



August 20, 2021

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: July 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	(\$216,094)	\$81,740	\$297,834	364.37	(\$170,608)	\$401,967	\$572,575	142.44		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$254,678	\$256,280	\$1,602	0.62		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,931,510	\$1,004,404	(\$3,927,105)	(390.99)	\$44,695,043	\$33,055,727	(\$11,639,316)	(35.21)		
5	DEMAND	\$5,513,236	\$5,654,782	\$141,546	2.50	\$45,141,522	\$47,397,616	\$2,256,093	4.76		
6	OTHER	\$358,036	\$588,118	\$230,083	39.12	\$4,442,960	\$4,054,408	(\$388,552)	(9.58)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$492,295	\$472,443	(\$19,852)	(4.20)	\$3,918,535	\$3,588,483	(\$330,052)	(9.20)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,126,251	\$6,888,460	(\$3,237,790)	(47.00)	\$90,445,060	\$81,577,515	(\$8,867,545)	(10.87)		
12	NET UNBILLED	(\$284,671)	\$0	\$284,671	0.00	(\$2,636,798)	\$0	\$2,636,798	0.00		
13	COMPANY USE	\$43,211	\$0	(\$43,211)	0.00	\$223,387	\$0	(\$223,387)	0.00		
14	TOTAL THERM SALES (11)	\$10,393,710	\$6,888,460	(\$3,505,249)	(50.89)	\$93,744,933	\$81,577,515	(\$12,167,418)	(14.92)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	8,311,280	24,228,390	15,917,110	65.70	80,279,290	165,887,610	85,608,320	51.61		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,615,000	335,000	0.62		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	20,834,589	6,612,708	(14,221,881)	(215.07)	182,481,778	82,954,866	(99,526,912)	(119.98)		
19	DEMAND	95,329,780	179,485,040	84,155,260	46.89	708,668,930	1,449,743,310	741,074,380	51.12		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,834,589	6,612,708	(14,221,881)	(215.07)	182,481,778	82,954,866	(99,526,912)	(119.98)		
25	NET UNBILLED	(276,059)	0	276,059	0.00	(3,502,990)	0	3,502,990	0.00		
26	COMPANY USE	41,606	0	(41,606)	0.00	221,145	0	(221,145)	0.00		
27	TOTAL THERM SALES (24)	13,495,920	6,612,708	(6,883,212)	(104.09)	117,728,830	82,954,866	(34,773,965)	(41.92)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(0.02600)	0.00337	0.02937	870.66	(0.00213)	0.00242	0.00455	187.70		
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.23670	0.15189	(0.08481)	(55.84)	0.24493	0.39848	0.15355	38.53		
32	DEMAND	0.05783	0.03151	(0.02633)	(83.57)	0.06370	0.03269	(0.03101)	(94.84)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.48603	1.04170	0.55567	53.34	0.49564	0.98340	0.48776	49.60		
38	NET UNBILLED	1.03120	0.00000	(1.03120)	0.00	0.75273	0.00000	(0.75273)	0.00		
39	COMPANY USE	1.03856	0.00000	(1.03856)	0.00	1.01014	0.00000	(1.01014)	0.00		
40	TOTAL THERM SALES	0.75032	1.04170	0.29138	27.97	0.76825	0.98340	0.21515	21.88		
41	TRUE-UP	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS	0.73982	1.03120	0.29138	28.26	0.75775	0.97290	0.21515	22.11		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74354	1.03639	0.29285	28.26	0.76156	0.97779	0.21623	22.11		
45	PGA FACTOR ROUNDED TO NEAREST .001	74.354	103.639	29.28500	28.26	76.156	97.779	21.62300	22.11		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2021

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

CURRENT MONTH: July 2021

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	4,392,190	15,909.32	\$0.00362
2 Commodity Pipeline (SNG)	873,240	2,941.34	\$0.00337
3 Commodity Pipeline (Gulfstream)	2,986,160	6,300.80	\$0.00211
4 Commodity Pipeline (FGT) -June'21 Accrual Adj.	(6,900)	(33.09)	\$0.00480
5 Commodity Pipeline (SNG) -June'21 Accrual Adj.	66,610	245.35	\$0.00368
6 Commodity Pipeline (Gulfstream) -June'21 Accrual Adj.	(20)	0.23	(\$0.01150)
7 Penalties	0	(241,458.40)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	8,311,280	(216,094.45)	(\$0.02600)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	15,442,180	5,926,178.77	\$0.38377
12 Purchases from 3rd Party Suppliers -June'21 Accrual Adj.	0	(1,143.71)	\$0.00000
13 Imbalance Cashout (FGT)	(3,731,730)	(1,372,016.33)	\$0.36766
14 Imbalance Cashout (FGT)-June'21 Accrual Adj.	710,730	221,639.37	\$0.31185
15 Imbalance Cashout (SNG)	117,720	39,083.04	\$0.33200
16 Imbalance Cashout (SNG)-June'21 Accrual Adj.	0	1,955.20	\$0.00000
17 Imbalance Cashout (Gulfstream)	(4,310)	(1,732.83)	\$0.40205
