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September 3, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket the Petition for Approval of Generating Performance Incentive Factor Targets for January 2022 through December 2022 by Florida Power & Light Company ("FPL"), representing the merged and consolidated operations of FPL and Gulf Power Company ("Gulf"). This filing includes the prepared testimony and exhibit of FPL witness Charles R. Rote.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20210001-EI
Filed: September 3, 2021

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR
APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE
FACTOR TARGETS FOR JANUARY 2022 THROUGH DECEMBER 2022**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”),¹ pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor (“GPIF”) targets for the period January 2022 through December 2022 of 87.7% for the weighted system average equivalent availability factor and 7,225 Btu/kWh for the average net operating heat rate. In support, FPL states:

1. FPL’s GPIF targets for the period January 2022 through December 2022 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. These GPIF targets are presented in FPL witness Charles Rote’s Exhibit CRR-2.

2. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibits of FPL witness Rote, which are incorporated herein by reference.

¹ Effective January 1, 2021, Gulf and FPL were legally merged with FPL being the surviving entity. On January 11, 2021, pursuant to Rule 25-9.044, F.A.C., FPL submitted a notice of the change in ownership of Gulf effective January 1, 2021, and FPL’s adoption and ratification of Gulf’s existing rates and tariff on file with the Commission. FPL is representing the merged and consolidated operations of FPL and the former Gulf.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed GPIF targets for the period January 2022 through December 2022 of 87.7% for the weighted system average equivalent availability factor and 7,225 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

Maria Jose Moncada
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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 3rd day of September 2021 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20210001-EI**

5 **SEPTEMBER 3, 2021**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as the Business
12 Services Director in the Power Generation Division of FPL, where I am
13 responsible for budgeting, forecasting, regulatory reporting and financial internal
14 controls for FPL’s fossil/solar generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL’s generating unit equivalent
17 availability factor (“EAF”) targets and average net operating heat rate
18 (“ANOHR”) targets used in determining the Generating Performance Incentive
19 Factor (“GPIF”) for the period January through December 2022.

20 **Q. Have you prepared, or caused to have prepared under your direction,
21 supervision, or control, any exhibits in this proceeding?**

22 A. Yes, I am sponsoring Exhibit CRR-2. This Exhibit supports the development of
23 the 2022 GPIF EAF and ANOHR targets. The first page of this exhibit is an

1 index to its contents. All other pages are numbered according to the GPIF
2 Manual as approved by the Commission.

3 **Q. Are you including the former Gulf Power Company (“Gulf”) generating**
4 **units in your GPIF preparation?**

5 A. Yes, I am.

6 **Q. Do any generating units from the former Gulf qualify for GPIF when**
7 **combined with the FPL units?**

8 A. No, they do not. When the former Gulf generating units are combined with the
9 FPL units, they are below the top 80% threshold of the combined total forecasted
10 system net generation which is required to qualify for the GPIF in accordance
11 with the GPIF Manual.

12 **Q. Please summarize the 2022 system targets for EAF and ANOHR for the units**
13 **to be considered in establishing the GPIF for FPL.**

14 A. For the period of January through December 2022, FPL projects a weighted
15 system equivalent planned outage factor (“EPOF”) of 4.6% and a weighted
16 system equivalent unplanned outage factor (“EUOF”) of 7.7%, which yield a
17 weighted system EAF target of 87.7%. The targets for this period reflect planned
18 refuelings for St. Lucie Unit 1 and Turkey Point Unit 4. FPL also projects a
19 weighted system ANOHR target of 7,225 Btu/kWh for the same period. These
20 targets represent fair and reasonable values. Therefore, FPL requests that the
21 targets for these performance indicators be approved by the Commission.

22 **Q. Have you established individual target levels of performance for the units to**
23 **be considered in establishing the GPIF for FPL?**

1 A. Yes, I have. Exhibit CRR-2, pages 6 and 7, contains the information
2 summarizing the individual targets and ranges for EAF and ANOHR for each of
3 the fifteen generating units that FPL proposes to be considered as GPIF units for
4 the period January through December 2022. All of these targets have been
5 derived utilizing the accepted methodologies adopted in the GPIF Manual.

6 **Q. Please summarize FPL's methodology for determining EAF targets.**

7 A. The GPIF Manual requires that the EAF target for each unit be determined as the
8 difference between 100% and the sum of the EPOF and EUOF. The EPOF for
9 each unit is determined by the duration and magnitude of the planned outage, if
10 any, scheduled for the projected period. The EUOF is determined by the sum of
11 the historical average equivalent forced outage factor and the historical equivalent
12 maintenance outage factor. The EUOF is then adjusted to reflect recent or
13 projected unit overhauls following the projection period.

14 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

15 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and
16 unit net output factors are developed for each GPIF unit. The historical data is
17 analyzed for any unusual operating conditions and changes in equipment that
18 affect the predicted heat rate. A regression equation is calculated and a statistical
19 analysis of the historical ANOHR variance with respect to the best fit curve is
20 also performed to identify unusual observations. The resulting equation is used to
21 project ANOHR for the unit using the net output factor from the production
22 costing simulation program, GenTrader. This projected ANOHR value is then
23 used in the GPIF tables and in the calculations to determine the possible fuel

1 savings or losses due to improvements or degradations in heat rate performance.
2 This process is consistent with the GPIF Manual.

3 **Q. How did you select the units to be considered when establishing the GPIF for**
4 **FPL?**

5 A. In accordance with the GPIF Manual, each unit's estimated net generation is
6 ranked from highest to lowest. Then, those units, which the cumulative net
7 generation represent no less than the top 80% of the total estimated system net
8 generation, are included in the GPIF calculation. The estimated net generation is
9 taken from the GenTrader model, which forms the basis for the projected
10 levelized fuel cost recovery factor for the period. In this case, the fifteen units
11 which FPL proposes to use for the period January through December 2022
12 represent the top 82.2% of the total forecasted system net generation for this
13 period including the former Gulf generating units but excluding Okeechobee
14 ("OCEC") and Dania Beach ("DBEC") Clean Energy Centers. OCEC went in
15 service in April 2019 and DBEC is expected to be in service in the second quarter
16 of 2022. Consequently, they were excluded from the GPIF calculation because
17 there is insufficient historical data to include them. Consistent with the GPIF
18 Manual, these units will be considered in the GPIF calculations once FPL has
19 enough operating history to use in projecting future performance.

20 **Q. Do FPL's 2022 EAF and ANOHR performance targets as shown on Exhibit**
21 **CRR-2 represent reasonable levels of generation availability and efficiency?**

22 A. Yes, they do.

23 **Q. Does this conclude your testimony?**

24 A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2022

SEPTEMBER 3, 2021

CRR-2
DOCKET NO. 20210001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 40

EXHIBIT INDEX**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2022**

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.024	Estimated Unit Performance Data
	7.201.025 - 7.201.039	Unit FOF and MOF vs Time Graphs
	7.201.040	Planned Outages Schedule (Estimated)

**Consolidated Florida Power & Light Projected System Generation
January Through December, 2022**

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost (\$000)
Okeechobee	1,603	8,424	10,254,817	75.9	7.7	7.7	230,813
Ft. Myers 2	1,700	8,760	9,113,274	61.2	6.8	14.5	229,074
Port Everglades 5	1,254	7,920	8,654,182	87.1	6.5	21.0	196,595
St. Lucie 1	981	8,040	7,767,681	98.5	5.8	26.8	38,478
St. Lucie 2	840	8,760	7,243,187	98.4	5.4	32.2	32,167
Turkey Point 3	837	8,760	7,226,588	98.6	5.4	37.7	38,368
Manatee 3	1,235	7,854	6,783,951	69.9	5.1	42.7	160,153
Turkey Point 4	844	8,064	6,703,465	98.5	5.0	47.8	38,527
West County 3	1,228	8,520	6,591,962	63.0	4.9	52.7	153,766
Riviera 5	1,308	8,520	6,181,036	55.5	4.6	57.3	146,576
Turkey Point 5	1,256	7,685	5,700,436	59.1	4.3	61.6	139,845
Martin 8	1,224	6,714	5,777,852	70.3	4.3	65.9	132,100
West County 2	1,223	7,080	5,247,984	60.6	3.9	69.9	120,068
Sanford 5	1,147	8,520	5,104,412	52.2	3.8	73.7	126,609
Dania Beach	1,182	5,112	4,926,686	81.5	3.7	77.4	103,281
Cape Canaveral 3	1,308	8,520	4,747,216	42.6	3.6	80.9	113,885
West County 1	1,223	6,101	4,389,266	58.8	3.3	84.2	102,149
GP Lansing Smith CC	696	6,759	3,685,572	78.4	2.8	87.0	93,959
Sanford 4	1,147	5,161	3,265,562	55.2	2.4	89.4	78,999
Martin 3	464	6,387	1,500,672	50.6	1.1	90.5	38,326
Martin 4	464	4,704	1,168,290	53.5	0.9	91.4	28,422
GP Daniel 2	502	4,013	814,593	40.4	0.6	92.0	22,027
GP Daniel 1	502	3,930	759,289	38.5	0.6	92.6	20,778
GP Crist 6	315	3,550	499,707	44.7	0.4	93.0	19,872
GP Crist 7	496	1,551	296,648	38.6	0.2	93.2	12,452
Southfork PV Solar	75	4,502	203,036	60.5	0.2	93.3	0
Echo River PV Solar	75	4,655	198,396	57.2	0.1	93.5	0
GP Blue Indigo PV Solar	26	4,625	189,694	155.8	0.1	93.6	0
Horizon PV Solar	75	4,502	183,041	54.6	0.1	93.8	0
Coral Farms PV Solar	75	4,474	182,310	54.7	0.1	93.9	0
Hammock PV Solar	75	4,502	181,818	54.2	0.1	94.0	0
Wildflower PV Solar	75	4,502	181,544	54.1	0.1	94.2	0
Loggerhead PV Solar	75	4,474	178,701	53.6	0.1	94.3	0
Blue Cypress PV Solar	75	4,474	177,362	53.2	0.1	94.4	0
Cattle Ranch PV Solar	75	4,594	177,284	51.8	0.1	94.6	0
Indian River PV Solar	75	4,474	177,229	53.2	0.1	94.7	0
Babcock Preserve PV Solar	75	4,502	177,036	52.8	0.1	94.8	0
Blue Heron PV Solar	75	4,502	177,036	52.8	0.1	95.0	0
FPL Elder Branch PV Solar	75	4,161	176,859	57.1	0.1	95.1	0
Okeechobee PV Solar	75	4,474	176,734	53.0	0.1	95.2	0
Twin Lakes PV Solar	75	4,594	172,519	50.4	0.1	95.4	0
Barefoot Bay PV Solar	75	4,474	172,335	51.7	0.1	95.5	0
Interstate PV Solar	75	4,474	171,862	51.6	0.1	95.6	0
Sunshine Gateway PV Solar	75	4,532	171,666	50.8	0.1	95.8	0
Miami-Dade PV Solar	75	4,474	171,187	51.4	0.1	95.9	0
Hibiscus PV Solar	75	4,474	170,974	51.3	0.1	96.0	0
GP Scherer 3	860	1,721	169,429	11.4	0.1	96.1	4,993
Manatee PV Solar	75	4,809	168,695	47.1	0.1	96.3	0
Citrus PV Solar	75	4,778	167,642	47.1	0.1	96.4	0
Pioneer Trail PV Solar	75	4,474	167,568	50.3	0.1	96.5	0
Babcock PV Solar	75	4,840	166,050	46.1	0.1	96.6	0
Willow PV Solar	75	4,594	160,735	47.0	0.1	96.8	0
Rodeo PV Solar	75	4,563	160,017	47.1	0.1	96.9	0
Sweet Bay PV Solar	75	4,504	156,670	46.7	0.1	97.0	0
Trailside PV Solar	75	4,655	156,455	45.1	0.1	97.1	0
GP Cotton Creek PV Solar	22	4,502	156,274	157.4	0.1	97.2	0
Lakeside PV Solar	75	4,502	156,175	46.6	0.1	97.4	0
Union Springs PV Solar	75	4,624	155,693	45.2	0.1	97.5	0
Sabal Palm PV Solar	75	4,474	154,947	46.5	0.1	97.6	0
Magnolia Springs PV Solar	75	4,624	153,932	44.7	0.1	97.7	0
Northern Preserve PV Solar	75	4,502	153,872	45.9	0.1	97.8	0
Orange Blossom PV Solar	75	4,474	153,342	46.0	0.1	97.9	0
Pelican PV Solar	75	4,474	153,342	46.0	0.1	98.0	0
GP Blue Springs PV Solar	21	4,656	152,361	157.3	0.1	98.2	0
FPL Immokalee PV Solar	75	4,133	151,934	49.3	0.1	98.3	0
Palm Bay PV Solar	75	4,474	151,794	45.5	0.1	98.4	0
FPL Ghost Orchid PV Solar	75	4,163	149,881	48.3	0.1	98.5	0
FPL Sawgrass PV Solar	75	4,163	149,431	48.2	0.1	98.6	0
FPL Grove PV Solar	75	4,194	148,153	47.4	0.1	98.7	0
FPL Sundew PV Solar	75	4,194	147,958	47.4	0.1	98.8	0
Egret PV Solar	75	4,655	147,922	42.7	0.1	98.9	0
Nassau PV Solar	75	4,655	142,776	41.2	0.1	99.1	0
Discovery PV Solar	75	4,502	141,637	42.2	0.1	99.2	0
Fort Drum PV Solar	75	4,474	140,874	42.3	0.1	99.3	0
GP Crist CT 1	235	634	138,754	93.3	0.1	99.4	4,622
GP Crist CT 2	235	578	126,933	93.6	0.1	99.5	4,235
GP Crist CT 3	235	551	122,030	94.4	0.1	99.6	4,077
GP Crist CT 4	235	525	111,559	90.6	0.1	99.6	3,794
GP Crist 4	78	1,525	61,021	51.3	0.0	99.7	2,661
GP Crist 5	78	1,367	54,939	51.5	0.0	99.7	2,443
Ft. Myers 3C	219	258	50,867	90.0	0.0	99.8	2,009
Desoto Solar	25	4,686	47,955	40.9	0.0	99.8	0
Ft. Myers 3D	219	243	47,789	89.8	0.0	99.8	1,911
GP Pea Ridge 1-3	8	4,200	33,701	100.3	0.0	99.9	1,902
Lauderdale 6A	216	154	28,265	85.0	0.0	99.9	1,059
Lauderdale 6B	216	151	27,877	85.5	0.0	99.9	1,055
Lauderdale 6C	216	144	25,724	82.7	0.0	99.9	969
GP Perdido 1-2	3	8,499	24,851	97.5	0.0	99.9	814
Lauderdale 6D	216	117	22,644	89.6	0.0	100.0	833
Lauderdale 6E	216	114	21,685	88.1	0.0	100.0	806
Space Coast Solar	10	4,808	17,396	36.2	0.0	100.0	0
Ft. Myers 3B	166	64	9,904	93.2	0.0	100.0	558
Ft. Myers 3A	162	58	9,033	96.1	0.0	100.0	626
GP Lansing Smith A	32	-	-	0.0	0.0	100.0	0
Total	32,278		133,491,438	100.0			2,456,657

Issued by: Florida Power & Light Company

CRR-2
DOCKET NO. 20210001-EI
FPL Witness: Charles R. Rote
Exhibit No. _____
Page 2 of 40

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2022

Cape Canaveral 3

Ft. Myers 2

Manatee 3

Martin 8

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2022**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	51,818	25,909
+ 9	46,636	23,318
+ 8	41,454	20,727
+ 7	36,273	18,136
+ 6	31,091	15,545
+ 5	25,909	12,955
+ 4	20,727	10,364
+ 3	15,545	7,773
+ 2	10,364	5,182
+ 1	5,182	2,591
0	0	0
- 1	(5,182)	(2,591)
- 2	(10,364)	(5,182)
- 3	(15,545)	(7,773)
- 4	(20,727)	(10,364)
- 5	(25,909)	(12,955)
- 6	(31,091)	(15,545)
- 7	(36,273)	(18,136)
- 8	(41,454)	(20,727)
- 9	(46,636)	(23,318)
- 10	(51,818)	(25,909)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2022

