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July 27, 2021

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2021 through December 2021, FPL's 2022 Risk Management Plan, and the prepared testimony and exhibits of FPL witness Renae B. Deaton.

FPL's 2022 Risk Management Plan, which will be sponsored by Gerard J. Yupp as Exhibit GJY-2 to his 2022 Projection testimony, contains confidential information. This electronic filing includes only the redacted version. Contemporaneously with this submittal, FPL will file via hand-delivery a Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive Factor

Docket No: 20210001-EI

Filed: July 27, 2021

**FLORIDA POWER & LIGHT COMPANY'S
PETITION FOR APPROVAL OF ITS FUEL COST
RECOVERY AND CAPACITY COST RECOVERY
ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2021
THROUGH DECEMBER 2021 AND ITS 2022 RISK MANAGEMENT PLAN**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$105,692,340 under-recovery, including interest, for the period January 2021 through December 2021, (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$4,916,997 over-recovery, including interest, for the period January 2021 through December 2021; and (3) approval of its 2022 Risk Management Plan. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Gerard J. Yupp.

1. Pursuant to Order Nos. PSC-2021-0074-PCO-EI, PSC-2021-0074A-PCO-EI and PSC-2021-0211-PCO-EI dated February 9, 2021, April 30, 2021 and June 7, 2021, respectively, FPL hereby files its current-year actual/estimated true-up data.

2. The \$105,692,340 actual/estimated FCR under-recovery for the period January 2021 through December 2021 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2021 through June 2021 and re-estimated data for the period July 2021 through December 2021. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

3. FPL's total FCR under-recovery to be carried forward and included in the fuel factors for January 2022 through December 2022 is \$105,692,340, which consists of the actual/estimated under-recovery for 2021. The final net under-recovery of \$72,891,803 for the period January 2020 through December 2020, which was filed on April 2, 2021, has been included in FPL's 2021 FCR midcourse correction approved in Order No. PSC-2021-0142-PCO-EI.

4. The actual/estimated \$4,916,997 CCR over-recovery for the period January 2021 through December 2021 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2021 through June 2021 and re-estimated data for the period July 2021 through December 2021. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2022 through December 2022 is \$8,780,610. This consists of the \$4,916,997 actual/estimated over-recovery for 2021 plus the final net over-recovery of \$3,863,612 for the period January 2020 through December 2020.

6. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2022 Risk Management Plan¹ is included as Exhibit GJY-2 and will be sponsored by FPL witness Gerard J. Yupp in his 2022 projection testimony that will be filed September 3, 2021.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of \$105,692,340, including interest, as the

¹ Gulf Power Company ("Gulf") was legally merged into FPL on January 1, 2021. The FPL 2022 Risk Management Plan applies to Gulf.

actual/estimated FCR true-up amount for the period January 2021 through December 2021, (2) an over-recovery of \$4,916,997, including interest, as the actual/estimated CCR true-up amount for the period January 2021 through December 2021; and (3) FPL's 2022 Risk Management Plan.

Respectfully submitted,

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of July 2021 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20210001-EI**

5 **JULY 27, 2021**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “the Company”) as Senior Director, Clause Recovery and Wholesale
11 Rates, in the Regulatory & State Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present for Commission review and approval the
16 calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery
17 (“FCR”) Clause and the Capacity Cost Recovery (“CCR”) Clause for the period
18 January 2021 through December 2021.

19 **Q. Have you prepared or caused to be prepared under your direction, supervision**
20 **or control any exhibits with your testimony?**

21 A. Yes, various schedules are included in Exhibits RBD-3 and RBD-4. Exhibit RBD-
22 3 contains the FCR Schedules. These include Schedules E3 through E9 that provide
23 revised estimates for the period July 2021 through December 2021. FCR Schedules

1 A1 through A9 provide actual data for the period January 2021 through June 2021.
2 The actual data was derived from the FCR A-Schedules A1 through A9 that are
3 filed monthly with the Commission and served on all parties, which are
4 incorporated herein by reference. The FCR schedules contained in Exhibit RBD-3
5 also provide the calculation of the actual/estimated true-up amount and
6 actual/estimated variances for the period January 2021 through December 2021.

7
8 Exhibit RBD-4 contains the CCR schedules, which provide the calculation of the
9 actual/estimated true-up amount and actual/estimated variances for the period
10 January 2021 through December 2021.

11 **Q. What is the source of the actual data that you present by way of testimony or**
12 **exhibits in this proceeding?**

13 A. Unless otherwise indicated, the actual data are taken from the books and records of
14 FPL. The books and records are kept in the regular course of the Company's
15 business in accordance with generally accepted accounting principles and practices,
16 as well as the provisions of the Uniform System of Accounts as prescribed by this
17 Commission.

18 **Q. Please describe the data that FPL has used as a comparison when calculating**
19 **the FCR and CCR actual/estimated true-up amounts presented in your**
20 **testimony.**

21 A. The FCR actual/estimated true-up calculation compares actual data for January
22 2021 through June 2021 and revised estimates for July 2021 through December
23 2021 to the data reflected in FPL's 2021 FCR midcourse correction approved by

1 Order No. PSC-2021-0142-PCO-EI, issued on April 21, 2021.

2

3 The CCR actual/estimated true-up calculation compares actuals for January 2021
4 through June 2021 and revised estimates for July 2021 through December 2021 to
5 the data reflected in FPL's original projection for the period January 2021 through
6 December 2021 filed on September 3, 2020.

7 **Q. Please explain the calculation of the interest provision that is applicable to the**
8 **FCR and CCR true-up amounts.**

9 A. The calculation of the interest provision follows the methodology used in
10 calculating the interest provision for all cost recovery clauses, as previously
11 approved by this Commission. The interest provision is the result of multiplying
12 the monthly average true-up amount for the twelve-month period by the monthly
13 average interest rate. The average interest rate for the months reflecting actual data
14 is developed using the AA financial 30-day rates as published on the Federal
15 Reserve website on the first business day of the current month and the subsequent
16 month divided by two. The average interest rate for the projected months is the
17 actual rate published on the first business day in July 2021, which reflects the
18 interest rate from the last business day in June 2021.

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1 **FUEL COST RECOVERY CLAUSE**

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Q. Have you provided a schedule showing the calculation of the FCR 2021 actual/estimated true-up by month?

A. Yes. Exhibit RBD-3, page 1 shows the calculation of the FCR actual/estimated true-up by month for the period January 2021 through December 2021.

Q. Please explain the calculation of the FCR end-of-period net true-up and actual/estimated true-up amounts you are requesting this Commission to approve.

A. Exhibit RBD-3, page 1 shows the calculation of the FCR end-of-period net true-up and actual/estimated true-up amounts. The 2021 end-of-period net true-up amount to be carried forward to the 2022 FCR factors is an under-recovery of \$105,692,340 (page 1, line 44, column 15), which is based on the actual/estimated true-up under-recovery, including interest, of \$105,692,340 (Exhibit RBD-3, page 1, lines 38 plus 39, column 15) for the period January 2021 through December 2021. The 2020 final net true-up under-recovery of \$72,891,803 filed on April 2, 2021, has been included in FPL's 2021 FCR midcourse correction approved in Order No. PSC-2021-0142-PCO-EI.

Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this Docket?

A. Yes.

Q. Have you provided a schedule showing the variances between the actual/estimated amounts and the midcourse correction amounts for 2021?

1 A. Yes. Exhibit RBD-3, page 2 provides a variance calculation that compares the 2021
2 actual/estimated period data by component to the same components from the
3 midcourse correction filing.

4 **Q. Please summarize the variance schedule on page 2 of Exhibit RBD-3.**

5 A. FPL's midcourse correction filing projected jurisdictional total fuel costs and net
6 power transactions to be \$2.790 billion for 2021 (Exhibit RBD-3, page 2, line 44,
7 column 4). The actual/estimated jurisdictional total fuel costs and net power
8 transactions are now projected to be \$2.929 billion for that period (Exhibit RBD-3,
9 page 2, line 44, column 3). The estimated variance is due to higher than projected
10 costs combined with higher than projected sales and revenues. Jurisdictional total
11 fuel costs and net power transactions are estimated to be \$139.5 million, or 5.0%
12 higher than the midcourse correction estimates (Exhibit RBD-3, page 2, line 44,
13 column 5), and jurisdictional fuel revenues applicable to the period, net of revenue
14 taxes are projected to be \$33.9 million, or 1.2% higher than the midcourse
15 correction estimates (Exhibit RBD-3, page 2, line 40, column 5). The net impact
16 due to the increase in jurisdictional fuel costs and the increase in jurisdictional fuel
17 revenues applicable to the period result in the actual/estimated true-up under-
18 recovery of \$105.6 million (Exhibit RBD-3, page 2, line 45, column 5).

19 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
20 **transactions.**

21 A. Below are the primary reasons for the \$139.5 million variance in jurisdictional total
22 fuel costs.

23

1 Fuel Cost of System Net Generation - \$132.7 million increase (Exhibit RBD-3,
 2 page 2, line 2, column 5)

3 The table below provides the detail of this variance.

Fuel Variance	2021 Actual/Estimated	2021 Midcourse Correction	Difference
Heavy Oil			
Total Dollar	\$12,525,920	\$4,720,381	\$7,805,539
Units (MMBTU)	1,071,548	413,896	657,652
\$ per Unit	11.6896	11.4048	0.2848
Variance Due to Consumption			7,687,658
Variance Due to Cost			117,881
Total Variance			7,805,539
Light Oil			
Total Dollar	\$10,612,881	\$2,009,737	\$8,603,144
Units (MMBTU)	693,115	133,048	560,067
\$ per Unit	15.3119	15.1053	0.2065
Variance Due to Consumption			8,575,664
Variance Due to Cost			27,480
Total Variance			8,603,144
Coal			
Total Dollar	\$73,566,315	\$70,983,848	\$2,582,466
Units (MMBTU)	27,359,653	27,597,038	(237,385)
\$ per Unit	2.6889	2.5722	0.1167
Variance Due to Consumption			(638,295)
Variance Due to Cost			3,220,762
Total Variance			2,582,466
Gas			
Total Dollar	\$2,864,561,626	\$2,753,019,048	\$111,542,578
Units (MMBTU)	611,124,075	590,197,256	20,926,819
\$ per Unit	4.6874	4.6646	0.0228
Variance Due to Consumption			98,091,640
Variance Due to Cost			13,450,938
Total Variance			111,542,578
Nuclear			
Total Dollar	\$149,526,153	\$147,364,272	\$2,161,881
Units (MMBTU)	302,285,375	297,449,116	4,836,258
\$ per Unit	0.4947	0.4954	(0.0008)
Variance Due to Consumption			2,392,266
Variance Due to Cost			(230,385)
Total Variance			2,161,881
Total			

Fuel Variance	2021 Actual/Estimated	2021 Midcourse Correction	Difference
Total Dollar	\$3,110,792,894	\$2,978,097,286	\$132,695,608
Units (MMBTU)	942,533,766	915,790,355	26,743,411
\$ per Unit	3.3005	3.2519	0.0485
Variance Due to Consumption			88,265,498
Variance Due to Cost			44,430,110
Total Variance			132,695,608

1

2 Energy Cost of Economy Purchases - \$10.6 million increase (Exhibit RBD-3, page
3 2, line 9, column 5)

4 The variance for the Energy Cost of Economy Purchases is attributable to higher
5 than projected economy power purchases and higher than projected costs for
6 economy purchases. FPL now projects to purchase 149,932 MWh more of
7 economy power, resulting in a volume variance of \$4,266,876. The average cost
8 of economy purchases is now projected to be \$12.59/MWh higher than originally
9 projected, resulting in a cost variance of \$6,290,406. The combination of higher
10 economy power purchases coupled with higher costs for economy power purchases
11 results in a total variance of \$10,557,282.

12

13 Fuel Cost of Stratified Sales - \$4.9 million decrease (Exhibit RBD-3, page 2, line
14 4, column 5)

15 The variance for the fuel cost of stratified sales is primarily attributable to lower
16 than originally projected stratified sales.

17

18 Fuel Cost of Purchased Power - \$1.7 million increase (Exhibit RBD-3, page 2, line
19 7, column 5)

1 The variance of \$1,721,720 for the Fuel Cost of Purchased Power is primarily
2 attributable to higher than projected purchases from the Solid Waste Authority
3 (“SWA”). FPL now projects to purchase 111,645 MWh more from SWA, resulting
4 in a volume variance of \$3,510,970. The volume variance is partially offset by
5 lower than projected fuel costs for SWA purchases. FPL now projects that the
6 average unit fuel cost for SWA purchases will be \$2.18/MWh lower than originally
7 projected, resulting in a cost variance of (\$2,214,813). The combination of higher
8 SWA purchases and lower fuel costs for SWA purchases results in a net variance
9 for SWA purchases of \$1,296,157. The remaining variance of \$425,563 is
10 primarily attributable to higher than projected fuel costs for St. Lucie Plant
11 Reliability Exchange purchases.

12
13 Fuel Cost of Power Sold - \$1.4 million decrease (Exhibit RBD-3, page 2, line 5,
14 column 5)

15 The variance of \$1,365,588 for the Fuel Cost of Power Sold is attributable to lower
16 than projected economy power sales and lower than projected fuel costs on
17 economy power sales. FPL now projects to sell 23,688 MWh less of economy
18 power, resulting in a volume variance of \$529,151. The average unit fuel cost on
19 economy power sales is now projected to be \$0.35/MWh lower than originally
20 projected, resulting in a cost variance of \$795,472. The combination of lower
21 economy power sales and lower fuel costs attributable to economy power sales
22 results in a total variance for economy power sales of \$1,324,623. The remaining
23 variance of \$40,965 is attributable to lower than projected St. Lucie Plant

1 Reliability Exchange sales and lower than projected fuel costs attributable to St.
2 Lucie Plant Reliability Exchange sales.

3

4 Gains from Off-System Sales - \$2.2 million increase (Exhibit RBD-3, page 2, line
5 6, column 5)

6 The variance for Gains from Off-System Sales is primarily attributable to higher
7 than projected margins on economy power sales. FPL now projects that margins
8 on economy power sales will be \$1.09/MWh higher than originally projected,
9 resulting in a cost variance of \$2,447,900. The cost variance is partially offset by
10 lower than projected economy power sales. FPL now projects to sell 23,688 MWh
11 less of economy power, resulting in a volume variance of \$204,811. The
12 combination of higher margins on economy power sales and lower economy power
13 sales results in a net variance for Gains from Off-System Sales of \$2,243,089.

14

15 Energy Payments to Qualifying Facilities - \$0.344 million decrease (Exhibit RBD-
16 3, page 2, line 8, column 5)

17 The variance of (\$344,315) for Energy Payments to Qualifying Facilities is
18 primarily attributable to lower than projected fuel costs from As-Available Co-Gen
19 facilities. FPL now projects that fuel costs from As-Available Co-Gen facilities
20 will be \$1.35/MWh lower than originally projected.

21

22 Variable Power Plant O&M Avoided due to Economy Purchases - \$0.097 million
23 increase (Exhibit RBD-3, page 2, line 15, column 6)

1 The variance of \$97,456 is attributable to higher than originally projected economy
2 power purchases.

3
4 **CAPACITY COST RECOVERY CLAUSE**

5
6 **Q. Have you provided a schedule showing the calculation of the CCR 2021**
7 **actual/estimated true-up by month?**

8 A. Yes. Exhibit RBD-4, page 1 provides the calculation of the CCR actual/estimated
9 true-up by month for the period January 2021 through December 2021.

10 **Q. Please explain the calculation of the CCR 2021 actual/estimated true-up and**
11 **the end-of-period net true-up amounts you are requesting this Commission to**
12 **approve.**

13 A. Exhibit RBD-4, pages 4 and 5 shows the actual/estimated capacity costs and
14 applicable revenues (January 2021 through June 2021 reflects actual data, while the
15 data for July 2021 through December 2021 is based on updated estimates)
16 compared to the original projection filing for the January 2021 through December
17 2021 period. The CCR revenues (net of revenue taxes) are projected to be \$0.687
18 million (Exhibit RBD-4, page 5, line 28, column 5) lower than FPL's original
19 projection filing. Jurisdictional total capacity costs are estimated to be \$5.592
20 million lower than the original projection filing (Exhibit RBD-4, page 5, line 23,
21 column 5). The \$5.592 million over-recovery due to lower jurisdictional capacity
22 costs and the \$0.687 million decrease in revenues, results in the 2021
23 actual/estimated true-up over-recovery amount of \$4,916,997 including interest

1 (Exhibit RBD-4, page 5, lines 30 plus 31, column 5).

2

3 As shown on Exhibit RBD-4, page 3, the 2021 end-of period net true up amount to
4 be carried forward to the 2022 CCR factors is an over-recovery of \$8,780,610 (line
5 14, column 15). This \$8,780,610 net over-recovery is comprised of the 2020 final
6 net true-up over-recovery of \$3,863,612 (line 11, column 15), and the
7 actual/estimated true-up over-recovery, including interest, of \$4,916,997 for the
8 period January 2021 through December 2021 (lines 8 plus 9, column 15).

9 **Q. Is this true-up calculation made in accordance with the procedures previously**
10 **approved in predecessors to this docket?**

11 A. Yes.

12 **Q. Please explain the variances related to capacity costs.**

13 A. As shown in Exhibit RBD-4, page 5, line 1, column 5, total system capacity costs
14 are estimated to be \$5,840,976 or 2.4% lower than projected in FPL's original
15 projection filing. The variance related to the jurisdictional portion of these costs is
16 also a 2.4% decrease from the original projection (page 5, line 23, column 6).
17 Below are the primary reasons for the estimated \$5.8 million decrease in total
18 system capacity costs.

19

20 Transmission Revenues from Capacity Sales - \$1.6 million increase (Exhibit RBD-
21 4, page 4, line 5, column 5)

22 Approximately (\$2,015,000) of the total variance is attributable to higher revenues
23 from capacity premiums associated with power capacity sales. Lower than

1 originally projected transmission revenues from economy sales resulted in a
2 variance of approximately \$394,000. Higher revenues from capacity premiums,
3 offset by lower transmission revenues from economy sales resulted in a total
4 variance of (\$1,621,454).

5
6 Transmission of Electricity by Others - \$0.538 million increase (Exhibit RBD-4,
7 page 4, line 4, column 5)

8 The variance is primarily due to a sign reversal for the original projection amount
9 of (\$375,581), which should have been reflected as \$375,581, offset by lower than
10 originally projected costs of \$162,610 for the purchase of third-party transmission
11 utilized to facilitate wholesale power sales during the period.

12
13 Incremental Nuclear NRC Compliance Costs – Capital - \$0.431 million decrease
14 (Exhibit RBD-4, page 4, line 9, column 5)

15 The variance for incremental nuclear NRC compliance capital costs is primarily
16 attributable to \$3 million in salvage recorded in late 2020, which reduced return
17 requirements in 2021.

18
19 Incremental Plant Security Costs – Capital - \$0.474 million decrease (Exhibit RBD-
20 4, page 4, line 7, column 5)

21 The variance for incremental plant security capital costs is primarily attributable to
22 the deferral of Turkey Point Force-On-Force plant modifications from 2020, which
23 lowered the beginning balance in the 2021 original projections, thereby reducing

1 2021 revenue requirements.

