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October 1, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20210010-EI, Storm Protection Plan Cost Recovery Clause

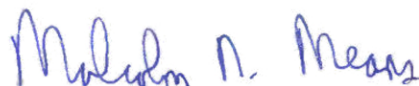
Dear Mr. Teitzman,

Attached for filing on behalf of Tampa Electric in the above-referenced docket are 2022 cost recovery factors prepared using the methodology agreed to by the parties in Paragraph 6 of the unanimous 2021 Stipulation and Settlement Agreement (“2021 Agreement”) filed in Docket No. 20210034-EI on August 6, 2021. *See* FPSC Document No. 08857-2021. The Commission is currently scheduled to conduct a hearing regarding the 2021 Agreement on October 21, 2021. These factors are submitted in this docket for the Commission’s review and approval if the Commission approves the 2021 Agreement at the October 21st hearing.

Included in this filing are:

1. A summary explaining the methodology utilized to calculate the revised cost recovery factors.
2. Proposed 2022 SPPCRC Cost Recovery Factors for January through December 2022 prepared utilizing the 2021 Agreement methodology.
3. 2022 Billing Determinants and Allocation Factors utilizing 2013 settlement methodology.
4. 2022 Billing Determinants and Allocation Factors utilizing the 2021 Agreement methodology.
5. Schedules P-1sa, P-1sb, P-1sc, P-1sd, P-2s, P-3s, P-4s.

Sincerely,



Malcolm N. Means

Enclosures

cc: All Parties of Record (w/enclosures)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing cost recovery factors filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 1st day of October 2021 to the following:

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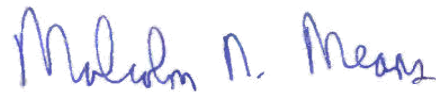
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ATTORNEY



Per the 2021 Settlement Agreement (“2021 Agreement”), Tampa Electric must apply the same methodology used to allocate revenue to base revenues, as shown in Exhibit K to the agreement, to its 2022 clause factors that recover plant investments. Thus, the method should be applied to the Storm Protection Plan, Energy Conservation, and Environmental cost recovery clauses. The remaining two cost recovery clauses, Fuel and Capacity, do not recovery costs for plant investment.

Exhibit K applies negotiated percentages to the base revenue increase to determine the revenue to be collected from the rate classes.

For Storm Protection Plan Cost Recovery clause factors, Tampa Electric determined the clause revenue increase for 2022 as described below.

1. Determine the 2021 baseline amount to be used to calculate the 2022 revenue increase.
 - a. The 2021 baseline is set by taking the 2021 actual and estimated costs submitted on May 3, 2021, revised on May 10, 2021, and applying the 2021 Agreement ROE and equity ratio to determine the baseline cost recovery amount.
 - b. The calculation of revenues by rate class is conducted using the allocation methodology from the company’s prior base rate case.
 - c. The total revenue amount of this calculation is the revenue baseline to be used to determine 2022 and future years’ increased costs.
2. Determine the 2022 (or future year) total revenue to be collected. This calculation is determined using the 2021 Agreement ROE, equity ratio, and depreciation rates.
3. Subtract the 2021 revenue baseline amount determined in 1. from the 2022 (or future year) total revenue to be collected.
 - a. If the increment is negative, no changes to the allocation methodology are made, i.e., the prior base rate case allocation method is used to allocate all revenue by class.
 - b. If the increment is positive, the Exhibit K allocation factors are applied to the increment to determine the class revenue allocation. A positive class allocation amount is added to the 2021 baseline revenue amount, also by class, to determine the total revenue to be collected by class.
4. The 2022 billing determinants are used to calculate the 2022 clause cost recovery factors by dividing the total revenue by class determined in 3. by the appropriate class billing determinant.

The company is providing the accompanying detailed schedules demonstrating the calculations of these amounts for 2022. For future years, only the summary of the 2021 baseline amounts by class will be required, since they do not change.