18 Imbalance Cashout (Gulfstream)-June'21 Accrual Adj.	4,710	1,648.00	\$0.34989
19	(1,850)	(743.79)	\$0.40205
20	0	31.24	\$0.00000
21	8,049,569	186,855.46	\$0.02321
22	(92)	(292.94)	\$0.00000
23	(142)	(40.57)	\$0.28570
24	0	650.00	\$0.00000
25	(40,119)	(128,380.80)	\$3.20000
26	0	(1,995.00)	\$0.00000
27	6,267	\$4,726.70	\$0.75422
28 Cashouts-Peoples' Transportation Customers	241,179	45,048.06	\$0.18678
29 Cashouts-NCTS Program	40,477	10,039.86	\$0.24804
30 TOTAL COMMODITY (Other)	20,834,589	4,931,509.73	\$0.23670
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
32 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269
33 Demand (SNG) -June'21 Accrual Adj.	0	(8.60)	\$0.00000
34 Demand (SNG) Capacity Release -June'21 Adj	0	(5.55)	\$0.00000
35 Demand Seacoast	24,156,440	536,211.84	\$0.02220
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (Gulfstream) - CFG Release	310,000	17,499.50	\$0.05645
38 Demand (FGT)	107,545,510	7,140,688.46	\$0.06640
39 Temporary Relinquishment Credit - (FGT)	(69,399,260)	(3,786,009.01)	\$0.05455
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 Capacity Sales Reclass FGT	3,100,000	31,000.00	\$0.01000
42 TOTAL DEMAND	95,329,780	5,513,235.67	\$0.05783
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	192,810.50	\$0.00000
44 Legal	0	32,606.30	\$0.00000
45 LNG/CNG	0	132,619.00	\$0.00000
46 Odorant	0	0.00	\$0.00000
47 TOTAL OTHER	0	358,035.80	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: July 2021	PERIOD TO DATE							
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,888,299	\$1,004,404	(\$3,883,895)	(\$3.86686)	\$44,471,656	\$33,055,727	(\$11,415,929)	(0.34535)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,194,741	\$5,884,056	\$689,315	\$0.11715	\$45,750,017	\$48,521,788	\$2,771,771	0.05712
3	TOTAL	\$10,083,040	\$6,888,460	(\$3,194,580)	(\$0.46376)	\$90,221,673	\$81,577,515	(\$8,644,158)	(0.10596)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,393,710	\$6,888,460	(\$3,505,249)	(\$0.50886)	\$93,744,933	\$81,577,515	(\$12,167,418)	(0.14915)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$751,128	\$751,128	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,501,014	\$6,995,764	(\$3,505,249)	(\$0.50105)	\$94,496,061	\$82,328,643	(\$12,167,418)	(0.14779)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$417,974	\$107,304	(\$310,670)	(\$2.89523)	\$4,274,389	\$751,128	(\$3,523,261)	(4.69063)
8	INTEREST PROVISION-THIS PERIOD (21)	\$310	\$295	(\$15)	(\$0.05164)	\$2,021	\$1,541	(\$480)	(0.31163)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,154,967	\$5,053,333	(\$101,634)	(\$0.02011)	\$28,613,435	\$22,660,839	(\$5,952,596)	(0.26268)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$751,128)	(\$751,128)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,465,947	\$5,053,628	(\$412,319)	(\$0.08159)	\$32,138,717	\$22,662,380	(\$9,476,337)	(0.41815)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,465,947	\$5,053,628	(\$412,319)	(0.08159)	\$32,192,002	\$22,662,380	(\$9,529,622)	(0.42050)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,154,967	5,053,333	(101,634)	(0.02011)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,465,637	5,053,333	(412,304)	(0.08159)				
15	TOTAL (13+14)	10,620,605	10,106,667	(513,938)	(0.05085)				
16	AVERAGE (50% OF 15)	5,310,302	5,053,333	(256,969)	(0.05085)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000				
19	TOTAL (17+18)	0.140	0.140	0	0.00000				
20	AVERAGE (50% OF 19)	0.070	0.070	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00583	0.00583	0	0.00057				
22	INTEREST PROVISION (16x21)	\$310	\$295	(\$15)	(0.05164)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			July'21								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'21	FGT	PGS	FTS-1 COMM. PIPELINE		3,022,000		12,390.15			\$0.41	
2	July'21	FGT	PGS	FTS-2 COMM. PIPELINE		24,920		102.17			\$0.41	
3	July'21	FGT	PGS	FTS-3 COMM. PIPELINE		1,345,270		3,417.00			\$0.25	
4	July'21	FGT	PGS	FTS-1 DEMAND		33,411,460			2,446,366.83		\$7.32	
5	July'21	FGT	PGS	FTS-2 DEMAND		2,784,050			334,265.60		\$12.01	
6	July'21	FGT	PGS	FTS-3 DEMAND		9,700,740			986,192.02		\$10.17	