2

3 Incremental Plant Security Costs - O&M - \$2.3 million decrease (Exhibit RBD-4,
4 page 4, line 6, column 5)

5 The variance for incremental plant security O&M costs is primarily attributable to
6 a shift in security officer support charges to the capital projects which lowered the
7 amount charged to the Capacity Clause.

8

9 Incremental Nuclear NRC Compliance Costs - O&M - \$0.208 million decrease
10 (Exhibit RBD-4, page 4, line 8, column 5)

11 The variance for incremental nuclear NRC compliance O&M costs is primarily
12 attributable to lower than projected annual Regional Response Center fees.

13 **Q. Does this conclude your testimony?**

14 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	FCR - E1-B	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (E3)	196,093,006	236,914,902	232,667,765	225,565,917	278,330,509	282,924,116	300,187,942	310,518,070	297,631,438	276,982,492	234,422,308	238,554,425	3,110,792,892
3	Rail Car Lease (Cedar Bay/Indiantown)	135,560	145,146	146,169	131,899	89,641	275,055	164,666	165,557	165,557	164,666	165,557	164,666	1,914,139
4	Fuel Cost of Stratified Sales	(2,029,516)	(2,426,951)	(3,092,458)	(2,549,736)	(2,702,691)	(3,957,871)	(2,007,496)	(2,110,086)	(2,097,265)	(1,672,301)	(1,374,606)	(951,556)	(26,972,532)
5	Fuel Cost of Power Sold (E6)	(3,036,111)	(4,808,540)	(3,570,186)	(5,100,462)	(4,246,828)	(6,427,033)	(3,742,753)	(4,076,180)	(3,982,556)	(3,590,407)	(4,882,444)	(4,845,887)	(52,309,388)
6	Gains from Off-System Sales (E6)	(1,039,604)	(4,412,077)	(1,385,402)	(1,948,740)	(1,689,592)	(2,498,511)	(1,458,759)	(1,410,502)	(1,366,865)	(1,368,411)	(1,705,853)	(1,636,460)	(21,920,777)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	2,653,162	3,079,694	3,466,300	2,196,670	2,839,335	2,849,346	2,777,606	2,758,335	2,353,189	2,459,689	2,631,543	2,859,802	32,924,671
8	Energy Payments to Qualifying Facilities (Per E8)	148,230	860,916	247,650	433,716	377,695	460,548	543,844	474,917	628,902	531,444	573,623	613,145	5,894,630
9	Energy Cost of Economy Purchases (Per E9)	0	335,359	229,632	608,471	9,533,861	5,356,987	1,320,600	492,900	1,436,400	1,193,500	0	0	20,507,711
10		192,924,727	229,688,448	228,709,470	219,337,736	282,531,932	278,982,637	297,785,649	306,813,011	294,768,800	274,700,673	229,830,128	234,758,135	3,070,831,346
11	Incremental Optimization Costs ⁽¹⁾													
12	Incremental Personnel, Software, and Hardware Costs	38,881	37,697	43,269	41,219	39,477	43,655	38,141	39,781	34,861	39,781	38,141	36,501	471,405
13	Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	111,151	162,731	114,110	156,034	110,209	167,747	92,287	95,713	89,115	89,466	141,765	133,595	1,463,924
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	0	(3,312)	(3,963)	(8,317)	(129,850)	(79,020)	(28,613)	(10,680)	(32,760)	(28,210)	(0)	(0)	(324,724)
15		150,032	197,117	153,416	188,936	19,836	132,382	101,815	124,814	91,216	101,037	179,906	170,096	1,610,605
16	Adjustments to Fuel Cost													
17	Reactive and Voltage Control Fuel Revenues	(134,118)	(107,079)	(84,053)	(5,237)	(46,309)	(76,006)	0	0	0	0	0	0	(452,802)
18	Other O&M Expense	171	0	0	(4,624)	31,173	468,074	0	0	0	0	0	0	494,794
19	Inventory Adjustments	(12,731)	35,434	(93,166)	57,883	35,889	16,109	0	0	0	0	0	0	39,418
20		(146,678)	(71,646)	(177,219)	48,022	20,752	408,177	0	0	0	0	0	0	81,409
21	Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	297,887,465	306,937,825	294,860,016	274,801,710	230,010,034	234,928,231	3,072,523,360
22	kWh Sales													
23	Retail kWh Sales	7,920,264,452	7,672,369,137	8,050,207,476	8,597,508,595	9,741,408,902	10,281,014,783	10,845,071,472	11,150,324,537	10,846,656,951	9,823,896,585	8,733,550,051	8,111,829,907	111,774,102,848
24	Sale for Resale	396,711,147	402,529,066	400,986,769	442,738,116	460,603,206	532,167,836	518,564,950	549,520,507	551,702,817	494,851,181	492,994,344	409,204,283	5,652,574,222
25	Retail % of Total kWh Sales	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.43663%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	
26	Revenues Applicable to Period													
27	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	189,607,980	182,758,194	192,250,967	206,929,145	275,856,968	292,572,663	306,586,171	315,215,562	306,630,992	277,717,933	246,894,239	229,318,440	3,022,339,254
28	Prior Period True-Up (Collected)/Refunded This Period ⁽²⁾	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(20,669,910)
29	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period	0	0	0	0	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(72,891,803)
30	GPIF, Net of Revenue Taxes ⁽³⁾	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(8,119,831)
31	Asset Optimization, Net of Revenue Taxes ⁽⁴⁾	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(8,697,268)
32	SolarTogether Credit, Net of Revenue Taxes ⁽⁵⁾	(2,233,951)	(3,807,644)	(3,861,993)	(5,607,909)	(7,442,029)	(9,161,666)	(10,614,961)	(10,061,567)	(9,417,233)	(9,640,037)	(8,567,962)	(7,678,134)	(88,095,086)
33		184,250,112	175,826,632	185,265,056	198,197,318	256,179,546	271,175,604	283,735,817	292,918,603	284,978,366	255,842,504	226,090,884	209,404,913	2,823,865,356
34	True-Up Calculation													
35	Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	297,887,465	306,937,825	294,860,016	274,801,710	230,010,034	234,928,231	3,072,523,360
36	Jurisdictional Sales % of Total kWh Sales	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.43663%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	
37	Retail Total Fuel Costs & Net Power Transactions	183,975,472	218,715,067	218,191,528	209,162,852	270,256,268	266,201,340	284,758,862	293,000,073	281,047,273	262,051,198	218,076,282	224,012,205	2,929,448,421
38	True-Up Provision for the Month-Over/(Under) Recovery	274,640	(42,888,435)	(32,926,472)	(10,965,534)	(14,076,722)	4,974,264	(1,023,045)	(81,470)	3,931,093	(6,208,694)	8,014,602	(14,607,292)	(105,583,064)
39	Interest Provision for the Month	(6,557)	(7,944)	(12,362)	(12,644)	(8,013)	(8,428)	(10,693)	(10,008)	(9,158)	(8,512)	(7,729)	(7,227)	(109,276)
40	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(18,679,334)	(59,853,221)	(91,069,563)	(100,325,247)	(112,687,490)	(105,999,162)	(105,310,408)	(103,679,394)	(98,034,966)	(102,529,679)	(92,800,314)	(20,669,910)
41	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽²⁾	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(63,780,327)	(54,668,852)	(45,557,377)	(36,445,901)	(27,334,426)	(18,222,951)	(9,111,475)	(72,891,803)
42	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period	0	0	0	0	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	72,891,803
43	Prior Period True Up Collected/(Refunded) This Period	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	20,669,910
44	End of Period Net True-up Amount Over/(Under) Recovery	(91,571,137)	(132,745,023)	(163,961,365)	(173,217,050)	(176,467,817)	(160,668,014)	(150,867,784)	(140,125,295)	(125,369,392)	(120,752,630)	(101,911,789)	(105,692,340)	(105,692,340)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Prior Period 2020 Actual/Estimated True-up

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	FCR - E1-B Variance	2021			
		Current	Prior	Difference	% Difference
1	Fuel Costs & Net Power Transactions				
2	Fuel Cost of System Net Generation (E3)	3,110,792,892	2,978,097,287	132,695,605	4.5%
3	Rail Car Lease (Cedar Bay/Indiantown)	1,914,139	1,950,450	(36,312)	(1.9%)
4	Fuel Cost of Stratified Sales	(26,972,532)	(31,867,987)	4,895,454	(15.4%)
5	Fuel Cost of Power Sold (Per E6)	(52,309,388)	(53,674,975)	1,365,588	(2.5%)
6	Gains from Off-System Sales (Per E6)	(21,920,777)	(19,677,688)	(2,243,089)	11.4%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	32,924,671	31,202,951	1,721,720	5.5%
8	Energy Payments to Qualifying Facilities (E8)	5,894,630	6,238,945	(344,315)	(5.5%)
9	Energy Cost of Economy Purchases (E9)	20,507,711	9,950,429	10,557,282	106.1%
10	Total Fuel Costs & Net Power Transactions	3,070,831,346	2,922,219,412	148,611,934	5.1%
11					
12	Incremental Optimization Costs ⁽¹⁾				
13	Incremental Personnel, Software, and Hardware Costs	471,405	451,874	19,531	4.3%
14	Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	1,463,924	1,479,321	(15,397)	(1.0%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(324,724)	(227,269)	(97,456)	42.9%
16	Total Incremental Optimization Costs	1,610,605	1,703,926	(93,322)	(5.5%)
17					
18	Adjustments to Fuel Cost				
19	Reactive and Voltage Control Fuel Revenues	(452,802)	(134,118)	(318,684)	237.6%
20	Other O&M Expense	494,794	573,131	(78,337)	(13.7%)
21	Inventory Adjustments	39,418	(12,731)	52,149	(409.6%)
22	Total Adjustments to Fuel Cost	81,409	426,282	(344,873)	(80.9%)
23					
24	Adjusted Total Fuel Costs & Net Power Transactions	3,072,523,360	2,924,349,620	148,173,739	5.1%
25					
26	kWh Sales				
27	Retail kWh Sales	111,774,102,848	110,457,860,306	1,316,242,542	1.2%
28	Sale for Resale	5,652,574,222	5,517,927,788	134,646,434	2.4%
29	Total Sales	117,426,677,070	115,975,788,094	1,450,888,976	1.3%
30					
31	Retail % of Total kWh Sales	95.1863%	95.2422%		
32					
33	Revenues Applicable to Period				
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	3,022,339,254	2,996,378,148	25,961,106	0.9%
35	Prior Period True-Up (Collected)/Refunded This Period	(20,669,910)	(20,669,910)	0	N/A
36	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period ⁽²⁾	(72,891,803)	(72,891,803)	0	N/A
37	GPIF, Net of Revenue Taxes ⁽³⁾	(8,119,831)	(8,119,831)	0	N/A
38	Asset Optimization, Net of Revenue Taxes ⁽⁴⁾	(8,697,268)	(8,697,268)	(0)	0.0%
39	SolarTogether Credit, Net of Revenue Taxes ⁽⁵⁾	(88,095,086)	(96,025,708)	7,930,623	(8.3%)
40		2,823,865,356	2,789,973,628	33,891,728	1.2%
41					
41	True-Up Calculation				
42	Adjusted Total Fuel Costs & Net Power Transactions	3,072,523,360	2,924,349,620	148,173,739	5.1%
43	Jurisdictional Sales % of Total kWh Sales	95.1863%	N/A		
44	Retail Total Fuel Costs & Net Power Transactions	2,929,448,421	2,789,973,628	139,474,792	5.0%
45	True-Up Provision for the Month-Over/(Under) Recovery	(105,583,064)	0	(105,583,064)	N/A
46	Interest Provision for the Month	(109,276)	0	(109,276)	N/A
47	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(20,669,910)	0	N/A
48	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A
49	Midcourse Correction - Prior Year Final True-Up Collected/(Refunded) this Period	72,891,803	72,891,803	0	N/A
50	Prior Period True Up Collected/(Refunded) This Period	20,669,910	20,669,910	0	N/A
51	End of Period Net True-up Amount Over/(Under) Recovery	(105,692,340)	0	(105,692,340)	N/A
52					
53					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Prior Period 2020 Actual/Estimated True-up

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	FCR - E3	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	0	395,439	967,310	2,140,452	1,449,516	436,191	902,253	1,905,102	2,697,063	1,632,595	0	0	12,525,920
3	Light Oil	779,832	3,582,725	490,603	333,790	1,242,013	1,260,320	310,544	437,218	1,468,413	707,422	0	0	10,612,881
4	Coal	1,830,141	6,128,978	5,388,631	2,328,385	10,707,125	6,379,437	7,380,430	7,533,974	7,169,634	6,509,361	5,975,683	6,234,535	73,566,315
5	Gas	179,842,136	214,300,687	212,154,964	210,537,024	252,830,400	261,102,535	278,184,905	287,591,402	276,014,871	257,188,857	216,029,029	218,784,816	2,864,561,626
6	Nuclear	13,640,896	12,507,074	13,666,257	10,226,267	12,101,456	13,745,634	13,409,810	13,050,373	10,281,457	10,944,257	12,417,597	13,535,074	149,526,153
7	Subtotal Fuel Cost of System Net Generation (\$)	196,093,006	236,914,903	232,667,766	225,565,918	278,330,509	282,924,116	300,187,942	310,518,070	297,631,438	276,982,492	234,422,308	238,554,425	3,110,792,894
8														
9	System Net Generation (MWh)													
10	Heavy Oil	(1,846)	2,971	7,493	16,491	10,934	3,139	6,366	14,192	19,943	11,842	0	0	91,526
11	Light Oil	5,374	35,269	3,724	2,287	8,988	10,492	1,483	2,257	7,338	3,807	0	0	81,020
12	Coal	152,748	204,183	167,673	179,481	179,098	192,054	248,246	259,455	250,325	225,336	206,613	216,006	2,481,218
13	Gas	5,570,003	5,787,680	6,441,824	7,170,402	8,253,106	8,285,020	8,771,631	9,027,530	8,776,252	7,867,597	6,155,921	5,879,248	87,986,214
14	Nuclear	2,600,121	2,370,891	2,560,807	2,075,177	2,233,285	2,570,483	2,540,294	2,461,676	1,868,711	2,070,152	2,397,888	2,602,438	28,351,923
15	Solar ⁽²⁾	341,110	350,305	459,275	530,409	628,873	483,554	618,996	590,755	541,991	548,914	479,376	431,901	6,005,459
16	Subtotal System Net Generation (MWh)	8,667,511	8,751,299	9,640,796	9,974,247	11,314,284	11,544,743	12,187,016	12,355,865	11,464,561	10,727,648	9,239,798	9,129,592	124,997,360
17														
18	Units of Fuel Burned (Unit)⁽¹⁾													
19	Heavy Oil		5,418	13,253	29,327	19,859	5,976	11,936	25,203	35,680	21,598			168,248
20	Light Oil	7,907	40,985	4,854	3,615	13,485	12,510	4,066	5,725	18,075	7,472			118,694
21	Coal	49,863	134,559	116,324	47,707	122,185	132,975	160,934	167,453	161,571	147,584	135,827	141,762	1,518,744
22	Gas	39,204,020	40,987,349	46,132,439	50,753,474	58,604,478	58,426,257	60,083,906	62,145,548	60,028,536	53,579,630	41,344,978	39,832,821	611,123,436
23	Nuclear	27,649,786	25,358,591	27,420,987	22,533,770	24,363,299	27,788,854	27,046,432	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123	302,285,375
24														
25														
26	BTU Burned (MMBTU)													
27	Heavy Oil	0	34,290	83,879	185,608	125,688	37,822	76,390	161,297	228,349	138,225	0	0	1,071,548
28	Light Oil	45,608	239,929	29,259	20,966	77,934	73,400	23,706	33,376	105,375	43,561	0	0	693,115
29	Coal	653,395	2,253,298	1,948,721	797,380	3,893,973	2,255,665	2,735,886	2,846,705	2,746,710	2,508,923	2,309,051	2,409,946	27,359,653
30	Gas	39,204,052	40,987,540	46,132,513	50,753,622	58,604,478	58,426,451	60,083,906	62,145,548	60,028,536	53,579,630	41,344,978	39,832,821	611,124,075
31	Nuclear	27,649,786	25,358,591	27,420,987	22,533,770	24,363,299	27,788,854	27,046,432	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123	302,285,375
32	Subtotal BTU Burned (MMBTU)	67,552,841	68,873,648	75,615,360	74,291,346	87,065,372	88,582,192	89,966,320	91,408,204	83,094,281	78,236,931	68,557,382	69,289,890	942,533,766
33														
34	Fuel Cost per Unit (\$/Unit)													
35	Heavy Oil		72.9870	72.9871	72.9869	72.9904	72.9904	75.5913	75.5913	75.5913	75.5913			74.4490
36	Light Oil	98.6255	87.4155	101.0719	92.3346	92.1033	100.7450	76.3717	76.3716	81.2418	94.6781			89.4141
37	Coal	36.7032	45.5485	46.3242	48.8063	87.6305	47.9747	45.8598	44.9915	44.3745	44.1062	43.9950	43.9790	48.4389
38	Gas	4.5873	5.2285	4.5988	4.1482	4.3142	4.4689	4.6299	4.6277	4.5981	4.8001	5.2250	5.4926	4.6874
39	Nuclear	0.4933	0.4932	0.4984	0.4538	0.4967	0.4946	0.4958	0.4977	0.5145	0.4982	0.4986	0.5004	0.4947
40														
41	Generation Mix (%)													
42	Heavy Oil	(0.02%)	0.03%	0.08%	0.17%	0.10%	0.03%	0.05%	0.11%	0.17%	0.11%	0%	0%	0.07%
43	Light Oil	0.06%	0.40%	0.04%	0.02%	0.08%	0.09%	0.01%	0.02%	0.06%	0.04%	0%	0%	0.06%
44	Coal	1.76%	2.33%	1.74%	1.80%	1.58%	1.66%	2.04%	2.10%	2.18%	2.10%	2.24%	2.37%	1.99%
45	Gas	64.26%	66.14%	66.82%	71.89%	72.94%	71.76%	71.98%	73.06%	76.55%	73.34%	66.62%	64.40%	70.39%
46	Nuclear	30.00%	27.09%	26.56%	20.81%	19.74%	22.27%	20.84%	19.92%	16.30%	19.30%	25.95%	28.51%	22.68%
47	Solar	3.94%	4.00%	4.76%	5.32%	5.56%	4.19%	5.08%	4.78%	4.73%	5.12%	5.19%	4.73%	4.80%
48														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	FCR - E3	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Fuel Cost per MMBTU (\$/MMBTU)													
2	Heavy Oil		11.5322	11.5322	11.5321	11.5327	11.5327	11.8111	11.8111	11.8111	11.8111			11.6896
3	Light Oil	17.0985	14.9324	16.7674	15.9201	15.9367	17.1707	13.0998	13.0998	13.9351	16.2398			15.3119
4	Coal	2.8010	2.7200	2.7652	2.9200	2.7497	2.8282	2.6976	2.6466	2.6103	2.5945	2.5879	2.5870	2.6889
5	Gas	4.5873	5.2284	4.5988	4.1482	4.3142	4.4689	4.6299	4.6277	4.5981	4.8001	5.2250	5.4926	4.6874
6	Nuclear	0.4933	0.4932	0.4984	0.4538	0.4967	0.4946	0.4958	0.4977	0.5145	0.4982	0.4986	0.5004	0.4947
7														
8	BTU Burned per KWH (BTU/KWH)													
9	Heavy Oil	0	11,540	11,194	11,255	11,496	12,048	12,000	11,365	11,450	11,672	0	0	11,708
10	Light Oil	8,486	6,803	7,856	9,167	8,671	6,995	15,985	14,788	14,360	11,442	0	0	8,555
11	Coal	4,278	11,036	11,622	4,443	21,742	11,745	11,021	10,972	10,973	11,134	11,176	11,157	11,027
12	Gas	7,038	7,082	7,161	7,078	7,101	7,052	6,850	6,884	6,840	6,810	6,716	6,775	6,946
13	Nuclear	10,634	10,696	10,708	10,859	10,909	10,811	10,647	10,652	10,695	10,611	10,386	10,393	10,662
14														
15	Generated Fuel Cost per KWH (cents/KWH)													
16	Heavy Oil		13.3086	12.9095	12.9794	13.2575	13.8947	14.1732	13.4236	13.5240	13.7860			13.6856
17	Light Oil	14.5104	10.1583	13.1728	14.5941	13.8182	12.0117	20.9402	19.3717	20.0111	18.5818			13.0990
18	Coal	1.1981	3.0017	3.2138	1.2973	5.9784	3.3217	2.9730	2.9038	2.8641	2.8887	2.8922	2.8863	2.9649
19	Gas	3.2288	3.7027	3.2934	2.9362	3.0635	3.1515	3.1714	3.1857	3.1450	3.2690	3.5093	3.7213	3.2557
20	Nuclear	0.5246	0.5275	0.5337	0.4928	0.5419	0.5347	0.5279	0.5301	0.5502	0.5287	0.5179	0.5201	0.5274
21	Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.2624	2.7072	2.4134	2.2615	2.4600	2.4507	2.4632	2.5131	2.5961	2.5819	2.5371	2.6130	2.4887

