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Public Service Commission

September 28, 2021

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STAFF'S ELEVENTH DATA REQUEST
VIA EMAIL

Re: Docket No. 20210034-EI – Petition for rate increase by Tampa Electric Company

Docket No. 20200264-EI – Petition for approval of 2020 depreciation and dismantlement study and capital recovery schedules, by Tampa Electric Company.

Greetings:

By this letter, the Commission staff asks that Tampa Electric Company (TECO) provide responses to the following data requests:

1. Paragraph 14 of the Settlement states that “the parties acknowledge that changing the time periods of time-of-use rates constitutes a change to a voluntary rate.” Please clarify if the Settlement tariffs include revised time-of-use rate periods, or whether tariffs will be filed in the future to modify the time-of-use periods.
 - a. Please refer to Second Revised Sheet No. 6.800 (LS-1), please explain why the utility is implementing a month-to-month term for service when purchasing Equipment costs less than ten thousand dollars.
2. Referring to Eleventh Revised Sheet No. 6.815 (Lighting Service Schedule LS-1), regarding Non-Standard Facilities and Services, please explain what “custom motion of traffic permits” are and how they function.

3. Referring to Sixth Revised Sheet No. 7.200, please explain why the utility added language stating that the customer must indicate the location of equipment installation by staking or other clear marking.
4. Please refer to Eighth Revised Sheet No. 7.202 for the following questions:
 - a. Paragraph 7 states that "The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement." Please state if the cash deposit will be returned to the customer at the end of a particular time period.
 - b. Please explain the circumstances under which the utility would request that a customer provide a cash deposit equal to two months of service.
5. Referring to Eighth Revised Sheet No. 7.204, paragraph 14, please explain what is meant by the term "reasonable property damage."
6. Referring to Tenth Revised Sheet No. 7.205, please explain why the utility deleted the currently effective paragraph 18 – Amendments.
7. Referring to Original Sheet No. 7.215 (page 1 of Bright Choices Outdoor Lighting Agreement), please define "Small Residential."
8. Page 7.220, paragraph 2, of the agreement states that "The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable." If replaced with closest available equipment and/or pole and if there are cost differences, who will bear the cost differences or how will the cost differences be resolved?
9. Referring to Original Sheet No. 7.225, paragraph 8 – Monthly Payment, please explain or revise second paragraph that states "The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month."
10. Referring to Original Sheet No. 7.230, paragraph 9 – Term, which states "There is no Primary Term associated with this agreement. is Agreement shall be effective on the later of the dates indicated on the signature block ("effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term" beginning on..." Please explain or revise.
11. Referring to Original Sheet No. 7.235, paragraph 13 – Termination, Removal, the last paragraph states "If such termination occurs prior to the expiration of the Primary Term...". However, paragraph 9 on Original Sheet No. 7.230 states that there is no Primary Term associated with this Agreement. Please explain and revise paragraph 13 and 9, as needed.

12. Referring to Original Sheet No. 7.235, paragraph 14. Easements, states that “In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each” Please revise the language with correct paragraph numbers.
13. The company proposes to restructure its demand rate service by creating two new rate schedules: 1) General Service Large Demand Primary (Tenth Revised Sheet No. 6.140); and 2) General Service Large Demand Sub transmission (Original Sheet No. 60160). Please discuss the energy cost component allocation/split between customer and demand in the two new rate schedules.
14. Referring to the Fifth Revised Sheet No. 6.022 under Contract Credit Value (CCV), please explain why the Settlement resulted in higher CCV reductions at secondary voltage compared to the initially proposed CCV reductions included in the April 9, 2021 MFRs.
15. Referring to the Twenty Ninth Revised Sheet No. 6.080 – General Service-Demand rate schedule, please explain why the Settlement tariff has been revised to add the term “Metering” under Basic Service Charges since it was deleted in the MFRs. Also please explain why demand charge categories “primary” and “sub transmission” have been deleted in the Settlement.
16. Referring to the Twentieth Revised Sheet No. 6.601, please explain why demand charge categories “primary” and “sub transmission” have been deleted in the Settlement.
17. Referring to the Fourteenth Revised Sheet No. 6.605, Time of Day Standby and Supplemental Demand Service (optional) rate schedule, in the Settlement, please explain why the instant rate schedule’s applicability has been limited to customers with a registered demand of 999 kW or below as opposed to the 1000 kW demand proposed in the MFRs.
18. Referring to the Original Sheet No. 6.630, Standby Large Demand Sub transmission rate schedule, please explain why the demand charge is higher in the Settlement than was proposed in the MFRs.
19. The Original Sheet No. 6.660 and 6.680, Term of Service, provides that the customer will be required to give the company written notice at least 60 months prior to transferring to a non-standby schedule. Please verify if this is a correct statement.
20. Please provide a comparison of proposed target revenue requirements by rate class, for 2022 and 2023, under the original MFRs and under the proposed Settlement, including a column showing the revenue requirements difference in dollars and percent difference.
21. Please provide an updated MFR schedule E-5 using the proposed Settlement revenue requirements.

Staff's Eleventh Data Request

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Please file all responses electronically no later than Tuesday, October 5, 2021, via the Commission's website at www.floridapsc.com, by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6191 if you have any questions.

Respectfully,

/s/Charles W. Murphy

Charles W. Murphy
Senior Attorney

CWM/mgm

cc: Office of Commission Clerk
All Parties of Record