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August 23, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for July 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of July 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2021		Through				DECEMBER 2021	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$210.99	\$210.99	0	0.00	\$1,498.12	\$1,563.66	66	4.19
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$19,413.11	\$19,404.14	-9	-0.05	\$170,886.18	\$174,439.72	3,554	2.04
5	DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$36,906.87	\$36,906.92	0	0.00
6	OTHER	\$7,774.93	\$6,104.00	-1,671	-27.37	\$52,021.17	\$96,736.75	44,716	46.22
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,696.18	\$29,016.29	-1,680	-5.79	\$261,312.34	\$309,647.05	48,335	15.61
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.66	\$0.00	-2	0.00	\$63.21	\$0.00	-63	0.00
14	TOTAL THERM SALES	\$17,569.03	\$29,016.29	11,447	39.45	\$223,229.31	\$309,647.05	86,418	27.91
THERMS PURCHASED									
15	COMMODITY (Pipeline)	51,460	51,460	0	0.00	533,170	549,160	15,990	2.91
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	52,720	52,700	-20	-0.04	550,328	561,520	11,193	1.99
19	DEMAND	62,000	6,200	-55,800	-900.00	694,000	638,200	-55,800	-8.74
20	OTHER	0	1,619	1,619	0.00	0	32,841	32,841	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	51,460	51,460	0	0.00	533,170	549,160	15,990	2.91
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	4	0	-4	0.00	159	0	-159	0.00
27	TOTAL THERM SALES	43,547	51,460	7,913	15.38	571,418	549,160	-22,258	-4.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00410	\$0.00410	\$0.00000	0.00	\$0.00281	\$0.00285	0	1.32
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.36823	\$0.36820	-\$0.00003	-0.01	\$0.31052	\$0.31066	0.00014	0.04
32	DEMAND (5/19)	\$0.05318	\$0.53180	\$0.47862	90.00	\$0.05318	\$0.05783	0.00465	8.04
33	OTHER (6/20)	#DIV/0!	\$3.77023	#DIV/0!	#DIV/0!	#DIV/0!	\$2.94561	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.59651	\$0.56386	-\$0.03264	-5.79	\$0.45730	\$0.56386	0.10655	18.90
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.70490	0.56386	-\$0.14104	-25.01	0.45730	0.56386	0.10655	18.90
41	TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.53904	\$0.39800	-\$0.14104	-35.44	\$0.29144	\$0.39800	0.10655	26.77
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.54175	\$0.40000	-\$0.14175	-35.44	\$0.29291	\$0.40000	0.10709	26.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.542	\$0.400	-\$0.142	-35.50	\$0.293	\$0.400	\$0.107	26.75

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
 CURRENT MONTH: JULY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	51,460	\$210.99	0.00410
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	51,460	\$210.99	0.00410
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	52,700	\$19,404.14	0.36820
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	20	\$8.97	0.44850
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,720	\$19,413.11	0.36823
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	-\$22,915.27	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$7,774.93	
39 Other			
40 TOTAL OTHER	0	\$7,774.93	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$19,413	\$19,404	-9	-0.00046	\$170,886	\$174,440	3,554	0.020371	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,283	\$9,612	-1,671	-0.17383	\$90,426	\$135,207	44,781	0.331204	
3 TOTAL	\$30,696	\$29,016	-1,680	-0.05789	\$261,312	\$309,647	48,335	0.156096	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$17,569	\$29,016	11,447	0.394512	\$223,229	\$309,647	86,418	0.279085	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$63,415	\$63,415	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,628	\$38,076	11,447	0.300645	\$286,645	\$373,062	86,418	0.231644	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$4,068	\$9,059	13,127	1.44902	\$25,332	\$63,415	38,083	0.600534	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-4	1.606621	\$19	-\$19	-38	2.006725	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$45,003	(\$63,367)	-108,370	1.710201	\$69,942	-\$63,351	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(63,415)	(63,415)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$31,878	-\$63,370	-95,248	1.503045	\$31,878	-\$63,370	-95,248	1.503045	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	45,003	(63,367)	(108,370)	1.710201	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	31,876	(63,367)	(95,243)	1.503041					
14 TOTAL (12+13)	76,880	(126,734)	(203,614)	1.606621					
15 AVERAGE (50% OF 14)	38,440	(63,367)	(101,807)	1.606621					
16 INTEREST RATE - FIRST DAY OF MONTH	0.04	0.04	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.10	0.10	0	0					
19 AVERAGE (50% OF 18)	0.05	0.05	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00417	0.00417	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-4	1.606621					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	FGT	SJNG	FT	0		0		\$80.28	\$3,297.15	\$130.71	
2 "	BP	SJNG	FT	52,700		52,700	\$19,404.14				36.82
3 "	FGT	SJNG	CO	20		20	\$8.97				44.85
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				52,720	0	52,720	\$19,413.11	\$80.28	\$3,297.15	\$130.71	43.48

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
 MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	170	166	5,270	5,146	3.68	3.77
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,270	5,146		
20.				WEIGHTED AVERAGE		3.68	3.77

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	18,538	14,220	19,413	0	0	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	15,547	11,453	11,283	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	30,951	34,085	25,673	30,696	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	0	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	0	0	0	0
15	Interruptible	2,679	0	0	352	0	259	433	0	0	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40				
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40				
21	Interruptible	0.55	0.00	0.00	0.55	0.00	0.55	0.55				
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	0	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	0	0	0	0
26	Interruptible	1,476	0	0	193	0	143	238	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	25,954	23,354	20,005	17,659	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708				
47	Commercial	184	184	186	183	184	183	191				
48	Interruptible *	1	0	0	1	0	1	1				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through				DECEMBER 2021				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	0	0	0	0	0