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	27,534,711,853	
	END OF MONTH BALANCE OF COMMON EQUITY				
LINE 2	MONTH OF JANUARY	2022	\$	29,218,508,470	
LINE 3	MONTH OF FEBRUARY	2022	\$	29,467,616,696	
LINE 4	MONTH OF MARCH	2022	\$	29,814,247,397	
LINE 5	MONTH OF APRIL	2022	\$	29,991,559,583	
LINE 6	MONTH OF MAY	2022	\$	30,300,512,568	
LINE 7	MONTH OF JUNE	2022	\$	30,733,200,823	
LINE 8	MONTH OF JULY	2022	\$	31,126,662,172	
LINE 9	MONTH OF AUGUST	2022	\$	33,665,483,922	
LINE 10	MONTH OF SEPTEMBER	2022	\$	33,965,884,424	
LINE 11	MONTH OF OCTOBER	2022	\$	34,249,586,722	
LINE 12	MONTH OF NOVEMBER	2022	\$	34,547,806,515	
LINE 13	MONTH OF DECEMBER	2022	\$	34,750,363,477	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	31,489,703,432	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	105,450,752	
LINE 18	JURISDICTIONAL SALES			122,096,501,415	KWH
LINE 19	TOTAL SALES			129,226,341,034	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.48%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	99,629,870	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	25,909,000	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	25,909,000	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2022

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.12	81.5	84.0	79.0	61	-61
Ft. Myers 2	0.09	91.7	94.2	89.2	50	-50
Manatee 3	0.29	81.4	83.9	78.9	151	-151
Martin 8	0.22	87.5	90.0	85.0	113	-113
Port Everglades 5	0.79	82.1	85.1	79.1	409	-409
Riviera 5	0.22	89.8	92.3	87.3	116	-116
Sanford 5	0.06	92.2	94.7	89.7	33	-33
St. Lucie 1	9.60	81.4	84.9	77.9	4,975	-4,975
St. Lucie 2	7.86	93.6	96.6	90.6	4,072	-4,072
Turkey Point 3	7.48	92.9	95.9	89.9	3,875	-3,875
Turkey Point 4	6.72	85.7	88.7	82.7	3,482	-3,482
Turkey Point 5	0.17	89.1	92.1	86.1	87	-87
West County 1	0.25	83.5	86.0	81.0	128	-128
West County 2	0.28	68.4	70.9	65.9	145	-145
West County 3	0.35	90.1	92.6	87.6	183	-183
	<u>34.50</u>				<u>17,880</u>	<u>-17,880</u>

GPIF TARGET AND RANGE SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2022

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET</u>		<u>ANOHR RANGE</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
		<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>		
Cape Canaveral 3	2.55	6,726	42.6	6,648	6,804	1,321	-1,321
Ft. Myers 2	9.25	7,121	61.2	6,972	7,270	4,793	-4,793
Manatee 3	12.14	6,901	69.9	6,630	7,172	6,289	-6,289
Martin 8	3.44	6,967	70.3	6,873	7,061	1,782	-1,782
Port Everglades 5	5.06	6,597	87.1	6,509	6,685	2,622	-2,622
Riviera 5	3.67	6,633	55.5	6,547	6,719	1,900	-1,900
Sanford 5	5.47	7,275	52.2	7,112	7,438	2,837	-2,837
St. Lucie 1	0.72	10,437	98.5	10,336	10,538	372	-372
St. Lucie 2	0.57	10,297	98.4	10,202	10,392	294	-294
Turkey Point 3	0.85	10,512	98.6	10,389	10,635	441	-441
Turkey Point 4	2.02	10,900	98.5	10,612	11,188	1,045	-1,045
Turkey Point 5	4.07	7,160	59.1	7,052	7,268	2,109	-2,109
West County 1	7.42	7,220	58.8	6,948	7,492	3,848	-3,848
West County 2	3.31	7,004	60.6	6,904	7,104	1,714	-1,714
West County 3	4.96	6,997	63.0	6,880	7,114	2,571	-2,571
	<u>65.50</u>					<u>33,938</u>	<u>-33,938</u>

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2022**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,726	42.6	1308	6889	-3.82	78	07-18	06-21	None
Ft. Myers 2	7,121	61.2	1700	7370	-4.07	149	07-18	06-21	3/19, 4/19, 5/19, 6/19, 2/20
Manatee 3	6,901	69.9	1235	7093	-2.74	271	07-18	06-21	5/19, 7/19, 8/19, 9/19, 11/20
Martin 8	6,967	70.3	1224	7305	-4.81	94	07-18	06-21	12/18, 2/20, 12/20
Port Everglades 5	6,597	87.1	1254	7074	-5.48	88	07-18	06-21	4/21
Riviera 5	6,633	55.5	1308	6984	-6.32	86	07-18	06-21	10/18, 1/20, 2/21, 4/21
Sanford 5	7,275	52.2	1147	7616	-6.53	163	07-18	06-21	12/18, 3/19, 4/19, 5/19, 6/19, 11/20
St. Lucie 1	10,437	98.5	981	14302	-39.24	101	07-18	06-21	5/19, 6/19, 11/19
St. Lucie 2	10,297	98.4	840	13380	-31.33	95	07-18	06-21	8/18, 9/18
Turkey Point 3	10,512	98.6	837	12973	-24.96	123	07-18	06-21	7/18, 8/18, 9/18, 10/18, 4/20, 12/20
Turkey Point 4	10,900	98.5	844	16863	-60.54	288	07-18	06-21	10/20, 11/20, 3/21
Turkey Point 5	7,160	59.1	1256	7834	-11.41	108	07-18	06-21	10/19, 11/19, 12/19, 1/21, 5/21
West County 1	7,220	58.8	1223	7784	-9.60	272	07-18	06-21	11/20, 12/20
West County 2	7,004	60.6	1223	7617	-10.11	100	07-18	06-21	None
West County 3	6,997	63.0	1228	7523	-8.35	117	07-18	06-21	11/20, 12/20

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DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2022PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,456,657	2,456,596	61	0.12
Cape Canaveral 3	ANOHR	2,456,657	2,455,336	1,321	2.55
Ft. Myers 2	EAF	2,456,657	2,456,607	50	0.09
Ft. Myers 2	ANOHR	2,456,657	2,451,864	4,793	9.25
Manatee 3	EAF	2,456,657	2,456,506	151	0.29
Manatee 3	ANOHR	2,456,657	2,450,368	6,289	12.14
Martin 8	EAF	2,456,657	2,456,544	113	0.22
Martin 8	ANOHR	2,456,657	2,454,875	1,782	3.44
Port Everglades 5	EAF	2,456,657	2,456,248	409	0.79
Port Everglades 5	ANOHR	2,456,657	2,454,035	2,622	5.06
Riviera 5	EAF	2,456,657	2,456,541	116	0.22
Riviera 5	ANOHR	2,456,657	2,454,757	1,900	3.67
Sanford 5	EAF	2,456,657	2,456,624	33	0.06
Sanford 5	ANOHR	2,456,657	2,453,820	2,837	5.47
St. Lucie 1	EAF	2,456,657	2,451,682	4,975	9.60
St. Lucie 1	ANOHR	2,456,657	2,456,285	372	0.72
St. Lucie 2	EAF	2,456,657	2,452,585	4,072	7.86
St. Lucie 2	ANOHR	2,456,657	2,456,363	294	0.57
Turkey Point 3	EAF	2,456,657	2,452,782	3,875	7.48
Turkey Point 3	ANOHR	2,456,657	2,456,216	441	0.85
Turkey Point 4	EAF	2,456,657	2,453,175	3,482	6.72
Turkey Point 4	ANOHR	2,456,657	2,455,612	1,045	2.02
Turkey Point 5	EAF	2,456,657	2,456,570	87	0.17
Turkey Point 5	ANOHR	2,456,657	2,454,548	2,109	4.07
West County 1	EAF	2,456,657	2,456,529	128	0.25
West County 1	ANOHR	2,456,657	2,452,809	3,848	7.42
West County 2	EAF	2,456,657	2,456,512	145	0.28
West County 2	ANOHR	2,456,657	2,454,943	1,714	3.31
West County 3	EAF	2,456,657	2,456,474	183	0.35
West County 3	ANOHR	2,456,657	2,454,086	2,571	4.96
	TOTAL			51,818	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Cape Canaveral 3	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	91.6	76.3	41.4	61.1	66.9	91.6
2 EPOF (%)	0.0	16.7	54.8	33.3	26.9	0.0
3 EUOF (%)	8.4	7.0	3.8	5.6	6.2	8.4
4 EUOR (%)	7.8	6.6	5.3	5.3	5.8	7.8
5 PH	744	672	744	720	744	720
6 SH	744	672	504	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	240	0	0	0
9 POH	0	0	240	0	0	0
10 FOH & EFOH	17	13	8	11	12	16
11 MOH & EMOH	46	35	21	30	34	44
12 Oper Mbtu	2,646,639	2,219,083	1,702,830	2,382,235	2,489,291	2,866,832
13 Net Gen (MWH)	392,968	328,948	252,533	353,133	369,112	426,866
14 ANOHR (Btu/KWH)	6,735	6,746	6,743	6,746	6,744	6,716
15 NOF (%)	40.4	37.4	38.3	37.5	37.9	45.3
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.82 x NOF + 6889					

Cape Canaveral 3	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	91.6	91.6	91.6	91.6	91.6	91.6	81.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	11.0
3 EUOF (%)	8.4	8.4	8.4	8.4	8.4	8.4	7.5
4 EUOR (%)	7.8	7.8	7.8	7.8	7.8	7.8	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	17	17	16	17	16	17	175
11 MOH & EMOH	46	46	44	46	44	46	482
12 Oper Mbtu	3,188,396	3,180,661	3,092,973	2,926,200	2,706,152	2,521,420	31,929,775
13 Net Gen (MWH)	475,738	474,513	461,500	435,576	402,342	373,987	4,747,216
14 ANOHR (Btu/KWH)	6,702	6,703	6,702	6,718	6,726	6,742	6,726
15 NOF (%)	48.9	48.8	49.0	44.8	42.7	38.4	42.6
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.82 x NOF + 6889						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

	Ft. Myers 2	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1	EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	36	32	36	34	36	34
12	Oper Mbtu	5,324,727	4,878,160	5,721,063	5,463,544	5,317,711	5,311,509
13	Net Gen (MWH)	746,806	684,558	804,537	767,891	745,822	745,789
14	ANOHR (Btu/KWH)	7,130	7,126	7,111	7,115	7,130	7,122
15	NOF (%)	59.0	59.9	63.6	62.7	59.0	60.9
16	NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700
17	ANOHR Equation	-4.07 x NOF + 7370					

	Ft. Myers 2	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1	EAF (%)	93.2	93.2	93.2	93.2	88.5	80.1	91.7
2	EPOF (%)	0.0	0.0	0.0	0.0	5.0	14.0	1.6
3	EUOF (%)	6.8	6.8	6.8	6.8	6.5	5.9	6.7
4	EUOR (%)	6.4	6.4	6.4	6.4	6.1	5.5	6.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	14	13	175
11	MOH & EMOH	36	36	34	36	33	31	412
12	Oper Mbtu	5,521,880	5,669,858	5,592,574	5,677,412	5,166,436	5,248,133	64,895,624
13	Net Gen (MWH)	775,436	797,000	786,800	798,174	724,707	735,754	9,113,274
14	ANOHR (Btu/KWH)	7,121	7,114	7,108	7,113	7,129	7,133	7,121
15	NOF (%)	61.3	63.0	64.3	63.1	59.2	58.2	61.2
16	NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700	1,700
17	ANOHR Equation	-4.07 x NOF + 7370						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Manatee 3	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	92.6	92.6	92.6	13.9	71.7	92.6
2 EPOF (%)	0.0	0.0	0.0	85.0	22.6	0.0
3 EUOF (%)	7.4	7.4	7.4	1.1	5.7	7.4
4 EUOR (%)	8.1	6.9	7.5	5.3	6.3	6.9
5 PH	744	672	744	720	744	720
6 SH	625	672	675	144	638	720
7 RSH	119	0	69	0	10	0
8 UH	0	0	0	576	96	0
9 POH	0	0	0	576	96	0
10 FOH & EFOH	17	15	17	2	13	16
11 MOH & EMOH	38	34	38	6	29	37
12 Oper Mbtu	3,284,351	3,682,300	4,019,757	841,747	3,656,574	4,395,582
13 Net Gen (MWH)	474,343	532,355	582,489	121,904	529,248	637,318
14 ANOHR (Btu/KWH)	6,924	6,917	6,901	6,905	6,909	6,897
15 NOF (%)	61.5	64.1	69.9	68.5	67.2	71.7
16 NSC (MW)	1,235	1,235	1,235	1,235	1,235	1,235
17 ANOHR Equation	-2.74 x NOF + 7093					

Manatee 3	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	92.6	92.6	92.6	60.5	90.3	92.6	81.4
2 EPOF (%)	0.0	0.0	0.0	34.7	2.5	0.0	12.1
3 EUOF (%)	7.4	7.4	7.4	4.8	7.2	7.4	6.5
4 EUOR (%)	6.9	6.9	6.9	4.6	7.0	6.9	6.8
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	686	742	7,854
7 RSH	0	0	0	0	34	2	234
8 UH	0	0	0	0	0	0	672
9 POH	0	0	0	0	0	0	672
10 FOH & EFOH	17	17	16	11	16	17	175
11 MOH & EMOH	38	38	37	25	36	38	394
12 Oper Mbtu	4,797,358	4,891,331	4,899,576	3,777,229	4,274,549	4,287,077	46,816,046
13 Net Gen (MWH)	696,784	710,846	712,873	544,976	620,219	620,596	6,783,951
14 ANOHR (Btu/KWH)	6,885	6,881	6,873	6,931	6,892	6,908	6,901
15 NOF (%)	75.8	77.4	80.2	59.3	73.2	67.7	69.9
16 NSC (MW)	1,235	1,235	1,235	1,235	1,235	1,235	1,235
17 ANOHR Equation	-2.74 x NOF + 7093						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Martin 8	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	93.3	93.3	81.3	74.6	93.3	75.4
2 EPOF (%)	0.0	0.0	12.9	20.0	0.0	19.2
3 EUOF (%)	6.7	6.7	5.8	5.4	6.7	5.4
4 EUOR (%)	63.3	17.3	6.3	6.4	6.3	6.2
5 PH	744	672	744	720	744	720
6 SH	29	215	646	568	738	588
7 RSH	715	457	2	8	6	132
8 UH	0	0	96	144	0	0
9 POH	0	0	96	144	0	0
10 FOH & EFOH	16	14	14	12	16	12
11 MOH & EMOH	34	31	30	26	34	27
12 Oper Mbtu	250,679	1,298,347	4,225,226	3,550,140	4,439,749	3,275,284
13 Net Gen (MWH)	36,832	186,437	609,349	510,738	637,437	468,433
14 ANOHR (Btu/KWH)	6,806	6,964	6,934	6,951	6,965	6,992
15 NOF (%)	103.8	70.8	77.1	73.5	70.6	65.1
16 NSC (MW)	1,224	1,224	1,224	1,224	1,224	1,224
17 ANOHR Equation	-4.81 x NOF + 7305					

Martin 8	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	93.3	93.3	93.3	93.3	80.9	85.0	87.5
2 EPOF (%)	0.0	0.0	0.0	0.0	13.3	8.9	6.2
3 EUOF (%)	6.7	6.7	6.7	6.7	5.8	6.1	6.3
4 EUOR (%)	6.3	6.3	6.3	6.3	7.0	9.8	7.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	559	419	6,714
7 RSH	0	0	0	0	161	325	1806
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	16	16	15	16	13	14	175
11 MOH & EMOH	34	34	33	34	29	31	377
12 Oper Mbtu	4,524,666	4,493,618	4,401,810	4,618,450	2,992,977	2,171,555	40,254,295
13 Net Gen (MWH)	649,909	645,264	632,444	664,143	427,263	309,603	5,777,852
14 ANOHR (Btu/KWH)	6,962	6,964	6,960	6,954	7,005	7,014	6,967
15 NOF (%)	71.4	70.9	71.8	72.9	62.4	60.4	70.3
16 NSC (MW)	1,224	1,224	1,224	1,224	1,224	1,224	1,224
17 ANOHR Equation	-4.81 x NOF + 7305						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Port Everglades 5	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	90.8	90.8	90.8	90.8	90.8	90.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.2	9.2	9.2	9.2	9.2	9.2
4 EUOR (%)	8.4	8.4	8.4	8.4	8.4	8.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	52	47	52	50	52	50
12 Oper Mbtu	5,637,940	4,935,679	5,545,169	5,217,443	5,049,860	5,277,047
13 Net Gen (MWH)	858,134	749,306	842,859	791,241	762,128	801,009
14 ANOHR (Btu/KWH)	6,570	6,587	6,579	6,594	6,626	6,588
15 NOF (%)	92.0	88.9	90.3	87.6	81.7	88.7
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.48 x NOF + 7074					

