



August 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Shared Services
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 07/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,060	17,060	100.00	-	132,422	132,422	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,025,945	925,099	(100,846)	(10.90)	7,681,652	7,460,723	(220,929)	(2.96)
5	DEMAND (Line 32 A-1 support detail)	650,806	653,832	3,026	0.46	6,502,002	6,531,423	29,421	0.45
6	OTHER (Line 38 A-1 support detail)	41,315	31,162	(10,153)	(32.58)	232,300	188,890	(43,410)	(22.98)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	71,382	49,000	(22,382)	(45.68)	454,823	172,536	(282,287)	(163.61)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,646,684	1,578,153	(68,531)	(4.34)	13,961,131	14,140,922	179,791	1.27
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,242)	(1,035)	207	(20.04)	(5,320)	(8,296)	(2,976)	35.88
14	TOTAL THERM SALES	1,723,451	1,577,118	(146,333)	(9.28)	13,412,214	14,132,626	720,412	5.10
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,166,469	3,046,382	(120,087)	(3.94)	27,819,676	23,646,821	(4,172,855)	(17.65)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,622,087	3,017,382	395,295	13.10	24,085,007	23,446,921	(638,086)	(2.72)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,923,610	9,992,850	(9,930,760)	(99.38)	194,288,290	103,626,900	(90,661,390)	(87.49)
20	OTHER Commodity (Line 38 A-1 support detail)	17,152	31,000	13,848	44.67	629,745	213,900	(415,845)	(194.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,639,239	3,048,382	409,143	13.42	24,714,753	23,660,821	(1,053,932)	(4.45)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,701)	(2,000)	701	(35.05)	(11,564)	(14,000)	(2,436)	17.40
27	TOTAL THERM SALES (24-26 Estimated only)	3,292,981	3,046,382	(246,599)	(8.09)	25,491,639	23,646,821	(1,844,818)	(7.80)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39127	0.30659	(0.08468)	(27.62)	0.31894	0.31820	(0.00074)	(0.23)
32	DEMAND (5/19)	0.03267	0.06543	0.03276	50.07	0.03347	0.06303	0.02956	46.90
33	OTHER (6/20)	2.40880	1.00523	(1.40357)	(139.63)	0.36888	0.88308	0.51420	58.23
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62392	0.51770	(0.10622)	(20.52)	0.56489	0.59765	0.03276	5.48
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.51750	0.05750	11.11	0.46000	0.59257	0.13257	22.37
40	TOTAL THERM SALES (11/27)	0.50006	0.51804	0.01798	3.47	0.54767	0.59801	0.05034	8.42
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.52029	0.53827	0.01798	3.34	0.56790	0.61824	0.05034	8.14
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52291	0.54098	0.01807	3.34	0.57076	0.62135	0.05059	8.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.523	0.54100	0.018	3.33	0.571	0.621	0.050	8.05

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 07/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	144,654	144,654	100.00	-	968,282	968,282	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,025,945	1,371,109	345,164	25.17	7,681,652	8,185,009	503,357	6.15
5	DEMAND (Line 32 A-1 support detail)	650,806	550,586	(100,220)	(18.20)	6,502,002	5,581,624	(920,378)	(16.49)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	41,315	20,662	(20,654)	(99.96)	232,300	130,499	(101,801)	(78.01)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	71,382	-	(71,382)	-	454,823	-	(454,823)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,646,684	2,087,011	440,327	21.10	13,961,131	14,865,414	904,283	6.08
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,242)	(1,173)	69	(5.88)	(5,320)	(7,279)	(1,959)	26.92
14	TOTAL THERM SALES	1,723,451	2,085,837	362,386	17.37	13,412,214	14,858,135	1,445,921	9.73
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,166,469	3,528,146	361,676	10.25	27,819,676	28,634,528	814,852	2.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,622,087	3,528,146	906,058	25.68	24,085,007	28,634,528	4,549,520	15.89
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,923,610	9,193,980	(10,729,630)	(116.70)	194,288,290	96,893,070	(97,395,220)	(100.52)
20	OTHER Commodity (Line 38 A-1 support detail)	17,152	31,000	13,848	44.67	629,745	213,900	(415,845)	(194.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,639,239	3,559,146	919,907	25.85	24,714,753	28,848,428	4,133,675	14.33
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,701)	(2,000)	701	-	(11,564)	(14,000)	(2,436)	17.40
27	TOTAL THERM SALES (24-26 Estimated only)	3,292,981	3,557,146	264,165	7.43	25,491,639	28,834,428	3,342,789	11.59
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04100	0.04100	100.00	-	0.03382	0.03382	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39127	0.38862	(0.00265)	(0.68)	0.31894	0.28584	(0.03310)	(11.58)
32	DEMAND (5/19)	0.03267	0.05989	0.02722	45.45	0.03347	0.05761	0.02414	41.90
33	OTHER (6/20)	2.40880	0.66650	(1.74230)	(261.41)	0.36888	0.61009	0.24121	39.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62392	0.58638	(0.03754)	(6.40)	0.56489	0.51529	(0.04960)	(9.63)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.58671	0.12671	21.60	0.46000	0.51991	0.05991	11.52
40	TOTAL THERM SALES (11/27)	0.50006	0.58671	0.08665	14.77	0.54767	0.51554	(0.03213)	(6.23)
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.52029	0.60694	0.08665	14.28	0.56790	0.53577	(0.03213)	(6.00)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52291	0.60999	0.08708	14.28	0.57076	0.53846	(0.03230)	(6.00)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.523	0.610	0.087	14.26	0.571	0.538	(0.033)	(6.13)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1 COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109					
5 DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586					
6 OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)					
14 TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146					
19 DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980					
20 OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862					
32 DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989					
33 OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671					
40 TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671					
41 TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023					
42 TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000					

