388</b>	<b>4.16</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,614)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	152	(354)	(0.9)	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(599)	(4.5)	0.0	0.0	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>202</b>	<b>(2,567)</b>	<b>(1.8)</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
POLK #2 ST DUCT FIRING	461	8,287	2.5	-	20.6	8,400	GAS	67,910	1,025,000	69,607.6	300,334	3.62	4.42
POLK #2 ST W/O DUCT FIRING	322	210,062	90.6	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>218,349</b>	<b>65.8</b>	<b>100.0</b>	<b>20.6</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>69,607.6</b>	<b>300,334</b>	<b>0.14</b>	<b>-</b>
POLK #2 CT (GAS)	150	84,607	78.3	99.8	91.3	11,256	GAS	929,075	1,025,000	952,301.7	4,108,874	4.86	4.42
POLK #2 CT (OIL)	159	19	0.0	99.8	33.5	24,975	LGTT.OIL	80	5,829,600	466.2	11,256	59.24	140.70
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>84,626</b>	<b>78.4</b>	<b>99.8</b>	<b>91.3</b>	<b>11,259</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>952,767.9</b>	<b>4,120,130</b>	<b>4.87</b>	<b>-</b>
POLK #3 CT (GAS)	150	73,447	68.1	77.9	92.7	11,175	GAS	800,762	1,025,000	820,780.9	3,541,405	4.82	4.42
POLK #3 CT (OIL)	159	66	0.1	77.9	26.6	24,975	LGTT.OIL	285	5,829,600	1,660.8	40,098	60.75	140.69
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>73,513</b>	<b>68.1</b>	<b>77.9</b>	<b>92.7</b>	<b>11,188</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>822,441.8</b>	<b>3,581,503</b>	<b>4.87</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>150</b>	<b>99,391</b>	<b>92.0</b>	<b>99.1</b>	<b>92.9</b>	<b>10,971</b>	<b>GAS</b>	<b>1,063,869</b>	<b>1,025,000</b>	<b>1,090,465.6</b>	<b>4,705,007</b>	<b>4.73</b>	<b>4.42</b>
<b>POLK #5 TOTAL</b>	<b>150</b>	<b>99,578</b>	<b>92.2</b>	<b>100.0</b>	<b>93.4</b>	<b>10,929</b>	<b>GAS</b>	<b>1,061,707</b>	<b>1,025,000</b>	<b>1,088,250.2</b>	<b>4,695,448</b>	<b>4.72</b>	<b>4.42</b>
<b>POLK #2 CC TOTAL</b>	<b>1,061</b>	<b>575,457</b>	<b>75.3</b>	<b>96.7</b>	<b>75.3</b>	<b>6,992</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>4,023,533.0</b>	<b>17,402,422</b>	<b>3.02</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,263</b>	<b>572,890</b>	<b>63.0</b>	<b>81.2</b>	<b>63.0</b>	<b>7,023</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,023,533.0</b>	<b>17,402,422</b>	<b>3.04</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	94,726	56.5	83.8	66.8	-		-	-	-	-	-	-
BAYSIDE CT1A	156	55,953	49.8	91.8	75.1	11,825	GAS	645,523	1,025,000	661,661.4	2,863,891	5.12	4.44
BAYSIDE CT1B	156	59,406	52.9	97.3	76.0	11,769	GAS	682,117	1,025,000	699,169.7	3,026,242	5.09	4.44
BAYSIDE CT1C	156	51,369	45.7	95.2	74.6	11,545	GAS	578,581	1,025,000	593,045.4	2,566,900	5.00	4.44
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>261,454</b>	<b>51.8</b>	<b>91.1</b>	<b>61.3</b>	<b>7,473</b>	<b>GAS</b>	<b>1,906,221</b>	<b>1,025,000</b>	<b>1,953,876.5</b>	<b>8,457,033</b>	<b>3.23</b>	<b>4.44</b>
BAYSIDE ST 2	305	158,473	72.2	94.8	72.2	-		-	-	-	-	-	-
BAYSIDE CT2A	156	81,371	72.4	100.0	77.6	11,333	GAS	899,664	1,025,000	922,155.5	3,991,398	4.91	4.44
BAYSIDE CT2B	156	81,747	72.8	100.0	77.9	11,475	GAS	915,190	1,025,000	938,069.4	4,060,279	4.97	4.44
BAYSIDE CT2C	156	57,327	51.0	79.3	77.9	11,585	GAS	647,928	1,025,000	664,126.4	2,874,562	5.01	4.44
BAYSIDE CT2D	156	61,738	55.0	100.0	77.7	11,543	GAS	695,287	1,025,000	712,668.9	3,084,670	5.00	4.44
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>440,656</b>	<b>65.9</b>	<b>94.8</b>	<b>65.9</b>	<b>7,346</b>	<b>GAS</b>	<b>3,158,068</b>	<b>1,025,000</b>	<b>3,237,020.2</b>	<b>14,010,909</b>	<b>3.18</b>	<b>4.44</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>0</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>62</b>	<b>0.2</b>	<b>100.0</b>	<b>74.1</b>	<b>12,765</b>	<b>GAS</b>	<b>775</b>	<b>1,025,000</b>	<b>794.0</b>	<b>3,426</b>	<b>5.53</b>	<b>4.42</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>295</b>	<b>0.7</b>	<b>100.0</b>	<b>31.3</b>	<b>14,493</b>	<b>GAS</b>	<b>4,174</b>	<b>1,025,000</b>	<b>4,278.1</b>	<b>18,459</b>	<b>6.26</b>	<b>4.42</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>143</b>	<b>0.4</b>	<b>100.0</b>	<b>77.2</b>	<b>12,868</b>	<b>GAS</b>	<b>1,790</b>	<b>1,025,000</b>	<b>1,835.0</b>	<b>7,917</b>	<b>5.54</b>	<b>4.42</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>702,610</b>	<b>52.6</b>	<b>94.0</b>	<b>52.6</b>	<b>7,398</b>	<b>GAS</b>	<b>5,071,028</b>	<b>1,025,000</b>	<b>5,197,803.8</b>	<b>22,497,744</b>	<b>3.20</b>	<b>4.44</b>
<b>SYSTEM</b>	<b>4,932</b>	<b>1,693,474</b>	<b>47.7</b>	<b>84.5</b>	<b>50.7</b>	<b>7,537</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,763,676.5</b>	<b>52,697,554</b>	<b>3.11</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE  
ST = STEAM TURBINE  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Station Service