(1) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

(2) Actuals do not include Martin 8 solar

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2021												
2	<u>Babcock Preserve ST Solar</u>												
3	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
5	<u>Babcock PV Solar</u>												
6	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,422	26.0%	N/A	26.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,838	28.6%	N/A	28.6%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,150					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,150	29.1%	N/A	29.1%	N/A						
14	<u>Blue Heron ST Solar</u>												
15	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
17	<u>Cattle Ranch ST Solar</u>												
18	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,889	30.5%	N/A	30.5%	N/A						
20	<u>CCEC 3</u>												
21	Gas		464,832				6,728	3,127,193	1,000,000	3,127,193	14,661,955	3.15	4.69
22	Plant Unit Info	1,308.0	464,832	47.8%	93.4%	51.1%	6,728			3,127,193	14,661,955	3.15	
23	<u>Citrus PV Solar</u>												
24	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		16,719					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,719	30.2%	N/A	30.2%	N/A						
29	<u>Desoto Solar</u>												
30	Solar		4,546					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	4,546	24.4%	N/A	24.4%	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,900	23.3%	N/A	23.3%	N/A						
35	<u>Echo River PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,942					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,942	36.0%	N/A	36.0%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,999	27.1%	N/A	27.1%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	23.2%	N/A	23.2%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		780,024				7,002	5,461,456	1,000,000	5,461,456	25,602,284	3.28	4.69
11	Plant Unit Info	1,700.0	780,024	61.7%	93.8%	65.8%	7,002			5,461,456	25,602,284	3.28	
12	<u>Fort Myers 3A</u>												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
16	<u>Fort Myers 3B</u>												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
20	<u>Fort Myers 3C</u>												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		12,041				10,590	127,516	1,000,000	127,516	600,161	4.98	4.71
23	Plant Unit Info	219.0	12,041	7.4%	93.8%	7.9%	10,590			127,516	600,161	4.98	
24	<u>Fort Myers 3D</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		9,900				10,603	104,966	1,000,000	104,966	495,099	5.00	4.72
27	Plant Unit Info	219.0	9,900	6.1%	93.8%	6.5%	10,603			104,966	495,099	5.00	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,746	30.2%	N/A	30.2%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		16,135					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,135	29.1%	N/A	29.1%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		6,400				10,559	67,580	1,000,000	67,580	319,712	5.00	4.73
25	Plant Unit Info	216.0	6,400	4.0%	94.0%	4.3%	10,559			67,580	319,712	5.00	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		6,018				10,565	63,579	1,000,000	63,579	300,209	4.99	4.72
29	Plant Unit Info	216.0	6,018	3.7%	94.0%	4.0%	10,565			63,579	300,209	4.99	
30	<u>Lauderdale 6C</u>												
31	Light Oil		989				15,982	2,711	5,829,998	15,806	207,055	20.94	76.37
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	989	0.6%	94.0%	0.7%	15,982			15,806	207,055	20.94	
34	<u>Lauderdale 6D</u>												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
3	<u>Lauderdale 6E</u>												
4	Light Oil		494				15,992	1,355	5,830,000	7,900	103,488	20.95	76.37
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	216.0	494	0.3%	94.0%	0.3%	15,992			7,900	103,488	20.95	
7	<u>Loggerhead PV Solar</u>												
8	Solar		16,009					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,009	28.9%	N/A	28.9%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		15,519					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,519	28.0%	N/A	28.0%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil		2,834				11,324	5,015	6,399,997	32,094	379,067	13.37	75.59
15	Gas		65,255				11,324	738,914	1,000,000	738,914	3,329,041	5.10	4.51
16	Plant Unit Info	789.0	68,089	11.6%	94.1%	12.3%	11,324			771,008	3,708,108	5.45	
17	<u>Manatee 2</u>												
18	Heavy Oil		3,532				12,543	6,921	6,400,000	44,296	523,186	14.81	75.59
19	Gas		80,202				12,543	1,005,944	1,000,000	1,005,944	4,534,374	5.65	4.51
20	Plant Unit Info	789.0	83,734	14.3%	94.1%	15.2%	12,543			1,050,240	5,057,560	6.04	
21	<u>Manatee 3</u>												
22	Gas		646,301				6,842	4,421,904	1,000,000	4,421,904	19,919,677	3.08	4.50
23	Plant Unit Info	1,223.0	646,301	71.0%	93.9%	75.7%	6,842			4,421,904	19,919,677	3.08	
24	<u>Manatee PV Solar</u>												
25	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
27	<u>Martin 3</u>												
28	Gas		174,716				7,344	1,283,027	1,000,000	1,283,027	5,888,138	3.37	4.59
29	Plant Unit Info	464.0	174,716	50.6%	93.9%	53.9%	7,344			1,283,027	5,888,138	3.37	
30	<u>Martin 4</u>												
31	Gas		172,773				7,307	1,262,463	1,000,000	1,262,463	5,799,986	3.36	4.59
32	Plant Unit Info	464.0	172,773	50.1%	93.9%	53.3%	7,307			1,262,463	5,799,986	3.36	
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		631,570				6,919	4,369,660	1,000,000	4,369,660	20,183,140	3.20	4.62

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,218.0	631,570	69.7%	93.5%	74.5%	6,919			4,369,660	20,183,140	3.20	
2	<u>Martin 8 Solar</u>												
3	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	12,679	31.0%	N/A	31.0%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		14,897					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,897	26.9%	N/A	26.9%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		14,620					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,620	26.4%	N/A	26.4%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,402	24.2%	N/A	24.2%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,030,616				6,286	6,478,931	1,000,000	6,478,931	30,585,812	2.97	4.72
17	Plant Unit Info	1,603.0	1,030,616	86.4%	93.0%	92.9%	6,286			6,478,931	30,585,812	2.97	
18	<u>Okeechobee PV Solar</u>												
19	Solar		16,177					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,177	29.2%	N/A	29.2%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		14,236					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,236	25.7%	N/A	25.7%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		811,028				6,366	5,162,662	1,000,000	5,162,662	24,196,503	2.98	4.69
30	Plant Unit Info	1,254.0	811,028	86.9%	93.0%	93.5%	6,366			5,162,662	24,196,503	2.98	
31	<u>Pelican PV Solar</u>												
32	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,188	27.4%	N/A	27.4%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		626,614				6,655	4,170,036	1,000,000	4,170,036	19,685,654	3.14	4.72
5	Plant Unit Info	1,308.0	626,614	64.4%	93.4%	68.9%	6,655			4,170,036	19,685,654	3.14	
6	<u>Rodeo PV Solar</u>												
7	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,826	26.8%	N/A	26.8%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		14,072					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,072	25.4%	N/A	25.4%	N/A						
12	<u>Sanford 4</u>												
13	Gas		465,941				6,983	3,253,829	1,000,000	3,253,829	15,260,521	3.28	4.69
14	Plant Unit Info	1,147.0	465,941	54.6%	94.1%	58.0%	6,983			3,253,829	15,260,521	3.28	
15	<u>Sanford 5</u>												
16	Gas		461,912				6,970	3,219,577	1,000,000	3,219,577	15,098,889	3.27	4.69
17	Plant Unit Info	1,147.0	461,912	54.1%	94.1%	57.5%	6,970			3,219,577	15,098,889	3.27	
18	<u>Scherer 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Coal		248,246				11,021	160,934	17,000,000	2,735,886	7,380,430	2.97	45.86
21	Plant Unit Info	636.0	248,246	52.5%	92.2%	56.9%	11,021			2,735,886	7,380,430	2.97	
22	<u>Southfork PV Solar</u>												
23	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,794	33.9%	N/A	33.9%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,555	20.9%	100.0%	20.9%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,602,343	0.51	0.48
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,602,343	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,785,637	0.46	0.44
33	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,785,637	0.46	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		16,190					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,190	29.2%	N/A	29.2%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,905	25.1%	N/A	25.1%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,674	28.3%	N/A	28.3%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,131,956	0.52	0.48
10	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,131,956	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,889,874	0.64	0.59
13	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,889,874	0.64	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		559,840				6,883	3,853,282	1,000,000	3,853,282	18,070,154	3.23	4.69
17	Plant Unit Info	1,256.0	559,840	59.9%	93.9%	63.8%	6,883			3,853,282	18,070,154	3.23	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,435	29.7%	N/A	29.7%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,697	28.3%	N/A	28.3%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		547,796				6,772	3,709,832	1,000,000	3,709,832	16,710,546	3.05	4.50
27	Plant Unit Info	1,223.0	547,796	60.2%	93.7%	64.2%	6,772			3,709,832	16,710,546	3.05	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		577,468				6,758	3,902,570	1,000,000	3,902,570	17,578,715	3.04	4.50
31	Plant Unit Info	1,223.0	577,468	63.5%	93.7%	67.7%	6,758			3,902,570	17,578,715	3.04	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		640,384				6,713	4,298,985	1,000,000	4,298,985	19,364,334	3.02	4.50
35	Plant Unit Info	1,228.0	640,384	70.1%	93.7%	74.8%	6,713			4,298,985	19,364,334	3.02	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		15,980					N/A	N/A			N/A	N/A
3	Plant Unit Info	74.5	15,980	28.8%	N/A	28.8%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		15,198					N/A	N/A			N/A	N/A
6	Plant Unit Info	74.5	15,198	27.4%	N/A	27.4%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,323	12,187,016				7,382			89,966,320	300,187,942	2.46	N/A
9	Total												
10													
11													
12													
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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2021												
2	Babcock Preserve ST Solar												
3	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
8	Barefoot PV Solar												
9	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	N/A	27.1%	N/A						
11	Blue Cypress PV Solar												
12	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
17	Cattle Ranch ST Solar												
18	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,651	28.2%	N/A	28.2%	N/A						
20	CCEC 3												
21	Gas		477,973				6,721	3,212,608	1,000,000	3,212,608	15,064,002	3.15	4.69
22	Plant Unit Info	1,308.0	477,973	49.1%	93.4%	52.6%	6,721			3,212,608	15,064,002	3.15	
23	Citrus PV Solar												
24	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,611	26.4%	N/A	26.4%	N/A						
26	Coral Farms PV Solar												
27	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
29	Desoto Solar												
30	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	4,326	23.3%	N/A	23.3%	N/A						
32	Discovery PV Solar												
33	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,412	22.4%	N/A	22.4%	N/A						
35	Echo River PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,710	33.8%	N/A	33.8%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		13,338					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,338	24.1%	N/A	24.1%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,697	22.9%	N/A	22.9%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		813,295				7,005	5,696,935	1,000,000	5,696,935	26,708,855	3.28	4.69
11	Plant Unit Info	1,700.0	813,295	64.3%	93.8%	68.6%	7,005			5,696,935	26,708,855	3.28	
12	<u>Fort Myers 3A</u>												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
16	<u>Fort Myers 3B</u>												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
20	<u>Fort Myers 3C</u>												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		16,649				10,526	175,255	1,000,000	175,255	823,232	4.94	4.70
23	Plant Unit Info	219.0	16,649	10.2%	93.8%	10.9%	10,526			175,255	823,232	4.94	
24	<u>Fort Myers 3D</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		16,493				10,517	173,462	1,000,000	173,462	815,290	4.94	4.70
27	Plant Unit Info	219.0	16,493	10.1%	93.8%	10.8%	10,517			173,462	815,290	4.94	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,279	27.6%	N/A	27.6%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,424	27.8%	N/A	27.8%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,140	29.1%	N/A	29.1%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,104	27.3%	N/A	27.3%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		13,728					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,728	24.8%	N/A	24.8%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		13,129				10,576	138,848	1,000,000	138,848	653,471	4.98	4.71
25	Plant Unit Info	216.0	13,129	8.2%	94.0%	8.7%	10,576			138,848	653,471	4.98	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		12,527				10,615	132,970	1,000,000	132,970	625,399	4.99	4.70
29	Plant Unit Info	216.0	12,527	7.8%	94.0%	8.3%	10,615			132,970	625,399	4.99	
30	<u>Lauderdale 6C</u>												
31	Light Oil		644				13,738	1,518	5,829,984	8,847	115,894	18.00	76.37
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	644	0.4%	94.0%	0.4%	13,738			8,847	115,894	18.00	
34	<u>Lauderdale 6D</u>												
35	Light Oil		942				16,466	2,661	5,829,998	15,511	203,191	21.57	76.37

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	216.0	942	0.6%	94.0%	0.6%	16,466			15,511	203,191	21.57	
3	<u>Lauderdale 6E</u>												
4	Light Oil		671				13,440	1,547	5,829,988	9,018	118,134	17.61	76.37
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	216.0	671	0.4%	94.0%	0.5%	13,440			9,018	118,134	17.61	
7	<u>Loggerhead PV Solar</u>												
8	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,258	27.5%	N/A	27.5%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil		8,159				10,586	13,496	6,400,001	86,373	1,020,164	12.50	75.59
15	Gas		159,392				10,586	1,687,266	1,000,000	1,687,266	7,567,898	4.75	4.49
16	Plant Unit Info	789.0	167,551	28.5%	94.1%	30.3%	10,586			1,773,639	8,588,062	5.13	
17	<u>Manatee 2</u>												
18	Heavy Oil		6,033				12,419	11,707	6,399,997	74,924	884,938	14.67	75.59
19	Gas		79,168				12,419	983,228	1,000,000	983,228	4,409,266	5.57	4.48
20	Plant Unit Info	789.0	85,201	14.5%	94.1%	15.4%	12,419			1,058,152	5,294,204	6.21	
21	<u>Manatee 3</u>												
22	Gas		656,320				6,825	4,479,425	1,000,000	4,479,425	20,078,210	3.06	4.48
23	Plant Unit Info	1,223.0	656,320	72.1%	93.9%	76.8%	6,825			4,479,425	20,078,210	3.06	
24	<u>Manatee PV Solar</u>												
25	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,390	26.0%	N/A	26.0%	N/A						
27	<u>Martin 3</u>												
28	Gas		186,018				7,319	1,361,552	1,000,000	1,361,552	6,285,831	3.38	4.62
29	Plant Unit Info	464.0	186,018	53.9%	93.9%	57.4%	7,319			1,361,552	6,285,831	3.38	
30	<u>Martin 4</u>												
31	Gas		182,346				7,324	1,335,589	1,000,000	1,335,589	6,165,968	3.38	4.62
32	Plant Unit Info	464.0	182,346	52.8%	93.9%	56.2%	7,324			1,335,589	6,165,968	3.38	
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		620,956				6,916	4,294,518	1,000,000	4,294,518	19,951,359	3.21	4.65

