



September 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								
		CURRENT MONTH: August 2021				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$24,842	\$29,834	\$4,992	16.73	(\$145,766)	\$431,801	\$577,567	133.76	
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$291,069	\$288,139	(\$2,930)	(1.02)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,963,090	\$574,771	(\$4,388,319)	(763.49)	\$49,658,133	\$33,630,498	(\$16,027,635)	(47.66)	
5	DEMAND	\$5,875,301	\$6,286,828	\$411,527	6.55	\$51,016,824	\$53,684,444	\$2,667,620	4.97	
6	OTHER	\$247,704	\$605,463	\$357,759	59.09	\$4,690,663	\$4,659,871	(\$30,793)	(0.66)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$447,283	\$410,229	(\$37,054)	(9.03)	\$4,365,818	\$3,998,712	(\$367,106)	(9.18)	
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,700,045	\$7,118,526	(\$3,581,519)	(50.31)	\$101,145,105	\$88,696,041	(\$12,449,064)	(14.04)	
12	NET UNBILLED	(\$350,082)	\$0	\$350,082	0.00	(\$2,986,880)	\$0	\$2,986,880	0.00	
13	COMPANY USE	\$76,985	\$0	(\$76,985)	0.00	\$300,372	\$0	(\$300,372)	0.00	
14	TOTAL THERM SALES (11)	\$9,612,187	\$7,118,526	(\$2,493,661)	(35.03)	\$103,357,120	\$88,696,041	(\$14,661,079)	(16.53)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,992,080	14,088,500	6,096,420	43.27	88,271,370	179,976,110	91,704,740	50.95	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	60,280,000	335,000	0.56	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,573,590	6,833,561	(12,740,029)	(186.43)	202,055,369	89,788,427	(112,266,942)	(125.03)	
19	DEMAND	93,007,820	179,485,040	86,477,220	48.18	801,676,750	1,629,228,350	827,551,600	50.79	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,573,590	6,833,561	(12,740,029)	(186.43)	202,055,369	89,788,427	(112,266,942)	(125.03)	
25	NET UNBILLED	(339,490)	0	339,490	0.00	(3,842,480)	0	3,842,480	0.00	
26	COMPANY USE	74,173	0	(74,173)	0.00	295,319	0	(295,319)	0.00	
27	TOTAL THERM SALES (24)	12,609,081	6,833,561	(5,775,520)	(84.52)	130,337,911	89,788,427	(40,549,485)	(45.16)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00311	0.00212	(0.00099)	(46.79)	(0.00165)	0.00240	0.00405	168.83
29	NO NOTICE SERVICE	(2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00486	0.00478	(0.00008)	(1.58)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.25356	0.08411	(0.16945)	(201.46)	0.24576	0.37455	0.12879	34.38
32	DEMAND	(5/19)	0.06317	0.03503	(0.02814)	(80.35)	0.06364	0.03295	(0.03069)	(93.13)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54666	1.04170	0.49504	47.52	0.50058	0.98783	0.48725	49.33
38	NET UNBILLED	(12/25)	1.03120	0.00000	(1.03120)	0.00	0.77733	0.00000	(0.77733)	0.00
39	COMPANY USE	(13/26)	1.03791	0.00000	(1.03791)	0.00	1.01711	0.00000	(1.01711)	0.00
40	TOTAL THERM SALES	(11/27)	0.84860	1.04170	0.19310	18.54	0.77602	0.98783	0.21181	21.44
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.83810	1.03120	0.19310	18.73	0.76552	0.97733	0.21181	21.67
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.84231	1.03639	0.19407	18.73	0.76937	0.98225	0.21288	21.67
45	PGA FACTOR ROUNDED TO NEAREST .001		84.231	103.639	19.40800	18.73	76.937	98.225	21.28800	21.67

