



P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 20, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

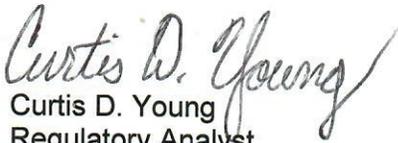
Dear Mr. Teitzman:

We are enclosing the August 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,200,493	1,428,104	772,389	54.1%	55,723	49,549	6,174	12.5%	3.94898	2.88220	1.06678	37.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,524,165	1,504,767	19,398	1.3%	55,723	49,549	6,174	12.5%	2.73525	3.03692	(0.30167)	-9.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,406,777	1,203,963	202,814	16.9%	13,589	15,708	(2,119)	-13.5%	10.35251	7.66465	2.68786	35.1%
12 TOTAL COST OF PURCHASED POWER	5,131,435	4,136,834	994,601	24.0%	69,312	65,257	4,055	6.2%	7.40341	6.33929	1.06412	16.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,312	65,257	4,055	6.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	62,576	161,270	(98,694)	96.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,068,859	3,975,564	1,093,295	27.5%	69,312	65,257	4,055	6.2%	7.31313	6.09216	1.22097	20.0%
21 Net Unbilled Sales (A4)	84,264 *	(52,113) *	136,377	-261.7%	1,152	(855)	2,008	-234.7%	0.13177	(0.08385)	0.21562	-257.2%
22 Company Use (A4)	3,695 *	2,893 *	802	27.7%	51	47	3	6.4%	0.00578	0.00465	0.00113	24.3%
23 T & D Losses (A4)	304,153 *	238,508 *	65,645	27.5%	4,159	3,915	244	6.2%	0.47561	0.38376	0.09185	23.9%
24 SYSTEM KWH SALES	5,068,859	3,975,564	1,093,295	27.5%	63,950	62,150	1,800	2.9%	7.92629	6.39672	1.52957	23.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,068,859	3,975,564	1,093,295	27.5%	63,950	62,150	1,800	2.9%	7.92629	6.39672	1.52957	23.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,068,859	3,975,564	1,093,295	27.5%	63,950	62,150	1,800	2.9%	7.92629	6.39672	1.52957	23.9%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	63,950	62,150	1,800	2.9%	(0.03872)	(0.03985)	0.00113	-2.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,044,095	3,950,800	1,093,295	27.7%	63,950	62,150	1,800	2.9%	7.88756	6.35688	1.53068	24.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.01447	6.45916	1.55531	24.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.014	6.459	1.555	24.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS				MWH							
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2												
3	0	0	0	0.0%								
4	0	0	0	0.0%								
5	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	10,867,164	8,616,559	2,250,605	26.1%	333,600	304,070	29,530	9.7%	3.25754	2.83374	0.42380	15.0%
7												
8												
9												
10	10,668,629	10,787,042	(118,413)	-1.1%	333,600	304,070	29,530	9.7%	3.19803	3.54755	(0.34952)	-9.9%
11	10,029,316	9,623,849	405,467	4.2%	116,424	131,197	(14,773)	-11.3%	8.61446	7.33542	1.27904	17.4%
12	31,565,109	29,027,450	2,537,659	8.7%	450,024	435,267	14,757	3.4%	7.01409	6.66888	0.34521	5.2%
13					450,024	435,267	14,757	3.4%				
14												
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	568,256	1,038,960	(470,704)	-45.3%	0	0	0	0.0%				
20a	30,996,853	27,988,490	3,008,363	10.8%	450,024	435,267	14,757	3.4%	6.88782	6.43019	0.45763	7.1%
21	493,068 *	(365,602) *	858,670	-234.9%	7,159	(5,686)	12,844	-225.9%	0.11867	(0.08819)	0.20686	-234.6%
22	24,494 *	19,025 *	5,469	28.8%	356	296	60	20.2%	0.00589	0.00459	0.00130	28.3%
23	1,859,780 *	1,679,308 *	180,472	10.8%	27,001	26,116	885	3.4%	0.44759	0.40510	0.04249	10.5%
24	30,996,853	27,988,490	3,008,363	10.8%	415,509	414,541	968	0.2%	7.45997	6.75169	0.70828	10.5%
25												
26	30,996,853	27,988,490	3,008,363	10.8%	415,509	414,541	968	0.2%	7.45997	6.75169	0.70828	10.5%
26a	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	30,996,853	27,988,490	3,008,363	10.8%	415,509	414,541	968	0.2%	7.45997	6.75169	0.70828	10.5%