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SCHEDULE E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,218.0	620,956	68.5%	93.5%	73.3%	6,916			4,294,518	19,951,359	3.21	
2	<u>Martin 8 Solar</u>												
3	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	11,873	29.0%	N/A	29.0%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,745	26.6%	N/A	26.6%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,931	23.3%	N/A	23.3%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,982	23.4%	N/A	23.4%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,066,654				6,276	6,694,378	1,000,000	6,694,378	31,657,587	2.97	4.73
17	Plant Unit Info	1,603.0	1,066,654	89.4%	93.0%	96.2%	6,276			6,694,378	31,657,587	2.97	
18	<u>Okeechobee PV Solar</u>												
19	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,842	28.6%	N/A	28.6%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		13,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,282	24.0%	N/A	24.0%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		789,155				6,368	5,024,975	1,000,000	5,024,975	23,569,483	2.99	4.69
30	Plant Unit Info	1,254.0	789,155	84.6%	93.0%	91.0%	6,368			5,024,975	23,569,483	2.99	
31	<u>Pelican PV Solar</u>												
32	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,069	27.2%	N/A	27.2%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		627,930				6,655	4,178,928	1,000,000	4,178,928	19,761,978	3.15	4.73
5	Plant Unit Info	1,308.0	627,930	64.5%	93.4%	69.1%	6,655			4,178,928	19,761,978	3.15	
6	<u>Rodeo PV Solar</u>												
7	Solar		14,363					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,363	25.9%	N/A	25.9%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		13,623					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,623	24.6%	N/A	24.6%	N/A						
12	<u>Sanford 4</u>												
13	Gas		488,494				6,948	3,394,232	1,000,000	3,394,232	15,928,926	3.26	4.69
14	Plant Unit Info	1,147.0	488,494	57.2%	94.1%	60.8%	6,948			3,394,232	15,928,926	3.26	
15	<u>Sanford 5</u>												
16	Gas		491,705				6,950	3,417,109	1,000,000	3,417,109	16,037,769	3.26	4.69
17	Plant Unit Info	1,147.0	491,705	57.6%	94.1%	61.2%	6,950			3,417,109	16,037,769	3.26	
18	<u>Scherer 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Coal		259,455				10,972	167,453	17,000,000	2,846,705	7,533,974	2.90	44.99
21	Plant Unit Info	636.0	259,455	54.8%	92.2%	59.5%	10,972			2,846,705	7,533,974	2.90	
22	<u>Southfork PV Solar</u>												
23	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,357	33.1%	N/A	33.1%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,545	20.8%	100.0%	20.8%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,602,343	0.51	0.48
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,602,343	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		530,674				10,496	5,569,790	1,000,000	5,569,790	2,426,200	0.46	0.44
33	Plant Unit Info	840.0	530,674	84.6%	84.6%	100.0%	10,496			5,569,790	2,426,200	0.46	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,274	24.0%	N/A	24.0%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		14,652					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,652	26.4%	N/A	26.4%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,131,956	0.52	0.48
10	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,131,956	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,889,874	0.64	0.59
13	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,889,874	0.64	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		577,646				6,870	3,968,350	1,000,000	3,968,350	18,623,959	3.22	4.69
17	Plant Unit Info	1,256.0	577,646	61.8%	93.9%	65.8%	6,870			3,968,350	18,623,959	3.22	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		476,843				6,810	3,247,092	1,000,000	3,247,092	14,550,710	3.05	4.48
27	Plant Unit Info	1,223.0	476,843	52.4%	93.7%	55.9%	6,810			3,247,092	14,550,710	3.05	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		574,136				6,755	3,878,300	1,000,000	3,878,300	17,380,575	3.03	4.48
31	Plant Unit Info	1,223.0	574,136	63.1%	93.7%	67.3%	6,755			3,878,300	17,380,575	3.03	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		700,701				6,666	4,670,528	1,000,000	4,670,528	20,931,635	2.99	4.48
35	Plant Unit Info	1,228.0	700,701	76.7%	93.7%	81.8%	6,666			4,670,528	20,931,635	2.99	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,359	27.7%	N/A	27.7%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		14,101					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,101	25.4%	N/A	25.4%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,323	12,355,865				7,398			91,408,204	310,518,070	2.51	N/A
9	Total												
10													
11													
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SCHEDULE E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2021												
2	<u>Babcock Preserve ST Solar</u>												
3	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
5	<u>Babcock PV Solar</u>												
6	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,899	24.1%	N/A	24.1%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		13,957					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,957	26.0%	N/A	26.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,290	26.6%	N/A	26.6%	N/A						
14	<u>Blue Heron ST Solar</u>												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
17	<u>Cattle Ranch ST Solar</u>												
18	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
20	<u>CCEC 3</u>												
21	Gas		411,829				6,742	2,776,352	1,000,000	2,776,352	12,970,625	3.15	4.67
22	Plant Unit Info	1,308.0	411,829	43.7%	75.7%	57.8%	6,742			2,776,352	12,970,625	3.15	
23	<u>Citrus PV Solar</u>												
24	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,630	25.4%	N/A	25.4%	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,602	27.2%	N/A	27.2%	N/A						
29	<u>Desoto Solar</u>												
30	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	3,868	21.5%	N/A	21.5%	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,389	21.2%	N/A	21.2%	N/A						
35	<u>Echo River PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		11,797					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,797	22.0%	N/A	22.0%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		798,910				7,003	5,594,691	1,000,000	5,594,691	26,143,530	3.27	4.67
11	Plant Unit Info	1,700.0	798,910	65.3%	93.8%	69.6%	7,003			5,594,691	26,143,530	3.27	
12	<u>Fort Myers 3A</u>												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
16	<u>Fort Myers 3B</u>												
17	Light Oil		908				14,086	2,194	5,829,987	12,790	207,707	22.88	94.68
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	166.0	908	0.8%	93.8%	0.8%	14,086			12,790	207,707	22.88	
20	<u>Fort Myers 3C</u>												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		18,544				10,542	195,496	1,000,000	195,496	915,590	4.94	4.68
23	Plant Unit Info	219.0	18,544	11.8%	93.8%	12.5%	10,542			195,496	915,590	4.94	
24	<u>Fort Myers 3D</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		20,250				10,471	212,044	1,000,000	212,044	991,721	4.90	4.68
27	Plant Unit Info	219.0	20,250	12.8%	93.8%	13.7%	10,471			212,044	991,721	4.90	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,411	26.9%	N/A	26.9%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A

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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,975	26.1%	N/A	26.1%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,806	27.6%	N/A	27.6%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,277	26.6%	N/A	26.6%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,079	26.3%	N/A	26.3%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,736	23.7%	N/A	23.7%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		15,446				10,518	162,465	1,000,000	162,465	760,884	4.93	4.68
25	Plant Unit Info	216.0	15,446	9.9%	94.0%	10.6%	10,518			162,465	760,884	4.93	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		15,045				10,525	158,347	1,000,000	158,347	741,882	4.93	4.69
29	Plant Unit Info	216.0	15,045	9.7%	94.0%	10.3%	10,525			158,347	741,882	4.93	
30	<u>Lauderdale 6C</u>												
31	Light Oil		2,733				14,731	6,906	5,830,002	40,261	548,224	20.06	79.39
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	2,733	1.8%	94.0%	1.9%	14,731			40,261	548,224	20.06	
34	<u>Lauderdale 6D</u>												
35	Light Oil		2,318				13,789	5,483	5,830,005	31,963	435,232	18.78	79.39

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	216.0	2,318	1.5%	94.0%	1.6%	13,789			31,963	435,232	18.78	
3	<u>Lauderdale 6E</u>												
4	Light Oil		1,379				14,765	3,492	5,830,005	20,361	277,251	20.11	79.39
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	216.0	1,379	0.9%	94.0%	1.0%	14,765			20,361	277,251	20.11	
7	<u>Loggerhead PV Solar</u>												
8	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,449	26.9%	N/A	26.9%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil		10,663				10,845	18,069	6,400,000	115,643	1,365,876	12.81	75.59
15	Gas		64,284				10,845	697,187	1,000,000	697,187	3,104,095	4.83	4.45
16	Plant Unit Info	789.0	74,947	13.2%	94.1%	14.0%	10,845			812,830	4,469,971	5.96	
17	<u>Manatee 2</u>												
18	Heavy Oil		9,280				12,145	17,610	6,400,001	112,706	1,331,187	14.34	75.59
19	Gas		79,444				12,145	964,862	1,000,000	964,862	4,292,254	5.40	4.45
20	Plant Unit Info	789.0	88,724	15.6%	94.1%	16.6%	12,145			1,077,568	5,623,440	6.34	
21	<u>Manatee 3</u>												
22	Gas		662,202				6,811	4,510,556	1,000,000	4,510,556	20,065,922	3.03	4.45
23	Plant Unit Info	1,223.0	662,202	75.2%	93.9%	80.1%	6,811			4,510,556	20,065,922	3.03	
24	<u>Manatee PV Solar</u>												
25	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,678	25.5%	N/A	25.5%	N/A						
27	<u>Martin 3</u>												
28	Gas		183,786				7,323	1,345,802	1,000,000	1,345,802	6,130,297	3.34	4.56
29	Plant Unit Info	464.0	183,786	55.0%	93.9%	58.6%	7,323			1,345,802	6,130,297	3.34	
30	<u>Martin 4</u>												
31	Gas		82,110				7,321	601,123	1,000,000	601,123	2,749,572	3.35	4.57
32	Plant Unit Info	464.0	82,110	24.6%	40.6%	60.6%	7,321			601,123	2,749,572	3.35	
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		626,615				6,898	4,322,478	1,000,000	4,322,478	19,895,585	3.18	4.60

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,218.0	626,615	71.5%	93.5%	76.4%	6,898			4,322,478	19,895,585	3.18	
2	<u>Martin 8 Solar</u>												
3	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	10,320	26.1%	N/A	26.1%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,335	21.1%	N/A	21.1%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,314	23.0%	N/A	23.0%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,040,622				6,273	6,528,239	1,000,000	6,528,239	30,584,980	2.94	4.69
17	Plant Unit Info	1,603.0	1,040,622	90.2%	93.0%	97.0%	6,273			6,528,239	30,584,980	2.94	
18	<u>Okeechobee PV Solar</u>												
19	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,608	27.2%	N/A	27.2%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		12,260					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,260	22.9%	N/A	22.9%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		793,949				6,361	5,050,235	1,000,000	5,050,235	23,603,414	2.97	4.67
30	Plant Unit Info	1,254.0	793,949	87.9%	93.0%	94.6%	6,361			5,050,235	23,603,414	2.97	
31	<u>Pelican PV Solar</u>												
32	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,694	25.5%	N/A	25.5%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		612,085				6,652	4,071,677	1,000,000	4,071,677	19,075,919	3.12	4.69
5	Plant Unit Info	1,308.0	612,085	65.0%	93.4%	69.6%	6,652			4,071,677	19,075,919	3.12	
6	<u>Rodeo PV Solar</u>												
7	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,109	24.4%	N/A	24.4%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		12,575					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,575	23.4%	N/A	23.4%	N/A						
12	<u>Sanford 4</u>												
13	Gas		487,013				6,969	3,393,853	1,000,000	3,393,853	15,862,783	3.26	4.67
14	Plant Unit Info	1,147.0	487,013	59.0%	94.1%	62.7%	6,969			3,393,853	15,862,783	3.26	
15	<u>Sanford 5</u>												
16	Gas		484,903				6,972	3,380,876	1,000,000	3,380,876	15,801,925	3.26	4.67
17	Plant Unit Info	1,147.0	484,903	58.7%	94.1%	62.4%	6,972			3,380,876	15,801,925	3.26	
18	<u>Scherer 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Coal		250,325				10,973	161,571	17,000,000	2,746,710	7,169,634	2.86	44.37
21	Plant Unit Info	636.0	250,325	54.7%	92.2%	59.3%	10,973			2,746,710	7,169,634	2.86	
22	<u>Southfork PV Solar</u>												
23	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,374	30.5%	N/A	30.5%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,421	19.7%	100.0%	19.7%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,486,138	0.51	0.48
30	Plant Unit Info	981.0	688,631	97.5%	97.5%	100.0%	10,560			7,271,879	3,486,138	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear											N/A	0.00
33	Plant Unit Info	840.0	0	N/A	N/A	N/A	N/A						
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,663	23.6%	N/A	23.6%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		12,560					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,560	23.4%	N/A	23.4%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,030,925	0.52	0.48
10	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,030,925	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,764,394	0.64	0.59
13	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,764,394	0.64	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		568,252				6,868	3,902,783	1,000,000	3,902,783	18,242,393	3.21	4.67
17	Plant Unit Info	1,256.0	568,252	62.8%	93.9%	66.9%	6,868			3,902,783	18,242,393	3.21	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,577	23.5%	N/A	23.5%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		552,017				6,761	3,732,124	1,000,000	3,732,124	16,599,485	3.01	4.45
27	Plant Unit Info	1,223.0	552,017	62.7%	91.5%	68.5%	6,761			3,732,124	16,599,485	3.01	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		553,906				6,756	3,742,237	1,000,000	3,742,237	16,644,238	3.00	4.45
31	Plant Unit Info	1,223.0	553,906	62.9%	93.7%	67.1%	6,756			3,742,237	16,644,238	3.00	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		705,040				6,645	4,685,109	1,000,000	4,685,109	20,837,777	2.96	4.45
35	Plant Unit Info	1,228.0	705,040	79.7%	93.7%	85.1%	6,645			4,685,109	20,837,777	2.96	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		14,791					N/A	N/A				N/A
3	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		13,002					N/A	N/A				N/A
6	Plant Unit Info	74.5	13,002	24.2%	N/A	24.2%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,323	11,464,561				7,248			83,094,281	297,631,438	2.60	N/A
9	Total												
10													
11													
12													
13													
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2021												
2	Babcock Preserve ST Solar												
3	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,941	25.2%	N/A	25.2%	N/A						
8	Barefoot PV Solar												
9	Solar		14,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,309	25.8%	N/A	25.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	26.2%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
17	Cattle Ranch ST Solar												
18	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,269	25.7%	N/A	25.7%	N/A						
20	CCEC 3												
21	Gas		458,482				6,740	3,090,342	1,000,000	3,090,342	15,088,278	3.29	4.88
22	Plant Unit Info	1,308.0	458,482	47.1%	91.3%	51.6%	6,740			3,090,342	15,088,278	3.29	
23	Citrus PV Solar												
24	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
26	Coral Farms PV Solar												
27	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
29	Desoto Solar												
30	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	3,833	20.6%	N/A	20.6%	N/A						
32	Discovery PV Solar												
33	Solar		11,518					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,518	20.8%	N/A	20.8%	N/A						
35	Echo River PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,339	29.5%	N/A	29.5%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		11,683					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,683	21.1%	N/A	21.1%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		11,407					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,407	20.6%	N/A	20.6%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		777,837				7,042	5,477,760	1,000,000	5,477,760	26,728,814	3.44	4.88
11	Plant Unit Info	1,700.0	777,837	61.5%	84.1%	73.1%	7,042			5,477,760	26,728,814	3.44	
12	<u>Fort Myers 3A</u>												
13	Light Oil		1,199				11,604	2,386	5,830,008	13,909	225,880	18.85	94.68
14	Gas		3,125				11,604	36,269	1,000,000	36,269	178,315	5.71	4.92
15	Plant Unit Info	162.0	4,324	3.6%	93.8%	3.8%	11,604			50,178	404,194	9.35	
16	<u>Fort Myers 3B</u>												
17	Light Oil		1,820				11,682	3,646	5,829,999	21,256	345,193	18.97	94.68
18	Gas		2,972				11,682	34,714	1,000,000	34,714	170,977	5.75	4.93
19	Plant Unit Info	166.0	4,791	3.9%	93.8%	4.1%	11,682			55,970	516,170	10.77	
20	<u>Fort Myers 3C</u>												
21	Light Oil		506				10,663	926	5,829,984	5,396	87,630	17.32	94.68
22	Gas		20,132				10,663	214,658	1,000,000	214,658	1,054,605	5.24	4.91
23	Plant Unit Info	219.0	20,638	12.7%	93.8%	13.5%	10,663			220,054	1,142,235	5.53	
24	<u>Fort Myers 3D</u>												
25	Light Oil		283				10,604	515	5,829,997	3,000	48,719	17.22	94.68
26	Gas		21,895				10,604	232,182	1,000,000	232,182	1,140,540	5.21	4.91
27	Plant Unit Info	219.0	22,178	13.6%	93.8%	14.5%	10,604			235,182	1,189,260	5.36	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,340	27.7%	N/A	27.7%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,532	26.2%	N/A	26.2%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,238	25.7%	N/A	25.7%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,782	23.1%	N/A	23.1%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		18,656				10,507	196,014	1,000,000	196,014	961,436	5.15	4.90
25	Plant Unit Info	216.0	18,656	11.6%	94.0%	12.4%	10,507			196,014	961,436	5.15	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		15,638				10,517	164,470	1,000,000	164,470	807,495	5.16	4.91
29	Plant Unit Info	216.0	15,638	9.7%	94.0%	10.4%	10,517			164,470	807,495	5.16	
30	<u>Lauderdale 6C</u>												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		15,937				10,540	167,978	1,000,000	167,978	824,115	5.17	4.91
33	Plant Unit Info	216.0	15,937	9.9%	94.0%	10.6%	10,540			167,978	824,115	5.17	
34	<u>Lauderdale 6D</u>												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		12,728				10,562	134,430	1,000,000	134,430	659,962	5.19	4.91
2	Plant Unit Info	216.0	12,728	7.9%	94.0%	8.5%	10,562			134,430	659,962	5.19	
3	<u>Lauderdale 6E</u>												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		16,850				10,515	177,180	1,000,000	177,180	870,275	5.16	4.91
6	Plant Unit Info	216.0	16,850	10.5%	94.0%	11.2%	10,515			177,180	870,275	5.16	
7	<u>Loggerhead PV Solar</u>												
8	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,876	26.8%	N/A	26.8%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,256	22.1%	N/A	22.1%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil		5,367				11,889	9,970	6,399,998	63,806	753,622	14.04	75.59
15	Gas		20,923				11,889	248,749	1,000,000	248,749	1,158,193	5.54	4.66
16	Plant Unit Info	789.0	26,290	4.5%	94.1%	4.8%	11,889			312,555	1,911,815	7.27	
17	<u>Manatee 2</u>												
18	Heavy Oil		6,476				11,492	11,628	6,399,999	74,419	878,973	13.57	75.59
19	Gas		17,722				11,492	203,673	1,000,000	203,673	948,314	5.35	4.66
20	Plant Unit Info	789.0	24,198	4.1%	94.1%	4.4%	11,492			278,092	1,827,287	7.55	
21	<u>Manatee 3</u>												
22	Gas		712,826				6,789	4,839,601	1,000,000	4,839,601	22,556,233	3.16	4.66
23	Plant Unit Info	1,223.0	712,826	78.3%	93.9%	83.4%	6,789			4,839,601	22,556,233	3.16	
24	<u>Manatee PV Solar</u>												
25	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,472	26.1%	N/A	26.1%	N/A						
27	<u>Martin 3</u>												
28	Gas		141,754				7,492	1,062,000	1,000,000	1,062,000	5,010,563	3.53	4.72
29	Plant Unit Info	464.0	141,754	41.1%	93.9%	43.7%	7,492			1,062,000	5,010,563	3.53	
30	<u>Martin 4</u>												
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		668,828				6,881	4,602,044	1,000,000	4,602,044	21,566,072	3.22	4.69

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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,218.0	668,828	73.8%	93.5%	78.9%	6,881			4,602,044	21,566,072	3.22	
2	<u>Martin 8 Solar</u>												
3	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	9,114	22.3%	N/A	22.3%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,970	25.2%	N/A	25.2%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,267	20.3%	N/A	20.3%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,009,824				6,294	6,355,798	1,000,000	6,355,798	31,162,706	3.09	4.90
17	Plant Unit Info	1,603.0	1,009,824	84.7%	93.0%	91.0%	6,294			6,355,798	31,162,706	3.09	
18	<u>Okeechobee PV Solar</u>												
19	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,662	26.5%	N/A	26.5%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,264	22.1%	N/A	22.1%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		797,506				6,375	5,083,881	1,000,000	5,083,881	24,807,337	3.11	4.88
30	Plant Unit Info	1,254.0	797,506	85.5%	93.0%	91.9%	6,375			5,083,881	24,807,337	3.11	
31	<u>Pelican PV Solar</u>												
32	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,603	24.5%	N/A	24.5%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		555,606				6,682	3,712,725	1,000,000	3,712,725	18,189,342	3.27	4.90
5	Plant Unit Info	1,308.0	555,606	57.1%	93.4%	61.1%	6,682			3,712,725	18,189,342	3.27	
6	<u>Rodeo PV Solar</u>												
7	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,810	23.1%	N/A	23.1%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,698	22.9%	N/A	22.9%	N/A						
12	<u>Sanford 4</u>												
13	Gas		55,103				7,158	394,431	1,000,000	394,431	1,935,523	3.51	4.91
14	Plant Unit Info	1,147.0	55,103	6.5%	16.7%	38.8%	7,158			394,431	1,935,523	3.51	
15	<u>Sanford 5</u>												
16	Gas		473,546				6,999	3,314,290	1,000,000	3,314,290	16,184,575	3.42	4.88
17	Plant Unit Info	1,147.0	473,546	55.5%	94.1%	59.0%	6,999			3,314,290	16,184,575	3.42	
18	<u>Scherer 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Coal		225,336				11,134	147,584	17,000,000	2,508,923	6,509,361	2.89	44.11
21	Plant Unit Info	636.0	225,336	47.6%	92.2%	51.7%	11,134			2,508,923	6,509,361	2.89	
22	<u>Southfork PV Solar</u>												
23	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,729	30.2%	N/A	30.2%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,451	19.5%	100.0%	19.5%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,602,343	0.51	0.48
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,602,343	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
33	Plant Unit Info	840.0	589,637	94.3%	94.3%	100.0%	10,496			6,188,655	2,643,793	0.45	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,347	25.9%	N/A	25.9%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,027	23.5%	N/A	23.5%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,968	21.6%	N/A	21.6%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		156,691				10,818	1,695,148	1,000,000	1,695,148	808,247	0.52	0.48
10	Plant Unit Info	837.0	156,691	23.3%	23.3%	100.0%	10,818			1,695,148	808,247	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,889,874	0.64	0.59
13	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,889,874	0.64	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		418,499				6,998	2,928,576	1,000,000	2,928,576	14,335,351	3.43	4.89
17	Plant Unit Info	1,256.0	418,499	44.8%	93.9%	47.7%	6,998			2,928,576	14,335,351	3.43	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,886	25.1%	N/A	25.1%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		263,800				6,820	1,799,207	1,000,000	1,799,207	8,401,623	3.18	4.67
27	Plant Unit Info	1,223.0	263,800	29.0%	46.4%	62.5%	6,820			1,799,207	8,401,623	3.18	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		661,589				6,696	4,429,979	1,000,000	4,429,979	20,649,779	3.12	4.66
31	Plant Unit Info	1,223.0	661,589	72.7%	87.3%	77.6%	6,696			4,429,979	20,649,779	3.12	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		705,818				6,629	4,678,679	1,000,000	4,678,679	21,798,435	3.09	4.66
35	Plant Unit Info	1,228.0	705,818	77.3%	93.7%	88.5%	6,629			4,678,679	21,798,435	3.09	