1

PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2021

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

CURRENT MONTH: August 2021

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	4,073,730	14,983.40	\$0.00368
2 Commodity Pipeline (SNG)	906,270	3,592.82	\$0.00396
3 Commodity Pipeline (Gulfstream)	3,057,070	6,450.42	\$0.00211
4 Commodity Pipeline (FGT) -July'21 Accrual Adj.	(44,980)	(184.40)	\$0.00410
5 Commodity Pipeline (Gulfstream) -July'21 Accrual Adj.	(10)	0.13	(\$0.01300)
6 TOTAL COMMODITY (Pipeline)	7,992,080	24,842.37	\$0.00311
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	15,549,150	6,416,850.62	\$0.41268
10 Purchases from 3rd Party Suppliers -July'21 Accrual Adj.	0	(0.10)	\$0.00000
11 Imbalance Cashout (FGT)	(7,388,160)	(2,900,381.31)	\$0.39257
12 Imbalance Cashout (FGT)-July'21 Accrual Adj.	3,030,040	1,144,963.32	\$0.37787
13 Imbalance Cashout (SNG)	288,600	115,728.60	\$0.40100
14 Imbalance Cashout (SNG)-July'21 Accrual Adj.	0	4,591.08	\$0.00000
15 Imbalance Cashout (Gulfstream)	(159,160)	(68,600.52)	\$0.43102
16 Imbalance Cashout (Gulfstream)-July'21 Accrual Adj.	15,750	6,334.30	\$0.40218
17	(1,770)	(762.90)	\$0.43102
18	0	(0.33)	\$0.00000
19	8,050,291	187,915.93	\$0.02334
20	0	(535.72)	\$0.00000
21	(149)	(52.65)	\$0.35336
22	(358,000)	(137,507.80)	\$0.38410
23	0	650.00	\$0.00000
24	2,735	13,596.23	\$4.97120
25	0	(24,071.40)	\$0.00000
26	17,369	\$14,390.87	\$0.82854
27 Cashouts-Peoples' Transportation Customers	554,904	198,528.33	\$0.35777
28 Cashouts-NCTS Program	(28,009)	(8,546.96)	\$0.30515
29 TOTAL COMMODITY (Other)	19,573,590	4,963,089.59	\$0.25356
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
31 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269
32 Demand (SNG) -July'21 Accrual Adj.	0	1.78	\$0.00000
33 Demand (SNG) Capacity Release -July'21 Adj	0	(5.55)	\$0.00000
34 Demand Seacoast	24,156,440	536,211.84	\$0.02220
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
36 Demand (Gulfstream) - CFG Release	310,000	17,499.50	\$0.05645
37 Demand (FGT)	107,545,510	7,747,928.54	\$0.07204
38 Temporary Relinquishment Credit - (FGT)	(71,721,220)	(4,125,278.95)	\$0.05752
39 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332
40 FGT-July'21 Accrual Adj.	0	(0.04)	\$0.00000
41 Capacity Sales Reclass FGT	3,100,000	46,500.00	\$0.01500
42 TOTAL DEMAND	93,007,820	5,875,301.15	\$0.06317
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	186,910.00	\$0.00000
44 Legal	0	44,320.10	\$0.00000
45 LNG/CNG	0	0.00	\$0.00000
46 Odorant	0	16,473.71	\$0.00000
47 TOTAL OTHER	0	247,703.81	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	August 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,886,104	\$574,771	(\$4,311,334)	(\$7.50096)	\$49,357,761	\$33,630,498	(\$15,727,262)	(0.46765)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,736,955	\$6,543,755	\$806,800	\$0.12329	\$51,486,972	\$55,065,542	\$3,578,571	0.06499		
3	TOTAL	\$10,623,060	\$7,118,526	(\$3,504,534)	(\$0.49231)	\$100,844,732	\$88,696,041	(\$12,148,692)	(0.13697)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,612,187	\$7,118,526	(\$2,493,661)	(\$0.35031)	\$103,357,120	\$88,696,041	(\$14,661,079)	(0.16530)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$858,432	\$858,432	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,719,491	\$7,225,830	(\$2,493,661)	(\$0.34510)	\$104,215,552	\$89,554,473	(\$14,661,079)	(0.16371)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$903,569	\$107,304	\$1,010,873	\$9.42065	\$3,370,820	\$858,432	(\$2,512,388)	(2.92672)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$248	\$254	\$6	\$0.02483	\$2,269	\$1,795	(\$474)	(0.26397)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,465,947	\$5,086,293	(\$379,655)	(\$0.07464)	\$34,079,383	\$27,747,132	(\$6,332,251)	(0.22821)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$858,432)	(\$858,432)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$4,455,322	\$5,086,547	\$631,225	\$0.12410	\$36,594,040	\$27,748,927	(\$8,845,113)	(0.31876)		
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$4,455,322	\$5,086,547	\$631,225	0.12410	\$36,647,324	\$27,748,927	(\$8,898,397)	(0.32068)		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,465,947	5,086,293	(379,655)	(0.07464)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,455,074	5,086,293	631,218	0.12410						
15	TOTAL (13+14)	9,921,022	10,172,585	251,564	0.02473						
16	AVERAGE (50% OF 15)	4,960,511	5,086,293	125,782	0.02473						
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000						
19	TOTAL (17+18)	0.120	0.120	0	0.00000						
20	AVERAGE (50% OF 19)	0.060	0.060	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00500	0.00500	0	0.00000						
22	INTEREST PROVISION (16x21)	\$248	\$254	\$6	0.02483						