Port Everglades 5	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	90.8	90.8	90.8	26.3	51.5	90.8	82.1
2 EPOF (%)	0.0	0.0	0.0	71.0	43.3	0.0	9.6
3 EUOF (%)	9.2	9.2	9.2	2.7	5.2	9.2	8.3
4 EUOR (%)	8.4	8.4	8.4	8.4	8.4	8.4	8.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	216	408	744	7,920
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	528	312	0	840
9 POH	0	0	0	528	312	0	840
10 FOH & EFOH	16	16	16	5	9	16	175
11 MOH & EMOH	52	52	50	15	28	52	552
12 Oper Mbtu	5,502,631	5,521,498	5,327,089	1,620,514	3,083,987	4,347,746	57,091,639
13 Net Gen (MWH)	835,885	839,006	809,219	246,466	469,333	649,596	8,654,182
14 ANOHR (Btu/KWH)	6,583	6,581	6,583	6,575	6,571	6,693	6,597
15 NOF (%)	89.6	89.9	89.6	91.0	91.7	69.6	87.1
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.48 x NOF + 7074						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Riviera 5	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	92.3	92.3	62.5	92.3	92.3	92.3
2 EPOF (%)	0.0	0.0	32.3	0.0	0.0	0.0
3 EUOF (%)	7.7	7.7	5.2	7.7	7.7	7.7
4 EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5 PH	744	672	744	720	744	720
6 SH	744	672	504	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	240	0	0	0
9 POH	0	0	240	0	0	0
10 FOH & EFOH	15	14	10	15	15	15
11 MOH & EMOH	42	38	29	41	42	41
12 Oper Mbtu	3,312,549	2,986,421	2,583,762	3,602,834	3,772,467	3,472,170
13 Net Gen (MWH)	497,305	448,277	390,946	544,317	570,376	523,469
14 ANOHR (Btu/KWH)	6,661	6,662	6,609	6,619	6,614	6,633
15 NOF (%)	51.1	51.0	59.3	57.8	58.6	55.6
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-6.32 x NOF + 6984					

Riviera 5	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3	89.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.5
4 EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	42	42	41	42	41	42	482
12 Oper Mbtu	3,956,664	3,900,521	3,831,193	3,489,820	3,154,178	2,920,731	40,998,812
13 Net Gen (MWH)	600,040	590,988	581,012	525,338	473,103	435,865	6,181,036
14 ANOHR (Btu/KWH)	6,594	6,600	6,594	6,643	6,667	6,701	6,633
15 NOF (%)	61.7	60.7	61.7	54.0	50.2	44.8	55.5
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-6.32 x NOF + 6984						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Sanford 5	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	94.8	60.9	94.8	94.8	94.8	94.8
2 EPOF (%)	0.0	35.7	0.0	0.0	0.0	0.0
3 EUOF (%)	5.2	3.4	5.2	5.2	5.2	5.2
4 EUOR (%)	5.0	5.0	5.0	5.0	5.0	5.0
5 PH	744	672	744	720	744	720
6 SH	744	432	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	240	0	0	0	0
9 POH	0	240	0	0	0	0
10 FOH & EFOH	15	9	15	15	15	15
11 MOH & EMOH	24	14	24	23	24	23
12 Oper Mbtu	2,904,655	1,733,601	3,258,828	3,267,080	3,088,089	3,155,435
13 Net Gen (MWH)	397,245	237,382	448,072	450,011	423,490	433,856
14 ANOHR (Btu/KWH)	7,312	7,303	7,273	7,260	7,292	7,273
15 NOF (%)	46.6	47.9	52.5	54.5	49.6	52.5
16 NSC (MW)	1,147	1,147	1,147	1,147	1,147	1,147
17 ANOHR Equation	-6.53 x NOF + 7616					

Sanford 5	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	94.8	94.8	94.8	94.8	94.8	94.8	92.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	5.2	5.2	5.2	5.2	5.2	5.2	5.1
4 EUOR (%)	5.0	5.0	5.0	5.0	5.0	5.0	5.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	24	24	23	24	23	24	272
12 Oper Mbtu	3,333,967	3,526,523	3,523,941	3,409,143	2,906,528	3,017,455	37,134,597
13 Net Gen (MWH)	458,908	486,887	487,338	469,773	398,100	413,350	5,104,412
14 ANOHR (Btu/KWH)	7,265	7,243	7,231	7,257	7,301	7,300	7,275
15 NOF (%)	53.8	57.1	59.0	55.0	48.2	48.4	52.2
16 NSC (MW)	1,147	1,147	1,147	1,147	1,147	1,147	1,147
17 ANOHR Equation	-6.53 x NOF + 7616						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

St. Lucie 1	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	88.7	88.7	88.7	88.7	88.7	88.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	11.3	11.3	11.3	11.3	11.3	11.3
4 EUOR (%)	10.2	10.2	10.2	10.2	10.2	10.2
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	58	53	58	56	58	56
11 MOH & EMOH	26	23	26	25	26	25
12 Oper Mbtu	7,559,674	6,828,095	7,559,674	7,214,102	7,454,574	7,214,102
13 Net Gen (MWH)	727,591	657,179	727,591	688,631	711,586	688,631
14 ANOHR (Btu/KWH)	10,390	10,390	10,390	10,476	10,476	10,476
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-39.24 x NOF + 14302					

St. Lucie 1	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	88.7	88.7	5.9	82.9	88.7	88.7	81.4
2 EPOF (%)	0.0	0.0	93.3	6.5	0.0	0.0	8.2
3 EUOF (%)	11.3	11.3	0.8	10.6	11.3	11.3	10.4
4 EUOR (%)	10.2	10.2	10.2	10.2	10.2	10.2	10.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	48	696	720	744	8,040
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	672	48	0	0	720
9 POH	0	0	672	48	0	0	720
10 FOH & EFOH	58	58	4	55	56	58	631
11 MOH & EMOH	26	26	2	24	25	26	280
12 Oper Mbtu	7,454,574	7,454,574	480,945	6,973,630	7,315,818	7,559,674	81,071,287
13 Net Gen (MWH)	711,586	711,586	45,909	665,677	704,121	727,591	7,767,681
14 ANOHR (Btu/KWH)	10,476	10,476	10,476	10,476	10,390	10,390	10,437
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.5
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-39.24 x NOF + 14302						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

St. Lucie 2	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,392,871	5,774,206	6,392,871	6,088,004	6,290,939	6,088,004
13 Net Gen (MWH)	623,512	563,172	623,512	589,637	609,292	589,637
14 ANOHR (Btu/KWH)	10,253	10,253	10,253	10,325	10,325	10,325
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-31.33 x NOF + 13380					

St. Lucie 2	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,290,939	6,290,939	6,088,004	6,290,939	6,186,649	6,392,871	74,583,099
13 Net Gen (MWH)	609,292	609,292	589,637	609,292	603,399	623,512	7,243,187
14 ANOHR (Btu/KWH)	10,325	10,325	10,325	10,325	10,253	10,253	10,297
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.4
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-31.33 x NOF + 13380						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Turkey Point 3	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	29	26	29	28	29	28
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,526,973	5,895,330	6,526,973	6,192,632	6,399,049	6,192,632
13 Net Gen (MWH)	623,100	562,800	623,100	587,592	607,178	587,592
14 ANOHR (Btu/KWH)	10,475	10,475	10,475	10,539	10,539	10,539
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-24.96 x NOF + 12973					

Turkey Point 3	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	29	29	28	29	28	29	342
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,399,049	6,399,049	6,192,632	6,399,049	6,316,425	6,526,973	75,965,893
13 Net Gen (MWH)	607,178	607,178	587,592	607,178	603,000	623,100	7,226,588
14 ANOHR (Btu/KWH)	10,539	10,539	10,539	10,539	10,475	10,475	10,512
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.6
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-24.96 x NOF + 12973						

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CONSOLIDATED FLORIDA POWER & LIGHT

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Turkey Point 4	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	93.0	93.0	33.0	65.1	93.0	93.0
2 EPOF (%)	0.0	0.0	64.5	30.0	0.0	0.0
3 EUOF (%)	7.0	7.0	2.5	4.9	7.0	7.0
4 EUOR (%)	6.5	6.5	6.5	6.5	6.5	6.5
5 PH	744	672	744	720	744	720
6 SH	744	672	264	504	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	480	216	0	0
9 POH	0	0	480	216	0	0
10 FOH & EFOH	26	23	9	18	26	25
11 MOH & EMOH	26	23	9	18	26	25
12 Oper Mbtu	6,790,581	6,133,427	2,409,564	4,545,572	6,710,128	6,493,668
13 Net Gen (MWH)	628,234	567,437	222,922	414,742	612,238	592,488
14 ANOHR (Btu/KWH)	10,809	10,809	10,809	10,960	10,960	10,960
15 NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16 NSC (MW)	844	844	844	844	844	844
17 ANOHR Equation	-60.54 x NOF + 16863					

Turkey Point 4	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	85.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4 EUOR (%)	6.5	6.5	6.5	6.5	6.5	6.5	6.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,064
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	696
9 POH	0	0	0	0	0	0	696
10 FOH & EFOH	26	26	25	26	25	26	280
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,710,128	6,710,128	6,493,668	6,710,128	6,571,526	6,790,581	73,067,769
13 Net Gen (MWH)	612,238	612,238	592,488	612,238	607,968	628,234	6,703,465
14 ANOHR (Btu/KWH)	10,960	10,960	10,960	10,960	10,809	10,809	10,900
15 NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.5
16 NSC (MW)	844	844	844	844	844	844	844
17 ANOHR Equation	-60.54 x NOF + 16863						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

Turkey Point 5	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	90.8	90.8	90.8	90.8	90.8	90.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.2	9.2	9.2	9.2	9.2	9.2
4 EUOR (%)	8.4	8.4	8.4	10.6	11.9	8.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	555	507	720
7 RSH	0	0	0	165	237	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	53	48	53	51	53	51
12 Oper Mbtu	3,450,361	3,320,174	4,210,622	3,047,894	2,542,040	3,929,720
13 Net Gen (MWH)	475,715	460,368	592,128	427,175	352,963	550,458
14 ANOHR (Btu/KWH)	7,253	7,212	7,111	7,135	7,202	7,139
15 NOF (%)	50.9	54.5	63.4	61.3	55.4	60.9
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-11.41 x NOF + 7834					

Turkey Point 5	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	90.8	90.8	90.8	90.8	90.8	70.3	89.1
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	22.6	1.9
3 EUOF (%)	9.2	9.2	9.2	9.2	9.2	7.1	9
4 EUOR (%)	8.4	8.4	8.4	9.7	16.9	8.4	9.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	635	324	576	7,685
7 RSH	0	0	0	109	396	0	907
8 UH	0	0	0	0	0	168	168
9 POH	0	0	0	0	0	168	168
10 FOH & EFOH	15	15	15	15	15	12	175
11 MOH & EMOH	53	53	51	53	51	41	613
12 Oper Mbtu	4,073,336	4,036,867	3,928,956	3,760,424	1,905,476	2,580,843	40,815,122
13 Net Gen (MWH)	570,735	565,071	550,274	531,659	269,135	354,755	5,700,436
14 ANOHR (Btu/KWH)	7,137	7,144	7,140	7,073	7,080	7,275	7,160
15 NOF (%)	61.1	60.5	60.8	66.7	66.1	49.0	59.1
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-11.41 x NOF + 7834						

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CONSOLIDATED FLORIDA POWER & LIGHT

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West County 1	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1
4 EUOR (%)	24.3	10.6	8.1	7.5	9.0	9.2
5 PH	744	672	744	720	744	720
6 SH	189	463	686	720	614	576
7 RSH	555	209	58	0	130	144
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	44	40	44	43	44	43
12 Oper Mbtu	1,169,065	2,391,262	3,608,604	4,193,828	3,449,178	3,168,938
13 Net Gen (MWH)	164,657	331,108	500,361	587,042	481,124	441,172
14 ANOHR (Btu/KWH)	7,100	7,222	7,212	7,144	7,169	7,183
15 NOF (%)	71.2	58.5	59.6	66.7	64.1	62.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.6 x NOF + 7784					

West County 1	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	91.9	91.9	75.5	61.3	61.3	69.2	83.5
2 EPOF (%)	0.0	0.0	17.8	33.3	33.3	24.7	9.1
3 EUOF (%)	8.1	8.1	6.7	5.4	5.4	6.1	7.4
4 EUOR (%)	8.6	9.8	7.0	5.8	20.0	18.4	9.6
5 PH	744	744	720	744	720	744	8,760
6 SH	646	556	636	657	156	202	6,101
7 RSH	98	188	84	87	564	542	2659
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	13	11	11	12	175
11 MOH & EMOH	44	44	35	29	29	33	473
12 Oper Mbtu	3,519,066	3,098,078	3,063,556	2,594,913	645,134	742,723	31,690,501
13 Net Gen (MWH)	489,439	431,848	421,745	352,426	87,881	100,463	4,389,266
14 ANOHR (Btu/KWH)	7,190	7,174	7,264	7,363	7,341	7,393	7,220
15 NOF (%)	61.9	63.5	54.2	43.9	46.1	40.7	58.8
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.6 x NOF + 7784						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

West County 2	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	92.4	46.2	0.0	10.3	61.7	61.7
2 EPOF (%)	0.0	50.0	100.0	88.9	33.3	33.3
3 EUOF (%)	7.6	3.8	0.0	0.8	5.0	5.0
4 EUOR (%)	7.0	7.0	0.0	4.8	4.8	4.8
5 PH	744	672	744	720	744	720
6 SH	744	336	0	120	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	336	744	600	0	0
9 POH	0	336	744	600	0	0
10 FOH & EFOH	20	9	0	2	13	13
11 MOH & EMOH	36	16	0	4	24	23
12 Oper Mbtu	3,490,786	1,569,472	0	492,548	3,005,853	2,750,377
13 Net Gen (MWH)	493,886	221,959	0	68,965	420,399	383,221
14 ANOHR (Btu/KWH)	7,068	7,071	0	7,142	7,150	7,177
15 NOF (%)	54.3	54.0	0.0	47.0	46.2	43.5
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-10.11 x NOF + 7617					

West County 2	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	83.5	92.4	92.4	92.4	92.4	92.4	68.4
2 EPOF (%)	9.7	0.0	0.0	0.0	0.0	0.0	26.0
3 EUOF (%)	6.8	7.6	7.6	7.6	7.6	7.6	5.6
4 EUOR (%)	6.4	7.0	7.0	7.0	7.0	7.0	6.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,080
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,680
9 POH	0	0	0	0	0	0	1,680
10 FOH & EFOH	18	20	19	20	19	20	175
11 MOH & EMOH	33	36	35	36	35	36	315
12 Oper Mbtu	3,982,545	4,678,764	4,572,899	4,625,475	3,881,422	3,596,003	36,756,880
13 Net Gen (MWH)	570,320	682,135	667,479	673,384	556,237	509,999	5,247,984
14 ANOHR (Btu/KWH)	6,983	6,859	6,851	6,869	6,978	7,051	7,004
15 NOF (%)	62.7	75.0	75.8	74.0	63.2	56.0	60.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-10.11 x NOF + 7617						