FLORIDA POWER & LIGHT COMPANY
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FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		15,474					N/A	N/A			N/A	N/A
3	Plant Unit Info	74.5	15,474	27.9%	N/A	27.9%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		12,979					N/A	N/A			N/A	N/A
6	Plant Unit Info	74.5	12,979	23.4%	N/A	23.4%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,323	10,727,648				7,293			78,236,931	276,982,492	2.58	N/A
9	Total												
10													
11													
12													
13													
14													
15													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2021												
2	<u>Babcock Preserve ST Solar</u>												
3	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
5	<u>Babcock PV Solar</u>												
6	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,647	23.6%	N/A	23.6%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
14	<u>Blue Heron ST Solar</u>												
15	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
17	<u>Cattle Ranch ST Solar</u>												
18	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
20	<u>CCEC 3</u>												
21	Gas		480,140				6,665	3,200,121	1,000,000	3,200,121	16,764,123	3.49	5.24
22	Plant Unit Info	1,326.0	480,140	50.3%	93.4%	53.8%	6,665			3,200,121	16,764,123	3.49	
23	<u>Citrus PV Solar</u>												
24	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,212	24.6%	N/A	24.6%	N/A						
29	<u>Desoto Solar</u>												
30	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	3,261	18.1%	N/A	18.1%	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,194	19.0%	N/A	19.0%	N/A						
35	<u>Echo River PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,329	24.9%	N/A	24.9%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		9,806					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,806	18.3%	N/A	18.3%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,979	18.6%	N/A	18.6%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		370,104				7,018	2,597,283	1,000,000	2,597,283	13,602,333	3.68	5.24
11	Plant Unit Info	1,740.0	370,104	29.5%	41.6%	71.1%	7,018			2,597,283	13,602,333	3.68	
12	<u>Fort Myers 3A</u>												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		3,432				10,930	37,512	1,000,000	37,512	197,550	5.76	5.27
15	Plant Unit Info	189.0	3,432	2.5%	77.1%	3.3%	10,930			37,512	197,550	5.76	
16	<u>Fort Myers 3B</u>												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		2,895				10,942	31,677	1,000,000	31,677	166,982	5.77	5.27
19	Plant Unit Info	193.0	2,895	2.1%	77.1%	2.7%	10,942			31,677	166,982	5.77	
20	<u>Fort Myers 3C</u>												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		3,066				10,555	32,363	1,000,000	32,363	170,312	5.55	5.26
23	Plant Unit Info	221.0	3,066	1.9%	77.1%	2.5%	10,555			32,363	170,312	5.55	
24	<u>Fort Myers 3D</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		3,066				10,555	32,363	1,000,000	32,363	170,312	5.55	5.26
27	Plant Unit Info	221.0	3,066	1.9%	77.1%	2.5%	10,555			32,363	170,312	5.55	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,053	26.2%	N/A	26.2%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,211	22.8%	N/A	22.8%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,335	24.9%	N/A	24.9%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,422	23.2%	N/A	23.2%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,171	20.8%	N/A	20.8%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		3,938				10,721	42,220	1,000,000	42,220	221,851	5.63	5.25
25	Plant Unit Info	218.0	3,938	2.5%	94.0%	2.7%	10,721			42,220	221,851	5.63	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		4,050				10,590	42,890	1,000,000	42,890	225,633	5.57	5.26
29	Plant Unit Info	218.0	4,050	2.6%	94.0%	2.8%	10,590			42,890	225,633	5.57	
30	<u>Lauderdale 6C</u>												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		3,938				10,721	42,220	1,000,000	42,220	222,574	5.65	5.27
33	Plant Unit Info	218.0	3,938	2.5%	94.0%	2.7%	10,721			42,220	222,574	5.65	
34	<u>Lauderdale 6D</u>												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,050				10,590	42,890	1,000,000	42,890	226,115	5.58	5.27
2	Plant Unit Info	218.0	4,050	2.6%	94.0%	2.8%	10,590			42,890	226,115	5.58	
3	<u>Lauderdale 6E</u>												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		3,938				10,721	42,220	1,000,000	42,220	222,333	5.65	5.27
6	Plant Unit Info	218.0	3,938	2.5%	94.0%	2.7%	10,721			42,220	222,333	5.65	
7	<u>Loggerhead PV Solar</u>												
8	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,286	24.8%	N/A	24.8%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,787	18.2%	N/A	18.2%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil											N/A	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
17	<u>Manatee 2</u>												
18	Heavy Oil											N/A	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
21	<u>Manatee 3</u>												
22	Gas		619,062				6,843	4,236,431	1,000,000	4,236,431	21,972,884	3.55	5.19
23	Plant Unit Info	1,254.0	619,062	68.6%	93.9%	73.0%	6,843			4,236,431	21,972,884	3.55	
24	<u>Manatee PV Solar</u>												
25	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
27	<u>Martin 3</u>												
28	Gas		37,842				7,941	300,495	1,000,000	300,495	1,565,108	4.14	5.21
29	Plant Unit Info	492.0	37,842	10.7%	93.9%	11.4%	7,941			300,495	1,565,108	4.14	
30	<u>Martin 4</u>												
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	492.0	0	N/A	17.3%	N/A	N/A						
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		393,694				6,914	2,722,143	1,000,000	2,722,143	14,128,472	3.59	5.19

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,258.0	393,694	43.5%	93.5%	46.5%	6,914			2,722,143	14,128,472	3.59	
2	<u>Martin 8 Solar</u>												
3	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	6,510	16.4%	N/A	16.4%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,058	24.3%	N/A	24.3%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,442	17.6%	N/A	17.6%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		699,312				6,357	4,445,575	1,000,000	4,445,575	23,468,770	3.36	5.28
17	Plant Unit Info	1,640.0	699,312	59.2%	69.7%	85.0%	6,357			4,445,575	23,468,770	3.36	
18	<u>Okeechobee PV Solar</u>												
19	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,724	23.7%	N/A	23.7%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		830,564				6,338	5,264,145	1,000,000	5,264,145	27,577,497	3.32	5.24
30	Plant Unit Info	1,283.0	830,564	89.9%	93.0%	96.7%	6,338			5,264,145	27,577,497	3.32	
31	<u>Pelican PV Solar</u>												
32	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		12,082					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,082	22.5%	N/A	22.5%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		490,801				6,659	3,268,246	1,000,000	3,268,246	17,211,376	3.51	5.27
5	Plant Unit Info	1,326.0	490,801	51.4%	93.4%	55.0%	6,659			3,268,246	17,211,376	3.51	
6	<u>Rodeo PV Solar</u>												
7	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,751	20.0%	N/A	20.0%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,292	21.1%	N/A	21.1%	N/A						
12	<u>Sanford 4</u>												
13	Gas		104,810				7,017	735,453	1,000,000	735,453	3,862,387	3.69	5.25
14	Plant Unit Info	1,192.0	104,810	12.2%	94.1%	13.0%	7,017			735,453	3,862,387	3.69	
15	<u>Sanford 5</u>												
16	Gas		420,264				6,940	2,916,682	1,000,000	2,916,682	15,283,272	3.64	5.24
17	Plant Unit Info	1,192.0	420,264	49.0%	94.1%	52.1%	6,940			2,916,682	15,283,272	3.64	
18	<u>Scherer 4</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Coal		206,613				11,176	135,827	17,000,000	2,309,051	5,975,683	2.89	43.99
21	Plant Unit Info	626.0	206,613	45.8%	92.2%	49.7%	11,176			2,309,051	5,975,683	2.89	
22	<u>Southfork PV Solar</u>												
23	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,045	26.2%	N/A	26.2%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,255	17.4%	100.0%	17.4%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,486,376	0.50	0.48
30	Plant Unit Info	1,003.0	704,121	97.5%	97.5%	100.0%	10,328			7,272,374	3,486,376	0.50	
31	<u>St Lucie 2</u>												
32	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,643,891	0.44	0.43
33	Plant Unit Info	859.6	603,399	97.5%	97.5%	100.0%	10,257			6,188,882	2,643,891	0.44	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,701	23.7%	N/A	23.7%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,753	18.2%	N/A	18.2%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		482,400				10,541	5,085,123	1,000,000	5,085,123	2,522,730	0.52	0.50
10	Plant Unit Info	859.0	482,400	77.5%	77.5%	100.0%	10,541			5,085,123	2,522,730	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		607,968				10,456	6,356,974	1,000,000	6,356,974	3,764,600	0.62	0.59
13	Plant Unit Info	866.0	607,968	97.5%	97.5%	100.0%	10,456			6,356,974	3,764,600	0.62	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		215,557				6,900	1,487,404	1,000,000	1,487,404	7,805,437	3.62	5.25
17	Plant Unit Info	1,294.0	215,557	23.1%	68.9%	33.6%	6,900			1,487,404	7,805,437	3.62	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,832	22.1%	N/A	22.1%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		9,899					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,899	18.5%	N/A	18.5%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		441,856				6,777	2,994,267	1,000,000	2,994,267	15,534,325	3.52	5.19
27	Plant Unit Info	1,248.0	441,856	49.2%	93.7%	52.5%	6,777			2,994,267	15,534,325	3.52	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		554,347				6,725	3,728,048	1,000,000	3,728,048	19,337,279	3.49	5.19
31	Plant Unit Info	1,248.0	554,347	61.7%	60.4%	65.8%	6,725			3,728,048	19,337,279	3.49	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		465,195				6,669	3,102,330	1,000,000	3,102,330	16,092,104	3.46	5.19
35	Plant Unit Info	1,254.0	465,195	51.5%	93.7%	85.3%	6,669			3,102,330	16,092,104	3.46	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,864	25.9%	N/A	25.9%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,131	20.8%	N/A	20.8%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,956	9,239,798				7,420			68,557,382	234,422,308	2.54	N/A
9	Total												
10													
11													
12													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2021												
2	<u>Babcock Preserve ST Solar</u>												
3	Solar		12,564					N/A	N/A				N/A
4	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
5	<u>Babcock PV Solar</u>												
6	Solar		11,786					N/A	N/A				N/A
7	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		11,620					N/A	N/A				N/A
10	Plant Unit Info	74.5	11,620	21.0%	N/A	21.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		12,043					N/A	N/A				N/A
13	Plant Unit Info	74.5	12,043	21.7%	N/A	21.7%	N/A						
14	<u>Blue Heron ST Solar</u>												
15	Solar		12,564					N/A	N/A				N/A
16	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
17	<u>Cattle Ranch ST Solar</u>												
18	Solar		10,595					N/A	N/A				N/A
19	Plant Unit Info	74.5	10,595	19.1%	N/A	19.1%	N/A						
20	<u>CCEC 3</u>												
21	Gas		382,126				6,726	2,570,008	1,000,000	2,570,008	14,154,952	3.70	5.51
22	Plant Unit Info	1,326.0	382,126	38.7%	93.4%	41.5%	6,726			2,570,008	14,154,952	3.70	
23	<u>Citrus PV Solar</u>												
24	Solar		11,757					N/A	N/A				N/A
25	Plant Unit Info	74.5	11,757	21.2%	N/A	21.2%	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		12,061					N/A	N/A				N/A
28	Plant Unit Info	74.5	12,061	21.8%	N/A	21.8%	N/A						
29	<u>Desoto Solar</u>												
30	Solar		2,906					N/A	N/A				N/A
31	Plant Unit Info	25.0	2,906	15.6%	N/A	15.6%	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		9,342					N/A	N/A				N/A
34	Plant Unit Info	74.5	9,342	16.9%	N/A	16.9%	N/A						
35	<u>Echo River PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,814	19.5%	N/A	19.5%	N/A						
3	<u>Egret PV Solar</u>												
4	Solar		8,172					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,172	14.7%	N/A	14.7%	N/A						
6	<u>Fort Drum PV Solar</u>												
7	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
9	<u>Fort Myers 2</u>												
10	Gas		766,022				6,994	5,357,916	1,000,000	5,357,916	29,503,762	3.85	5.51
11	Plant Unit Info	1,740.0	766,022	59.2%	84.7%	69.9%	6,994			5,357,916	29,503,762	3.85	
12	<u>Fort Myers 3A</u>												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
16	<u>Fort Myers 3B</u>												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
20	<u>Fort Myers 3C</u>												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		1,930				10,825	20,892	1,000,000	20,892	115,161	5.97	5.51
23	Plant Unit Info	221.0	1,930	1.2%	93.8%	1.3%	10,825			20,892	115,161	5.97	
24	<u>Fort Myers 3D</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		3,974				10,686	42,468	1,000,000	42,468	234,321	5.90	5.52
27	Plant Unit Info	221.0	3,974	2.4%	93.8%	2.6%	10,686			42,468	234,321	5.90	
28	<u>Fort Myers GT</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	<u>Hammock PV Solar</u>												
32	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,892	23.3%	N/A	23.3%	N/A						
34	<u>Hibiscus PV Solar</u>												
35	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
2	<u>Horizon PV Solar</u>												
3	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,148	21.9%	N/A	21.9%	N/A						
5	<u>Indian River PV Solar</u>												
6	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
8	<u>Indiantown FPL</u>												
9	Coal											N/A	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	<u>Interstate PV Solar</u>												
13	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,611	21.0%	N/A	21.0%	N/A						
15	<u>Lakeside PV Solar</u>												
16	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,447	18.9%	N/A	18.9%	N/A						
18	<u>Lauderdale 1-12</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	<u>Lauderdale 6A</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		1,013				10,585	10,723	1,000,000	10,723	59,137	5.84	5.51
25	Plant Unit Info	218.0	1,013	0.6%	94.0%	0.7%	10,585			10,723	59,137	5.84	
26	<u>Lauderdale 6B</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		1,005				10,626	10,679	1,000,000	10,679	58,848	5.86	5.51
29	Plant Unit Info	218.0	1,005	0.6%	94.0%	0.7%	10,626			10,679	58,848	5.86	
30	<u>Lauderdale 6C</u>												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
34	<u>Lauderdale 6D</u>												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,013				10,585	10,723	1,000,000	10,723	59,137	5.84	5.51
2	Plant Unit Info	218.0	1,013	0.6%	94.0%	0.7%	10,585			10,723	59,137	5.84	
3	<u>Lauderdale 6E</u>												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
7	<u>Loggerhead PV Solar</u>												
8	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,343	22.3%	N/A	22.3%	N/A						
10	<u>Magnolia PV Solar</u>												
11	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	8,228	14.8%	N/A	14.8%	N/A						
13	<u>Manatee 1</u>												
14	Heavy Oil											N/A	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
17	<u>Manatee 2</u>												
18	Heavy Oil											N/A	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
21	<u>Manatee 3</u>												
22	Gas		242,391				6,946	1,683,575	1,000,000	1,683,575	9,183,889	3.79	5.45
23	Plant Unit Info	1,254.0	242,391	26.0%	48.7%	53.3%	6,946			1,683,575	9,183,889	3.79	
24	<u>Manatee PV Solar</u>												
25	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,751	21.2%	N/A	21.2%	N/A						
27	<u>Martin 3</u>												
28	Gas		175,305				7,361	1,290,437	1,000,000	1,290,437	7,040,168	4.02	5.46
29	Plant Unit Info	492.0	175,305	47.9%	93.9%	51.0%	7,361			1,290,437	7,040,168	4.02	
30	<u>Martin 4</u>												
31	Gas		24,817				7,939	197,025	1,000,000	197,025	1,074,770	4.33	5.45
32	Plant Unit Info	492.0	24,817	6.8%	93.9%	7.2%	7,939			197,025	1,074,770	4.33	
33	<u>Martin 8</u>												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		249,682				7,021	1,753,103	1,000,000	1,753,103	9,564,305	3.83	5.46