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			August'21								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	August'21	FGT	PGS	FTS-1 COMM. PIPELINE		2,202,270		10,152.53			\$0.46	
2	August'21	FGT	PGS	FTS-2 COMM. PIPELINE		37,370		172.26			\$0.46	
3	August'21	FGT	PGS	FTS-3 COMM. PIPELINE		1,834,090		4,658.61			\$0.25	
4	August'21	FGT	PGS	FTS-1 DEMAND		30,985,850			2,827,594.75		\$9.13	
5	August'21	FGT	PGS	FTS-2 DEMAND		2,898,440			323,533.14		\$11.16	
6	August'21	FGT	PGS	FTS-3 DEMAND		9,690,000			962,251.70		\$9.93	
7	August'21	FGT	PGS	NO NOTICE		6,665,000			36,390.90		\$0.55	
8	August'21	FGT - Capacity Sales Reclass	PGS	DEMAND		3,100,000			46,500.00		\$1.50	
9	August'21	SONAT	PGS	COMM. PIPELINE		906,270		3,592.82			\$0.40	
10	August'21	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57	
11	August'21	SONAT - CAPACITY RELEASE	PGS	DEMAND		(17,856,000)			(762,239.70)		\$4.27	
12	August'21	SONAT	PGS	COMM. OTHER		288,600	115,728.60				\$40.10	
13	August'21	SEACOAST	PGS	DEMAND		24,156,440			536,211.84		\$2.22	
14	August'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,057,070		6,450.42			\$0.21	
15	August'21	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
16	August'21	GULFSTREAM PIPELINE - CFG RELEASE	PGS	DEMAND		310,000			17,499.50		\$5.65	
17	August'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(159,160)	(68,600.52)				\$43.10	
18	August'21		PGS	COMM. OTHER		8,050,291	187,915.93				\$2.33	
19	August'21		PGS	COMM. OTHER		0	650.00					
20	August'21		PGS	COMM. OTHER		17,369	14,390.87				\$82.85	
21	August'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		554,904	554,904	198,528.33			\$35.78	
22	August'21	NCTS PROGRAM C/O	PGS	COMM. OTHER		(28,009)	(8,546.96)				\$30.51	
23	August'21		PGS	COMM. OTHER		1,233,270	1,233,270	496,652.23			\$40.27	
24	August'21		PGS	COMM. OTHER		318,280	318,280	126,517.59			\$39.75	
25	August'21		PGS	COMM. OTHER		6,206,820	6,206,820	2,626,079.10			\$42.31	
26	August'21		PGS	COMM. OTHER		750,200	750,200	316,735.14			\$42.22	
27	August'21		PGS	COMM. OTHER		936,000	936,000	382,231.60			\$40.84	
28	August'21		PGS	COMM. OTHER		160,000	160,000	65,085.00			\$40.68	
29	August'21		PGS	COMM. OTHER		2,575,700	2,575,700	1,020,335.55			\$39.61	
30	August'21		PGS	COMM. OTHER		50,000	50,000	21,850.00			\$43.70	
31	August'21		PGS	COMM. OTHER		2,745,000	2,745,000	1,131,497.51			\$41.22	
32	August'21		PGS	COMM. OTHER		573,880	573,880	229,867.00			\$40.05	
33	Total	**This report excludes prior month/period adjustments.				131,983,034	0	131,983,034	6,856,916.87	25,026.64	5,911,695.86	\$9.69