STORM PROTECTION PLAN COSTS
PROJECTED

2022 STORM PROTECTION COST RECOVERY FACTORS,
SETTLEMENT COST OF SERVICE METHODOLOGY

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Proposed 2022 SPPCRC Cost Recovery Factors for the January through December 2022 period utilizing the 2021 Settlement cost of Service Methodology

SPPCRC Cost Recovery Factors

Using the total storm protection jurisdictionalized revenue requirements for the 2022 period, including adjustments for true-up and application of the revenue tax factor will be \$47,790,898. The January through December 2022 cost recovery factors utilizing the allocation method being proposed in the company's 2021 Settlement are as follows:

<u>Rate Schedule</u>	<u>Cost Recovery Factors (cents per kWh)</u>
RS	0.331
GS and CS	0.318
GSD Optional - Secondary	0.141
GSD Optional - Primary	0.140
GSD Optional - Sub-transmission	0.138
LS-1, LS-2	0.104

<u>Rate Schedule</u>	<u>Cost Recovery Factors (dollars per kW)</u>
GSD - Secondary	0.59
GSD - Primary	0.59
GSD - Sub-transmission	0.58

SBD - Secondary	0.59
SBD - Primary	0.59
SBD - Sub-transmission	0.58
GSLD - Primary	0.53
GSLD - Sub-transmission	0.06

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2022 THROUGH DECEMBER 2022
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,728,165		63.0751%	59.2066%
GS & CS	953,392		4.8673%	5.0399%
GSD, SBD		15,876,488	26.4125%	28.3810%
GSD Optional	415,088		1.4234%	1.5295%
GSLDPR, SBLDPR		2,439,152	3.5893%	3.7220%
GSLDSU, SBLDSU		2,627,756	0.0000%	2.0817%
LS1, LS2	110,703		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	92.5763%			
FERC Jurisdictional Factor	7.4237%			

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2022 THROUGH DECEMBER 2022
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS
	MWh	kW	
RS (Tier 1, Tier 2, RSVP)	9,728,165		78.119%
GS & CS	953,392		9.558%
GSD, SBD		15,876,488	4.429%
GSD Optional	415,088		0.275%
GSLDPR, SBLDPR		2,439,152	0.644%
GSLDSU, SBLDSU		2,627,756	0.363%
LS1, LS2	110,703		6.611%
LTG-FAC	0		0.000%
TRANSMISSION DEMAND SEPARATION FACTOR			
FPSC Jurisdictional Factor	92.5763%		
FERC Jurisdictional Factor	7.4237%		

Docket 20210034-EI, Calculation of 2022 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SRD	GSD Optional	GSLDPR, SBIDPR	GSLSDSU, SBLSDSU	LS1, LS2	LTG-FAC	Total
Capital										
Distribution Lateral Undergrounding	\$4,094,306.00	\$2,582,486.51	\$199,280.87	\$1,072,970.85	\$66,717.33	\$146,955.46	\$0.00	\$25,894.98	0	\$4,094,306.00
Transmission Asset Upgrades	\$1,095,307.57	\$668,494.05	\$55,202.77	\$308,433.09	\$19,178.37	\$40,767.10	\$22,800.94	\$430.25	0	\$1,095,307.57
Substation Extreme Weather Protection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	\$0
Distribution Overhead Feeder Hardening	\$1,108,196.00	\$698,995.44	\$53,938.87	\$290,418.45	\$18,058.22	\$39,776.08	\$0.00	\$7,008.93	0	\$1,108,196.00
Transmission Access Enhancements	\$2,987.50	\$17,162.52	\$1,460.95	\$8,162.74	\$307.56	\$1,078.91	\$603.43	\$11.39	0	\$28,987.50
O&M										
Distribution Vegetation Management - planned	\$19,793,075.00	\$12,484,496.57	\$963,382.10	\$5,187,055.50	\$322,531.12	\$710,425.78	\$0.00	\$125,183.92	0	\$19,793,075.00
Transmission Vegetation Management - planned	\$3,467,178.67	\$2,052,798.88	\$174,743.60	\$976,340.63	\$60,708.86	\$129,047.69	\$72,176.06	\$1,361.96	0	\$3,467,178.67
Transmission Asset Upgrades	\$82,260.00	\$226,323.05	\$19,265.65	\$107,642.49	\$6,693.21	\$14,227.63	\$7,957.48	\$150.16	0	\$82,260.00
Substation Extreme Weather Protection	\$250,000.00	\$157,687.68	\$12,168.17	\$65,516.04	\$4,073.79	\$8,973.16	\$0.00	\$1,581.16	0	\$250,000.00
Distribution Overhead Feeder Hardening	\$465,592.00	\$293,672.50	\$22,661.61	\$122,014.97	\$7,586.89	\$16,711.33	\$0.00	\$2,944.70	0	\$465,592.00
Distribution Infrastructure Inspections	\$593,036.00	\$374,057.89	\$28,864.65	\$155,413.48	\$9,663.61	\$21,285.63	\$0.00	\$3,750.73	0	\$593,036.00
Transmission Infrastructure Inspections	\$38,267.00	\$318,688.43	\$27,128.30	\$151,573.27	\$9,424.83	\$20,034.18	\$11,205.07	\$211.44	0	\$38,267.00
SPP Planning & Common	\$1,134,769.00	\$715,756.38	\$55,232.25	\$297,382.28	\$18,491.23	\$40,729.86	\$0.00	\$7,177.00	0	\$1,134,769.00
Total	\$32,950,971.91	\$20,570,620.91	\$1,613,329.80	\$8,742,923.80	\$543,635.02	\$1,190,012.81	\$114,742.98	\$175,706.61	\$0.00	\$32,950,971.91
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
Total with Revenue Tax Factor	\$32,974,696.61	\$20,585,431.75	\$1,614,491.40	\$8,749,218.70	\$544,026.44	\$1,190,869.62	\$114,825.59	\$175,833.12	\$0.00	\$32,974,696.61