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,258.0	249,682	26.7%	93.5%	28.5%	7,021			1,753,103	9,564,305	3.83	
2	<u>Martin 8 Solar</u>												
3	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	55.0	5,425	13.3%	N/A	13.3%	N/A						
5	<u>Miami-Dade PV Solar</u>												
6	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,413	22.4%	N/A	22.4%	N/A						
8	<u>Nassau PV Solar</u>												
9	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,747	14.0%	N/A	14.0%	N/A						
11	<u>Northern Preserve ST Solar</u>												
12	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,920	19.7%	N/A	19.7%	N/A						
14	<u>OKEECHOBEE 1</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		723,915				6,376	4,615,472	1,000,000	4,615,472	25,456,754	3.52	5.52
17	Plant Unit Info	1,640.0	723,915	59.3%	77.9%	76.1%	6,376			4,615,472	25,456,754	3.52	
18	<u>Okeechobee PV Solar</u>												
19	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,539	20.8%	N/A	20.8%	N/A						
21	<u>Orange Blossom PV Solar</u>												
22	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
24	<u>Palm Bay PV Solar</u>												
25	Solar		9,871					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,871	17.8%	N/A	17.8%	N/A						
27	<u>PEEC</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		753,501				6,429	4,844,420	1,000,000	4,844,420	26,675,898	3.54	5.51
30	Plant Unit Info	1,283.0	753,501	78.9%	93.0%	84.9%	6,429			4,844,420	26,675,898	3.54	
31	<u>Pelican PV Solar</u>												
32	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
34	<u>Pioneer Trail PV Solar</u>												
35	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		503,844				6,660	3,355,850	1,000,000	3,355,850	18,509,278	3.67	5.52
5	Plant Unit Info	1,326.0	503,844	51.1%	93.4%	54.7%	6,660			3,355,850	18,509,278	3.67	
6	<u>Rodeo PV Solar</u>												
7	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,474	17.1%	N/A	17.1%	N/A						
9	<u>Sabal Palm PV Solar</u>												
10	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,439	18.8%	N/A	18.8%	N/A						
12	<u>Sanford 4</u>												
13	Gas		55,435				7,547	418,343	1,000,000	418,343	2,306,575	4.16	5.51
14	Plant Unit Info	1,192.0	55,435	6.3%	94.1%	6.6%	7,547			418,343	2,306,575	4.16	
15	<u>Sanford 5</u>												
16	Gas		430,020				6,948	2,987,957	1,000,000	2,987,957	16,452,796	3.83	5.51
17	Plant Unit Info	1,192.0	430,020	48.5%	94.1%	51.5%	6,948			2,987,957	16,452,796	3.83	
18	<u>Scherer 4</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Coal		216,006				11,157	141,762	17,000,000	2,409,946	6,234,535	2.89	43.98
21	Plant Unit Info	626.0	216,006	46.4%	92.2%	50.3%	11,157			2,409,946	6,234,535	2.89	
22	<u>Southfork PV Solar</u>												
23	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,295	22.2%	N/A	22.2%	N/A						
25	<u>Space Coast</u>												
26	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,170	15.7%	100.0%	15.7%	N/A						
28	<u>St Lucie 1</u>												
29	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
30	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,654,441	0.50	
31	<u>St Lucie 2</u>												
32	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
33	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,864	19.6%	N/A	19.6%	N/A						
2	<u>Sweetbay PV Solar</u>												
3	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,858	19.6%	N/A	19.6%	N/A						
5	<u>Trailside PV Solar</u>												
6	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,552	15.4%	N/A	15.4%	N/A						
8	<u>Turkey Point 3</u>												
9	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
10	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
11	<u>Turkey Point 4</u>												
12	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,890,087	0.62	0.59
13	Plant Unit Info	866.0	628,234	97.5%	97.5%	100.0%	10,456			6,568,874	3,890,087	0.62	
14	<u>Turkey Point 5</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		475,174				6,871	3,264,879	1,000,000	3,264,879	17,977,112	3.78	5.51
17	Plant Unit Info	1,294.0	475,174	49.4%	73.0%	67.6%	6,871			3,264,879	17,977,112	3.78	
18	<u>Twin Lakes ST Solar</u>												
19	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,310	18.6%	N/A	18.6%	N/A						
21	<u>Union Springs PV Solar</u>												
22	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,322	15.0%	N/A	15.0%	N/A						
24	<u>WCEC 01</u>												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		284,153				6,884	1,956,072	1,000,000	1,956,072	10,670,360	3.76	5.45
27	Plant Unit Info	1,248.0	284,153	30.6%	93.7%	32.7%	6,884			1,956,072	10,670,360	3.76	
28	<u>WCEC 02</u>												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		472,360				6,776	3,200,565	1,000,000	3,200,565	17,459,060	3.70	5.45
31	Plant Unit Info	1,248.0	472,360	50.9%	56.1%	54.3%	6,776			3,200,565	17,459,060	3.70	
32	<u>WCEC 03</u>												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		331,568				6,761	2,241,714	1,000,000	2,241,714	12,228,534	3.69	5.45
35	Plant Unit Info	1,254.0	331,568	35.5%	93.7%	63.4%	6,761			2,241,714	12,228,534	3.69	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Wildflower PV Solar</u>												
2	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,684	22.9%	N/A	22.9%	N/A						
4	<u>Willow PV Solar</u>												
5	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,726	17.6%	N/A	17.6%	N/A						
7	<u>System Totals</u>												
8	Plant Unit Info	28,956	9,129,592				7,590			69,289,890	238,554,425	2.61	N/A
9	Total												
10													
11													
12													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS

Docket No. 20210001-EI
 2021 FCR Actual Estimated
 Exhibit RBD-3, Page 53 of 57
 SCHEDULE E5

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Fuel Type	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021
#6 Heavy Oil (BBLs)						
Purchases						
Units	132,000					
Unit Cost	84.1997					
Amount	11,114,358					
Burned						
Units	11,936	25,203	35,680	21,598		
Unit Cost	75.5913	75.5913	75.5913	75.5913		
Amount	902,253	1,905,102	2,697,063	1,632,595		
Ending Inventory						
Units	556,954	531,751	496,072	474,474	474,474	474,474
Unit Cost	75.5913	75.5913	75.5913	75.5913	75.5913	75.5913
Amount	42,100,888	40,195,786	37,498,723	35,866,128	35,866,128	35,866,128
#2 Light Oil (BBLs)						
Purchases						
Units			35,559			
Unit Cost			95.3817			
Amount			3,391,666			
Burned						
Units	4,066	5,725	18,075	7,472		
Unit Cost	76.3717	76.3716	81.2418	94.6781		
Amount	310,544	437,218	1,468,413	707,422		
Ending Inventory						
Units	1,358,122	1,352,397	1,369,881	1,362,409	1,362,409	1,362,409
Unit Cost	92.0953	92.1619	92.3895	92.3770	92.3770	92.3770
Amount	125,076,631	124,639,412	126,562,665	125,855,242	125,855,242	125,855,242
Coal						
Purchases						
Units	2,500,000	2,500,000	2,500,000	1,750,000	1,300,000	1,107,395
Unit Cost	2.5557	2.5717	2.5621	2.5668	2.5763	2.5859
Amount	6,389,250	6,429,250	6,405,250	4,491,900	3,349,190	2,863,613
Burned						
Units	2,735,886	2,846,705	2,746,710	2,508,923	2,309,051	2,409,946
Unit Cost	2.6976	2.6466	2.6103	2.5945	2.5879	2.5870
Amount	7,380,430	7,533,974	7,169,634	6,509,361	5,975,683	6,234,535
Ending Inventory						
Units	3,663,940	3,317,235	3,070,525	2,311,602	1,302,551	
Unit Cost	2.6976	2.6466	2.6103	2.5945	2.5879	0.0000
Amount	9,883,984	8,779,260	8,014,876	5,997,415	3,370,922	0
Gas (MCF)						
Burned						
Units	60,083,906	62,145,548	60,028,536	53,579,630	41,344,978	39,832,821
Unit Cost	4.6299	4.6277	4.5981	4.8001	5.2250	5.4926
Amount	278,184,905	287,591,402	276,014,871	257,188,857	216,029,029	218,784,816
Nuclear (Other)						
Burned						
Units	27,046,432	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123
Unit Cost	0.4958	0.4977	0.5145	0.4982	0.4986	0.5004
Amount	13,409,810	13,050,373	10,281,457	10,944,257	12,417,597	13,535,074

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE E6

ESTIMATED FOR THE PERIOD OF: JULY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To / Purchased From	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jul - 2021</u>								
2	Off System	OS	141,980	141,980	2.451	3.830	3,480,379	5,437,854	1,458,759
3	St Lucie Reliability Sales	OS	52,997	52,997	0.495	0.495	262,374	262,374	
4	Subtotal Jul - 2021		194,977	194,977	1.920	2.924	3,742,753	5,700,228	1,458,759
5									
6	<u>Aug - 2021</u>								
7	Off System	OS	147,250	147,250	2.590	3.918	3,813,806	5,769,058	1,410,502
8	St Lucie Reliability Sales	OS	52,997	52,997	0.495	0.495	262,374	262,374	
9	Subtotal Aug - 2021		200,247	200,247	2.036	3.012	4,076,180	6,031,432	1,410,502
10									
11	<u>Sep - 2021</u>								
12	Off System	OS	137,100	137,100	2.720	4.099	3,728,646	5,619,961	1,366,865
13	St Lucie Reliability Sales	OS	51,287	51,287	0.495	0.495	253,910	253,910	
14	Subtotal Sep - 2021		188,387	188,387	2.114	3.118	3,982,556	5,873,872	1,366,865
15									
16	<u>Oct - 2021</u>								
17	Off System	OS	137,640	137,640	2.418	3.637	3,328,033	5,006,134	1,368,411
18	St Lucie Reliability Sales	OS	52,997	52,997	0.495	0.495	262,374	262,374	
19	Subtotal Oct - 2021		190,637	190,637	1.883	2.764	3,590,407	5,268,507	1,368,411
20									
21	<u>Nov - 2021</u>								
22	Off System	OS	218,100	218,100	2.122	3.154	4,628,517	6,879,620	1,705,853
23	St Lucie Reliability Sales	OS	52,441	52,441	0.484	0.484	253,927	253,927	
24	Subtotal Nov - 2021		270,541	270,541	1.805	2.637	4,882,444	7,133,548	1,705,853
25									
26	<u>Dec - 2021</u>								
27	Off System	OS	205,530	205,530	2.230	3.326	4,583,496	6,836,545	1,636,460
28	St Lucie Reliability Sales	OS	54,189	54,189	0.484	0.484	262,392	262,392	
29	Subtotal Dec - 2021		259,719	259,719	1.866	2.733	4,845,887	7,098,937	1,636,460
30									
31	<u>2021</u>								
32	Off System	OS	987,600	987,600	2.386	3.600	23,562,877	35,549,172	8,946,850
33	St Lucie Reliability Sales	OS	316,909	316,909	0.491	0.491	1,557,351	1,557,351	
34	Subtotal 2021		1,304,509	1,304,509	1.926	2.844	25,120,228	37,106,523	8,946,850

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE E7

ESTIMATED FOR THE PERIOD OF: JULY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2021</u>				
2	St Lucie Reliability	53,320	53,320	0.456	242,873
3	SWA	76,215	76,215	3.326	2,534,733
4	Subtotal Jul - 2021	129,535	129,535	2.144	2,777,606
5					
6	<u>Aug - 2021</u>				
7	St Lucie Reliability	40,298	40,298	0.456	183,558
8	SWA	75,166	75,166	3.425	2,574,777
9	Subtotal Aug - 2021	115,464	115,464	2.389	2,758,335
10					
11	<u>Sep - 2021</u>				
12	SWA	68,357	68,357	3.442	2,353,189
13	Subtotal Sep - 2021	68,357	68,357	3.442	2,353,189
14					
15	<u>Oct - 2021</u>				
16	St Lucie Reliability	49,898	49,898	0.491	245,044
17	SWA	66,402	66,402	3.335	2,214,645
18	Subtotal Oct - 2021	116,300	116,300	2.115	2,459,689
19					
20	<u>Nov - 2021</u>				
21	St Lucie Reliability	52,808	52,808	0.480	253,429
22	SWA	68,544	68,544	3.469	2,378,114
23	Subtotal Nov - 2021	121,352	121,352	2.169	2,631,543
24					
25	<u>Dec - 2021</u>				
26	St Lucie Reliability	54,568	54,568	0.480	261,877
27	SWA	79,117	79,117	3.284	2,597,925
28	Subtotal Dec - 2021	133,685	133,685	2.139	2,859,802
29					
30	<u>2021</u>				
31	St Lucie Reliability	250,892	250,892	0.473	1,186,781
32	SWA	433,801	433,801	3.378	14,653,383
33	Subtotal 2021	684,693	684,693	2.313	15,840,164
34					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE E8

ESTIMATED FOR THE PERIOD OF: JULY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2021</u>				
2	Qualifying Facilities	23,443	23,443	2.320	543,844
3	Subtotal Jul - 2021	23,443	23,443	2.320	543,844
4					
5	<u>Aug - 2021</u>				
6	Qualifying Facilities	19,277	19,277	2.464	474,917
7	Subtotal Aug - 2021	19,277	19,277	2.464	474,917
8					
9	<u>Sep - 2021</u>				
10	Qualifying Facilities	25,546	25,546	2.462	628,902
11	Subtotal Sep - 2021	25,546	25,546	2.462	628,902
12					
13	<u>Oct - 2021</u>				
14	Qualifying Facilities	21,561	21,561	2.465	531,444
15	Subtotal Oct - 2021	21,561	21,561	2.465	531,444
16					
17	<u>Nov - 2021</u>				
18	Qualifying Facilities	25,934	25,934	2.212	573,623
19	Subtotal Nov - 2021	25,934	25,934	2.212	573,623
20					
21	<u>Dec - 2021</u>				
22	Qualifying Facilities	26,844	26,844	2.284	613,145
23	Subtotal Dec - 2021	26,844	26,844	2.284	613,145
24					
25	<u>2021</u>				
26	Qualifying Facilities	142,605	142,605	2.360	3,365,875
27	Subtotal 2021	142,605	142,605	2.360	3,365,875
28					

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Base													
2	Payments to Non-cogenerators	\$1,317,600	\$1,317,600	\$1,317,600	\$1,317,600	\$1,317,600	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$16,136,000
3	Payments to Co-generators	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$1,467,900
4	Transmission of Electricity by Others	(\$381,453)	\$383,741	\$5,042	\$8,736	\$19,663	-	\$15,777	\$2,023	\$23,796	\$30,118	\$35,624	\$19,544	\$162,610
5	Transmission Revenues from Capacity Sales	(\$1,522,301)	(\$1,527,257)	(\$418,937)	(\$431,660)	(\$883,463)	(\$856,681)	(\$498,715)	(\$544,750)	(\$524,450)	(\$309,690)	(\$545,250)	(\$616,590)	(\$8,679,744)
6	Incremental Plant Security Costs O&M	\$2,444,301	\$2,010,330	\$2,502,706	\$2,122,535	\$2,095,925	\$2,169,543	\$2,450,471	\$2,350,323	\$2,239,301	\$2,661,211	\$2,355,299	\$3,131,207	\$28,533,153
7	Incremental Plant Security Costs Capital	\$376,871	\$375,919	\$374,913	\$374,047	\$373,232	\$372,125	\$371,502	\$371,173	\$372,927	\$374,681	\$377,987	\$385,112	\$4,500,490
8	Incremental Nuclear NRC Compliance Costs O&M	\$29,908	\$52,466	\$317,253	\$91,676	\$94,054	\$53,021	\$75,306	\$75,338	\$75,330	\$74,730	\$65,206	\$67,714	\$1,072,001
9	Incremental Nuclear NRC Compliance Costs Capital	\$1,056,851	\$1,056,002	\$1,056,572	\$1,064,242	\$1,069,928	\$1,067,780	\$1,065,466	\$1,062,634	\$1,059,802	\$1,060,023	\$1,052,807	\$1,035,770	\$12,707,875
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$9,038,259	\$9,007,261	\$8,976,263	\$8,945,265	\$8,914,267	\$8,883,268	\$8,852,270	\$8,821,272	\$8,790,274	\$8,759,276	\$8,728,278	\$8,697,280	\$106,413,233
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$80,153)	(\$79,747)	(\$79,341)	(\$78,935)	(\$78,529)	(\$78,123)	(\$77,717)	(\$77,311)	(\$76,905)	(\$76,499)	(\$76,093)	(\$75,687)	(\$935,041)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$5,839,699	\$5,811,815	\$5,783,930	\$5,756,045	\$5,728,160	\$5,700,275	\$5,672,391	\$5,644,506	\$5,616,621	\$5,588,736	\$5,560,852	\$5,532,967	\$68,235,997
13	SURPP Transaction Revenue Requirements	\$723,705	\$712,033	\$700,361	\$688,689	\$677,017	\$665,345	\$653,673	\$642,001	\$630,329	\$618,657	-	-	\$6,711,807
14	Subtotal Base	\$18,965,613	\$19,242,486	\$20,658,686	\$19,980,564	\$19,450,179	\$19,462,879	\$20,066,748	\$19,833,535	\$19,693,349	\$20,267,568	\$19,041,033	\$19,663,641	\$236,326,282
15														
16	General													
17	Incremental Plant Security Costs Capital	\$1,090	(\$16)	(\$16)	(\$2,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,349)
18	Subtotal General	\$1,090	(\$16)	(\$16)	(\$2,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,349)
19														
20	Intermediate													
21	Incremental Plant Security Costs O&M	\$299,399	\$323,444	\$278,084	\$297,526	\$216,322	\$168,544	\$693,876	\$395,395	\$310,929	\$966,281	\$683,058	\$368,412	\$5,001,268
22	Incremental Plant Security Costs Capital	\$53,544	\$54,085	\$56,356	\$61,615	\$65,065	\$65,390	\$65,751	\$65,905	\$66,350	\$67,018	\$67,393	\$67,251	\$755,723
23	Subtotal Intermediate	\$352,944	\$377,529	\$334,440	\$359,141	\$281,387	\$233,934	\$759,627	\$461,300	\$377,279	\$1,033,298	\$750,450	\$435,663	\$5,756,991
24														
25	Peaking													
26	Incremental Plant Security Costs O&M	\$25,376	\$22,743	\$24,770	\$31,327	\$31,649	\$26,811	\$16,941	\$36,973	\$36,964	\$39,698	\$27,004	\$27,097	\$347,354
27	Incremental Plant Security Costs Capital	\$6,432	\$6,525	\$6,617	\$6,596	\$6,575	\$6,555	\$6,534	\$6,513	\$6,492	\$6,471	\$6,451	\$6,430	\$78,191
28	Subtotal Peaking	\$31,808	\$29,268	\$31,387	\$37,923	\$38,225	\$33,366	\$23,475	\$43,486	\$43,456	\$46,170	\$33,455	\$33,527	\$425,545
29														
30	Solar													
31	Incremental Plant Security Costs O&M	\$21,404	\$337	\$9,814	\$6,528	\$9,006	\$1,062	-	-	-	\$4,991	\$64,950	(\$3,764)	\$114,328
32	Incremental Plant Security Costs Capital	\$6,017	\$6,008	\$6,012	\$5,976	\$5,947	\$5,921	\$5,894	\$5,868	\$5,842	\$5,816	\$5,790	\$5,763	\$70,854
33	Subtotal Solar	\$27,422	\$6,346	\$15,826	\$12,504	\$14,952	\$6,983	\$5,894	\$5,868	\$5,842	\$10,807	\$70,739	\$1,999	\$185,182
34														
35	Total	\$19,378,877	\$19,655,612	\$21,040,322	\$20,387,724	\$19,784,744	\$19,737,161	\$20,855,744	\$20,344,188	\$20,119,927	\$21,357,844	\$19,895,678	\$20,134,830	\$242,692,650