ESTIMATED UNIT PERFORMANCE DATA

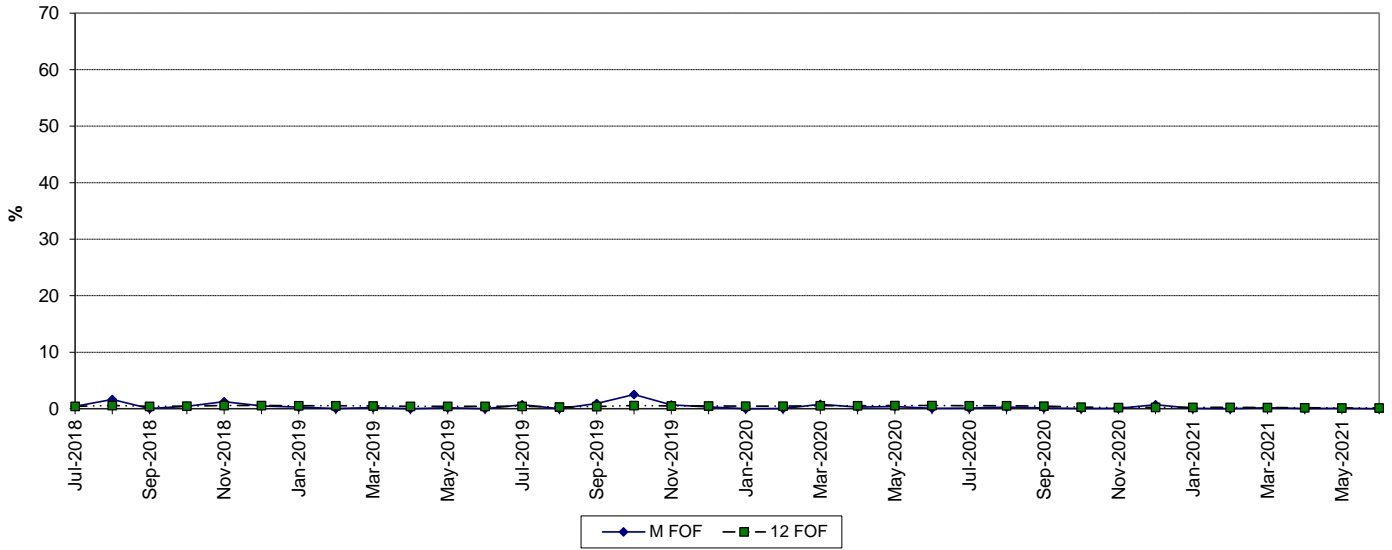
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

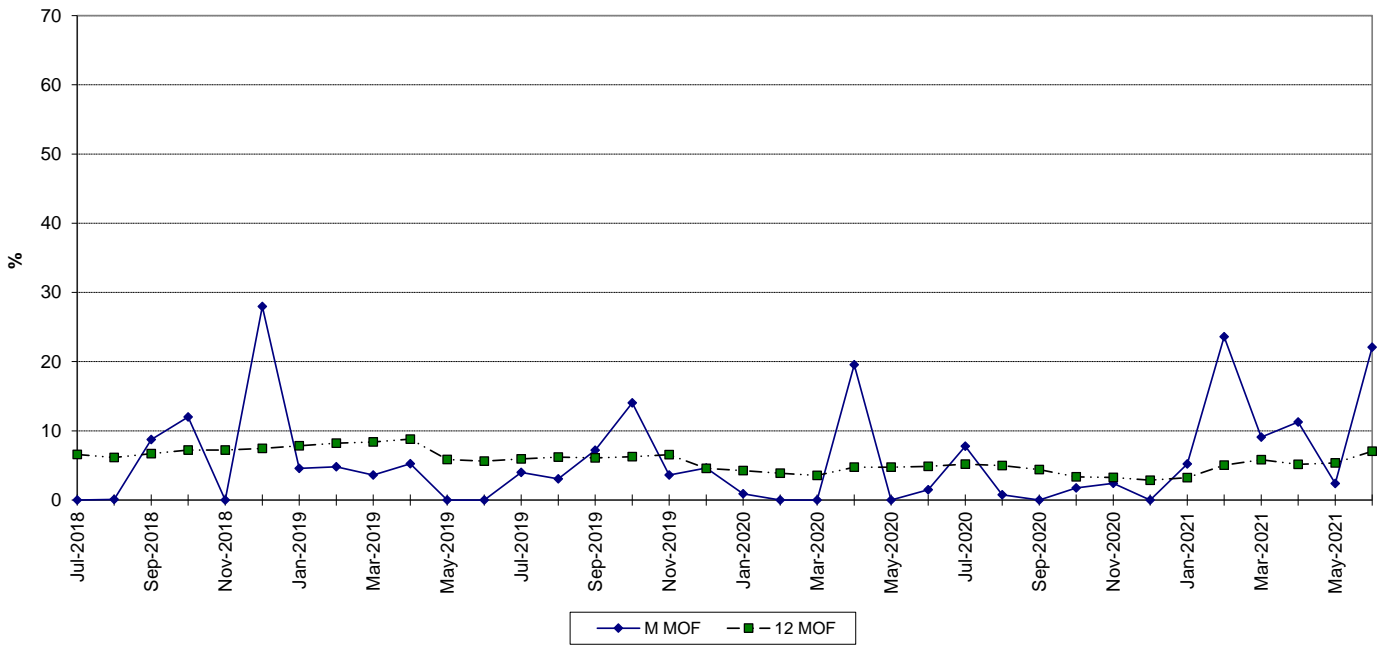
West County 3	Jan '22	Feb '22	Mar '22	Apr '22	May '22	Jun '22
1 EAF (%)	92.6	92.6	92.6	92.6	92.6	92.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.4	7.4	7.4	7.4	7.4	7.4
4 EUOR (%)	6.9	6.9	6.9	6.9	6.9	6.9
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	40	36	40	38	40	38
12 Oper Mbtu	3,967,016	3,543,788	4,075,554	4,464,008	4,325,764	3,992,118
13 Net Gen (MWH)	566,312	505,389	583,055	645,741	622,054	571,691
14 ANOHR (Btu/KWH)	7,005	7,012	6,990	6,913	6,954	6,983
15 NOF (%)	62.0	61.2	63.8	73.0	68.1	64.7
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.35 x NOF + 7523					

West County 3	Jul '22	Aug '22	Sep '22	Oct '22	Nov '22	Dec '22	Total
1 EAF (%)	92.6	92.6	92.6	92.6	80.3	74.6	90.1
2 EPOF (%)	0.0	0.0	0.0	0.0	13.3	19.4	2.7
3 EUOF (%)	7.4	7.4	7.4	7.4	6.4	6.0	7.2
4 EUOR (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	624	600	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	96	144	240
9 POH	0	0	0	0	96	144	240
10 FOH & EFOH	15	15	15	15	13	12	175
11 MOH & EMOH	40	40	38	40	33	32	456
12 Oper Mbtu	4,211,132	3,950,683	3,905,875	3,998,999	3,129,061	2,533,090	46,123,958
13 Net Gen (MWH)	604,093	563,739	558,381	571,204	444,532	355,771	6,591,962
14 ANOHR (Btu/KWH)	6,971	7,008	6,995	7,001	7,039	7,120	6,997
15 NOF (%)	66.1	61.7	63.2	62.5	58.0	48.3	63.0
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.35 x NOF + 7523						

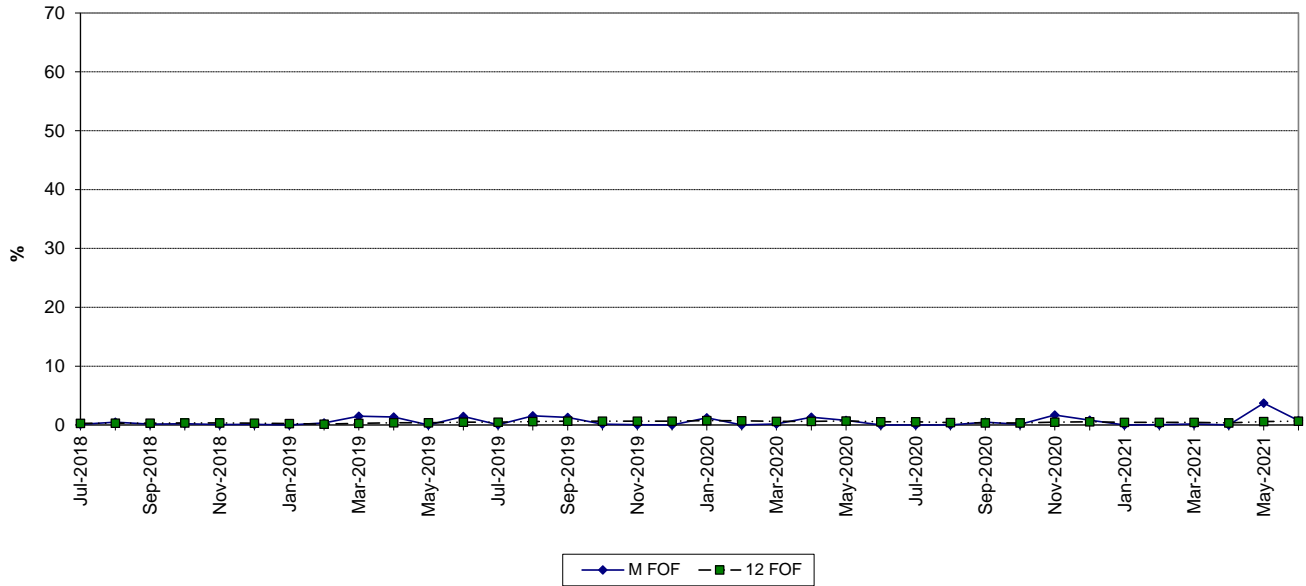
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