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	4,824	(4,824)	-100.0%	5,311	23,478	(18,167)	-77.4%
17 UNIT COST (\$/BBL)	0.00	66.03	(66.03)	-100.0%	86.72	65.10	21.62	33.2%
18 AMOUNT (\$)	0	318,537	(318,537)	-100.0%	460,555	1,528,358	(1,067,803)	-69.9%
19 BURNED:								
20 UNITS (BBL)	365	4,824	(4,459)	-92.4%	1,781	23,480	(21,699)	-92.4%
21 UNIT COST (\$/BBL)	140.70	87.05	53.65	61.6%	144.17	572.74	(428.56)	-74.8%
22 AMOUNT (\$)	51,354	419,916	(368,562)	-87.8%	256,771	2,165,314	(1,908,543)	-88.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	41,760	43,068	(1,308)	-3.0%	41,760	43,068	(1,308)	-3.0%
25 UNIT COST (\$/BBL)	140.75	87.04	53.71	61.7%	140.75	87.04	53.71	61.7%
26 AMOUNT (\$)	5,877,596	3,748,701	2,128,895	56.8%	5,877,596	3,748,701	2,128,895	56.8%
27								
28 DAYS SUPPLY: NORMAL	693	278,900	(278,207)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	29,578	42,857	(13,279)	-31.0%	324,947	192,857	132,090	68.5%
32 UNIT COST (\$/TON)	63.90	71.94	(8.04)	-11.2%	64.57	71.94	(7.37)	-10.2%
33 AMOUNT (\$)	1,890,054	3,083,135	(1,193,081)	-38.7%	20,982,587	13,874,105	7,108,482	51.2%
34 BURNED:								
35 UNITS (TONS)	86,003	72,580	13,423	18.5%	354,639	337,790	16,849	5.0%
36 UNIT COST (\$/TON)	70.52	79.00	(8.48)	-10.7%	77.66	76.12	1.54	2.0%
37 AMOUNT (\$)	6,065,132	5,734,099	331,033	5.8%	27,541,622	25,713,453	1,828,169	7.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	213,518	62,911	150,607	239.4%	213,518	62,911	150,607	239.4%
40 UNIT COST (\$/TON)	65.58	69.41	(3.83)	-5.5%	65.58	69.41	(3.83)	-5.5%
41 AMOUNT (\$)	14,001,965	4,366,696	9,635,269	220.7%	14,001,965	4,366,696	9,635,269	220.7%
42								
43 DAYS SUPPLY:	91	27	64	240.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	10,457,690	12,398,004	(1,940,314)	-15.7%	58,866,452	59,865,239	(998,787)	-1.7%
46 UNIT COST (\$/MCF)	4.44	3.86	0.57	14.9%	3.88	4.05	(0.18)	-4.4%
47 AMOUNT (\$)	46,402,414	47,888,000	(1,485,586)	-3.1%	228,216,317	242,696,948	(14,480,631)	-6.0%
48 BURNED:								
49 UNITS (MCF)	10,516,609	12,398,004	(1,881,395)	-15.2%	58,923,211	59,767,962	(844,751)	-1.4%
50 UNIT COST (\$/MCF)	4.43	3.86	0.57	14.7%	3.87	4.06	(0.19)	-4.6%
51 AMOUNT (\$)	46,581,068	47,877,600	(1,296,532)	-2.7%	228,076,138	242,493,948	(14,417,810)	-5.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	409,926	389,105	20,821	5.4%	409,926	389,105	20,821	5.4%
54 UNIT COST (\$/MCF)	3.13	2.81	0.31	11.2%	3.13	2.81	0.31	11.2%
55 AMOUNT (\$)	1,282,888	1,095,200	187,688	17.1%	1,282,888	1,095,200	187,688	17.1%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	0	0

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		19,392
NON-INV EXPENSE		370,169
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		0
ADDITIVES		0
<b>TOTAL</b>	0	389,561

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		70,897
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
<b>TOTAL</b>	0	70,897