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 07/21

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,179,970	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(10,800)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,701)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,166,469	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,169,170	1,169,251.82	0.36895
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(569,060.00)	(161,264.79)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	24,678	5,690.29	
22 Other Shippers	0.00	13,509.93	
23 Less: OSS, Company Use, and Refund	(2,701)	(1,242.43)	0.46000
24 TOTAL COMMODITY (Other)	2,622,087	1,025,944.82	0.39127
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,923,610	580,806.12	0.02915
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,923,610	650,806.12	0.03267
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	17,152	23,598.82	1.37588
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	17,716.63	
35 Realized Gain/Loss (Line 20, Page 10)		(71,382.20)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	17,152	(30,066.75)	(1.75298)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 07/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,067,260	1,391,771	324,510	23.32%	7,913,952	8,315,508	401,556	4.83%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	650,806	695,240	44,434	6.39%	6,502,002	6,549,906	47,904	0.73%
3	TOTAL	1,718,066	2,087,011	368,944	17.68%	14,415,954	14,865,414	449,460	3.02%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,723,451	2,085,837	362,386	17.37%	13,412,214	14,858,135	1,445,921	9.73%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(463,775)	(463,775)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,657,197	2,019,583	362,386	17.94%	12,948,439	14,394,360	1,445,921	10.05%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(60,869)	(67,427)	(6,558)	9.73%	(1,467,515)	(471,054)	996,461	-211.54%
8	INTEREST PROVISION-THIS PERIOD (21)	(35)	(25)	10	-40.00%	(351)	(179)	172	-96.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(920,857)	(618,354)	302,503	-48.92%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	463,775	463,775	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	71,382	-	(71,382)	---	454,823	-	(454,823)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(844,126)	(619,553)	224,573	-36.25%	(844,126)	(619,553)	224,573	-36.25%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(920,857)	(618,354)	302,503	-48.92%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(844,091)	(619,528)	224,563	-36.25%				
14	TOTAL (12+13)	(1,764,948)	(1,237,882)	527,066	-42.58%				
15	AVERAGE (50% OF 14)	(882,474)	(618,941)	263,533	-42.58%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00040	0.00040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00090	0.00090	-	0.00%				
19	AVERAGE (50% OF 18)	0.00045	0.00045	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	(35)	(25)	10	-40.00%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 07/21

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						596,800.83		18.89
2	Florida Power & Light	System Supply	FTS	3,179,970		3,179,970	1,169,251.82			3,815.96	36.77
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,179,970	-	3,179,970	1,169,252	-	596,801	3,816	55.66

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 07/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	10,258	9,976	317,997	309,252	3.6769	3.7809
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,258	9,976	317,997	309,252	3.6769	3.7809
					WEIGHTED AVERAGE		3.6769	3.7809

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 07/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,116,855	1,214,341	97,486	8.73%	11,078,900	10,809,553	(269,347)	-2.43%
2 GAS LIGHTS	-	1,806	1,806	0.00%	-	12,612	12,612	0.00%
3 COMMERCIAL	2,031,586	1,721,742	(309,844)	-15.25%	13,457,854	12,098,563	(1,359,291)	-10.10%
4 LARGE COMMERCIAL	144,540	108,492	(36,048)	-24.94%	954,885	726,091	(228,794)	-23.96%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,292,981	3,046,381	(246,600)	-7.49%	25,491,639	23,646,819	(1,844,820)	-7.24%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	8,015,770	6,730,760	(1,285,010)	-16.03%	50,594,647	46,872,995	(3,721,652)	-7.36%
11 SMALL COMMERCIAL TRANSP. FIRM	2,307,496	2,296,481	(11,015)	-0.48%	18,207,672	16,591,524	(1,616,148)	-8.88%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	451,381	969,692	518,311	114.83%	8,098,309	7,438,004	(660,305)	-8.15%
19 TOTAL TRANSPORTATION	10,774,647	9,996,933	(777,714)	-7.22%	76,900,628	70,902,523	(5,998,105)	-7.80%
TOTAL THERMS SALES & TRANSP.	14,067,628	13,043,314	(1,024,314)	-7.28%	102,392,267	94,549,342	(7,842,925)	-7.66%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	107,777	105,344	(2,433)	-2.26%	107,931	105,212	(2,719)	-2.52%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,483	5,138	(345)	-6.29%	5,321	5,132	(189)	-3.55%
23 LARGE COMMERCIAL	12	7	(5)	-41.67%	11	7	(4)	-36.36%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	113,273	110,504	(2,769)	-2.44%	113,264	110,366	(2,898)	-2.56%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	98	-	0.00%	99	98	(1)	-1.01%
30 SMALL COMMERCIAL TRANSP. FIRM	2,686	3,047	361	13.44%	2,869	3,019	150	5.23%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	3	4	1	33.33%
38 TOTAL TRANSPORTATION	2,788	3,149	361	12.95%	2,971	3,121	150	5.05%
TOTAL CUSTOMERS	116,061	113,653	(2,408)	-2.07%	116,235	113,487	(2,748)	-2.36%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	12	2	20.00%	15	15	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	371	335	(36)	-9.70%	361	337	(24)	-6.65%
42 LARGE COMMERCIAL	12,045	15,499	3,454	28.68%	12,401	14,818	2,417	19.49%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	81,794	68,681	(13,113)	-16.03%	73,008	68,328	(4,680)	-6.41%
47 SMALL COMMERCIAL TRANSP. FIRM	859	754	(105)	-12.22%	907	785	(122)	-13.45%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	112,845	242,423	129,578	114.83%	385,634	265,643	(119,991)	-31.12%