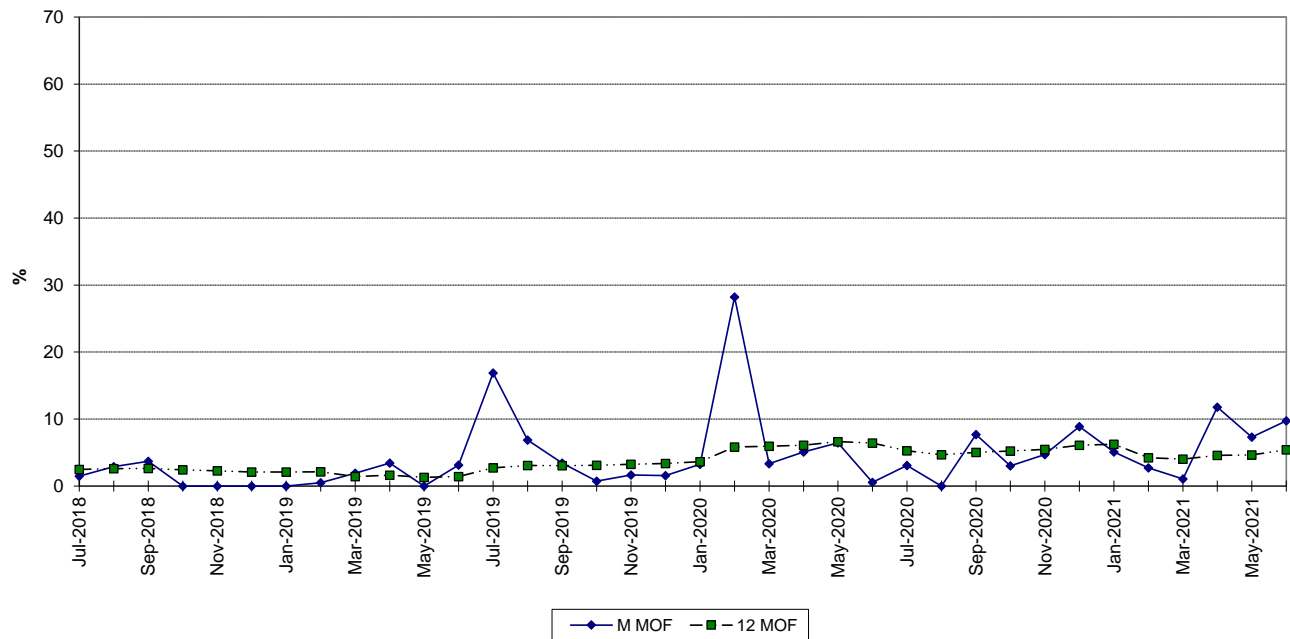
MAINTENANCE OUTAGE FACTOR



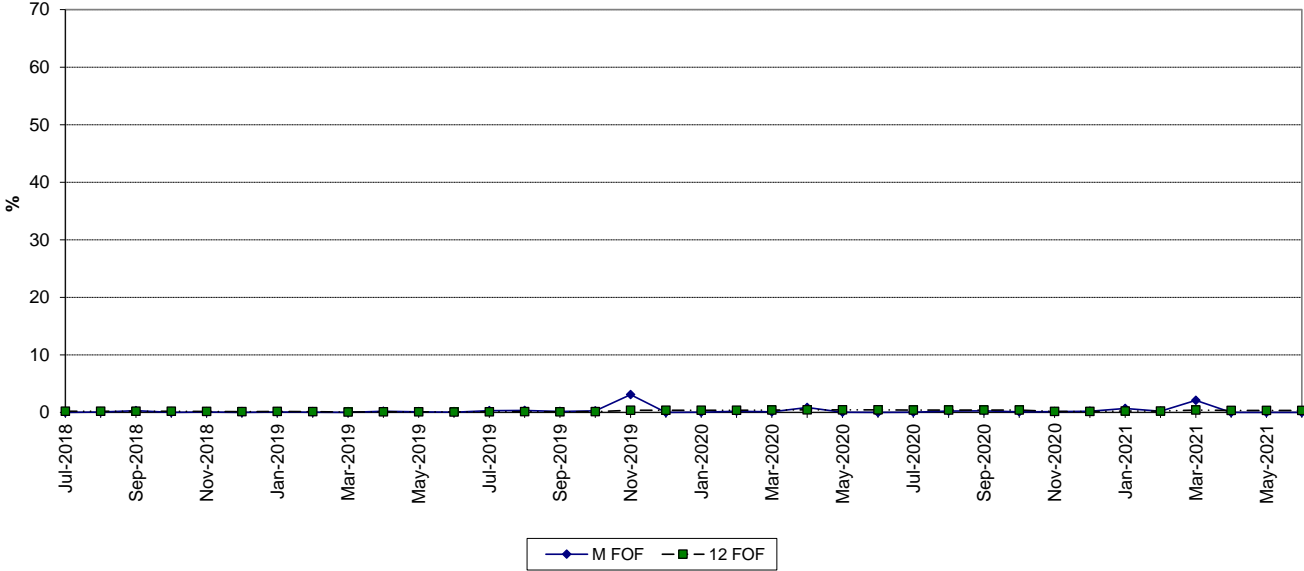
FT. MYERS 2 FORCED OUTAGE FACTOR



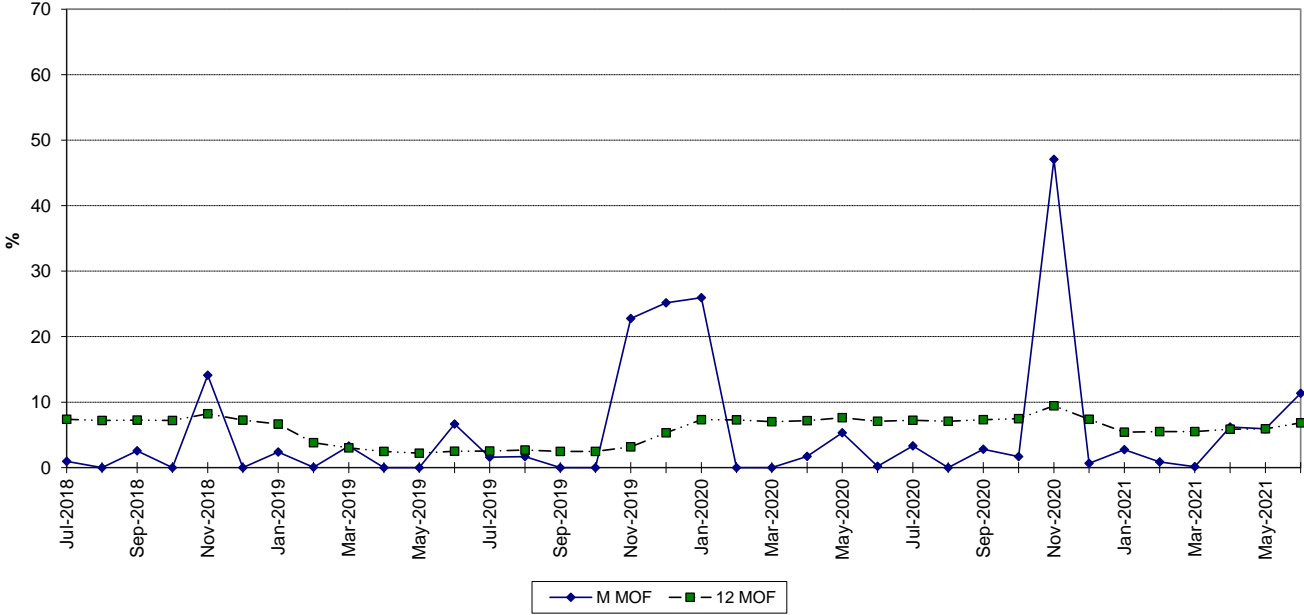
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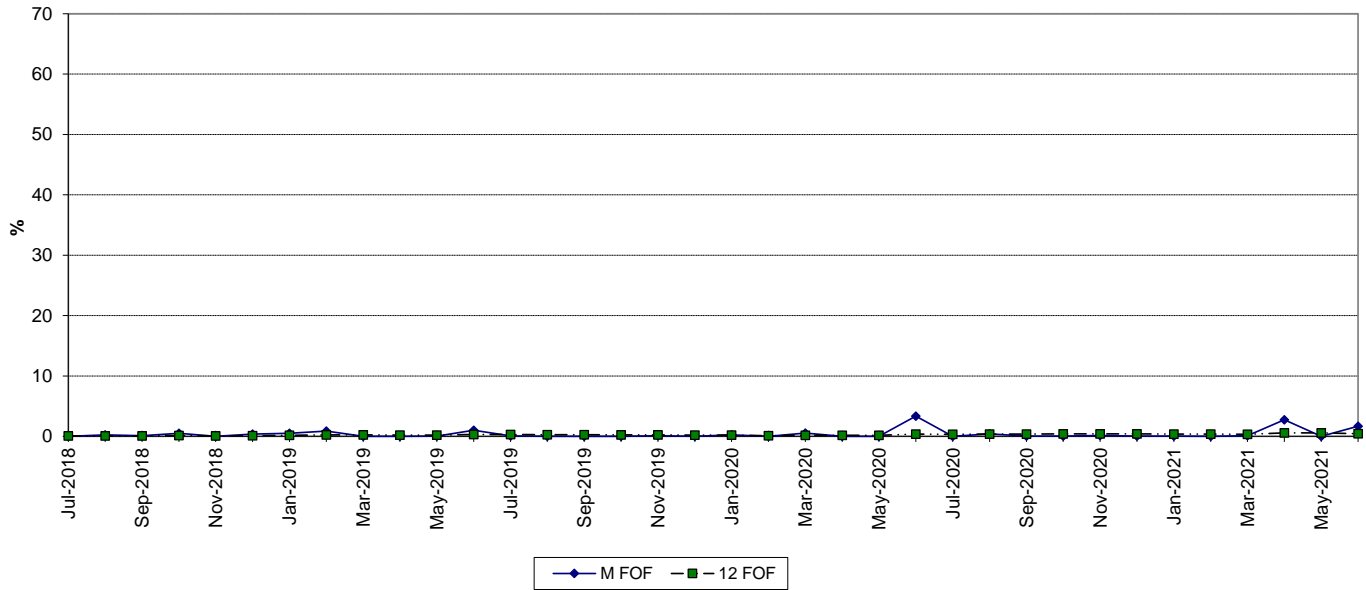
MANATEE 3 FORCED OUTAGE FACTOR



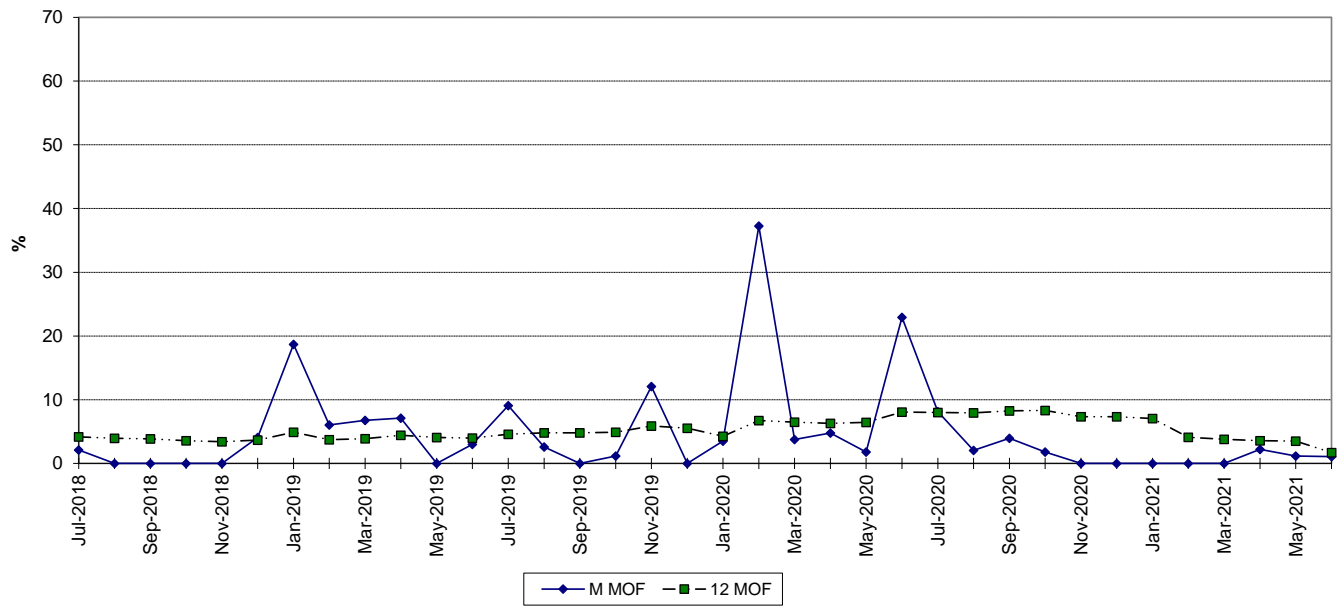
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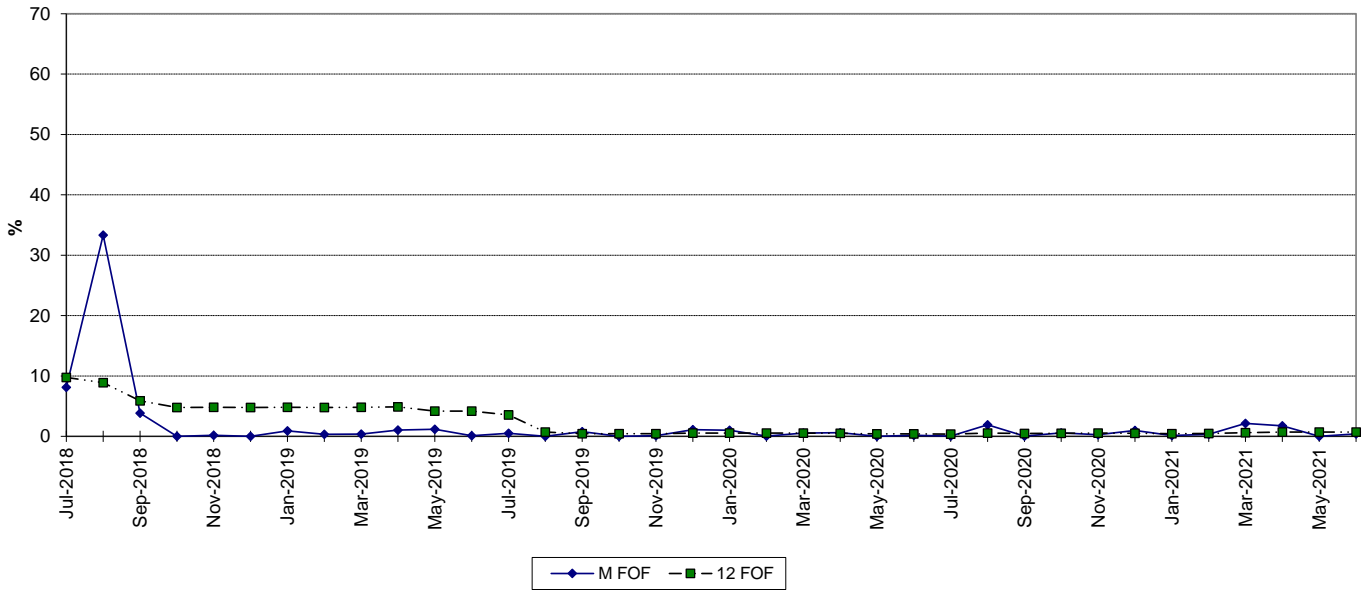
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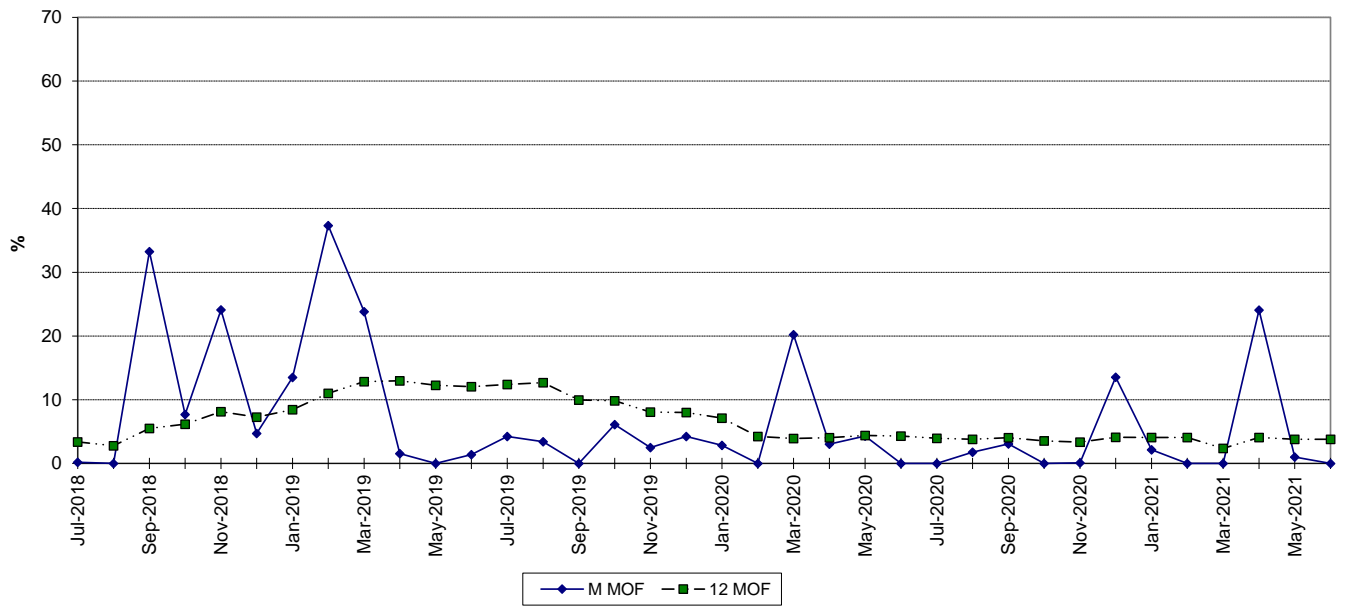
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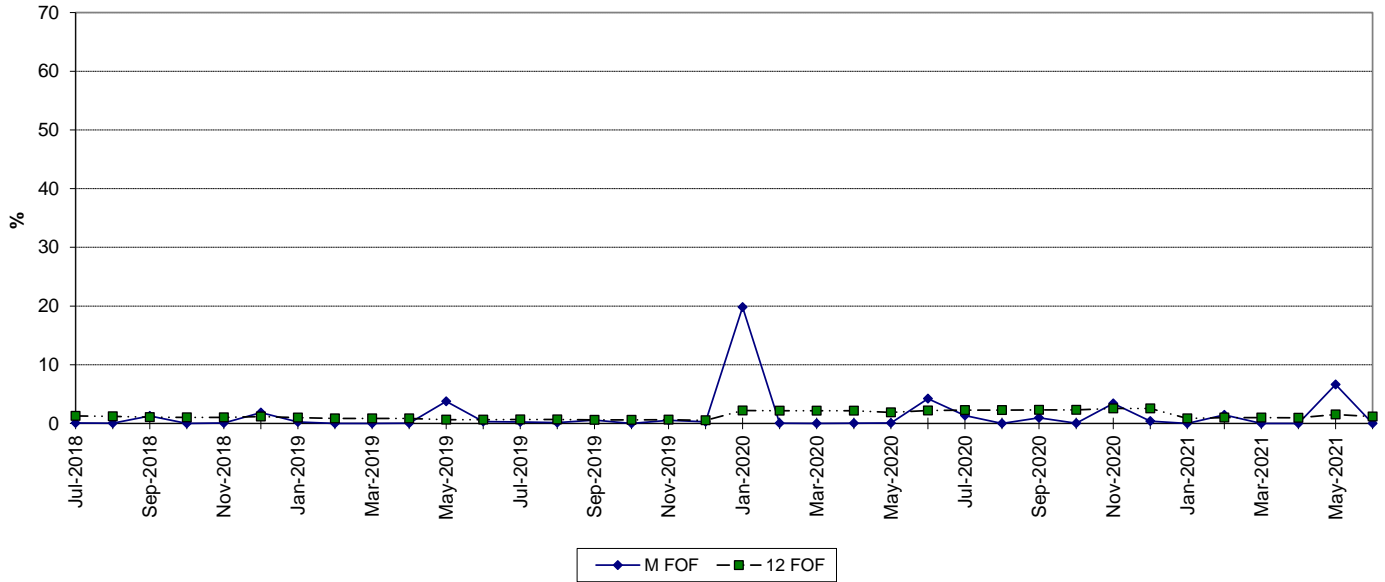
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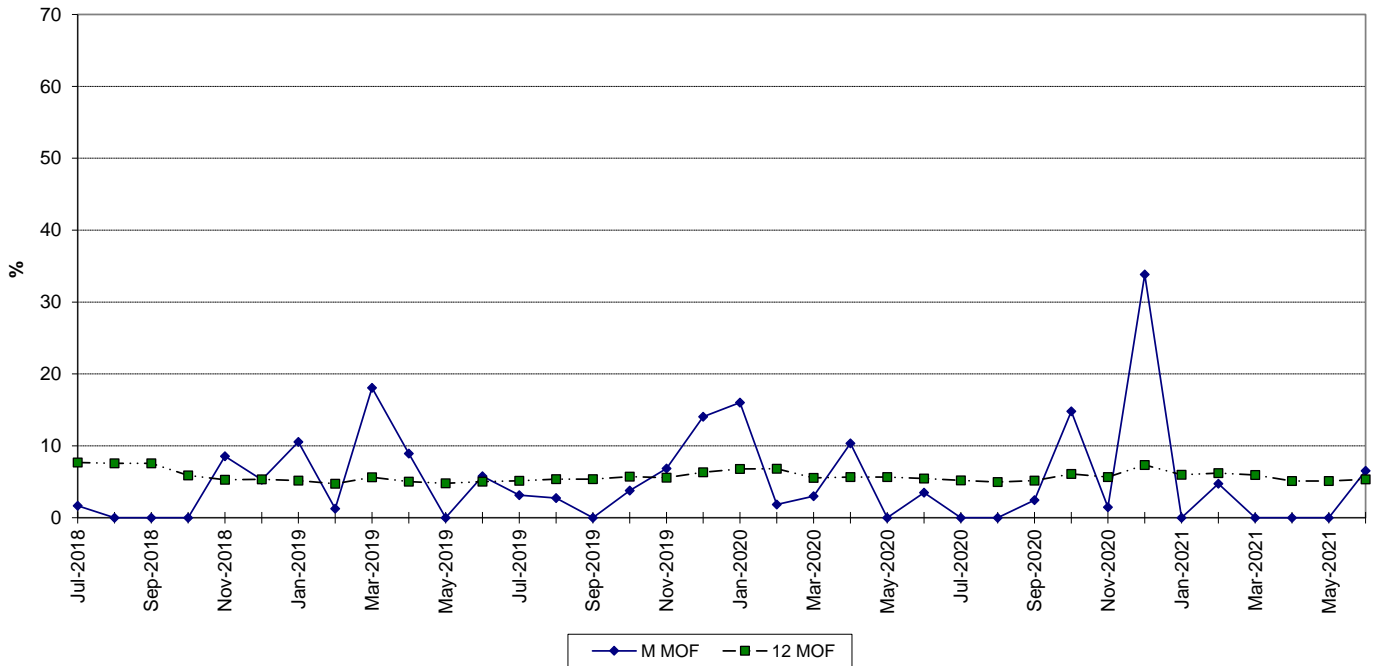
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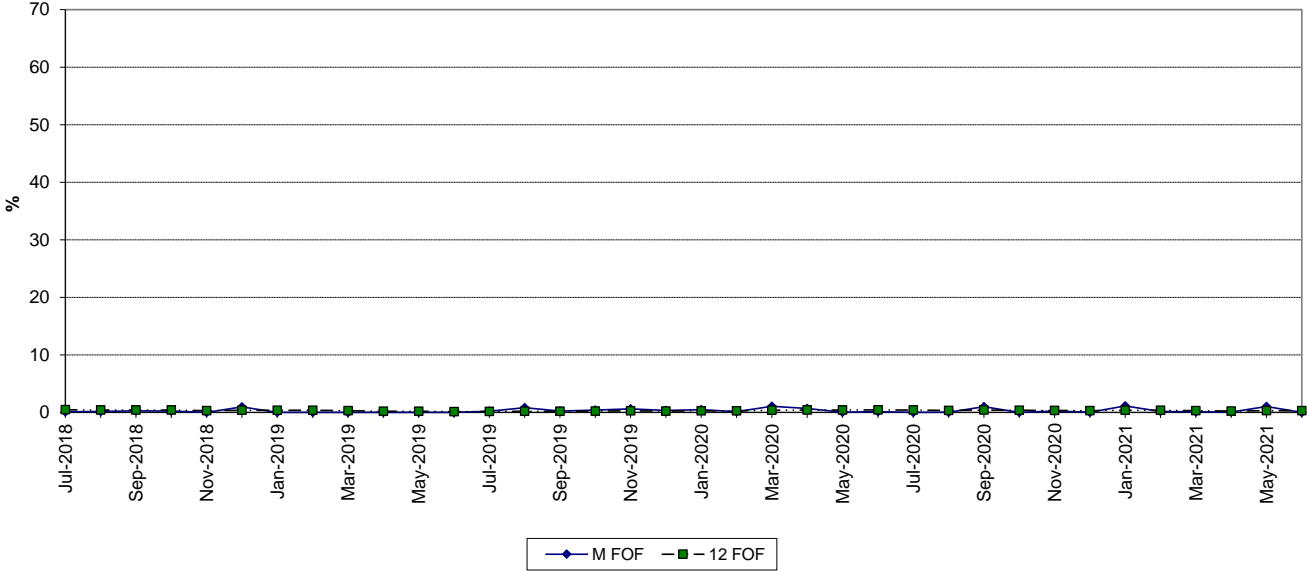
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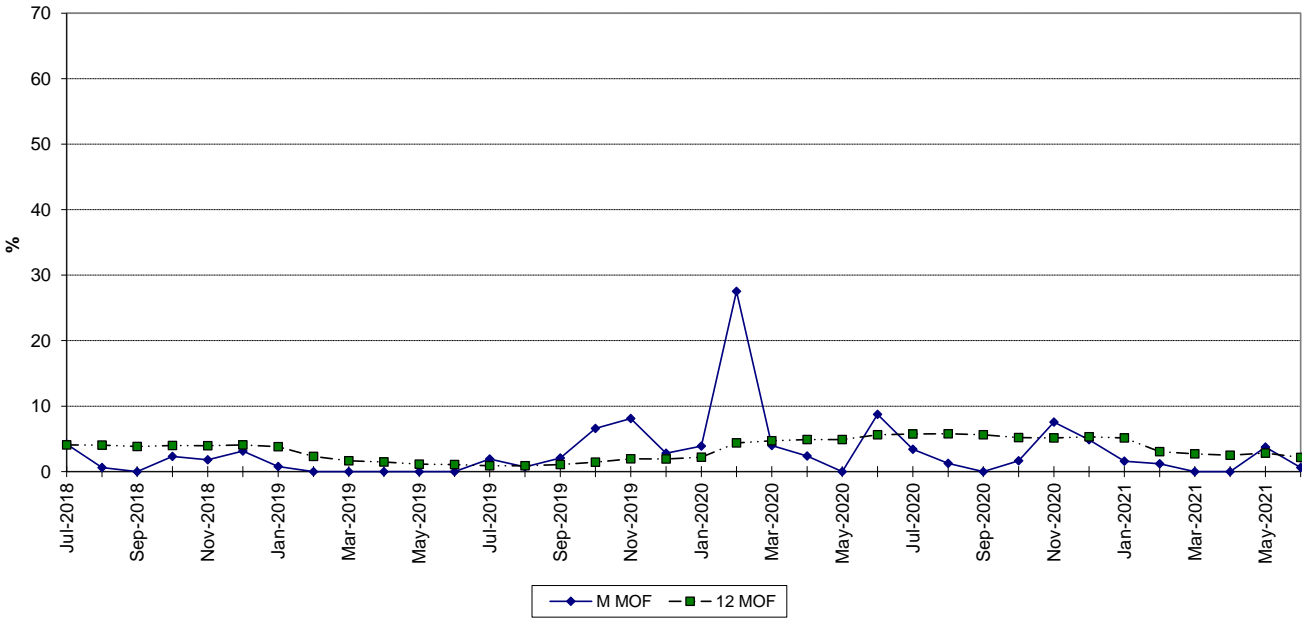
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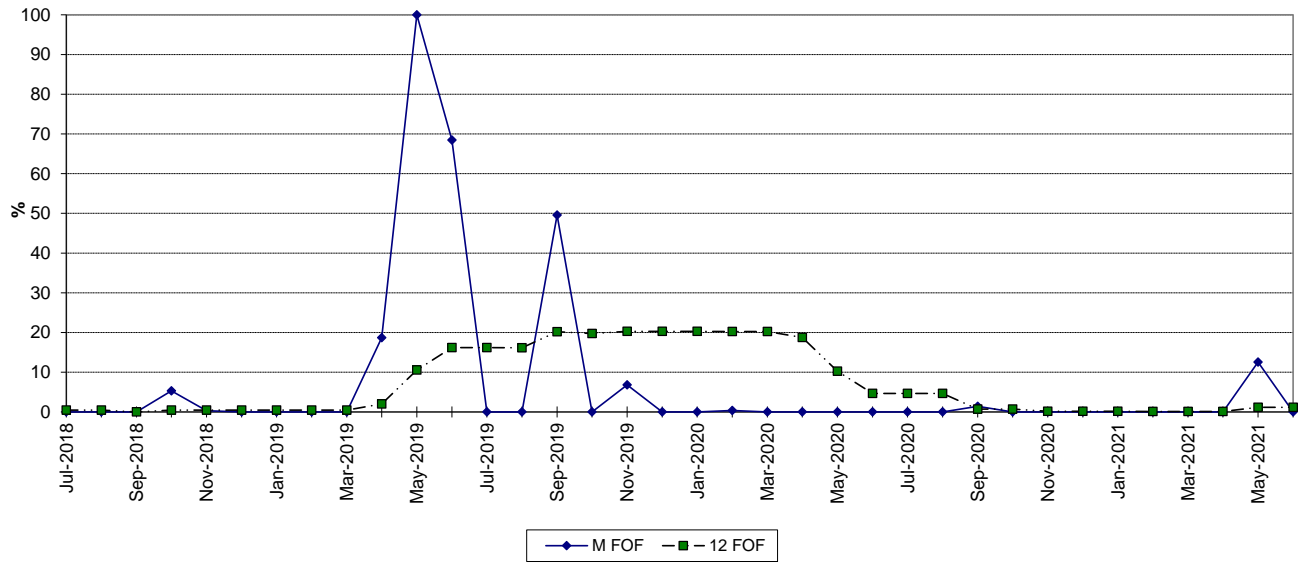
SANFORD 5 FORCED OUTAGE FACTOR