28												
29	(198,112)	(198,112)	0	0.0%	415,509	414,541	968	0.2%	(0.04768)	(0.04779)	0.00011	-0.2%
30	30,798,741	27,790,378	3,008,363	10.8%	415,509	414,541	968	0.2%	7.41229	6.70389	0.70840	10.6%
31									1.01609	1.01609	0.00000	0.0%
32									7.53155	6.81176	0.71979	10.8%
33									7.532	6.812	0.720	10.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,200,493	1,428,104	772,389	54.1%	10,867,164	8,616,559	2,250,605	26.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,524,165	1,504,767	19,398	1.3%	10,668,629	10,787,042	(118,413)	-1.1%
3b. Energy Payments to Qualifying Facilities	1,406,777	1,203,963	202,814	16.9%	10,029,316	9,623,849	405,467	4.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,131,435	4,136,834	994,601	24.0%	31,565,109	29,027,450	2,537,659	8.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	19,839	17,850	1,989	11.1%	104,485	145,700	(41,215)	-28.3%
7. Adjusted Total Fuel & Net Power Transactions	5,151,274	4,154,684	996,590	24.0%	31,669,594	29,173,150	2,496,444	8.6%
8. Less Apportionment To GSLD Customers	62,576	161,270	(98,694)	-61.2%	568,256	1,038,961	(470,705)	-45.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,088,698	\$ 3,993,414	\$ 1,095,284	27.4%	\$ 31,101,338	\$ 28,134,189	\$ 2,967,149	10.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,538,189	4,347,130	191,059	4.4%	28,813,314	28,925,739	(112,425)	-0.4%
c. Jurisdictional Fuel Revenue	4,538,189	4,347,130	191,059	4.4%	28,813,314	28,925,739	(112,425)	-0.4%
d. Non Fuel Revenue	3,615,175	2,558,296	1,056,879	41.3%	25,311,083	18,588,465	6,722,618	36.2%
e. Total Jurisdictional Sales Revenue	8,153,364	6,905,426	1,247,938	18.1%	54,124,397	47,514,205	6,610,192	13.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,153,364	\$ 6,905,426	\$ 1,247,938	18.1%	\$ 54,124,397	\$ 47,514,205	\$ 6,610,192	13.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	61,479,806	59,722,095	1,757,711	2.9%	404,048,574	400,395,148	3,653,426	0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,479,806	59,722,095	1,757,711	2.9%	404,048,574	400,395,148	3,653,426	0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,538,189	\$ 4,347,130	\$ 191,059	4.4%	\$ 28,813,314	\$ 28,925,739	\$ (112,425)	-0.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(198,112)	(198,112)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,562,953	4,371,894	191,059	4.4%	29,011,426	29,123,851	(112,425)	-0.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,088,698	3,993,414	1,095,284	27.4%	31,101,338	28,134,189	2,967,149	10.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,088,698	3,993,414	1,095,284	27.4%	31,101,338	28,134,189	2,967,149	10.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(525,745)	378,480	(904,225)	-238.9%	(2,089,912)	989,662	(3,079,575)	-311.2%
8. Interest Provision for the Month	51	(83)	134	-161.8%	891	1,578	(687)	-43.5%
9. True-up & Inst. Provision Beg. of Month	1,498,399	736,662	761,737	103.4%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(198,112)	(198,112)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 947,941	\$ 1,090,296	\$ (142,355)	-13.1%	\$ 947,941	\$ 1,090,296	\$ (142,355)	-13.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 1,498,399	\$ 736,662	\$ 761,737	103.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	947,890	1,090,378	(142,488)	-13.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	2,446,288	1,827,040	619,248	33.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,223,144	\$ 913,520	\$ 309,624	33.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	51	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: AUGUST 2021 0