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
					CENTS/KWH					
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	2,920.0	0.0	2,920.0	3.205	3.448	93,590.00	100,683.00	7,093.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>2,920.0</b>	<b>0.0</b>	<b>2,920.0</b>	<b>3.205</b>	<b>3.448</b>	<b>93,590.00</b>	<b>100,683.00</b>	<b>7,093.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,621.0	0.0	1,621.0	1.998	2.198	32,389.91	35,628.90	1,782.60
DUKE ENERGY FLORIDA		SCH. - MA	2,090.0	0.0	2,090.0	2.315	3.754	48,384.15	78,457.89	26,082.94
<b>SUB-TOTAL CURRENT MONTH</b>			<b>3,711.0</b>	<b>0.0</b>	<b>3,711.0</b>	<b>2.177</b>	<b>3.074</b>	<b>80,774.06</b>	<b>114,086.79</b>	<b>27,865.54</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,621.0	0.0	1,621.0	1.998	2.198	32,389.91	35,628.90	1,782.60
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			2,090.0	0.0	2,090.0	2.315	3.754	48,384.15	78,457.89	26,082.94
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>3,711.0</b>	<b>0.0</b>	<b>3,711.0</b>	<b>2.177</b>	<b>3.074</b>	<b>80,774.06</b>	<b>114,086.79</b>	<b>27,865.54</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			791.0	0.0	791.0	(1.028)	(0.374)	(12,815.94)	13,403.79	20,772.54
DIFFERENCE %			27.1%	0.0%	27.1%	-32.1%	-10.8%	-13.7%	13.3%	292.9%
<b>PERIOD TO DATE:</b>										
ACTUAL			27,140.0	0.0	27,140.0	2.401	2.991	651,703.47	811,875.21	127,450.29
ESTIMATED			17,390.0	0.0	17,390.0	2.854	3.070	496,250.00	533,859.00	37,609.00
DIFFERENCE			9,750.0	0.0	9,750.0	(0.453)	(0.079)	155,453.47	278,016.21	89,841.29
DIFFERENCE %			56.1%	0.0%	56.1%	-15.9%	-2.6%	31.3%	52.1%	238.9%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
ORLANDO UTIL. COMM.	SCH. - J	100.0	0.0	0.0	100.0	4.200	4.200	4,200.00
MORGAN STANLEY	SCH. - J	500.0	0.0	0.0	500.0	6.000	6.000	30,000.00
FLA. POWER & LIGHT	SCH. - J	7,580.0	0.0	0.0	7,580.0	4.374	4.374	331,560.00
RAINBOW ENERGY	SCH. - J	60.0	0.0	0.0	60.0	5.500	5.500	3,300.00
EXGEN	SCH. - J	2,200.0	0.0	0.0	2,200.0	4.507	4.507	99,150.00
DUKE ENERGY FLORIDA	SCH. - J	9,720.0	0.0	0.0	9,720.0	3.756	3.756	365,038.89
DUKE ENERGY FLORIDA	OATT	1,196.0	0.0	0.0	1,196.0	3.778	3.778	45,183.47
<b>SUB-TOTAL CURRENT MONTH</b>		<b>21,356.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,356.0</b>	<b>4.113</b>	<b>4.113</b>	<b>878,432.36</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
DUKE ENERGY FLORIDA	May 2021	(4,185.0)	0.0	0.0	(4,185.0)	4.083	4.083	(170,878.77)
DUKE ENERGY FLORIDA	May 2021	4,185.0	0.0	0.0	4,185.0	3.693	3.693	154,552.05
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(16,326.72)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		20,160.0	0.0	0.0	20,160.0	4.052	4.052	816,922.17
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,196.0	0.0	0.0	1,196.0	3.778	3.778	45,183.47
<b>TOTAL</b>		<b>21,356.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,356.0</b>	<b>4.037</b>	<b>4.037</b>	<b>862,105.64</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		21,356.0	0.0	0.0	21,356.0	4.037	4.037	862,105.64
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		223,336.0	0.0	0.0	223,336.0	4.301	4.301	9,605,450.80
ESTIMATED		2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE		220,942.0	0.0	0.0	220,942.0	(0.054)	(0.054)	9,501,197.81
DIFFERENCE %		9229.0%	0.0%	0.0%	9229.0%	-1.2%	-1.2%	9113.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED: VARIOUS</b>								
	COGEN.							
	AS AVAIL.	9,070.0	0.0	0.0	9,070.0	2.733	2.733	247,890.00
<b>TOTAL</b>		<u>9,070.0</u>	<u>0.0</u>	<u>0.0</u>	<u>9,070.0</u>	<u>2.733</u>	<u>2.733</u>	<u>247,890.00</u>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
CARGILL MILLPOINT	COGEN.	2,407.0	0.0	0.0	2,407.0	2.194	2.194	52,811.52
IMC-AGRICO-S. PIERCE	COGEN.	8,290.0	0.0	0.0	8,290.0	2.125	2.125	176,133.23
<b>SUB-TOTAL CURRENT MONTH</b>		<u>10,697.0</u>	<u>0.0</u>	<u>0.0</u>	<u>10,697.0</u>	<u>2.140</u>	<u>2.140</u>	<u>228,944.75</u>
<b>NET METERING</b>		<b>33.5</b>	<b>0.0</b>	<b>0.0</b>	<b>33.5</b>	<b>1.814</b>	<b>1.814</b>	<b>606.82</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>10,730.5</u>	<u>0.0</u>	<u>0.0</u>	<u>10,730.5</u>	<u>2.139</u>	<u>2.139</u>	<u>229,551.6</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		1,660.5	0.0	0.0	1,660.5	(0.594)	(0.594)	(18,338.43)
DIFFERENCE %		18.3%	0.0%	0.0%	18.3%	-21.7%	-21.7%	-7.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		47,702.7	0.0	0.0	47,702.7	2.283	2.283	1,089,027.90
ESTIMATED		53,970.0	0.0	0.0	53,970.0	2.550	2.550	1,376,490.00
DIFFERENCE		(6,267.3)	0.0	0.0	(6,267.3)	(0.268)	(0.268)	(287,462.10)
DIFFERENCE %		-11.6%	0.0%	0.0%	-11.6%	-10.5%	-10.5%	-20.9%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	13,930.0	0.0	13,930.0	5.337	743,490.00	32.269	4,495,050.00	3,751,560.00
<b>TOTAL</b>		<b>13,930.0</b>	<b>0.0</b>	<b>13,930.0</b>	<b>5.337</b>	<b>743,490.00</b>	<b>32.269</b>	<b>4,495,050.00</b>	<b>3,751,560.00</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	117,000.0	0.0	117,000.0	3.289	3,847,860.00	3.642	4,261,398.00	413,538.00
DUKE ENERGY FLORIDA	SCH. - J	156,570.0	0.0	156,570.0	3.756	5,880,055.32	4.115	6,442,545.12	562,489.80
<b>SUB-TOTAL CURRENT MONTH</b>		<b>273,570.0</b>	<b>0.0</b>	<b>273,570.0</b>	<b>3.556</b>	<b>9,727,915.32</b>	<b>3.913</b>	<b>10,703,943.12</b>	<b>976,027.80</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
DUKE ENERGY FLORIDA	May 2021	(138,030.0)	0.0	(138,030.0)	4.083	(5,635,937.47)	4.468	(6,167,739.41)	(531,801.94)
DUKE ENERGY FLORIDA	May 2021	138,030.0	0.0	138,030.0	3.693	5,097,447.90	4.078	5,629,249.84	531,801.94
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>(538,489.57)</b>	<b>0.000</b>	<b>(538,489.57)</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		273,570.0	0.0	273,570.0	3.359	9,189,425.75	3.716	10,165,453.55	976,027.80
<b>TOTAL</b>		<b>273,570.0</b>	<b>0.0</b>	<b>273,570.0</b>	<b>3.359</b>	<b>9,189,425.75</b>	<b>3.716</b>	<b>10,165,453.55</b>	<b>976,027.80</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		259,640.0	0.0	259,640.0	(1.978)	8,445,935.75	(28.553)	5,670,403.55	(2,775,532.20)
DIFFERENCE %		1863.9%	0.0%	1863.9%	-37.1%	1136.0%	-88.5%	126.1%	-74.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		796,779.0	0.0	796,779.0	3.559	28,355,096.51	3.916	31,202,431.92	2,847,335.41
ESTIMATED		214,756.0	0.0	214,756.0	3.008	6,460,417.01	10.259	22,031,969.91	15,571,552.90
DIFFERENCE		582,023.0	0.0	582,023.0	0.550	21,894,679.50	(6.343)	9,170,462.01	(12,724,217.49)
DIFFERENCE %		271.0%	0.0%	271.0%	18.3%	338.9%	-61.8%	41.6%	-81.7%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2021**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
FMPA	12/1/2020 - 2/28/2021		ST	LT = LONG TERM
POU	12/1/2020 - 2/28/2021		ST	ST = SHORT-TERM
FPL	12/1/2020 - 2/28/2021		ST	
POU	01/1/2021-01/31/2021			