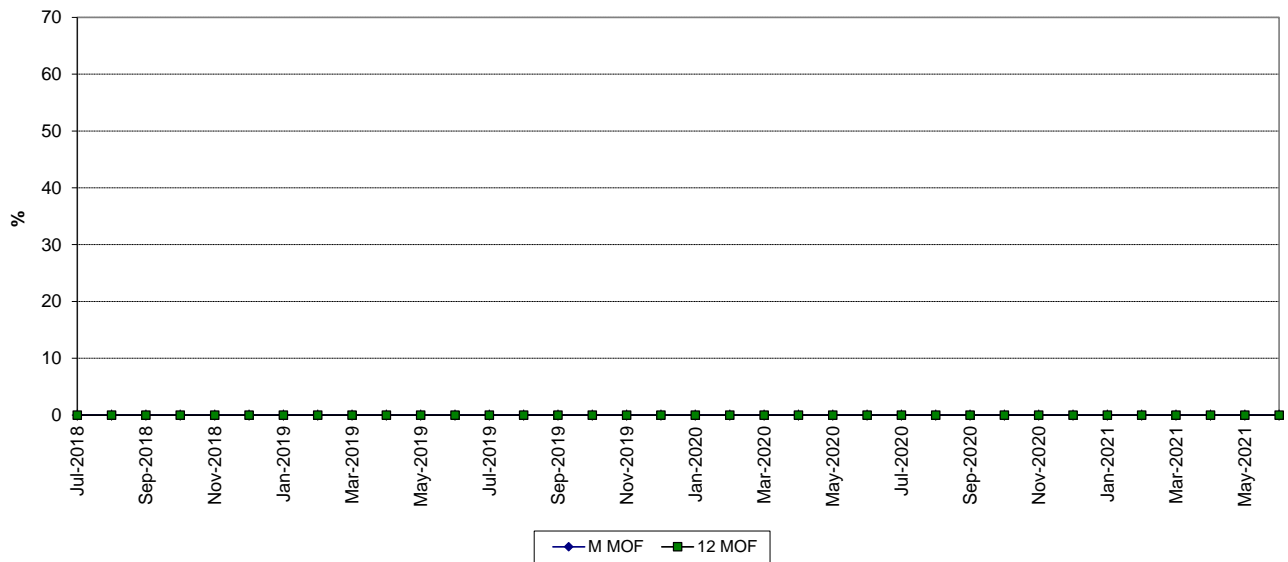
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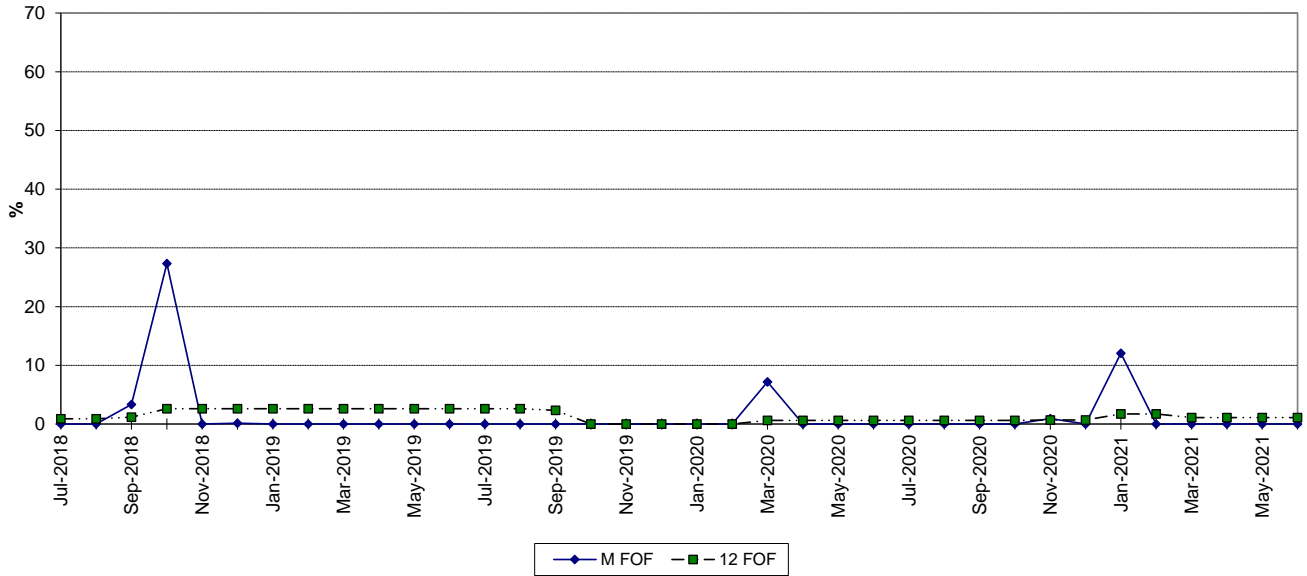
ST. LUCIE 1 FORCED OUTAGE FACTOR



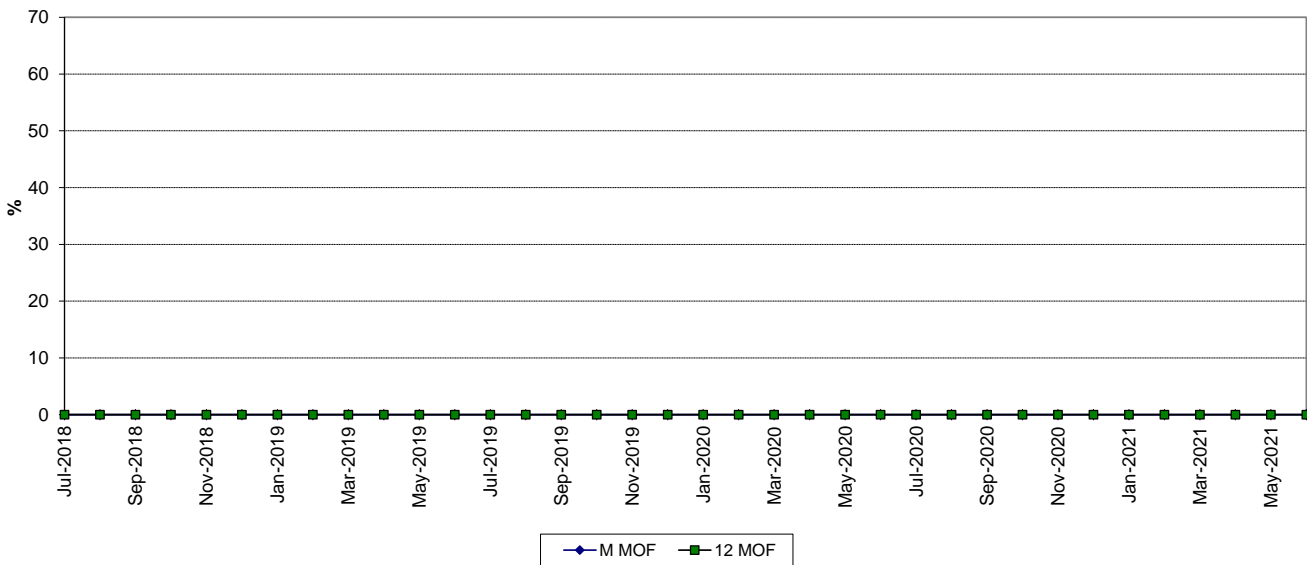
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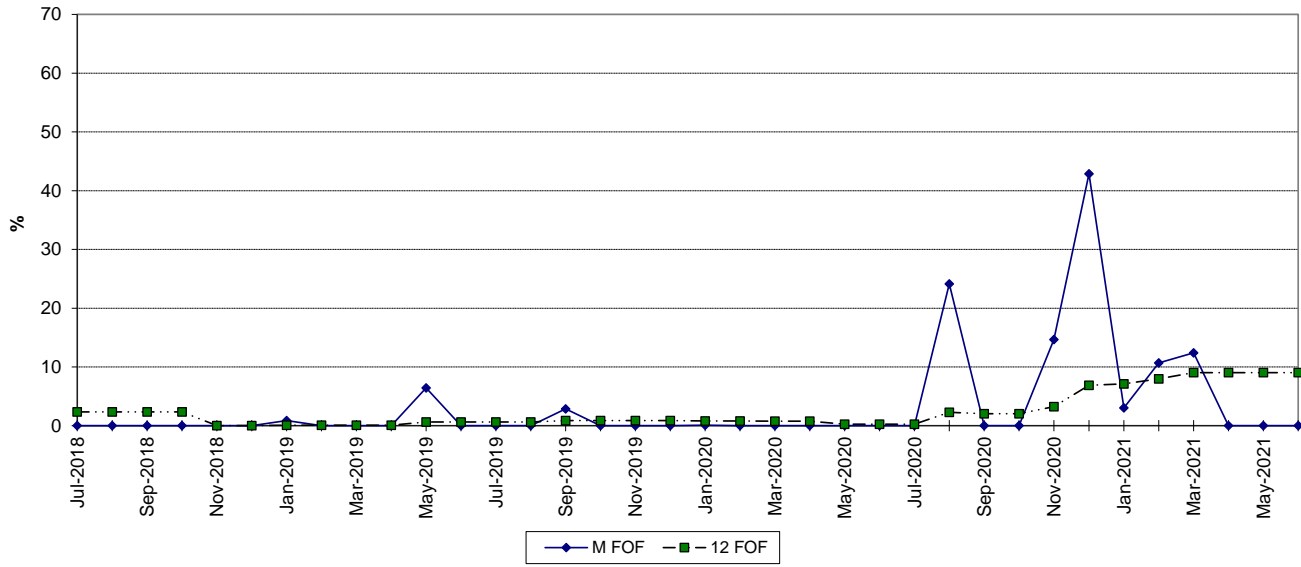
ST. LUCIE 2 FORCED OUTAGE FACTOR