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	55,723	49,549	6,174	12.46%	333,600	304,070	29,530	9.71%
4a	Energy Purchased For Qualifying Facilities	13,589	15,708	(2,119)	-13.49%	116,424	131,197	(14,773)	-11.26%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	69,312	65,257	4,055	6.21%	450,024	435,267	14,757	3.39%
8	Sales (Billed)	63,950	62,150	1,800	2.90%	415,509	414,541	968	0.23%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	51	47	3	6.40%	356	296	60	20.19%
10	T&D Losses Estimated @ 0.06	4,159	3,915	244	6.23%	27,001	26,116	885	3.39%
11	Unaccounted for Energy (estimated)	1,152	(855)	2,008	-234.70%	7,159	(5,686)	12,844	-225.90%
12									
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	1.66%	-1.31%	2.97%	-226.72%	1.59%	-1.31%	2.90%	-221.37%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,200,493	1,428,104	772,389	54.08%	10,867,164	8,616,559	2,250,605	26.12%
18a	Demand & Non Fuel Cost of Pur Power	1,524,165	1,504,767	19,398	1.29%	10,668,629	10,787,042	(118,413)	-1.10%
18b	Energy Payments To Qualifying Facilities	1,406,777	1,203,963	202,814	16.85%	10,029,316	9,623,849	405,467	4.21%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,131,435	4,136,834	994,601	24.04%	31,565,109	29,027,450	2,537,659	8.74%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.949	2.882	1.067	37.02%	3.258	2.834	0.424	14.96%
23a	Demand & Non Fuel Cost of Pur Power	2.735	3.037	(0.302)	-9.94%	3.198	3.548	(0.350)	-9.86%
23b	Energy Payments To Qualifying Facilities	10.353	7.665	2.688	35.07%	8.614	7.335	1.279	17.44%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.403	6.339	1.064	16.78%	7.014	6.669	0.345	5.17%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: AUGUST 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	49,549			49,549	2.882201	5.919123	1,428,104
TOTAL		49,549	0	0	49,549	2.882201	5.919123	1,428,104

ACTUAL:

FPL	MS	25,004			25,004	4.146857	6.721057	1,036,880
GULF/SOUTHERN		30,719			30,719	3.787926	6.654269	1,163,613
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		55,723	0	0	55,723	7.934783	6.721057	2,200,493

CURRENT MONTH:								
DIFFERENCE		6,174	0	0	6,174	5.052582	0.80193	772,389
DIFFERENCE (%)		12.5%	0.0%	0.0%	12.5%	175.3%	13.5%	54.1%
PERIOD TO DATE:								
ACTUAL	MS	333,600			333,600	3.257543	3.357543	10,867,164
ESTIMATED	MS	304,070			304,070	2.833740	2.933740	8,616,559
DIFFERENCE		29,530	0	0	29,530	0.423803	0.423803	2,250,605
DIFFERENCE (%)		9.7%	0.0%	0.0%	9.7%	15.0%	14.4%	26.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,708			15,708	7.664649	7.664649	1,203,963
TOTAL		15,708	0	0	15,708	7.664649	7.664649	1,203,963

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,589			13,589	10.352510	10.352510	1,406,777
TOTAL		13,589	0	0	13,589	10.352510	10.352510	1,406,777

CURRENT MONTH: DIFFERENCE		(2,119)	0	0	(2,119)	2.687861	2.687861	202,814
DIFFERENCE (%)		-13.5%	0.0%	0.0%	-13.5%	35.1%	35.1%	16.8%
PERIOD TO DATE: ACTUAL	MS	116,424			116,424	8.614462	8.614462	10,029,316
ESTIMATED	MS	131,197			131,197	7.335418	7.335418	9,623,849
DIFFERENCE		(14,773)	0	0	(14,773)	1.279044	1.279044	405,467
DIFFERENCE (%)		-11.3%	0.0%	0.0%	-11.3%	17.4%	17.4%	4.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

AUGUST 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							