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	1.9	7.0	10.5	9.1	5.9	6.6						
FMPA	150.0	150.0	-	-	-	-						
ORLANDO UTILITIES	100.0	100.0	-	-	-	-						
FLORIDA POWER & LIGHT	160.0	160.0	-	-	-	-						
ORLANDO UTILITIES	200.0	-	-	-	-	-						

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 2,053,281	\$ 1,079,517	\$ 305,365	\$ 621,860	\$ (220,509)	\$ 1,121,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,961,446
TOTAL CAPACITY	\$ 2,053,281	\$ 1,079,517	\$ 305,365	\$ 621,860	\$ (220,509)	\$ 1,121,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,961,446

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2021

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	0	4,985	(4,985)	-100.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	63.73	(63.73)	-100.0%
18 AMOUNT (\$)	0	0	0	0.0%	0	317,672	(317,672)	-100.0%
19 BURNED:								
20 UNITS (BBL)	588	0	588	0.0%	703	4,986	(4,283)	-85.9%
21 UNIT COST (\$/BBL)	148.38	0.00	148.38	0.0%	148.33	195.72	(47.39)	-24.2%
22 AMOUNT (\$)	87,245	0	87,245	0.0%	104,276	487,933	(383,657)	-78.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	37,526	43,068	(5,542)	-12.9%	37,526	43,068	(5,542)	-12.9%
25 UNIT COST (\$/BBL)	148.42	97.88	50.54	51.6%	148.42	97.88	50.54	51.6%
26 AMOUNT (\$)	5,569,536	4,215,395	1,354,141	32.1%	5,569,536	4,215,395	1,354,141	32.1%
27								
28 DAYS SUPPLY: NORMAL	623	302,645	(302,022)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	6	(1)	-16.7%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	20,086	30,000	(9,914)	-33.0%	56,268	60,000	(3,732)	-6.2%
32 UNIT COST (\$/TON)	49.48	71.94	(22.46)	-31.2%	61.63	71.94	(10.31)	-14.3%
33 AMOUNT (\$)	993,842	2,158,194	(1,164,352)	-54.0%	3,467,782	4,316,388	(848,606)	-19.7%
34 BURNED:								
35 UNITS (TONS)	90,829	55,390	35,439	64.0%	127,011	116,440	10,571	9.1%
36 UNIT COST (\$/TON)	82.55	74.67	7.88	10.6%	78.91	73.20	5.70	7.8%
37 AMOUNT (\$)	7,498,306	4,136,102	3,362,204	81.3%	10,022,041	8,523,777	1,498,264	17.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	172,467	151,404	21,063	13.9%	172,467	151,404	21,063	13.9%
40 UNIT COST (\$/TON)	72.05	69.04	3.01	4.4%	72.05	69.04	3.01	4.4%
41 AMOUNT (\$)	12,426,070	10,452,488	1,973,582	18.9%	12,426,070	10,452,488	1,973,582	18.9%
42								
43 DAYS SUPPLY:	129	106	23	20.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	7,770,059	8,272,150	(502,091)	-6.1%	16,727,387	16,675,885	51,502	0.3%
46 UNIT COST (\$/MCF)	3.81	4.32	(0.51)	-11.8%	2.91	4.40	(1.50)	-34.0%
47 AMOUNT (\$)	29,595,798	35,716,395	(6,120,597)	-17.1%	48,611,374	73,422,129	(24,810,755)	-33.8%
48 BURNED:								
49 UNITS (MCF)	8,122,935	8,272,150	(149,215)	-1.8%	17,150,253	16,675,885	474,368	2.8%
50 UNIT COST (\$/MCF)	3.88	4.32	(0.44)	-10.1%	3.73	4.40	(0.66)	-15.1%
51 AMOUNT (\$)	31,540,062	35,731,995	(4,191,933)	-11.7%	64,046,262	73,359,729	(9,313,467)	-12.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	43,819	291,829	(248,010)	-85.0%	43,819	291,829	(248,010)	-85.0%
54 UNIT COST (\$/MCF)	2.89	3.27	(0.38)	-11.5%	2.89	3.27	(0.38)	-11.5%
55 AMOUNT (\$)	126,824	954,600	(827,776)	-86.7%	126,824	954,600	(827,776)	-86.7%
56								
57 DAYS SUPPLY:	0	1	(1)	-100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2021