Billing Determinants	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SRD	GSD Optional	GSLDPR, SBIDPR	GSLSDSU, SBLSDSU	LS1, LS2	LTG-FAC
After Taxes	9,728,165	953,392	15,876,488	415,088	2,439,152	2,627,756	110,703	0
Charges (per kWh)	\$0.002116	\$0.001693	\$0.001693	\$0.001311	\$0.001311	\$0.001588	\$0.000000	\$0.000000
Clause Charges (per kWh)								
Secondary								
Primary								
Sub-Transmission								
Clause Charges (per kW)								
Secondary								
Primary								
Sub-Transmission								

Docket 20210034-EI, Calculation of 2022 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSDPR, SBIDPR	GSDSU, SBIDSU	LSI, LSZ	LTG-FAC	Total
	\$14,805,541.00	\$11,565,986.93	\$1,415,146.73	\$655,728.60	\$40,773.21	\$95,308.33	\$53,731.91	\$978,865.31	\$0.00	\$14,805,541.00
Total										
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
Total with Revenue Tax Factor	\$14,816,200.99	\$11,574,314.44	\$1,416,165.63	\$656,200.72	\$40,802.56	\$95,376.95	\$53,770.60	\$979,570.09	\$0.00	\$14,816,200.99

Billing Determinants	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSDPR, SBIDPR	GSDSU, SBIDSU	LSI, LSZ	LTG-FAC
After Taxes	\$0.001190	\$0.001485	\$0.041332	\$0.000098	\$0.039103	\$0.020463	\$0.008849	\$0.000000
Charges (per kWh)								
Clause Charges (per kWh)								
Secondary	\$0.001190	\$0.001485		\$0.000098			\$0.008849	\$0.000000
Primary				\$0.000097				
Sub-Transmission				\$0.000096				
Clause Charges (per kW)								
Secondary								
Primary								
Sub-Transmission								

Docket 20210034-EI, Calculation of Total 2022 SPPCRC Rates utilizing 2021 base year portion and 2022 incremental portion, 2021 Settlement Cost of Service Methodology
RS (Tier 1, Tier 2, RSVP) GS & CS GSD, SBD GSD Optional GSLDPR, SBLDPR GSLSU, SBLDSU LS1, LS2 LTG-FAC