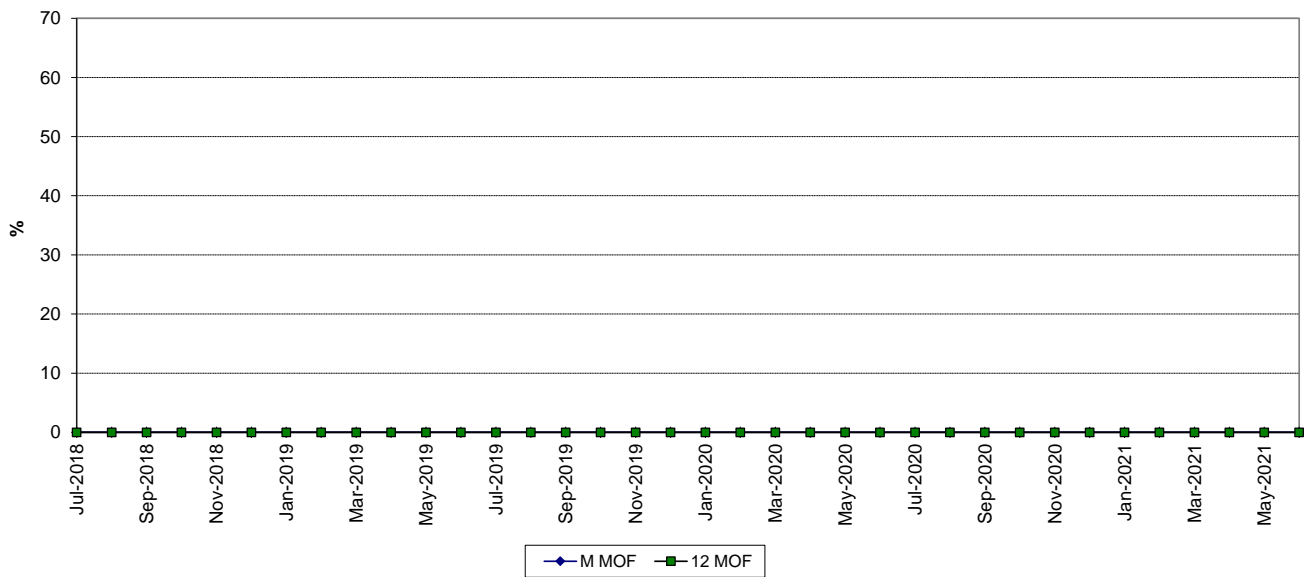
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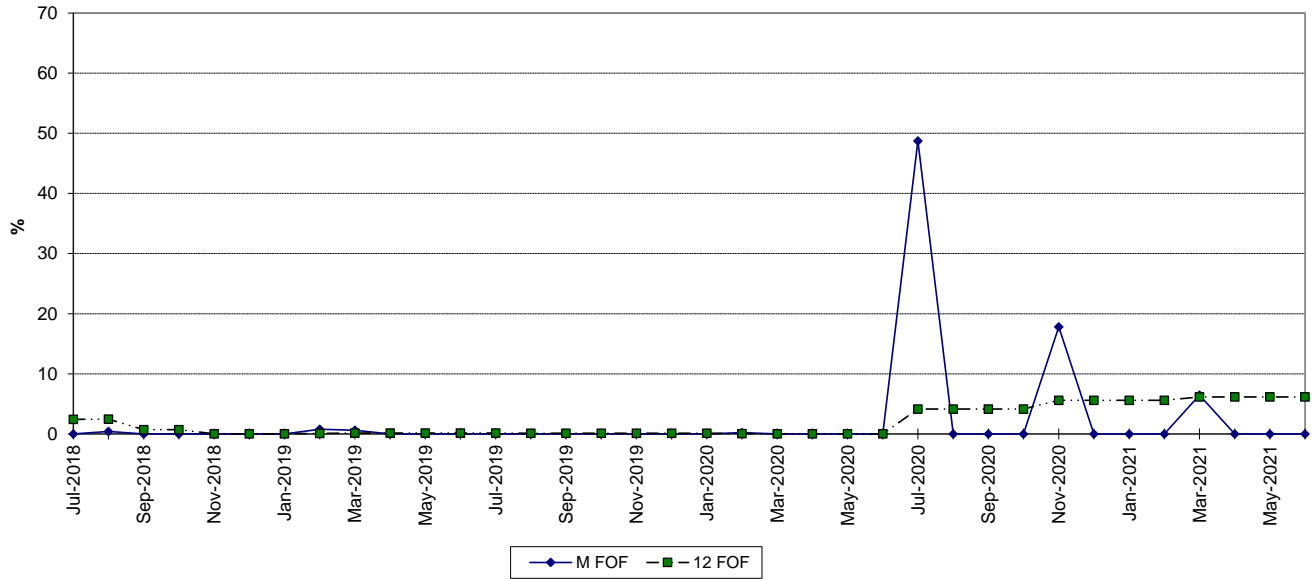
TURKEY POINT 3 FORCED OUTAGE FACTOR