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
* Consists of fixed costs and aerial survey adjustment.								

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		9,064
NON-INV EXPENSE		683,064
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		270,670
ADDITIVES		0
<b>TOTAL</b>	<b>0</b>	<b>962,798</b>

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		1,024,158
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>1,024,158</b>

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2021**

**SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	4,985	(4,985)	-100.0%	0	9,970	(9,970)	-100.0%
17 UNIT COST (\$/BBL)	0.00	65.07	(65.07)	-100.0%	0.00	64.40	(64.40)	-100.0%
18 AMOUNT (\$)	0	324,370	(324,370)	-100.0%	0	642,042	(642,042)	-100.0%
19 BURNED:								
20 UNITS (BBL)	121	4,986	(4,865)	-97.6%	824	9,972	(9,148)	-91.7%
21 UNIT COST (\$/BBL)	148.17	94.46	53.72	56.9%	148.31	291.88	(143.57)	-49.2%
22 AMOUNT (\$)	17,929	470,965	(453,036)	-96.2%	122,205	958,898	(836,693)	-87.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	37,406	43,068	(5,662)	-13.1%	37,406	43,068	(5,662)	-13.1%
25 UNIT COST (\$/BBL)	148.41	94.47	53.94	57.1%	148.41	94.47	53.94	57.1%
26 AMOUNT (\$)	5,551,607	4,068,801	1,482,806	36.4%	5,551,607	4,068,801	1,482,806	36.4%
27								
28 DAYS SUPPLY: NORMAL	621	277,711	(277,090)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	6	(1)	-16.7%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	91,883	30,000	61,883	206.3%	148,151	90,000	58,151	64.6%
32 UNIT COST (\$/TON)	76.55	71.94	4.61	6.4%	70.88	71.94	(1.06)	-1.5%
33 AMOUNT (\$)	7,033,540	2,158,194	4,875,346	225.9%	10,501,322	6,474,582	4,026,740	62.2%
34 BURNED:								
35 UNITS (TONS)	58,946	30,780	28,166	91.5%	185,957	147,220	38,737	26.3%
36 UNIT COST (\$/TON)	81.43	75.25	6.17	8.2%	79.71	73.63	6.07	8.2%
37 AMOUNT (\$)	4,799,736	2,316,287	2,483,449	107.2%	14,821,777	10,840,064	3,981,713	36.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	205,404	150,624	54,780	36.4%	205,404	150,624	54,780	36.4%
40 UNIT COST (\$/TON)	73.38	69.74	3.64	5.2%	73.38	69.74	3.64	5.2%
41 AMOUNT (\$)	15,071,760	10,503,957	4,567,803	43.5%	15,071,760	10,503,957	4,567,803	43.5%
42								
43 DAYS SUPPLY:	153	93	60	60.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	9,957,967	9,654,975	302,992	3.1%	26,685,354	26,330,860	354,494	1.3%
46 UNIT COST (\$/MCF)	5.18	4.15	1.03	24.7%	3.75	4.31	(0.56)	-12.9%
47 AMOUNT (\$)	51,567,813	40,093,689	11,474,124	28.6%	100,179,187	113,515,818	(13,336,631)	-11.7%
48 BURNED:								
49 UNITS (MCF)	9,620,165	9,654,975	(34,810)	-0.4%	26,770,418	26,330,860	439,558	1.7%
50 UNIT COST (\$/MCF)	3.75	4.16	(0.41)	-9.8%	3.74	4.31	(0.57)	-13.2%
51 AMOUNT (\$)	36,066,578	40,133,289	(4,066,711)	-10.1%	100,112,840	113,493,018	(13,380,178)	-11.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	381,621	291,829	89,792	30.8%	381,621	291,829	89,792	30.8%
54 UNIT COST (\$/MCF)	2.98	3.14	(0.15)	-4.9%	2.98	3.14	(0.15)	-4.9%
55 AMOUNT (\$)	1,138,159	915,000	223,159	24.4%	1,138,159	915,000	223,159	24.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2021

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Consists of Natural Gas Purchase adjustments for January and February 2021 .