7	July'21	FGT	PGS	NO NOTICE		6,665,000			31,858.70		\$0.48	
8	July'21	FGT - Capacity Sales Reclass	PGS	DEMAND		3,100,000			31,000.00		\$1.00	
9	July'21	SONAT	PGS	COMM. PIPELINE		873,240		2,941.34			\$0.34	
10	July'21	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57	
11	July'21	SONAT - CAPACITY RELEASE	PGS	DEMAND		(17,856,000)			(762,239.70)		\$4.27	
12	July'21	SONAT	PGS	COMM. OTHER		117,720		39,083.04			\$33.20	
13	July'21	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0			(241,458.40)			
14	July'21	SEACOAST	PGS	DEMAND		24,156,440			536,211.84		\$2.22	
15	July'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,986,160		6,300.80			\$0.21	
16	July'21	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
17	July'21	GULFSTREAM PIPELINE - CFG RELEASE	PGS	DEMAND		310,000			17,499.50		\$5.65	
18	July'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(4,310)		(1,732.83)			\$40.20	
19	July'21		PGS	COMM. OTHER		8,049,569		186,855.46			\$2.32	
20	July'21		PGS	COMM. OTHER		0		650.00				
21	July'21		PGS	COMM. OTHER		6,267		4,726.70			\$75.42	
22	July'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		241,179		45,048.06			\$18.68	
23	July'21	NCTS PROGRAM C/O	PGS	COMM. OTHER		40,477		10,039.86			\$24.80	
24	July'21		PGS	COMM. OTHER		90,000		37,030.00			\$41.14	
25	July'21		PGS	COMM. OTHER		200,000		81,525.02			\$40.76	
26	July'21		PGS	COMM. OTHER		104,540		41,828.76			\$40.01	
27	July'21		PGS	COMM. OTHER		4,650,000		1,774,023.17			\$38.15	
28	July'21		PGS	COMM. OTHER		750,200		284,303.47			\$37.90	
29	July'21		PGS	COMM. OTHER		1,456,000		575,295.50			\$39.51	
30	July'21		PGS	COMM. OTHER		3,192,000		1,222,404.01			\$38.30	
31	July'21		PGS	COMM. OTHER		336,000		127,412.75			\$37.92	
32	July'21		PGS	COMM. OTHER		377,490		137,406.36			\$36.40	
33	July'21		PGS	COMM. OTHER		4,236,790		1,624,548.33			\$38.34	
34	July'21		PGS	COMM. OTHER		49,160		20,401.40			\$41.50	
35	Total	**This report excludes prior month/period adjustments.				134,139,452	0	6,210,849.06	(216,306.94)	5,545,108.52	-	\$8.60

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 1 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 July/21	Through	December-21			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	4.09000	4.18800	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.00250	4.09840	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	4.08500	4.18288	
4	FGT	62410-Columbia Gulf-Lafayette FGT	120	117	3,727	3,640	3.95000	4.04464	
5	FGT	62410-Columbia Gulf-Lafayette FGT	120	117	3,727	3,640	3.98500	4.08048	
6	FGT	62410-Columbia Gulf-Lafayette FGT	32	32	1,000	977	4.08500	4.18288	
7	FGT	62410-Columbia Gulf-Lafayette FGT	32	32	1,000	977	4.08500	4.18288	
8	FGT	62410-Columbia Gulf-Lafayette FGT	32	32	1,000	977	4.08500	4.18288	
9	FGT	78533-Frisco Acadian	581	567	18,000	17,579	3.72500	3.81425	
10	FGT	78533-Frisco Acadian	581	567	18,000	17,579	3.81500	3.90641	
11	FGT	78533-Frisco Acadian	565	551	17,500	17,091	3.88000	3.97297	
12	FGT	78533-Frisco Acadian	565	551	17,500	17,091	3.96000	4.05488	
13	FGT	78533-Frisco Acadian	613	599	19,000	18,555	4.02000	4.11632	
14	FGT	78533-Frisco Acadian	177	173	5,500	5,371	4.03500	4.13168	
15	FGT	78533-Frisco Acadian	177	173	5,500	5,371	4.03500	4.13168	
16	FGT	78533-Frisco Acadian	177	173	5,500	5,371	4.03500	4.13168	
17	FGT	78533-Frisco Acadian	710	693	22,000	21,485	4.07500	4.17264	
18	FGT	78533-Frisco Acadian	552	539	17,100	16,700	4.08000	4.17776	
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	100	98	3,100	3,027	3.57000	3.65554	
20	FGT	78299-Egan Hub (Rec)/FGT Acadia	455	444	14,100	13,770	3.58000	3.66578	
21	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
22	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
23	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
25	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
26	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
27	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
28	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
36	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
40		SUBTOTAL	7,460	7,285	231,254	225,843	3.83392	3.92578	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 2,552 dth's nominated under FGT FTS-2 and 143,565 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 2 of 3		