Base Year Portion							
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LTG-FAC
Secondary	0.002116	0.001693		0.001311			0.000000
Primary				0.001298			
Sub-Transmission				0.001284			
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLSU, SBLDSU	
Secondary			0.551080				
Primary			0.545569		0.488231		
Sub-Transmission			0.540059			0.043697	
Incremental Portion							
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LTG-FAC
Secondary	0.001190	0.001485		0.000098			0.000000
Primary				0.000097			
Sub-Transmission				0.000096			
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLSU, SBLDSU	
Secondary			0.041332				
Primary			0.040918		0.039103		
Sub-Transmission			0.040505			0.020463	
Total SPPCRC Cost Recovery Factor							
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LTG-FAC
Secondary	0.003306	0.003179		0.001409			0.000000
Primary				0.001395			
Sub-Transmission				0.001981			
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLSU, SBLDSU	
Secondary			0.592412				
Primary			0.586488		0.527334		
Sub-Transmission			0.580564			0.064160	

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2022

Summary of 2022 SPP Revenue Requirements for Rate Calculation
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	\$ 26,624,179
2. Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	\$ 6,326,796
3. Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	<u>\$ 32,950,975</u>
4. Jurisdictionally Separated O&M Revenue Requirement for 2022 (Projected)(Form P-2)	\$ 27,739,040
5. Jurisdictionally Separated Capital Revenue Requirement for 2022 (Projected)(Form P-3)	\$ 20,592,311
6. Total Jurisdictionally Separated Revenue Requirement for 2022	<u>\$ 48,331,351</u>
7. Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	<u>\$ 15,380,376</u>
8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	<u>\$ 32,950,975</u>
9. Over(Under) Recovery for the Current Period including Interest (Form E-1)	\$ 574,835
10. Incremental Portion Total 2022 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	<u>\$ 14,805,541</u>

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022

Summary of Projected Period Recovery Amount
(in Dollars)

Line	Demand (\$)	Energy (\$)	Total (\$)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 24,504,957	-	\$ 24,504,957
b. Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 423,963	-	\$ 423,963
c. Substation Protection O&M Programs (Form P-2, Line 13.e)	\$ -	-	\$ -
d. Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 662,549	-	\$ 662,549
e. Transmission Access O&M Programs (Form P-2, Line 13.g)	\$ -	-	\$ -
f. Infrastructure Inspections O&M Programs (Form P-2, Lines 13.h thru 13.i)	\$ 1,467,871	-	\$ 1,467,871
g. Common SPP O&M Programs (Form P-2, Line 13.j)	\$ 679,700	-	\$ 679,700
h. Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	\$ 13,984,430	-	\$ 13,984,430
i. Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 3,014,078	-	\$ 3,014,078
j. Substation Extreme Weather Capital Program (Form P-3, Line 3)	\$ -	-	\$ -
k. Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 3,456,499	-	\$ 3,456,499
l. Transmission Access Enhancement Capital Program (Form P-3, Line 5)	\$ 137,305	-	\$ 137,305
m. Total Projected Period Revenue Requirement	\$ 48,331,351	-	\$ 48,331,351
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 574,835	-	\$ 574,835
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ 990,560	-	\$ 990,560
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 46,765,956	-	\$ 46,765,956
5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Revenue Tax Multiplier: 1.00072	\$ 46,799,628	-	\$ 46,799,628

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPCRC)
 Projected Period: January through December 2022

Calculation of Annual Revenue Requirements for O&M Programs
 (in Dollars)