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		34,382
NON-INV EXPENSE		377,504
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		0
ADDITIVES		0
<b>TOTAL</b>	<b>0</b>	<b>411,886</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		(14,489,900)
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>(14,489,900)</b>

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2021**

**SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	5,311	3,699	1,612	43.6%	5,311	13,669	(8,358)	-61.1%
17 UNIT COST (\$/BBL)	86.72	65.16	21.56	33.1%	86.72	64.60	22.11	34.2%
18 AMOUNT (\$)	460,555	241,017	219,538	91.1%	460,555	883,059	(422,504)	-47.8%
19 BURNED:								
20 UNITS (BBL)	408	3,698	(3,290)	-89.0%	1,232	13,670	(12,438)	-91.0%
21 UNIT COST (\$/BBL)	140.61	92.17	48.44	52.6%	145.76	386.96	(241.20)	-62.3%
22 AMOUNT (\$)	57,370	340,852	(283,482)	-83.2%	179,575	1,299,750	(1,120,175)	-86.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	42,309	43,068	(759)	-1.8%	42,309	43,068	(759)	-1.8%
25 UNIT COST (\$/BBL)	140.75	92.16	48.59	52.7%	140.75	92.16	48.59	52.7%
26 AMOUNT (\$)	5,954,792	3,968,966	1,985,826	50.0%	5,954,792	3,968,966	1,985,826	50.0%
27								
28 DAYS SUPPLY: NORMAL	702	277,711	(277,009)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	51,062	30,000	21,062	70.2%	199,213	120,000	79,213	66.0%
32 UNIT COST (\$/TON)	72.96	71.94	1.02	1.4%	71.42	71.94	(0.52)	-0.7%
33 AMOUNT (\$)	3,725,659	2,158,194	1,567,465	72.6%	14,226,981	8,632,776	5,594,205	64.8%
34 BURNED:								
35 UNITS (TONS)	32,825	40,910	(8,085)	-19.8%	218,782	188,130	30,652	16.3%
36 UNIT COST (\$/TON)	85.41	77.44	7.98	10.3%	80.56	74.46	6.10	8.2%
37 AMOUNT (\$)	2,803,672	3,167,903	(364,231)	-11.5%	17,625,449	14,007,967	3,617,482	25.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	223,641	139,714	83,927	60.1%	223,641	139,714	83,927	60.1%
40 UNIT COST (\$/TON)	73.28	70.23	3.05	4.3%	73.28	70.23	3.05	4.3%
41 AMOUNT (\$)	16,388,812	9,811,913	6,576,899	67.0%	16,388,812	9,811,913	6,576,899	67.0%
42								
43 DAYS SUPPLY:	111	67	44	70.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	10,158,688	9,848,783	309,905	3.1%	36,844,042	36,179,643	664,399	1.8%
46 UNIT COST (\$/MCF)	3.44	3.86	(0.42)	-10.9%	3.67	4.19	(0.52)	-12.4%
47 AMOUNT (\$)	34,948,873	38,044,373	(3,095,500)	-8.1%	135,128,060	151,560,191	(16,432,131)	-10.8%
48 BURNED:								
49 UNITS (MCF)	10,225,351	9,848,783	376,568	3.8%	36,995,769	36,179,643	816,126	2.3%
50 UNIT COST (\$/MCF)	3.44	3.87	(0.43)	-11.1%	3.66	4.19	(0.53)	-12.7%
51 AMOUNT (\$)	35,178,663	38,131,973	(2,953,310)	-7.7%	135,291,503	151,624,991	(16,333,488)	-10.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	314,958	291,829	23,129	7.9%	314,958	291,829	23,129	7.9%
54 UNIT COST (\$/MCF)	2.88	2.84	0.05	1.7%	2.88	2.84	0.05	1.7%
55 AMOUNT (\$)	908,369	827,400	80,969	9.8%	908,369	827,400	80,969	9.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2021

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	0	0

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		13,896
NON-INV EXPENSE		381,169
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		0
ADDITIVES		0
<b>TOTAL</b>	0	395,065