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1														
2	Total Capacity Costs	\$19,378,877	\$19,655,612	\$21,040,322	\$20,387,724	\$19,784,744	\$19,737,161	\$20,855,744	\$20,344,188	\$20,119,927	\$21,357,844	\$19,895,678	\$20,134,830	\$242,692,650
3														
4	Total Base Capacity Costs	\$18,965,613	\$19,242,486	\$20,658,686	\$19,980,564	\$19,450,179	\$19,462,879	\$20,066,748	\$19,833,535	\$19,693,349	\$20,267,568	\$19,041,033	\$19,663,641	\$236,326,282
5	Base Jurisdictional Factor ^(a)	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%
6	Total Base Jurisdictionalized Capacity Costs	\$18,148,024	\$18,412,962	\$19,768,110	\$19,119,222	\$18,611,701	\$18,623,853	\$19,201,691	\$18,978,531	\$18,844,388	\$19,393,854	\$18,220,193	\$18,815,961	\$226,138,492
7														
8	Total General Capacity Costs	\$1,090	(\$16)	(\$16)	(\$2,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,349)
9	General Jurisdictional Factor ^(a)	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%
10	Total General Jurisdictionalized Capacity Costs	\$1,058	(\$16)	(\$16)	(\$2,335)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,309)
11														
12	Total Intermediate Capacity Costs	\$352,944	\$377,529	\$334,440	\$359,141	\$281,387	\$233,934	\$759,627	\$461,300	\$377,279	\$1,033,298	\$750,450	\$435,663	\$5,756,991
13	Intermediate Jurisdictional Factor ^(a)	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%	95.0081%
14	Total Intermediate Jurisdictionalized Capacity Costs	\$335,325	\$358,683	\$317,745	\$341,213	\$267,341	\$222,256	\$721,707	\$438,272	\$368,446	\$981,717	\$712,989	\$413,915	\$5,469,607
15														
16	Total Peaking Capacity Costs	\$31,808	\$29,268	\$31,387	\$37,923	\$38,225	\$33,366	\$23,475	\$43,486	\$43,456	\$46,170	\$33,455	\$33,527	\$425,545
17	Peaking Jurisdictional Factor ^(a)	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%	95.2778%
18	Total Peaking Jurisdictionalized Capacity Costs	\$30,306	\$27,886	\$29,905	\$36,132	\$36,420	\$31,790	\$22,366	\$41,432	\$41,404	\$43,990	\$31,875	\$31,944	\$405,450
19														
20	Total Solar Capacity Costs	\$27,422	\$6,346	\$15,826	\$12,504	\$14,952	\$6,983	\$5,894	\$5,868	\$5,842	\$10,807	\$70,739	\$1,999	\$185,182
21	Solar Jurisdictional Factor ^(a)	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%	95.6891%
22	Total Solar Jurisdictionalized Capacity Costs	\$26,240	\$6,072	\$15,144	\$11,965	\$14,308	\$6,682	\$5,640	\$5,615	\$5,590	\$10,341	\$67,690	\$1,913	\$177,199
23														
24	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Transmission Jurisdictional Factor ^(a)	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%
26	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
27														
28	Jurisdictionalized Capacity Costs	\$18,540,953	\$18,805,587	\$20,130,888	\$19,506,196	\$18,929,770	\$18,884,581	\$19,951,404	\$19,463,851	\$19,249,829	\$20,429,902	\$19,032,747	\$19,263,733	\$232,189,440

^(a) As approved in Order No. PSC-2020-0439-FOF-EI

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Net Jurisdictional CCR Costs (Page 2, Line 28)	\$18,540,953	\$18,805,587	\$20,130,888	\$19,506,196	\$18,929,770	\$18,884,581	\$19,951,404	\$19,463,851	\$19,249,829	\$20,429,902	\$19,032,747	\$19,263,733	\$232,189,440
2														
3	CCR Revenues (Net of Revenue Taxes)	\$15,065,530	\$14,858,077	\$15,403,401	\$16,312,714	\$18,376,436	\$19,155,420	\$20,590,800	\$21,170,363	\$20,593,810	\$18,651,964	\$16,581,798	\$15,401,380	\$212,161,693
4	Prior Period True-Up Provision	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$1,044,202	\$12,530,421
5	SoBRA True-Up	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$1,033,490	\$12,401,882
6	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$17,143,222	\$16,935,768	\$17,481,093	\$18,390,406	\$20,454,128	\$21,233,112	\$22,668,492	\$23,248,055	\$22,671,502	\$20,729,656	\$18,659,490	\$17,479,072	\$237,093,996
7														
8	True-Up Provision - Over/(Under) Recovery (Line 6 - Line 1)	(\$1,397,730)	(\$1,869,818)	(\$2,649,795)	(\$1,115,790)	\$1,524,359	\$2,348,530	\$2,717,087	\$3,784,204	\$3,421,673	\$299,755	(\$373,257)	(\$1,784,661)	\$4,904,556
9	Interest Provision	\$1,916	\$1,653	\$1,584	\$1,129	\$604	\$652	\$831	\$840	\$942	\$928	\$787	\$576	\$12,441
10	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$24,932,303	\$21,458,797	\$17,512,939	\$12,787,036	\$9,594,683	\$9,041,954	\$9,313,444	\$9,953,670	\$11,661,023	\$13,005,946	\$11,228,937	\$8,778,774	\$24,932,303
11	Deferred True-Up - Over/(Under) Recovery	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612	\$3,863,612
12	Prior Period True-Up Provision - Collected/(Refunded)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$1,044,202)	(\$12,530,421)
13	SoBRA True-Up	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$1,033,490)	(\$12,401,882)
14	End of Period True-Up - Over/(Under) Recovery (Lines 8 through 13)	\$25,322,409	\$21,376,552	\$16,650,649	\$13,458,296	\$12,905,566	\$13,177,057	\$13,817,283	\$15,524,635	\$16,869,559	\$15,092,549	\$12,642,387	\$8,780,610	\$8,780,610

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1					
2	Payments to Non-cogenerators	\$16,136,000	\$16,136,000	-	N/A
3	Payments to Co-generators	\$1,467,900	\$1,467,900	-	N/A
4	Transmission of Electricity by Others	\$162,610	(\$375,581)	\$538,191	(143.3%)
5	Transmission Revenues from Capacity Sales	(\$8,679,744)	(\$7,058,290)	(\$1,621,454)	23.0%
6	Incremental Plant Security Costs O&M	\$33,996,102	\$36,330,489	(\$2,334,387)	(6.4%)
7	Incremental Plant Security Costs Capital	\$5,403,909	\$5,877,775	(\$473,866)	(8.1%)
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,072,001	\$1,280,315	(\$208,314)	(16.3%)
9	Incremental Nuclear NRC Compliance Costs Capital	\$12,707,875	\$13,138,414	(\$430,539)	(3.3%)
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$106,413,233	\$106,462,931	(\$49,698)	(0.0%)
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$935,041)	(\$935,692)	\$651	(0.1%)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$68,235,997	\$68,293,477	(\$57,480)	(0.1%)
13	SJRPP Transaction Revenue Requirements	\$6,711,807	\$7,915,886	(\$1,204,079)	(15.2%)
14	Total	<u>\$242,692,650</u>	<u>\$248,533,626</u>	<u>(\$5,840,976)</u>	<u>(2.4%)</u>

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 Actual/Estimated True-Up
 Calculation of Variances

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$242,692,650	\$248,533,626	(\$5,840,976)	(2.4%)
2					
3	Total Base Capacity Costs	\$236,326,282	\$242,237,843	(\$5,911,561)	(2.4%)
4	Base Jurisdictional Factor	95.68910%	95.68908%		
5	Total Base Jurisdictionalized Capacity Costs	\$226,138,492	\$231,795,159	(\$5,656,667)	(2.4%)
6					
7	Total General Capacity Costs	(\$1,349)	\$81,328	(\$82,677)	(101.7%)
8	General Jurisdictional Factor	96.98880%	96.98877%		
9	Total General Jurisdictionalized Capacity Costs	(\$1,309)	\$78,879	(\$80,187)	(101.7%)
10					
11	Total Intermediate Capacity Costs	\$5,756,991	\$5,406,701	\$350,290	6.5%
12	Intermediate Jurisdictional Factor	95.00810%	95.00813%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$5,469,607	\$5,136,805	\$332,802	6.5%
14					
15	Total Peaking Capacity Costs	\$425,545	\$602,225	(\$176,680)	(29.3%)
16	Peaking Jurisdictional Factor	95.27780%	95.27777%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$405,450	\$573,786	(\$168,337)	(29.3%)
18					
19	Total Solar Capacity Costs	\$185,182	\$205,530	(\$20,347)	(9.9%)
20	Solar Jurisdictional Factor	95.68910%	95.68908%		
21	Total Solar Jurisdictionalized Capacity Costs	\$177,199	\$196,670	(\$19,470)	(9.9%)
22					
23	Jurisdictional Capacity Charges	\$232,189,440	\$237,781,299	(\$5,591,859)	(2.4%)
24					
25	CCR Revenues (Net of Revenue Taxes)	\$212,161,693	212,848,995	(\$687,303)	(0.3%)
26	Prior Period True-up Provision	\$12,530,421	\$12,530,421	-	N/A
27	SoBRA True-Up	\$12,401,882	\$12,401,882	-	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$237,093,996	\$237,781,299	(\$687,303)	(0.3%)
29					
30	True-up Provision for Month - Over/(Under) Recovery	\$4,904,556	-	\$4,904,556	N/A
31	Interest Provision for the Month	\$12,441	-	\$12,441	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$24,932,303	\$24,932,303	-	N/A
33	Deferred True-up - Over/(Under) Recovery	\$3,863,612	-	\$3,863,612	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$12,530,421)	(\$12,530,421)	-	N/A
35	SoBRA True-Up	(\$12,401,882)	(\$12,401,882)	-	N/A
36	End of Period True-up - Over/(Under) Recovery	\$8,780,610	-	\$8,780,610	N/A
37					

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
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Line	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures/Additions		\$994	\$235,634	\$351	-	\$15,051	\$3,329	\$160,576	-	\$785,166	-	-	-	\$1,201,100
b. Additions to Plants		(\$174,489)	(\$216,144)	(\$1,371)	-	-	(\$65,785)	-	-	-	\$1,885,519	-	-	\$1,427,730
c. Retirements		(\$188,117)	-	-	-	-	-	-	-	-	-	(\$1,250,338)	(\$1,145,413)	(\$2,583,868)
d. Cost of Removal		\$1,638	\$760	(\$1,371)	-	(\$205)	(\$263)	-	-	-	-	-	-	\$559
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base														
	\$38,907,595	\$38,733,106	\$38,516,962	\$38,515,591	\$38,515,591	\$38,515,591	\$38,449,806	\$38,449,806	\$38,449,806	\$38,449,806	\$40,335,325	\$40,335,325	\$40,335,325	
3. Less: Accumulated Depreciation														
	\$3,857,247	\$3,800,938	\$3,931,676	\$4,060,080	\$4,189,854	\$4,319,423	\$4,448,847	\$4,578,449	\$4,708,051	\$4,837,654	\$4,967,256	\$3,846,519	\$2,830,709	
4. CWIP - Non Interest Bearing														
	\$1,994,471	\$1,995,465	\$2,231,099	\$2,231,449	\$2,231,449	\$2,246,501	\$2,249,830	\$2,410,406	\$2,410,406	\$3,195,572	\$1,310,053	\$1,310,053	\$1,310,053	
5. Net Investment (Lines 2 - 3 + 4)														
	\$37,044,819	\$36,927,633	\$36,816,384	\$36,686,960	\$36,557,186	\$36,442,669	\$36,250,788	\$36,281,762	\$36,152,160	\$36,807,724	\$36,678,122	\$37,798,858	\$38,814,669	
6. Average Net Investment														
		\$36,986,226	\$36,872,009	\$36,751,672	\$36,622,073	\$36,499,928	\$36,346,728	\$36,266,275	\$36,216,961	\$36,479,942	\$36,742,923	\$37,238,490	\$38,306,763	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		\$209,550	\$208,902	\$208,221	\$207,486	\$206,794	\$205,926	\$205,471	\$205,191	\$206,681	\$208,171	\$210,979	\$217,031	\$2,500,404
b. Debt Component (Line 6 x debt rate) ^(b)		\$37,153	\$37,038	\$36,917	\$36,787	\$36,664	\$36,510	\$36,429	\$36,380	\$36,644	\$36,908	\$37,406	\$38,479	\$443,316
8. Investment Expenses														
a. Depreciation		\$130,169	\$129,979	\$129,775	\$129,774	\$129,774	\$129,688	\$129,602	\$129,602	\$129,602	\$129,602	\$129,602	\$129,602	\$1,556,770
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)														
		\$376,871	\$375,919	\$374,913	\$374,047	\$373,232	\$372,125	\$371,502	\$371,173	\$372,927	\$374,681	\$377,987	\$385,112	\$4,500,490

^(a) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

Totals may not add due to rounding

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202-INCREMENTAL SECURITY														
General														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		(\$132,325)	-	-	-	-	-	-	-	-	-	-	-	(\$132,325)
c. Retirements		(\$132,325)	-	-	-	-	-	-	-	-	-	-	-	(\$132,325)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$132,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$133,621	\$2,400	\$2,400	\$2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	(\$1,297)	(\$2,399)	(\$2,399)	(\$2,399)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		(\$1,848)	(\$2,399)	(\$2,399)	(\$1,200)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		(\$10)	(\$14)	(\$14)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44)
b. Debt Component (Line 6 x debt rate) ^(b)		(\$2)	(\$2)	(\$2)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8)
8. Investment Expenses														
a. Depreciation		\$1,103	-	-	(\$2,400)	-	-	-	-	-	-	-	-	(\$1,297)
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,090	(\$16)	(\$16)	(\$2,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,349)

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

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202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures/Additions		-	(\$17,515)	\$475,232	(\$722,453)	-	-	-	\$87,470	\$87,470	\$80,026	-	-	(\$9,771)
b. Additions to Plants		(\$562)	\$137,753	\$0	\$1,271,612	(\$36,320)	\$100,880	-	-	-	\$254,966	-	-	\$1,728,329
c. Retirements		-	-	-	-	(\$36,841)	-	-	-	-	-	-	-	(\$36,841)
d. Cost of Removal		(\$9,577)	(\$13,773)	(\$52,839)	(\$61,059)	(\$58)	(\$11,216)	-	-	-	-	-	-	(\$148,523)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$6,064,224	\$6,063,662	\$6,201,415	\$6,201,415	\$7,473,027	\$7,436,707	\$7,537,587	\$7,537,587	\$7,537,587	\$7,537,587	\$7,792,553	\$7,792,553	\$7,792,553	
3. Less: Accumulated Depreciation	\$889,772	\$897,242	\$900,694	\$865,258	\$823,186	\$806,819	\$816,221	\$836,965	\$857,709	\$878,453	\$899,446	\$920,687	\$941,928	
4. CWIP - Non Interest Bearing	\$301,371	\$301,371	\$283,855	\$759,087	\$36,634	\$36,634	\$36,634	\$36,634	\$124,104	\$211,574	\$36,634	\$36,634	\$36,634	
5. Net Investment (Lines 2 - 3 + 4)	\$5,475,822	\$5,467,791	\$5,584,576	\$6,095,245	\$6,686,476	\$6,666,522	\$6,758,000	\$6,737,255	\$6,803,981	\$6,870,707	\$6,929,741	\$6,908,500	\$6,887,258	
6. Average Net Investment		\$5,471,806	\$5,526,184	\$5,839,911	\$6,390,860	\$6,676,499	\$6,712,261	\$6,747,627	\$6,770,618	\$6,837,344	\$6,900,224	\$6,919,120	\$6,897,879	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		\$31,001	\$31,309	\$33,087	\$36,208	\$37,826	\$38,029	\$38,229	\$38,360	\$38,738	\$39,094	\$39,201	\$39,081	\$440,163
b. Debt Component (Line 6 x debt rate) ^(b)		\$5,496	\$5,551	\$5,866	\$6,420	\$6,707	\$6,742	\$6,778	\$6,801	\$6,868	\$6,931	\$6,950	\$6,929	\$78,040
8. Investment Expenses														
a. Depreciation		\$17,047	\$17,225	\$17,403	\$18,987	\$20,532	\$20,618	\$20,744	\$20,744	\$20,744	\$20,993	\$21,241	\$21,241	\$237,519
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$53,544	\$54,085	\$56,356	\$61,615	\$65,065	\$65,390	\$65,751	\$65,905	\$66,350	\$67,018	\$67,393	\$67,251	\$755,723

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

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202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures/Additions		-	(\$73,850)	-	-	-	-	-	-	-	-	-	-	(\$73,850)
b. Additions to Plants		-	\$77,486	\$0	-	-	-	-	-	-	-	-	-	\$77,486
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	\$0	-	-	-	-	-	-	-	-	-	\$0
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$672,783	\$672,783	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269
3. Less: Accumulated Depreciation	\$181,191	\$184,106	\$187,121	\$190,237	\$193,353	\$196,469	\$199,585	\$202,701	\$205,817	\$208,932	\$212,048	\$215,164	\$218,280	\$218,280
4. CWIP - Non Interest Bearing	\$37,154	\$37,154	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)
5. Net Investment (Lines 2 - 3 + 4)	\$528,746	\$525,831	\$526,451	\$523,335	\$520,220	\$517,104	\$513,988	\$510,872	\$507,756	\$504,640	\$501,525	\$498,409	\$495,293	
6. Average Net Investment		\$527,289	\$526,141	\$524,893	\$521,777	\$518,662	\$515,546	\$512,430	\$509,314	\$506,198	\$503,082	\$499,967	\$496,851	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		\$2,987	\$2,981	\$2,974	\$2,956	\$2,939	\$2,921	\$2,903	\$2,886	\$2,868	\$2,850	\$2,833	\$2,815	\$34,912
b. Debt Component (Line 6 x debt rate) ^(b)		\$530	\$529	\$527	\$524	\$521	\$518	\$515	\$512	\$508	\$505	\$502	\$499	\$6,190
8. Investment Expenses														
a. Depreciation		\$2,915	\$3,015	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$37,089
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,432	\$6,525	\$6,617	\$6,596	\$6,575	\$6,555	\$6,534	\$6,513	\$6,492	\$6,471	\$6,451	\$6,430	\$78,191

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

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203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	\$1,819	-	-	-	-	-	-	-	-	-	-	\$1,819
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$327,705	\$327,705	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
3. Less: Accumulated Depreciation	\$8,491	\$12,392	\$16,304	\$20,240	\$24,166	\$28,089	\$32,012	\$35,935	\$39,858	\$43,781	\$47,704	\$51,627	\$55,550	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$319,215	\$315,314	\$313,220	\$309,284	\$305,358	\$301,435	\$297,512	\$293,589	\$289,666	\$285,743	\$281,820	\$277,897	\$273,974	
6. Average Net Investment		\$317,264	\$314,267	\$311,252	\$307,321	\$303,397	\$299,474	\$295,551	\$291,628	\$287,705	\$283,782	\$279,859	\$275,936	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		\$1,797	\$1,781	\$1,763	\$1,741	\$1,719	\$1,697	\$1,674	\$1,652	\$1,630	\$1,608	\$1,586	\$1,563	\$20,212
b. Debt Component (Line 6 x debt rate) ^(b)		\$319	\$316	\$313	\$309	\$305	\$301	\$297	\$293	\$289	\$285	\$281	\$277	\$3,583
8. Investment Expenses														
a. Depreciation		\$3,901	\$3,912	\$3,936	\$3,926	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,059
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,017	\$6,008	\$6,012	\$5,976	\$5,947	\$5,921	\$5,894	\$5,868	\$5,842	\$5,816	\$5,790	\$5,763	\$70,854