Line	O&M Activities	TID	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Method of Classification	End of Period Total	% Demand	% Energy	
1.	Vegetation Management Programs																		
D	1. Distribution Vegetation Management - Planned		1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,324	1,763,324	1,763,274	1,763,424	1,763,524	100%	21,160,688	100%	0%	
T	2. Transmission Vegetation Management - Planned		301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,038	100%	3,612,446	100%	0%	
T	3. Transmission Vegetation Management - ROW		0	0	0	0	0	0	0	0	0	0	0	0	100%	0	100%	0%	
1a.	Subtotal of Vegetation Management Programs		2,064,311	2,064,311	2,064,311	2,064,311	2,064,461	2,064,711	2,064,461	2,064,361	2,064,361	2,064,311	2,064,461	2,064,562	100%	24,773,133	100%	0%	
2.	Asset Upgrade Programs																		
T	2a. Substation Asset Upgrades		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	25,009	457,969	100%	0%	0%
T	2b. Subtotal of Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	25,009	457,969	100%	0%	0%
3.	Substation Protection Programs																		
D	1. Substation Extrema Weather Protection		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
T	2. Substation Access Enhancement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
3b.	Subtotal of Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
4.	Overhead Feeder Hardening Programs																		
D	1. Distribution Overhead Feeder Hardening		35,724	63,786	76,432	82,270	86,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	52,000	662,549	100%	0%	0%
4a.	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
4b.	Subtotal of Overhead Feeder Hardening Programs		35,724	63,786	76,432	82,270	86,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	52,000	662,549	100%	0%	0%
5.	Transmission Access Programs																		
T	1. Transmission Access Enhancement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
5a.	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
5b.	Subtotal of Transmission Access Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
6.	Infrastructure Inspection Programs																		
D	1. Distribution Infrastructure Inspections		146,100	146,100	146,100	146,100	145,500	144,000	144,000	0	0	0	0	0	0	1,020,000	100%	0%	0%
T	2. Transmission Infrastructure Inspections		24,031	29,088	20,416	57,207	104,028	81,058	28,330	27,291	23,873	28,257	25,302	25,234	25,234	483,786	100%	0%	0%
6a.	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
6b.	Subtotal of Infrastructure Inspection Programs		170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	25,234	1,503,786	100%	0%	0%
7.	Common SPP Programs																		
D	1. Common O&M		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	59,950	54,850	54,850	54,850	54,850	679,700	100%	0%	0%
7a.	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%	0%
7b.	Subtotal of Common SPP Programs		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	59,950	54,850	54,850	54,850	54,850	679,700	100%	0%	0%
8.	Total of O&M Programs		2,333,683	2,375,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	2,195,577	27,739,040	100%	0%	0%
8a.	Total Distribution O&M Programs		2,333,683	2,375,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	2,195,577	27,739,040	100%	0%	0%
8b.	Total Transmission O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0%
9.	Allocation of O&M Costs																		
a.	Distribution O&M Allocated to Demand		2,060,148	2,039,010	2,041,106	2,046,934	2,054,850	2,042,722	1,989,206	1,852,383	1,840,247	1,873,983	1,873,034	1,870,374	1,870,374	23,522,937			
b.	Distribution O&M Allocated to Energy		360,217	361,327	356,179	399,924	448,979	425,893	372,066	375,765	366,091	373,220	355,733	351,213	351,213	4,354,181			
c.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
d.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10.	Retail Jurisdictional Factors																		
a.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000			
b.	Distribution Demand Jurisdictional Factor		0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322	0,92576322			
c.	Distribution Energy Jurisdictional Factor		0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000			
d.	Transmission Energy Jurisdictional Factor		0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000			
11.	Jurisdictional Revenue Requirements																		
a.	Jurisdictional Distribution Demand Revenue Requirement		2,060,148	2,039,010	2,041,106	2,046,934	2,054,850	2,042,722	1,989,206	1,852,383	1,840,247	1,873,983	1,873,034	1,870,374	1,870,374	23,522,937			
b.	Jurisdictional Distribution Demand Revenue Requirement		333,535	334,533	331,589	370,235	414,481	395,202	344,347	347,888	341,691	345,498	333,334	333,334	333,334	4,274,103			
c.	Jurisdictional Distribution Energy Revenue Requirement		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
d.	Jurisdictional Transmission Energy Revenue Requirement		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
12.	Total Jurisdictional O&M Revenue Requirements		2,333,683	2,375,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	2,195,577	27,739,040			
13.	Jurisdictional Demand Revenue Requirements by Program																		
a.	Distribution Demand Revenue Requirement - Planned		1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,324	1,763,324	1,763,274	1,763,424	1,763,524	1,763,524	21,160,688			
b.	Transmission Demand Revenue Requirement - Planned		278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	3,344,269			
c.	Transmission Vegetation Management - ROW		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
d.	Transmission Asset Upgrade O&M Programs		32,599	28,985	25,046	39,895	41,487	41,473	40,030	43,935	40,902	40,647	27,221	23,152	23,152	423,963			
e.	Substation Protection O&M Programs		35,714	63,786	76,432	82,270	86,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	52,000	662,549			
f.	Transmission Access O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
g.	Overhead Feeder Hardening O&M Programs		146,100	146,100	146,100	146,100	145,500	144,000	144,000	0	0	0	0	0	0	1,020,000			
h.	Transmission Infrastructure Inspections		22,247	26,929	27,854	52,860	96,305	75,040	26,227	25,265	22,100	26,159	23,424	23,381	23,381	447,871			
i.	Transmission Infrastructure Inspections		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	59,950	54,850	54,850	54,850	54,850	679,700			
j.	Common SPP O&M		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	59,950	54,850	54,850	54,850	54,850	679,700			