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 3		
		PRESENT MONTH:		August'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,532	3.91250	4.00625	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	177	173	5,500	5,371	4.01750	4.11376	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	4.01750	4.11376	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	4.01750	4.11376	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	4.01750	4.11376	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	532	520	16,500	16,114	4.02500	4.12144	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,500	15,137	4.03500	4.13168	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	160	156	4,959	4,843	4.15250	4.25200	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	512	500	15,868	15,497	4.15750	4.25712	
10	FGT	62410-Columbia Gulf-Lafayette FGT	122	119	3,776	3,688	3.88000	3.97297	
11	FGT	62410-Columbia Gulf-Lafayette FGT	81	79	2,500	2,442	3.97500	4.07024	
12	FGT	62410-Columbia Gulf-Lafayette FGT	122	119	3,776	3,688	3.97500	4.07024	
13	FGT	62410-Columbia Gulf-Lafayette FGT	122	119	3,776	3,688	3.97500	4.07024	
14	FGT	78303-Anr/FGT St Landry Parish Exchng	194	189	6,000	5,860	3.99500	4.09072	
15	FGT	78303-Anr/FGT St Landry Parish Exchng	194	189	6,000	5,860	3.99500	4.09072	
16	FGT	78303-Anr/FGT St Landry Parish Exchng	194	189	6,000	5,860	3.99500	4.09072	
17	FGT	78533-Frisco Acadian	645	630	20,000	19,532	3.81500	3.90641	
18	FGT	78533-Frisco Acadian	242	236	7,500	7,325	3.84500	3.93713	
19	FGT	78533-Frisco Acadian	308	301	9,550	9,327	3.89000	3.98321	
20	FGT	78533-Frisco Acadian	308	301	9,550	9,327	3.89000	3.98321	
21	FGT	78533-Frisco Acadian	645	630	20,000	19,532	4.22000	4.32111	
22	FGT	78533-Frisco Acadian	290	284	9,000	8,789	4.38500	4.49007	
23	FGT	78533-Frisco Acadian	290	284	9,000	8,789	4.38500	4.49007	
24	FGT	78533-Frisco Acadian	290	284	9,000	8,789	4.38500	4.49007	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,743	3.91000	4.00369	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	4.41500	4.52079	
27	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.80000	3.89105	
28	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	3.85000	3.94225	
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	145	142	4,500	4,395	3.87000	3.96273	
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	145	142	4,500	4,395	3.87000	3.96273	
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	145	142	4,500	4,395	3.87000	3.96273	
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	145	142	4,500	4,395	3.90000	3.99345	
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.90000	3.99345	
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.90000	3.99345	
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.90000	3.99345	
36	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.91500	4.00881	
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	216	211	6,700	6,543	3.92000	4.01393	
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	3.92500	4.01905	
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	147	143	4,550	4,444	3.96000	4.05488	
40		SUBTOTAL	13,839	13,515	429,005	418,966	4.14163	4.24086	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 3,827 dth's nominated under FGT FTS-2 and 212,027 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 2 of 3		
		PRESENT MONTH:		August'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	150	146	4,650	4,541	3.99000	4.08560	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
71	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
72	FGT	78299-Egan Hub (Rec)/FGT Acadia	65	63	2,000	1,953	4.03400	4.13066	
73	FGT	78299-Egan Hub (Rec)/FGT Acadia	215	210	6,670	6,514	4.11500	4.21360	
74	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,532	4.28000	4.38255	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	4.37000	4.47471	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	3.91250	4.00625	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.08000	4.17776	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.08000	4.17776	
79	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,442	4.08000	4.17776	
80		SUBTOTAL	3,897	3,806	120,820	117,993	4.14163	4.24086	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 3,827 dth's nominated under FGT FTS-2 and 212,027 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 3 of 3		
		PRESENT MONTH:		August'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	25309-Cs #11 Mt Vernon Zone 3	55	54	1,700	1,660	4.46000	4.56686	
82	FGT	25309-Cs #11 Mt Vernon Zone 3	66	65	2,048	2,000	4.50000	4.60782	
83	FGT	78533-Frisco Acadian	1,005	981	31,140	30,411	3.97500	4.07024	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	242	236	7,500	7,325	3.94000	4.03441	
85	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	3.95000	4.04464	
86	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.01750	4.11376	
87	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.02000	4.11632	
88	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.02000	4.11632	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.02000	4.11632	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	661	646	20,500	20,020	4.05000	4.14704	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	4.15250	4.25200	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	516	504	16,000	15,626	4.16750	4.26736	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,500	15,137	4.19500	4.29552	
94	Gulfstream	9004282-Sesh Coden Gngs In - 095	5,022	4,942	155,682	153,191	4.12500	4.19207	
95	Gulfstream	9004282-Sesh Coden Gngs In - 095	5,000	4,920	155,000	152,520	4.16400	4.23171	
96	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	465,000	465,000	4.26643	4.26643	
97	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	4.22201	4.22201	
98		SUBTOTAL	32,422	32,145	1,005,090	996,506	4.14163	4.17730	
99		TOTAL	50,159	49,467	1,554,915	1,533,466	4.14163	4.19956	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 3,827 dth's nominated under FGT FTS-2 and 212,027 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59						\$ 49,658,133
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48						\$ 46,796,309
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)						\$ (300,372)
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00						\$ 4,308,558
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71						\$ 145,034
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10						\$ 237,072
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060						\$ 100,844,733
PGA THERM SALES															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208						61,183,334
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393						32,921,457
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480						36,233,120
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081						130,337,911
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639						\$1.00229
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639						\$1.00229
PGA REVENUES															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731						\$ 59,795,019
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389						\$ 30,320,791
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351						\$ 14,277,024
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131						\$ 2,800,792
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)						\$ (849,626)
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)						\$ (2,643,871)
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)						\$ (343,009)
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187						\$ 103,357,120
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243						393,004
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081						14,425
25	Off System Sales	2	7	3	3	5	2	1	3						3
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327						407,432