^(a) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

Totals may not add due to rounding

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201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures/Additions		-	-	-	\$600,567	-	\$41,585	-	-	-	-	-	-	\$642,153
b. Additions to Plants		\$122,917	\$214,792	\$390,346	\$2,781,355	\$29,291	\$67,805	-	-	-	-	-	-	\$3,606,505
c. Retirements		-	-	-	(\$104,960)	-	-	-	-	-	-	-	-	(\$104,960)
d. Cost of Removal		(\$9,949)	(\$22,806)	(\$19,772)	(\$3,640)	(\$3,796)	(\$2,143)	-	-	-	-	-	-	(\$62,107)
e. Salvage		-	-	-	\$2,744,120	-	-	-	-	-	-	-	-	\$2,744,120
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base														
	\$107,198,477	\$107,321,393	\$107,536,186	\$107,926,531	\$110,707,886	\$110,737,177	\$110,804,982	\$110,804,982	\$110,804,982	\$110,804,982	\$110,804,982	\$110,804,982	\$110,804,982	\$110,804,982
3. Less: Accumulated Depreciation														
	\$11,321,880	\$11,721,905	\$12,109,725	\$12,501,732	\$15,555,612	\$15,976,072	\$16,398,386	\$16,822,989	\$17,247,592	\$17,672,195	\$18,099,862	\$18,523,150	\$18,932,178	
4. CWIP - Non Interest Bearing														
	\$1,243,367	\$1,243,367	\$1,243,367	\$1,243,367	\$1,843,934	\$1,843,934	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520
5. Net Investment (Lines 2 - 3 + 4)														
	\$97,119,964	\$96,842,855	\$96,669,827	\$96,668,166	\$96,996,208	\$96,605,039	\$96,292,115	\$95,867,512	\$95,442,910	\$95,018,307	\$94,590,640	\$94,167,352	\$93,758,324	
6. Average Net Investment														
		\$96,981,410	\$96,756,341	\$96,668,997	\$96,832,187	\$96,800,624	\$96,448,577	\$96,079,814	\$95,655,211	\$95,230,608	\$94,804,473	\$94,378,996	\$93,962,838	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^(a)		\$549,459	\$548,184	\$547,689	\$548,613	\$548,435	\$546,440	\$544,351	\$541,945	\$539,540	\$537,125	\$534,715	\$532,357	\$6,518,852
b. Debt Component (Line 6 x debt rate) ^(b)		\$97,418	\$97,192	\$97,104	\$97,268	\$97,236	\$96,883	\$96,512	\$96,086	\$95,659	\$95,231	\$94,804	\$94,386	\$1,155,778
8. Investment Expenses														
a. Depreciation		\$409,974	\$410,626	\$411,779	\$418,360	\$424,257	\$424,458	\$424,603	\$424,603	\$424,603	\$427,667	\$423,288	\$409,028	\$5,033,245
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7														
		\$1,056,851	\$1,056,002	\$1,056,572	\$1,064,242	\$1,069,928	\$1,067,780	\$1,065,466	\$1,062,634	\$1,059,802	\$1,060,023	\$1,052,807	\$1,035,770	\$12,707,875

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Regulatory Asset Loss of PPA ^(c)		\$223,071,453	\$218,424,131	\$213,776,809	\$209,129,487	\$204,482,165	\$199,834,843	\$195,187,521	\$190,540,199	\$185,892,877	\$181,245,555	\$176,598,233	\$171,950,911	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$223,071,453	\$218,424,131	\$213,776,809	\$209,129,487	\$204,482,165	\$199,834,843	\$195,187,521	\$190,540,199	\$185,892,877	\$181,245,555	\$176,598,233	\$171,950,911	\$167,303,589	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$220,747,792	\$216,100,470	\$211,453,148	\$206,805,826	\$202,158,504	\$197,511,182	\$192,863,860	\$188,216,538	\$183,569,216	\$178,921,894	\$174,274,572	\$169,627,250	
8															
9	Regulatory Asset - Income Tax Gross Up		\$140,089,201	\$137,170,676	\$134,252,151	\$131,333,626	\$128,415,101	\$125,496,576	\$122,578,051	\$119,659,526	\$116,741,001	\$113,822,476	\$110,903,951	\$107,985,426	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$140,089,201	\$137,170,676	\$134,252,151	\$131,333,626	\$128,415,101	\$125,496,576	\$122,578,051	\$119,659,526	\$116,741,001	\$113,822,476	\$110,903,951	\$107,985,426	\$105,066,901	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$943,984	\$924,110	\$904,237	\$884,364	\$864,490	\$844,617	\$824,744	\$804,870	\$784,997	\$765,124	\$745,250	\$725,377	\$10,016,165
17															
18	Equity Comp. grossed up for taxes ^(a)		\$1,250,671	\$1,224,341	\$1,198,011	\$1,171,681	\$1,145,351	\$1,119,022	\$1,092,692	\$1,066,362	\$1,040,032	\$1,013,702	\$987,372	\$961,042	\$13,270,279
19															
20	Debt Component (Line 4 * debt rate / 12) ^(a)		\$221,741	\$217,073	\$212,405	\$207,736	\$203,068	\$198,400	\$193,732	\$189,064	\$184,395	\$179,727	\$175,059	\$170,391	\$2,352,790
21															
22	Total Return Requirements (Line 18 + 20)		\$1,472,412	\$1,441,414	\$1,410,416	\$1,379,418	\$1,348,420	\$1,317,421	\$1,286,423	\$1,255,425	\$1,224,427	\$1,193,429	\$1,162,431	\$1,131,433	\$15,623,069
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$9,038,259	\$9,007,261	\$8,976,263	\$8,945,265	\$8,914,267	\$8,883,268	\$8,852,270	\$8,821,272	\$8,790,274	\$8,759,276	\$8,728,278	\$8,697,280	\$106,413,233
24															
25															

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

^(c) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Regulatory Liability - Book/Tax Timing Difference ^(c)		(\$2,921,701)	(\$2,860,833)	(\$2,799,965)	(\$2,739,097)	(\$2,678,229)	(\$2,617,361)	(\$2,556,493)	(\$2,495,625)	(\$2,434,757)	(\$2,373,889)	(\$2,313,021)	(\$2,252,153)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$2,921,701)	(\$2,860,833)	(\$2,799,965)	(\$2,739,097)	(\$2,678,229)	(\$2,617,361)	(\$2,556,493)	(\$2,495,625)	(\$2,434,757)	(\$2,373,889)	(\$2,313,021)	(\$2,252,153)	(\$2,191,285)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$2,891,267)	(\$2,830,399)	(\$2,769,531)	(\$2,708,663)	(\$2,647,795)	(\$2,586,927)	(\$2,526,059)	(\$2,465,191)	(\$2,404,323)	(\$2,343,455)	(\$2,282,587)	(\$2,221,719)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$12,364)	(\$12,104)	(\$11,843)	(\$11,583)	(\$11,323)	(\$11,062)	(\$10,802)	(\$10,542)	(\$10,282)	(\$10,021)	(\$9,761)	(\$9,501)	(\$131,188)
11															
12	Equity Comp. grossed up for taxes ^(a)		(\$16,381)	(\$16,036)	(\$15,691)	(\$15,346)	(\$15,001)	(\$14,657)	(\$14,312)	(\$13,967)	(\$13,622)	(\$13,277)	(\$12,932)	(\$12,587)	(\$173,809)
13															
14	Debt Component (Line 8 * debt rate / 12) ^(b)		(\$2,904)	(\$2,843)	(\$2,782)	(\$2,721)	(\$2,660)	(\$2,599)	(\$2,537)	(\$2,476)	(\$2,415)	(\$2,354)	(\$2,293)	(\$2,232)	(\$30,816)
15															
16	Total Return Requirements (Line 12 + 14)		(\$19,285)	(\$18,879)	(\$18,473)	(\$18,067)	(\$17,661)	(\$17,255)	(\$16,849)	(\$16,443)	(\$16,037)	(\$15,631)	(\$15,225)	(\$14,819)	(\$204,625)
17	Total Recoverable Costs (Line 3 + 16)		(\$80,153)	(\$79,747)	(\$79,341)	(\$78,935)	(\$78,529)	(\$78,123)	(\$77,717)	(\$77,311)	(\$76,905)	(\$76,499)	(\$76,093)	(\$75,687)	(\$935,041)
18															

^(a) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

^(c) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Regulatory Asset Loss of PPA ^(a)		\$250,833,333	\$246,652,777	\$242,472,221	\$238,291,666	\$234,111,110	\$229,930,555	\$225,749,999	\$221,569,444	\$217,388,888	\$213,208,333	\$209,027,777	\$204,847,221	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$250,833,333	\$246,652,777	\$242,472,221	\$238,291,666	\$234,111,110	\$229,930,555	\$225,749,999	\$221,569,444	\$217,388,888	\$213,208,333	\$209,027,777	\$204,847,221	\$200,666,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$248,743,055	\$244,562,499	\$240,381,944	\$236,201,388	\$232,020,833	\$227,840,277	\$223,659,721	\$219,479,166	\$215,298,610	\$211,118,055	\$206,937,499	\$202,756,944	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$1,063,700	\$1,045,823	\$1,027,945	\$1,010,068	\$992,191	\$974,313	\$956,436	\$938,559	\$920,681	\$902,804	\$884,927	\$867,050	\$11,584,497
11															
12	Equity Comp. grossed up for taxes ^(a)		\$1,409,281	\$1,385,596	\$1,361,911	\$1,338,225	\$1,314,540	\$1,290,854	\$1,267,169	\$1,243,484	\$1,219,798	\$1,196,113	\$1,172,427	\$1,148,742	\$15,348,140
13															
14	Debt Component (Line 4 * debt rate / 12) ^(b)		\$249,862	\$245,663	\$241,464	\$237,264	\$233,065	\$228,866	\$224,666	\$220,467	\$216,267	\$212,068	\$207,869	\$203,669	\$2,721,190
15															
16	Total Return Requirements (Line 13 + 15)		\$1,659,144	\$1,631,259	\$1,603,374	\$1,575,489	\$1,547,605	\$1,519,720	\$1,491,835	\$1,463,950	\$1,436,066	\$1,408,181	\$1,380,296	\$1,352,411	\$18,069,330
17	Total Recoverable Costs (Line 4 + 17)		\$5,839,699	\$5,811,815	\$5,783,930	\$5,756,045	\$5,728,160	\$5,700,275	\$5,672,391	\$5,644,506	\$5,616,621	\$5,588,736	\$5,560,852	\$5,532,967	\$68,235,997

^(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

^(c) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
SJRPP Transaction - Regulatory Assets and Liabilities Related to the SJRPP Transaction

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment ^(c)		\$19,652,174	\$17,686,957	\$15,721,739	\$13,756,522	\$11,791,305	\$9,826,087	\$7,860,870	\$5,895,653	\$3,930,435	\$1,965,218	-	-	\$108,086,961
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization		\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,218	-	-	\$19,652,174
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment	\$19,652,174	\$17,686,957	\$15,721,739	\$13,756,522	\$11,791,305	\$9,826,087	\$7,860,870	\$5,895,653	\$3,930,435	\$1,965,218	-	-	-	
4															
5	Other regulatory liability - SJRPP Suspension Liability		(\$2,153,173)	(\$1,937,856)	(\$1,722,538)	(\$1,507,221)	(\$1,291,904)	(\$1,076,587)	(\$861,269)	(\$645,952)	(\$430,635)	(\$215,318)	-	-	
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)		(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,318)	-	-	(\$2,153,173)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability	(\$2,153,173)	(\$1,937,856)	(\$1,722,538)	(\$1,507,221)	(\$1,291,904)	(\$1,076,587)	(\$861,269)	(\$645,952)	(\$430,635)	(\$215,318)	-	-	-	
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)		\$16,624,051	\$14,874,151	\$13,124,251	\$11,374,351	\$9,624,451	\$7,874,551	\$6,124,651	\$4,374,751	\$2,624,850	\$874,950	-	-	\$87,495,008
10															
11	Equity Component		\$71,089	\$63,606	\$56,123	\$48,640	\$41,157	\$33,674	\$26,191	\$18,708	\$11,225	\$3,742	-	-	\$374,155
12	Equity Comp. grossed up for taxes		\$94,185	\$84,271	\$74,357	\$64,443	\$54,528	\$44,614	\$34,700	\$24,786	\$14,871	\$4,957	-	-	\$495,713
13	Debt Component (Line 9 x debt rate x 1/12) ^(a)		\$16,699	\$14,941	\$13,183	\$11,426	\$9,668	\$7,910	\$6,152	\$4,394	\$2,637	\$879	-	-	\$87,889
14															
15	Total Return Requirements (Line 12 + 13) ^(b)		\$110,884	\$99,212	\$87,540	\$75,868	\$64,196	\$52,524	\$40,852	\$29,180	\$17,508	\$5,836	-	-	\$583,601
16															
17	Other SJRPP Transaction Items ^(d)														
18	SJRPP Deferred Interest Amortization (Refund)		(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	-	-	(\$2,691,818)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)		(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	-	-	(\$8,678,978)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 12 + 13 + 18 + 19)		\$723,705	\$712,033	\$700,361	\$688,689	\$677,017	\$665,345	\$653,673	\$642,001	\$630,329	\$618,657	-	-	\$6,711,807
22															
23															

^(a) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1316% based on FPL's most recent financial forecast.

^(b) The debt component is 1.2054% based on FPL's most recent financial forecast.

^(c) Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.

^(d) The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is \$12.4M and \$39.9M, respectively. The unamortized balances for these regulatory liabilities are a reflected in rate base.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 ACT/EST 2021 WACC @10.55%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$14,562,650,096	30.989%	3.73%	1.1552%	1.16%
Short term debt	\$614,526,761	1.308%	0.75%	0.0098%	0.01%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$386,833,886	0.823%	2.04%	0.0168%	0.02%
Common Equity ^(b)	\$22,399,858,657	47.667%	10.55%	5.0288%	6.66%
Deferred Income Tax	\$8,273,619,122	17.606%		0.000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$755,222,884	1.607%	7.86%	0.1264%	0.16%
TOTAL	\$46,992,711,405	100.00%		6.34%	8.00%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$14,562,650,096	39.40%	3.728%	1.469%	1.469%
Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%
Common Equity	\$22,399,858,657	60.60%	10.550%	6.393%	8.471%
TOTAL	\$36,962,508,752	100.00%		7.862%	9.939%

RATIO

DEBT COMPONENTS

Long term debt	1.1552%
Short term debt	0.0098%
Customer Deposits	0.0168%
Tax credits weighted	0.0236%
TOTAL DEBT	1.2054%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0288%
TAX CREDITS -WEIGHTED	0.1027%
TOTAL EQUITY	5.1316%
TOTAL	6.3370%
PRE-TAX EQUITY	6.7988%
PRE-TAX TOTAL	8.0042%

Note:

- (a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-
 (b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and
 (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FUEL COST RECOVERY
2022 RISK MANAGEMENT PLAN

GJY-2
DOCKET NO. 20210001-EI
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2022 RISK MANAGEMENT PLAN

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Florida Power and Light Company **2022 Risk Management Plan**

Florida Power & Light (“FPL”) recognizes the importance of managing price volatility in the fuel and power it purchases to provide electric service to its customers. Further, FPL recognizes that the greater the proportion of a particular energy source it relies upon to provide electric services to its customers, the greater the importance of managing price volatility associated with that energy source.

FPL’s risk management plan is based on the following guiding principles:

- a) A well-managed hedging program does not involve speculation or market timing. Its primary purpose is not to reduce FPL’s fuel costs paid over time, but rather to reduce the variability or volatility in fuel costs over time.
- b) Hedging can result in significant lost opportunities for savings in the fuel costs to be paid by customers if fuel prices actually settle at lower levels than at the time the hedges were placed. FPL does not predict or speculate on whether markets will ultimately rise or fall and actually settle higher or lower than the price levels that existed at the time hedges were put into place.
- c) Market prices and forecasts of market prices have experienced significant volatility and are expected to continue to be highly volatile and, therefore, FPL does not intend to “outguess the market” in choosing the specific timing for effecting hedges or the percentage or volume of fuel hedged.
- d) In order to balance the goal of reducing customers’ exposure to rising fuel prices against the goal of allowing customers to benefit from falling fuel prices, it is appropriate to limit hedging to a portion of the total expected volume of fuel purchases.

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL’s risk management objectives are to effectively execute a well-disciplined and independently controlled fuel hedging strategy to achieve the goal of fuel price stability (volatility minimization). FPL’s fuel hedging strategy aims to reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL’s customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement activities. These risks are grouped into four categories as detailed below:

Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits (“Limits”) are set by the President and Chief Executive Officer (“CEO”) of NextEra Energy (“NEE”) and delegated to the Exposure Management Committee (“EMC”). The EMC establishes a forum for discussion of NEE’s energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Trading and Risk Management Policy (“Policy”). The EMC has in turn delegated limits to FPL Energy Marketing and Trading (“EMT”) for specific portfolios.

Limits (collectively referred to as “Limits”) are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL hedging program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility’s ability to execute hedging and risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions (“Administrative Operational Risk”). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity “instantaneously.” FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4, 5, 6, 7 and 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all hedging activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review (“MOPR”) chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement/hedging activities on a monthly basis.

The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to the fuels hedging program. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy (“PPS”). All hedge transactions are to be addressed within this strategy document per the ranges and percentages defined in the Risk Management Plan and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Policy and Trading and Risk Management Procedures Manual (“Procedures”). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL’s deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the hedging program is executed. FPL uses a market comparison approach to execute financial hedges. For natural gas, real-time prices can be observed by FPL through electronic tools, such as ICE (“InterContinental Exchange”), FutureSource, or over-the-counter brokers.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are

offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's hedges.

2022 Hedging Strategy (TFB-4, Items 2 and 8)

FPL plans to hedge a portion of its projected 2023 natural gas requirements during 2022. Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions); FPL will implement its hedging program within the following parameters:

- 1) FPL will hedge approximately [REDACTED] of its projected 2023 natural gas requirements from [REDACTED] through [REDACTED] ("the Hedging Window") using financial swaps, and/or physical fixed price transactions. FPL will hedge approximately [REDACTED] of each individual month's projected natural gas requirements. FPL will not financially hedge its projected natural gas requirements beyond the end of calendar year 2023.
- 2) During each month of the Hedging Window, FPL will hedge between [REDACTED] and [REDACTED] of the target monthly volumes. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.
- 3) FPL intends to rebalance its natural gas hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. FPL will maintain an overall hedge percentage that falls within a [REDACTED] tolerance band. Therefore, the minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED] respectively.
- 4) FPL does not intend to hedge fuel oil for 2023.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical

pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President Trading Risk Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

Hedge Program Limitations (TFB-4, Item 15)

FPL does not currently have any limitations on implementing certain hedging techniques that would provide a net benefit to customers.

Summary Update on Dodd-Frank Wall Street Reform and Consumer Protection Act (the Act) on Utility Hedgers

FPL's OTC financial derivatives are subject to rules implementing certain provisions of the Dodd-Frank Wall Street Reform and Consumer Protection Act and similar international rules. FPL has reviewed these rules and has implemented

policies and procedures to comply with those rules that affect its business. FPL's fuel hedging program is classified as bona-fide hedging under such rules and therefore, FPL will be able to transact swaps in the over-the-counter market without being subject to mandatory clearing or mandatory margin requirements. However, FPL will still be subject to any margin requirements that its counterparties require.

FPL cannot predict the impact that any proposed or not fully implemented final rules will have on its ability to hedge its commodity risks or on the OTC derivatives market as a whole, but such rules should not have a material effect on FPL's risk exposure. It is possible, however, that they may reduce market liquidity and increase the cost of hedging activities.

Energy Marketing & Trading
A division of
Florida Power & Light Company
Trading and Risk Management
Procedures Manual

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Last Revision: ~~December 2020~~ July 2021

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

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EMT Trading and Risk Management Procedures as of July 21, 2021



NextEra Energy, Inc. Energy Trading and Risk Management Policy

APPROVED BY THE EMC ON:

Last approved on December 31, 2020

Last Updated December 2020

(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)



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NEE Trading and Risk Management Policy