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
<b>TOTAL</b>	0	0

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2021**

**SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	4,985	(4,985)	-100.0%	5,311	18,654	(13,343)	-71.5%
17 UNIT COST (\$/BBL)	0.00	65.55	(65.55)	-100.0%	86.72	64.86	21.86	33.7%
18 AMOUNT (\$)	0	326,762	(326,762)	-100.0%	460,555	1,209,821	(749,266)	-61.9%
19 BURNED:								
20 UNITS (BBL)	184	4,986	(4,802)	-96.3%	1,416	18,656	(17,240)	-92.4%
21 UNIT COST (\$/BBL)	140.45	89.38	51.07	57.1%	145.07	480.52	(335.45)	-69.8%
22 AMOUNT (\$)	25,842	445,648	(419,806)	-94.2%	205,417	1,745,398	(1,539,981)	-88.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	42,125	43,068	(943)	-2.2%	42,125	43,068	(943)	-2.2%
25 UNIT COST (\$/BBL)	140.75	89.40	51.35	57.4%	140.75	89.40	51.35	57.4%
26 AMOUNT (\$)	5,928,950	3,850,080	2,078,870	54.0%	5,928,950	3,850,080	2,078,870	54.0%
27								
28 DAYS SUPPLY: NORMAL	699	277,317	(276,618)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	96,156	30,000	66,156	220.5%	295,369	150,000	145,369	96.9%
32 UNIT COST (\$/TON)	50.60	71.94	(21.34)	-29.7%	64.64	71.94	(7.30)	-10.1%
33 AMOUNT (\$)	4,865,552	2,158,194	2,707,358	125.4%	19,092,533	10,790,970	8,301,563	76.9%
34 BURNED:								
35 UNITS (TONS)	49,854	77,080	(27,226)	-35.3%	268,636	265,210	3,426	1.3%
36 UNIT COST (\$/TON)	77.25	77.47	(0.22)	-0.3%	79.95	75.33	4.61	6.1%
37 AMOUNT (\$)	3,851,041	5,971,387	(2,120,346)	-35.5%	21,476,490	19,979,354	1,497,136	7.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	269,943	92,634	177,309	191.4%	269,943	92,634	177,309	191.4%
40 UNIT COST (\$/TON)	65.89	70.42	(4.53)	-6.4%	65.89	70.42	(4.53)	-6.4%
41 AMOUNT (\$)	17,787,482	6,523,509	11,263,973	172.7%	17,787,482	6,523,509	11,263,973	172.7%
42								
43 DAYS SUPPLY:	118	39	79	200.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	11,564,720	11,287,592	277,128	2.5%	48,408,762	47,467,235	941,527	2.0%
46 UNIT COST (\$/MCF)	4.04	3.83	0.21	5.4%	3.76	4.10	(0.35)	-8.5%
47 AMOUNT (\$)	46,685,843	43,248,757	3,437,086	7.9%	181,813,903	194,808,948	(12,995,045)	-6.7%
48 BURNED:								
49 UNITS (MCF)	11,410,833	11,190,315	220,518	2.0%	48,406,602	47,369,958	1,036,644	2.2%
50 UNIT COST (\$/MCF)	4.05	3.84	0.21	5.4%	3.75	4.11	(0.36)	-8.7%
51 AMOUNT (\$)	46,203,567	42,991,357	3,212,210	7.5%	181,495,070	194,616,348	(13,121,278)	-6.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	468,845	389,105	79,740	20.5%	468,845	389,105	79,740	20.5%
54 UNIT COST (\$/MCF)	2.97	2.79	0.18	6.4%	2.97	2.79	0.18	6.4%
55 AMOUNT (\$)	1,390,645	1,084,800	305,845	28.2%	1,390,645	1,084,800	305,845	28.2%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2021

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	0	0

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		13,990
NON-INV EXPENSE		370,169
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		0
ADDITIVES		0
<b>TOTAL</b>	0	384,159

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
<b>TOTAL</b>	0	0

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS		1,754.0	0.0	0.0	1,754.0	4.338	4.338	76,088.66
<b>TOTAL</b>		<b>1,754.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,754.0</b>	<b>4.338</b>	<b>4.338</b>	<b>76,088.66</b>
<b>ACTUAL:</b>								
FMPA	SCH. - J	14,230.0	0.0	0.0	14,230.0	3.233	3.233	460,006.13
DUKE ENERGY FLORIDA	OATT	183.0	0.0	0.0	183.0	6.823	6.823	12,485.55
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,413.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,413.0</b>	<b>3.278</b>	<b>3.278</b>	<b>472,491.68</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
FMPA	January 2021 SCH. - J	(885.0)	0.0	0.0	(885.0)	3.155	3.155	(27,919.54)
FMPA	January 2021 SCH. - J	885.0	0.0	0.0	885.0	3.082	3.082	27,272.73
DUKE ENERGY FLORIDA	January 2021 SCH. - J	(151,397.0)	0.0	0.0	(151,397.0)	3.379	3.379	(5,115,688.06)
DUKE ENERGY FLORIDA	January 2021 SCH. - J	151,397.0	0.0	0.0	151,397.0	3.858	3.858	5,841,136.51
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>724,801.64</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		14,230.0	0.0	0.0	14,230.0	8.326	8.326	1,184,807.77
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		183.0	0.0	0.0	183.0	6.823	6.823	12,485.55
<b>TOTAL</b>		<b>14,413.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,413.0</b>	<b>8.307</b>	<b>8.307</b>	<b>1,197,293.32</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		12,659.0	0.0	0.0	12,659.0	3.969	3.969	1,121,204.66
DIFFERENCE %		721.7%	0.0%	0.0%	721.7%	91.5%	91.5%	1473.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		168,045.0	0.0	0.0	168,045.0	3.767	3.767	6,330,956.57
ESTIMATED		2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE		165,651.0	0.0	0.0	165,651.0	(0.588)	(0.588)	6,226,703.58
DIFFERENCE %		6919.4%	0.0%	0.0%	6919.4%	-13.5%	-13.5%	5972.7%