		PRESENT MONTH:		July/21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	3.59700	3.68319	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	452	441	14,000	13,672	3.67500	3.76306	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	452	441	14,000	13,672	3.67500	3.76306	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	452	441	14,000	13,672	3.67500	3.76306	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	258	252	8,000	7,813	3.69000	3.77841	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.70000	3.78865	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.78000	3.87057	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	3.92000	4.01393	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	3.94500	4.03952	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.00000	4.09584	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.04500	4.14192	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.04500	4.14192	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.04500	4.14192	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.07500	4.17264	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.11000	4.20848	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	129	126	4,000	3,906	3.58000	3.66578	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	3.66500	3.75282	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	129	126	4,000	3,906	3.76000	3.85009	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	129	126	4,000	3,906	3.76000	3.85009	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	129	126	4,000	3,906	3.76000	3.85009	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	242	236	7,500	7,325	3.78750	3.87825	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	165	161	5,100	4,981	4.16500	4.26480	
74	FGT	78533-Frisco Acadian	1,218	1,189	37,749	36,866	3.64000	3.72722	
75	FGT	78533-Frisco Acadian	159	155	4,916	4,801	4.15000	4.24944	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	3.79000	3.88081	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	74	72	2,300	2,246	3.80000	3.89105	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	74	72	2,300	2,246	3.80000	3.89105	
79	FGT	25309-Cs #11 Mt Vernon Zone 3	74	72	2,300	2,246	3.80000	3.89105	
80		SUBTOTAL	11,521	11,252	357,165	348,807	3.83392	3.92578	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 2,552 dth's nominated under FGT FTS-2 and 143,565 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 3 of 3	
		PRESENT MONTH:		July 21				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	25309-Cs #11 Mt Vernon Zone 3	74	72	2,300	2,246	3.80000	3.89105
82	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	4.00250	4.09840
83	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,532	4.03750	4.13424
84	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.09000	4.18800
85	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,743	4.13250	4.23152
86	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,743	4.13250	4.23152
87	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.13750	4.23664
88	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.13750	4.23664
89	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.13750	4.23664
90	FGT	25309-Cs #11 Mt Vernon Zone 3	661	645	20,479	20,000	4.14000	4.23920
91	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.16750	4.26736
92	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	4.21000	4.31087
93	Gulfstream	8205179-Defns Mobile Bay	129	127	4,000	3,936	4.14500	4.21240
94	Gulfstream	8205175-Destin	161	159	5,000	4,920	4.21500	4.28354
95	Gulfstream	8205175-Destin	9,500	9,348	294,500	289,788	3.73700	3.79776
96	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	465,000	465,000	3.81510	3.81510
97	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	3.78970	3.78970
98		SUBTOTAL	30,832	30,591	955,799	948,316	3.83392	3.86417
99		TOTAL	49,813	49,128	1,544,218	1,522,966	3.83392	3.88742