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T

2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
2.1.48	SPP TAU - Circuit 66026	T
2.1.49	SPP TAU - Circuit 230006	T
2.1.50	SPP TAU - Circuit 66021	T
2.1.51	SPP TAU - Circuit 66028	T
2.1.52	SPP TAU - Circuit 66032	T
2.1.53	SPP TAU - Circuit 66017	T
2.1.54	SPP TAU - Circuit 66011	T
2.1.55	SPP TAU - Circuit 66047	T
2.1.56	SPP TAU - Circuit 66436	T
2.1.57	SPP TAU - Circuit 66098	T
2.1.58	SPP TAU - Circuit 230020	T
2.1.59	SPP TAU - Circuit 230623	T
2.1.60	SPP TAU - Circuit 230604	T
2.1.61	SPP TAU - Circuit 66035	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4.	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
4.1.34	SPP FH - 13651	D
4.1.35	SPP FH - 13346	D
4.1.36	SPP FH - 13312	D

5	Transmission Access O&M Programs	
5.1	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6.1	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6.2	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infrared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7	Common SPP O&M Programs	
7.1	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 777,395	\$ 820,334	\$ 880,670	\$ 957,623	\$ 1,038,053	\$ 1,125,074	\$ 1,214,308	\$ 1,302,543	\$ 1,386,861	\$ 1,454,413	\$ 1,500,323	\$ 1,526,833	\$ 13,984,430
1.a.	Adjustments														
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 777,395	\$ 820,334	\$ 880,670	\$ 957,623	\$ 1,038,053	\$ 1,125,074	\$ 1,214,308	\$ 1,302,543	\$ 1,386,861	\$ 1,454,413	\$ 1,500,323	\$ 1,526,833	\$ 13,984,430
1.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Transmission Asset Upgrades Program	T	\$ 213,556	\$ 220,435	\$ 226,630	\$ 240,850	\$ 252,459	\$ 262,746	\$ 275,983	\$ 285,464	\$ 304,590	\$ 315,752	\$ 323,032	\$ 334,279	\$ 3,255,776
2.a.	Adjustments														
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 213,556	\$ 220,435	\$ 226,630	\$ 240,850	\$ 252,459	\$ 262,746	\$ 275,983	\$ 285,464	\$ 304,590	\$ 315,752	\$ 323,032	\$ 334,279	\$ 3,255,776
2.c.	Jurisdictional Demand Revenue Requirements		\$ 197,702	\$ 204,071	\$ 209,806	\$ 222,970	\$ 233,717	\$ 243,241	\$ 255,495	\$ 264,272	\$ 281,978	\$ 292,312	\$ 299,051	\$ 309,463	\$ 3,014,078
2.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.	Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	Adjustments														
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	Distribution Overhead Feeder Hardening Program	D	\$ 187,474	\$ 204,579	\$ 222,527	\$ 242,974	\$ 258,992	\$ 276,029	\$ 293,660	\$ 304,262	\$ 316,661	\$ 337,578	\$ 386,521	\$ 415,242	\$ 3,456,499
4.a.	Adjustments														
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 187,474	\$ 204,579	\$ 222,527	\$ 242,974	\$ 258,992	\$ 276,029	\$ 293,660	\$ 304,262	\$ 316,661	\$ 337,578	\$ 386,521	\$ 415,242	\$ 3,456,499
4.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	Transmission Access Enhancement Program	T	\$ 8,909	\$ 9,205	\$ 9,501	\$ 9,869	\$ 10,309	\$ 10,965	\$ 11,693	\$ 12,713	\$ 14,055	\$ 15,279	\$ 16,710	\$ 19,107	\$ 148,315
5.a.	Adjustments														
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 8,909	\$ 9,205	\$ 9,501	\$ 9,869	\$ 10,309	\$ 10,965	\$ 11,693	\$ 12,713	\$ 14,055	\$ 15,279	\$ 16,710	\$ 19,107	\$ 148,315
5.c.	Jurisdictional Demand Revenue Requirements		\$ 8,248	\$ 8,522	\$ 8,796	\$ 9,136	\$ 9,544	\$ 10,151	\$ 10,825	\$ 11,769	\$ 13,012	\$ 14,145	\$ 15,470	\$ 17,689	\$ 137,305
5.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
6.b.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
6.c.	Distribution Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
6.d.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
7.	Total of Capital Investment Programs		\$ 1,187,334	\$ 1,254,553	\$ 1,339,328	\$ 1,451,316	\$ 1,559,813	\$ 1,674,814	\$ 1,795,644	\$ 1,904,982	\$ 2,022,167	\$ 2,123,022	\$ 2,236,996	\$ 2,295,461	\$ 20,845,020
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 964,869	\$ 1,024,913	\$ 1,103,197	\$ 1,200,597	\$ 1,297,045	\$ 1,401,103	\$ 1,507,968	\$ 1,606,805	\$ 1,703,522	\$ 1,791,991	\$ 1,896,844	\$ 1,942,075	\$ 17,440,929
7.b.	Jurisdictional Distribution Demand Revenue Requirements		\$ 205,950	\$ 212,592	\$ 218,601	\$ 232,106	\$ 243,261	\$ 253,392	\$ 266,320	\$ 275,041	\$ 294,990	\$ 306,456	\$ 314,521	\$ 327,152	\$ 3,151,392
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 1,170,819	\$ 1,237,505	\$ 1,321,798	\$ 1,432,703	\$ 1,540,306	\$ 1,654,495	\$ 1,774,288	\$ 1,882,846	\$ 1,998,512	\$ 2,098,447	\$ 2,211,365	\$ 2,269,227	\$ 20,592,311