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2021

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
							(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS			0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>									
THE ENERGY AUTHORITY	SCH. - J		1,150.0	0.0	0.0	1,150.0	6.783	6.783	78,000.00
ORLANDO UTIL. COMM.	SCH. - J		5,070.0	0.0	0.0	5,070.0	6.826	6.826	346,060.00
SOUTHERN COMPANY	SCH. - J		523.0	0.0	0.0	523.0	3.499	3.499	18,301.00
FLA. POWER & LIGHT	SCH. - J		2,150.0	0.0	0.0	2,150.0	7.260	7.260	156,100.00
RAINBOW ENERGY	SCH. - J		710.0	0.0	0.0	710.0	4.500	4.500	31,950.00
EXGEN	SCH. - J		779.0	0.0	0.0	779.0	3.817	3.817	29,732.00
DUKE ENERGY FLORIDA	SCH. - J		100.0	0.0	0.0	100.0	5.500	5.500	5,500.00
DUKE ENERGY FLORIDA	OATT		105.0	0.0	0.0	105.0	7.336	7.336	7,702.64
<b>SUB-TOTAL CURRENT MONTH</b>			<b>10,587.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,587.0</b>	<b>6.360</b>	<b>6.360</b>	<b>673,345.64</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
FMPA	February 2021	SCH. - J	(14,230.0)	0.0	0.0	(14,230.0)	3.233	3.233	(460,006.13)
FMPA	February 2021	SCH. - J	14,230.0	0.0	0.0	14,230.0	5.846	5.846	831,860.76
DUKE ENERGY FLORIDA	January 2021	SCH. - J	(151,397.0)	0.0	0.0	(151,397.0)	3.858	3.858	(5,841,136.51)
DUKE ENERGY FLORIDA	January 2021	SCH. - J	151,397.0	0.0	0.0	151,397.0	3.641	3.641	5,512,605.02
<b>SUB-TOTAL CURRENT MONTH</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>43,323.14</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER			0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER			10,482.0	0.0	0.0	10,482.0	6.764	6.764	708,966.14
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			105.0	0.0	0.0	105.0	7.336	7.336	7,702.64
<b>TOTAL</b>			<b>10,587.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,587.0</b>	<b>6.769</b>	<b>6.769</b>	<b>716,668.78</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE			10,587.0	0.0	0.0	10,587.0	6.769	6.769	716,668.78
DIFFERENCE %			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL			178,632.0	0.0	0.0	178,632.0	3.945	3.945	7,047,625.35
ESTIMATED			2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE			176,238.0	0.0	0.0	176,238.0	(0.410)	(0.410)	6,943,372.36
DIFFERENCE %			7361.7%	0.0%	0.0%	7361.7%	-9.4%	-9.4%	6660.1%

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
THE ENERGY AUTHORITY	SCH. - J	300.0	0.0	0.0	300.0	3.900	3.900	11,700.00
ORLANDO UTIL. COMM.	SCH. - J	2,000.0	0.0	0.0	2,000.0	6.060	6.060	121,200.00
SOUTHERN COMPANY	SCH. - J	100.0	0.0	0.0	100.0	3.900	3.900	3,900.00
FLA. POWER & LIGHT	SCH. - J	1,050.0	0.0	0.0	1,050.0	5.500	5.500	57,750.00
RAINBOW ENERGY	SCH. - J	1,262.0	0.0	0.0	1,262.0	4.675	4.675	58,998.50
EXGEN	SCH. - J	300.0	0.0	0.0	300.0	4.067	4.067	12,200.00
DUKE ENERGY FLORIDA	OATT	1,065.0	0.0	0.0	1,065.0	3.852	3.852	41,020.42
<b>SUB-TOTAL CURRENT MONTH</b>		<b>6,077.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,077.0</b>	<b>5.048</b>	<b>5.048</b>	<b>306,768.92</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS:</b>								
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		5,012.0	0.0	0.0	5,012.0	5.302	5.302	265,748.50
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,065.0	0.0	0.0	1,065.0	3.852	3.852	41,020.42
<b>TOTAL</b>		<b>6,077.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,077.0</b>	<b>5.048</b>	<b>5.048</b>	<b>306,768.92</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,077.0	0.0	0.0	6,077.0	5.048	5.048	306,768.92
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		184,709.0	0.0	0.0	184,709.0	3.982	3.982	7,354,394.27
ESTIMATED		2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE		182,315.0	0.0	0.0	182,315.0	(0.373)	(0.373)	7,250,141.28
DIFFERENCE %		7615.5%	0.0%	0.0%	7615.5%	-8.6%	-8.6%	6954.4%



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
THE ENERGY AUTHORITY	SCH. - J	1,050.0	0.0	0.0	1,050.0	14.000	14.000	147,000.00
ORLANDO UTIL. COMM.	SCH. - J	4,200.0	0.0	0.0	4,200.0	14.905	14.905	626,000.00
MORGAN STANLEY	SCH. - J	2,700.0	0.0	0.0	2,700.0	6.000	6.000	162,000.00
RAINBOW ENERGY	SCH. - J	2,370.0	0.0	0.0	2,370.0	6.000	6.000	142,200.00
EXGEN	SCH. - J	1,500.0	0.0	0.0	1,500.0	6.000	6.000	90,000.00
DUKE ENERGY FLORIDA	SCH. - J	4,185.0	0.0	0.0	4,185.0	4.083	4.083	170,878.77
DUKE ENERGY FLORIDA	OATT	1,266.0	0.0	0.0	1,266.0	4.018	4.018	50,872.12
<b>SUB-TOTAL CURRENT MONTH</b>		<b>17,271.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,271.0</b>	<b>8.042</b>	<b>8.042</b>	<b>1,388,950.89</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS:</b>								
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		16,005.0	0.0	0.0	16,005.0	8.360	8.360	1,338,078.77
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,266.0	0.0	0.0	1,266.0	4.018	4.018	50,872.12
<b>TOTAL</b>		<b>17,271.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,271.0</b>	<b>8.042</b>	<b>8.042</b>	<b>1,388,950.89</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		17,271.0	0.0	0.0	17,271.0	8.042	8.042	1,388,950.89
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		201,980.0	0.0	0.0	201,980.0	4.329	4.329	8,743,345.16
ESTIMATED		2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE		199,586.0	0.0	0.0	199,586.0	(0.026)	(0.026)	8,639,092.17
DIFFERENCE %		8336.9%	0.0%	0.0%	8336.9%	-0.6%	-0.6%	8286.7%