GAS INVOICES
CURRENT MONTH: 07/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

							Actual			
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:				
1	Commodity costs									
2	Contract #5034	FTS 1	3,179,970		0.00000	0.00				
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00				
3A	Back to Back / No Notice									
4	Total Firm:		3,179,970		n/a	n/a	()			
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35	()			
6	" Capacity release		0	0	---		()			
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	()			
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45	()			
9	" " "	Merritt Sq.	0		0.05318	0.00	()			
10	Total FTS-1 demand		6,403,980			340,564	()			
11										
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745	()			
13	FTS-2 Demand		0		---	0	()			
14										
15	Total FTS-2 demand		3,588,870			226,744.81	()			
16										
17	Fuel Transport		9,463,530			12,934	()			
18	FGT Storage Demand		1,558,830			16,559	()			
19										
20										
21	Total fixed charges		21,015,210			596,800.83	()			
22										
23	OTHER SUPPLIERS:									
24			THERMS		AMOUNT					
25	Florida Power & Light		3,179,970			1,169,251.82	()			
26	Bay Gas Storage - Injection						()			
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	Total costs:		3,179,970			1,169,251.82	()			
46										
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						1,766,052.65	()		

CURRENT MONTH: 07/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		----- Amount -----		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 07/21		3,179,970.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/21		(3,364,130.0)			-		
3	FTS-1 & FTS-2 Commodity 06/21		3,353,330.0			-		
4			3,169,170.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 07/21	11,551,680.0			596,800.83	596,800.83		
7	Reverse FTS-1 & FTS-2 Demand accr 06/21	(11,586,590.0)			(579,454.76)	(579,454.76)		
8	FTS-1 & FTS-2 Demand 06/21	19,958,520.0		563,460.05		563,460.05	B1 (1)	
9								
10	TOTAL FGT DEMAND	19,923,610.0				580,806.12		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			10,796.48		10,796.48		
20	Cost Optimization Sharing			(71,382.20)		(71,382.20)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			2,412.98		2,412.98	B2 & B3	
23	FPL Energy Services		17,152	10,389.36		10,389.36	B4	
24	Reverse FPL - 06/21	(3,364,130.0)			(1,026,274.12)	(1,026,274.12)		
25						-		
26	FPL - 07/21	5,269,420.0		1,039,784.05		1,039,784.05	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			17,716.63		17,716.63		
31	Bay Gas Storage Activity					-		
32	Bay Gas Storage Activity					-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,905,290.00				31,226.56		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,179,970.0			1,169,251.82	1,169,251.82		
50								
51	Total purchases & accruals -		3,186,321.8	1,643,177.35	160,323.77	1,803,501.12		

CURRENT MONTH: 07/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		24,678.0	5,690.29		5,690.29	B5		JE RVBI085364 - Mar07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		0.0	24,678.0	5,690.29	0.00	5,690.29		
23	BOOK-OUT TRANSACTIONS							
24								
25			(569,060.0)	(161,556.13)	(161,556.13)	B1 (3)		
26				291.34	291.34			
27			-		-	B1 (10)		
28		0.0	(569,060.0)	(161,264.79)	0.00	(161,264.79)		
	STORAGE TRANSACTIONS							
29		0						
30		0		0.00	0.00	B1 (1)		
31					0.00			
32		0		0.00	0.00	B1 (9)		
33		0		0.00	0.00	B1 (4)		
34		0		0.00	0.00	B1 (5)		
35		0		0.00	0.00	B1 (6)		
36			-	0.00	0.00	B1 (7)		
37		0.0		0.00	0.00			
38								
39			2,641,939.8	1,487,602.85	160,323.77	1,647,926.62		
40				(a)	(b)			
41								
42				1,647,926.62				
43				0.00				
44								
45			(2,700.9)	(1,242.43)				
46			0.0	0.00				
47								
48			2,639,238.87	1,646,684.19				