8

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		Page 1 of 5											
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.045	1.047	1.045	1.041	1.043	1.045					
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246	1.0256					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.044	1.045	1.042	1.040	1.042	1.043					
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246	1.0256					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.041	1.040	1.042	1.043					

6

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 2 of 5			
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21																
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21				
ORLANDO DIVISION:																
1 AVERAGE BTU CONTENT OF GAS PURCHASED																
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT																
CCF PURCHASED																
	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266	1.0285								
2 PRESSURE CORRECTION FACTOR																
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.																
	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.																
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.																
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR																
BTU CONTENT x PRESSURE CORRECTION FACTOR																
	1.046	1.048	1.046	1.048	1.045	1.042	1.044	1.046								
TRIANGLE:																
1 AVERAGE BTU CONTENT OF GAS PURCHASED																
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT																
CCF PURCHASED																
	1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266	1.0285								
2 PRESSURE CORRECTION FACTOR																
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.																
	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.																
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.																
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR																
BTU CONTENT x PRESSURE CORRECTION FACTOR																
	1.046	1.048	1.047	1.048	1.045	1.042	1.044	1.046								
JACKSONVILLE DIVISION:																
1 AVERAGE BTU CONTENT OF GAS PURCHASED																
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT																
CCF PURCHASED																
	1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315	1.0335								
2 PRESSURE CORRECTION FACTOR																
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.																
	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.																
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.																
	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR																
BTU CONTENT x PRESSURE CORRECTION FACTOR																
	1.048	1.051	1.048	1.050	1.051	1.044	1.049	1.051								

10

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21												Page 3 of 5	
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
LAKELAND													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044					
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046					

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 4 of 5	
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043						
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043						
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045						

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 5 of 5	
PANAMA CITY:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253	1.0262					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053	1.053	1.050	1.047	1.050	1.051					
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266	1.0276					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046	1.046	1.046	1.042	1.044	1.045					
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043					