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 2,552 dth's nominated under FGT FTS-2 and 143,565 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73							\$ 44,695,043	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21							\$ 41,307,057	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)							\$ (223,387)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50							\$ 4,121,648	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -							\$ 128,560	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30							\$ 192,751	
8	<b>Total</b>	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040							\$ 90,221,673	
<b>PGA THERM SALES</b>																
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396							57,128,126	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085							29,784,064	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440							30,816,640	
12	<b>Total</b>	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920							117,728,830	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639							\$0.99742	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639							\$0.99742	
<b>PGA REVENUES</b>																
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777							\$ 55,613,288	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406							\$ 27,089,402	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290							\$ 11,757,673	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242							\$ 2,667,660	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (746,292)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)							\$ (2,414,848)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931							\$ (221,950)	
22	<b>Total</b>	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710							\$ 93,744,933	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842							392,398	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006							14,332	
25	Off System Sales	2	7	3	3	5	2	1						3		
26	<b>Total</b>	401,857	403,854	405,694	406,835	408,117	409,923	410,849						406,733		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21												Page 1 of 5	
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>SOUTH FLORIDA DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT													
CCF PURCHASED													
	1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													
	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.046	1.047	1.045	1.047	1.045	1.041	1.043						
<b>TAMPA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT													
CCF PURCHASED													
	1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													
	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.044	1.046	1.044	1.045	1.042	1.040	1.042						
<b>ST. PETE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT													
CCF PURCHASED													
	1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													
	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.044	1.046	1.045	1.046	1.041	1.040	1.042						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 2 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>ORLANDO DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.044						
<b>TRIANGLE:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.045	1.042	1.044						
<b>JACKSONVILLE DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048	1.050	1.051	1.044	1.049						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 3 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>LAKELAND</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044	1.040	1.042						
<b>DAYTONA:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.045						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 4 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>AVON PARK:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040	1.042						
<b>SARASOTA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.043	1.040	1.042						
<b>JUPITER DIVISIONS:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047	1.045	1.041	1.043						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 5 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
<b>PANAMA CITY:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.053	1.053	1.050	1.047	1.050						
<b>OCALA:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.046	1.046	1.046	1.042	1.044						
<b>FORT MYERS</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040	1.042						