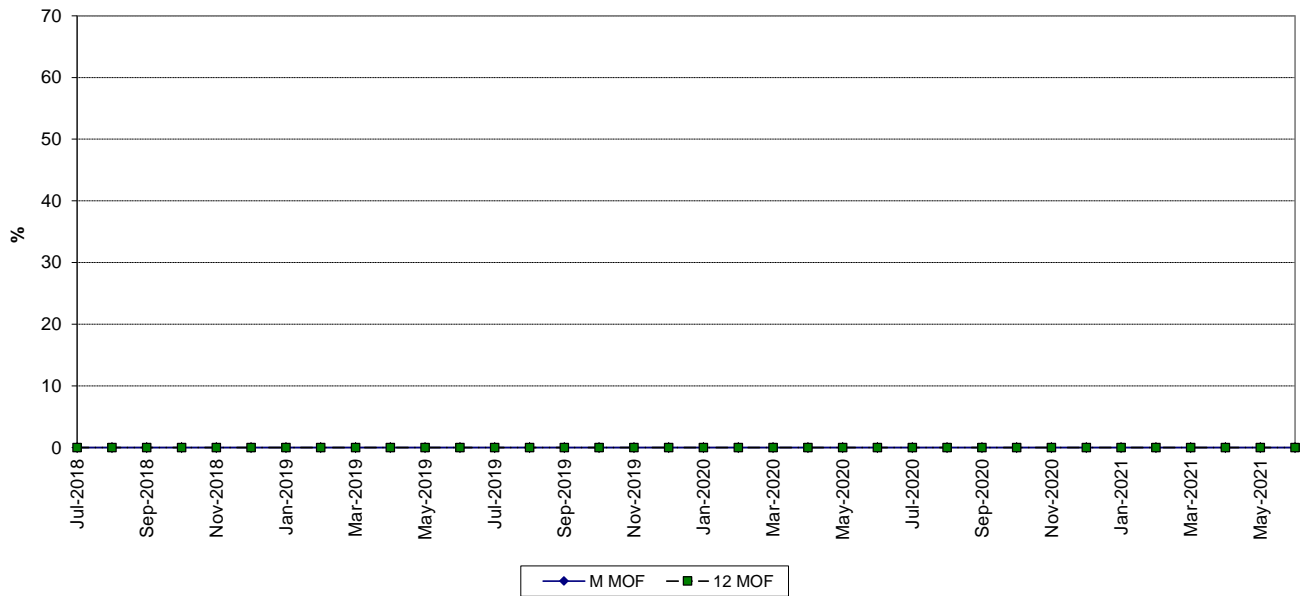
MAINTENANCE OUTAGE FACTOR



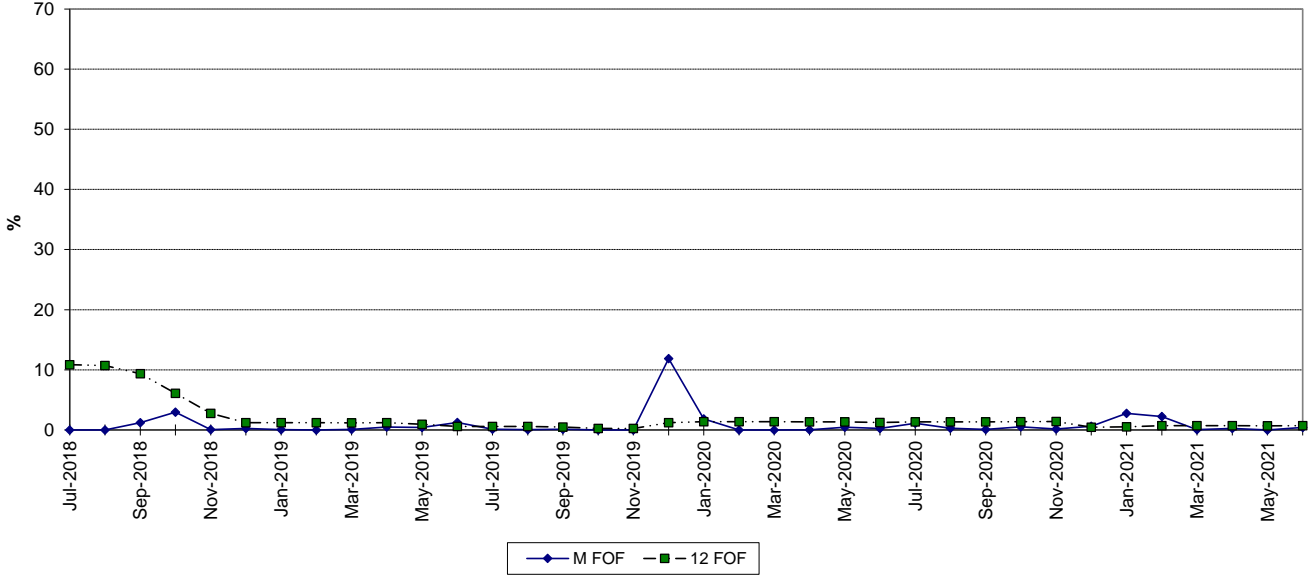
TURKEY POINT 4 FORCED OUTAGE FACTOR



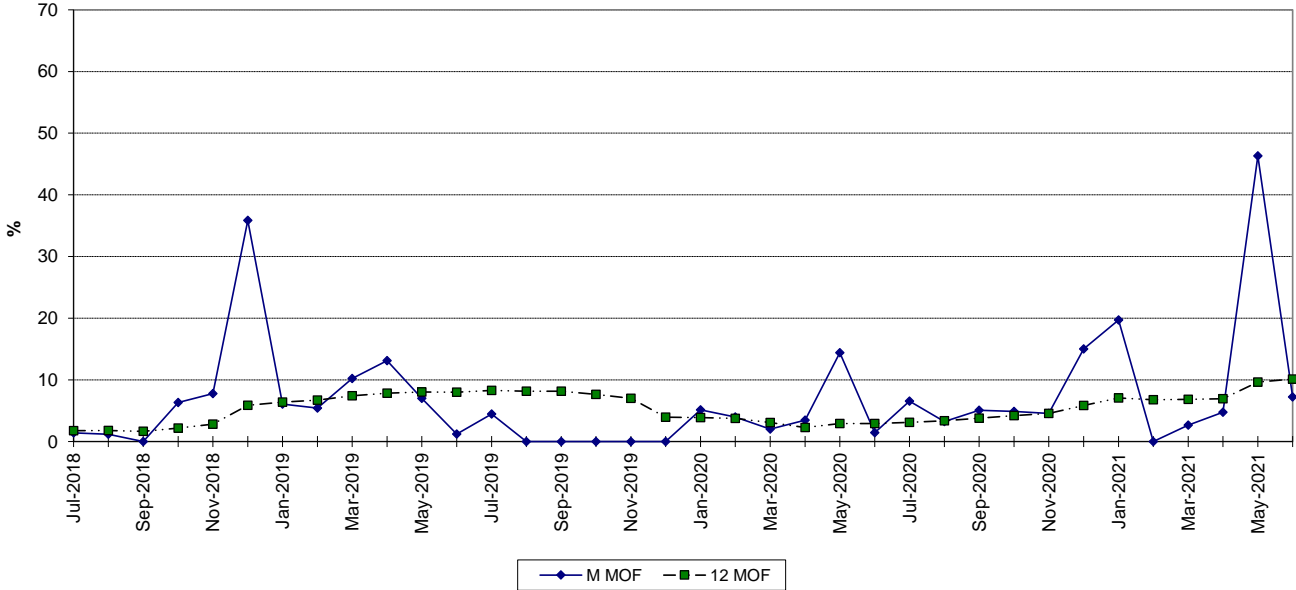
MAINTENANCE OUTAGE FACTOR



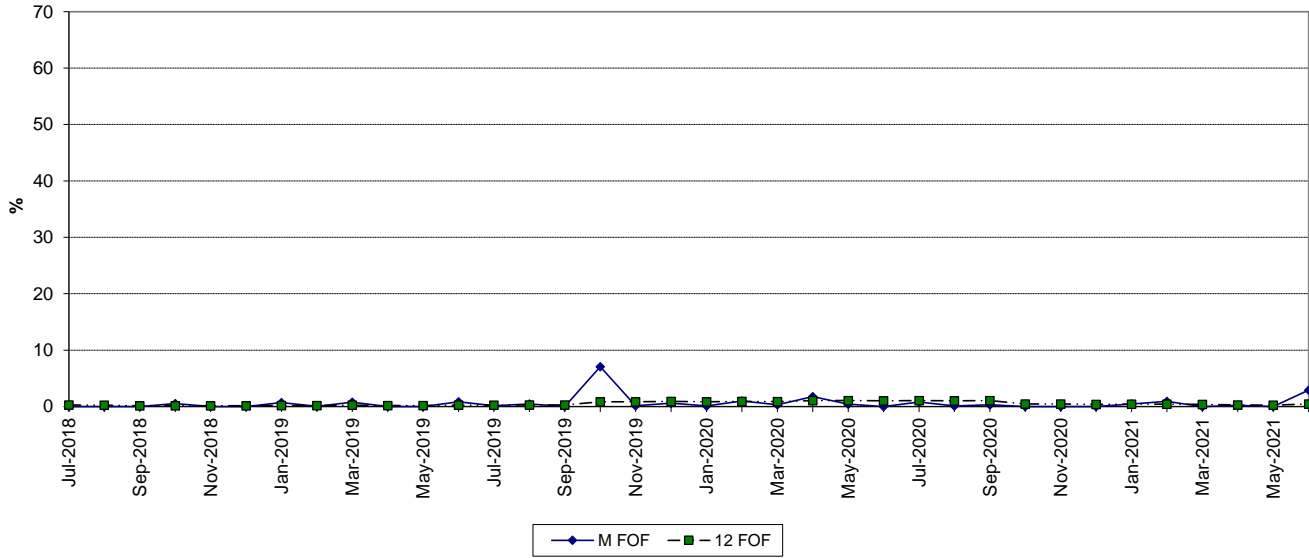
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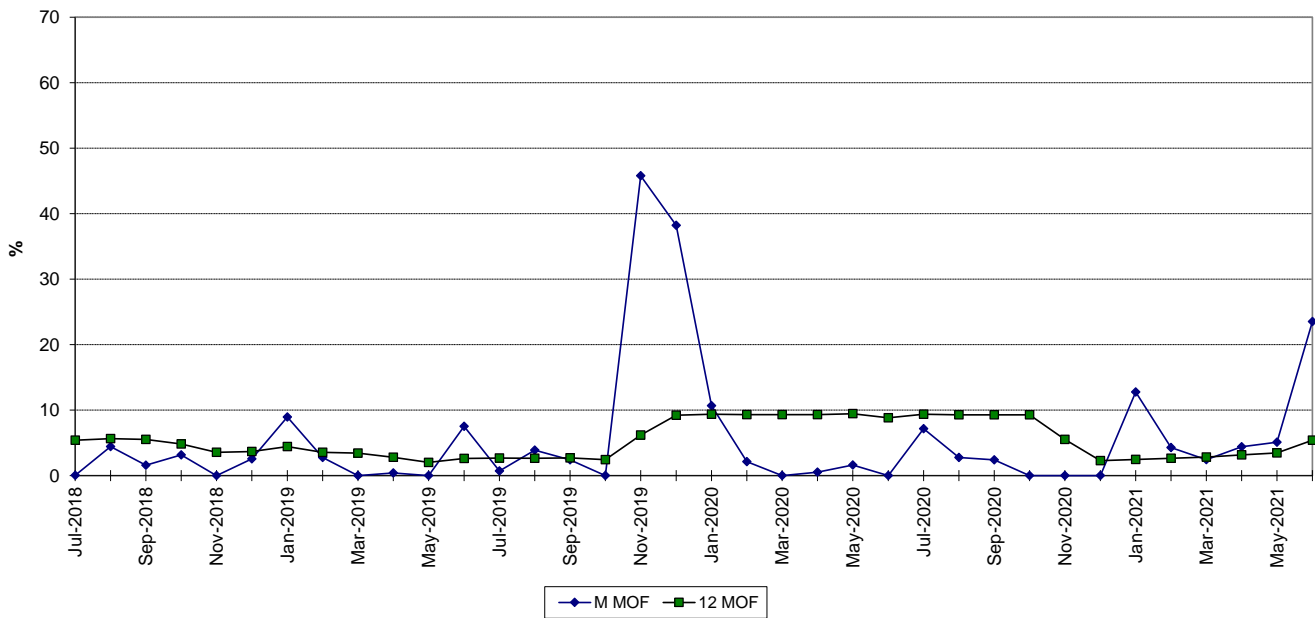
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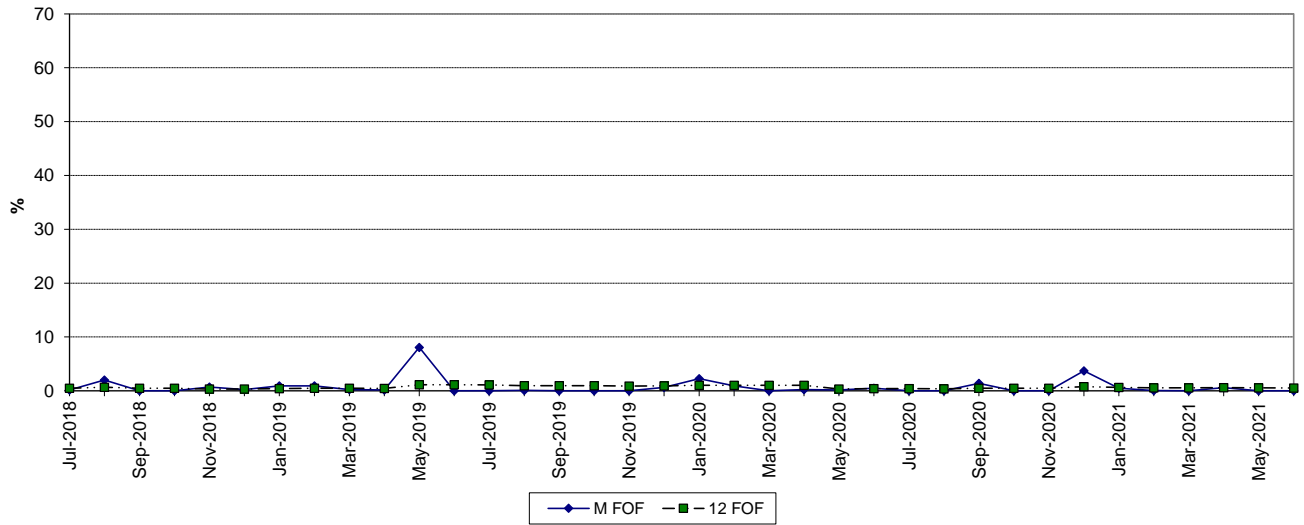
WEST COUNTY 1 FORCED OUTAGE FACTOR



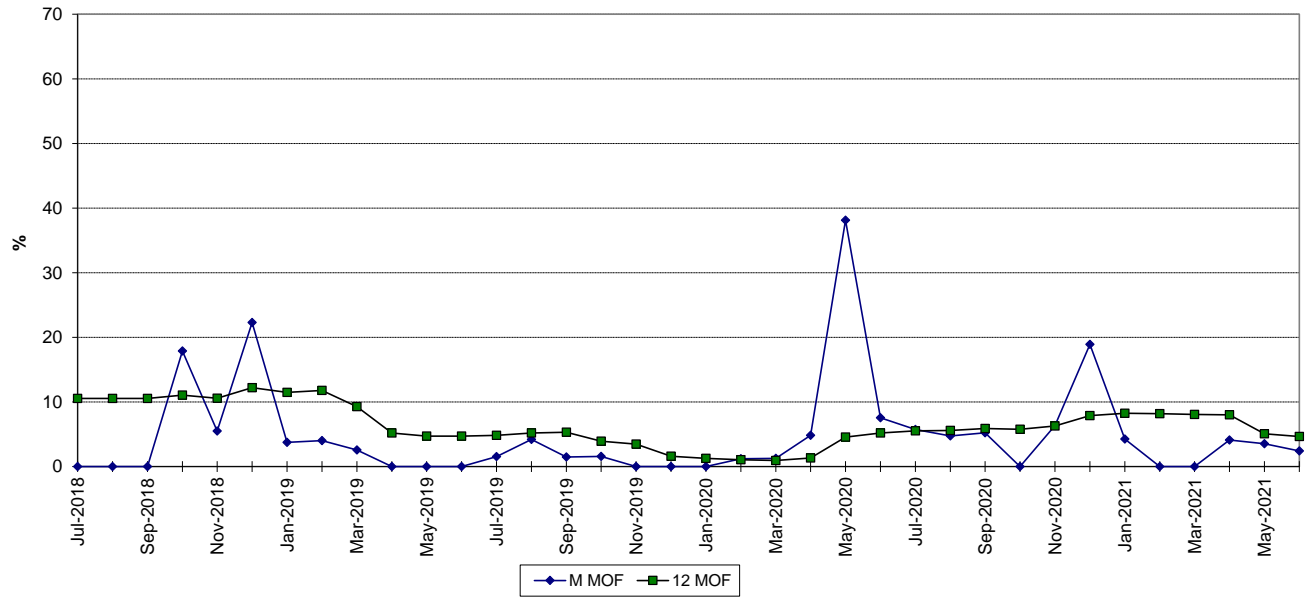
MAINTENANCE OUTAGE FACTOR



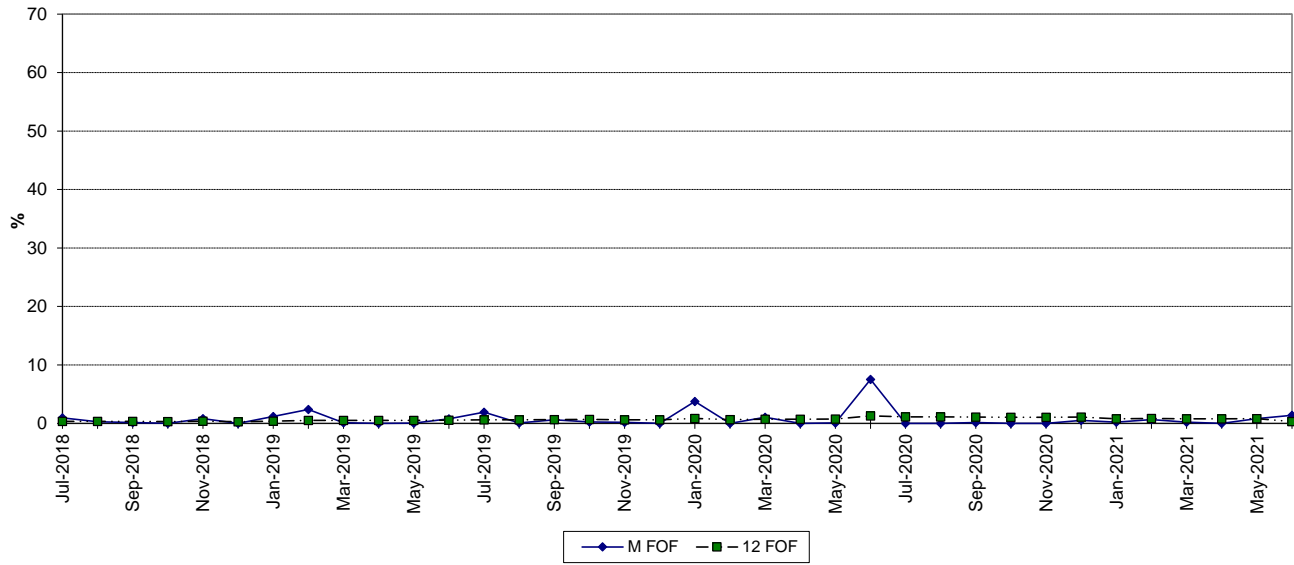
WEST COUNTY 2 FORCED OUTAGE FACTOR



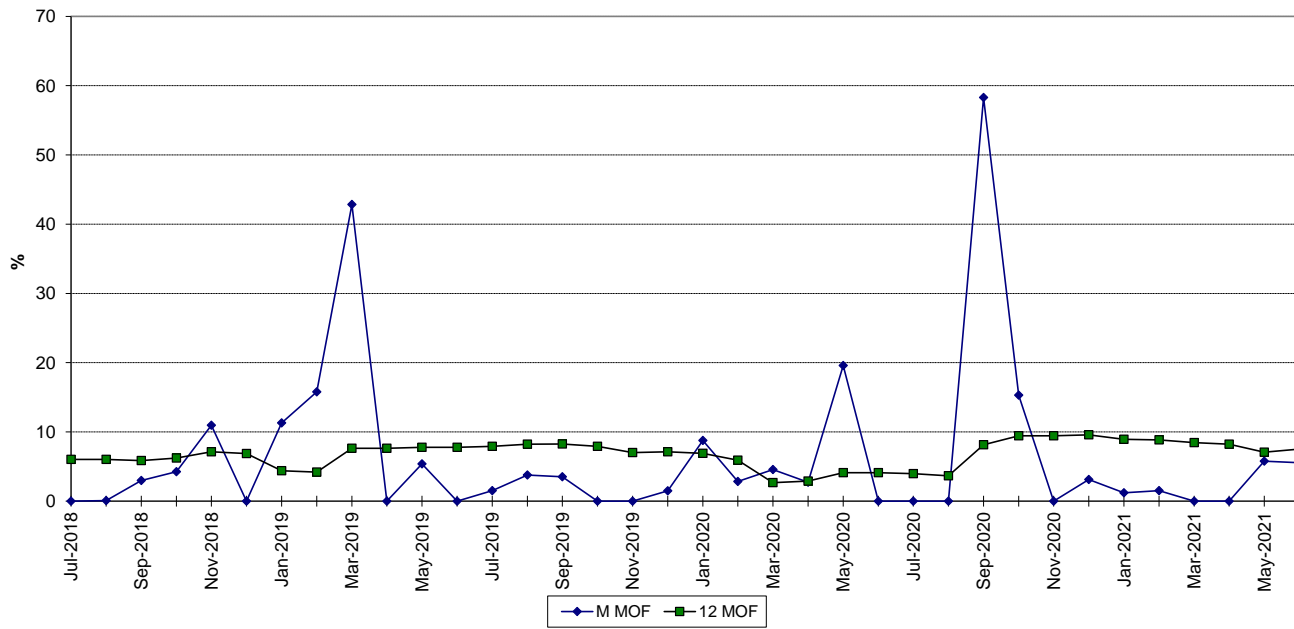
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2022

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	02/15/2022 - 03/22/2022	PCC 31 Hot Gas Path	275
Cape Canaveral 3	03/17/2022 - 03/27/2022	PCC ST Balance of Plant (BOP)	1,326
Cape Canaveral 3	03/23/2022 - 04/24/2022	PCC 32 Hot Gas Path	275
Cape Canaveral 3	04/24/2022 - 05/26/2022	PCC 33 Hot Gas Path (HGP)	271
Ft. Myers 2	11/17/2022 - 11/24/2022	PFM 2A Heat Recovery Steam Generator (HRSG) Inspection	193
Ft. Myers 2	11/30/2022 - 12/07/2022	PFM 2B & 2C HRSG Inspections	386
Ft. Myers 2	12/08/2022 - 12/15/2022	PFM 2D & 2E HRSG Inspections	386
Manatee 3	04/07/2022 - 05/05/2022	PMT ST Steam Turbine Maintenance	1,223
Manatee 3	10/01/2022 - 10/24/2022	PMT 3A Hot Gas Path Outage	190
Manatee 3	10/12/2022 - 11/04/2022	PMT 3C Hot Gas Path Outage	190
Manatee 3	04/01/2022 - 04/24/2022	PMT 3D Hot Gas Path Outage	190
Manatee 3	04/24/2022 - 05/17/2022	PMT 3B Hot Gas Path Outage	190
Martin 8	03/28/2022 - 04/07/2022	PMR 8 ST Steam Turbine Maintenance	1,258
Martin 8	06/01/2022 - 06/24/2022	PMR 8B Hot Gas Path Outage	189
Martin 8	11/15/2022 - 12/12/2022	PMR 8A Hot Gas Path Outage	198
Port Everglades 5	10/10/2022 - 11/14/2022	PPE ST Steam Turbine Maintenance	1,254
Riviera 5	03/01/2022 - 03/11/2022	PRV 5 ST and CTs 1-3 Maintenance	1,326
Sanford 5	02/16/2022 - 02/26/2022	Distributed Control System (DCS) Minor	1,192
St. Lucie 1	09/03/2022 - 10/03/2022	Refueling	981
St. Lucie 2	NONE		n/a
Turkey Point 3	NONE		n/a
Turkey Point 4	03/12/2022 - 04/10/2022	Refueling	866
Turkey Point 5	12/08/2022 - 12/15/2022	PTF 5 ST and CTs A-D Maintenance	1,294
West County 1	09/15/2022 - 11/04/2022	PWC 1C CT Major Outage	244
West County 1	11/04/2022 - 12/24/2022	PWC 1A CT Major Outage	253
West County 2	02/15/2022 - 04/26/2022	PWC ST Steam Turbine Major and CT 2A Major Outage	1,248
West County 2	04/01/2022 - 05/21/2022	PWC 2C CT Major Outage	244
West County 2	05/21/2022 - 07/10/2022	PWC 2B CT Major Outage	244
West County 3	11/27/2022 - 12/07/2022	PWC ST BOP and CTs A-C Maintenance	1,254

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period