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Form P-7
Total p1-5

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022
Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	TOTAL
	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December				
1.	Investments																
a.	Expenditures/Additions	\$9,487,514	\$11,033,578	\$14,780,084	\$14,390,968	\$16,197,597	\$16,238,759	\$15,653,353	\$15,513,495	\$14,322,233	\$12,729,091	\$8,246,344	\$5,567,164	\$154,160,180			
b.	Clearings to Plant	\$619,665	\$767,955	\$1,717,831	\$9,481,999	\$11,653,281	\$14,862,413	\$11,158,439	\$18,310,180	\$14,376,196	\$28,466,904	\$10,779,726	\$23,968,030	\$158,162,619			
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0			
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0			
2.	Plant-in-Service/Depreciation Base	\$107,156,904	108,544,523	122,262,354	131,744,353	143,397,634	158,260,047	169,418,486	187,728,667	202,104,863	230,571,767	241,351,493	265,319,523				
3.	Less: Net Accumulated Depreciation	(649,301)	(919,564)	(1,055,450)	(1,208,070)	(1,369,343)	(1,539,737)	(1,726,960)	(1,921,995)	(2,137,170)	(2,365,449)	(2,639,775)	(2,929,289)				
4.	CWIP - Non-Interest Bearing	24,689,058	33,556,908	43,822,531	44,884,784	49,793,753	54,338,069	55,714,415	60,209,328	57,412,643	57,358,679	41,620,867	39,087,486	20,686,619			
5.	Net Investment (Lines 2 + 3 + 4)	\$131,196,661	140,549,260	151,447,489	166,091,687	180,330,036	196,366,360	212,434,725	227,900,854	243,219,315	257,326,372	269,827,184	277,799,203	283,076,852			
6.	Average Net Investment	135,872,960	145,998,375	158,769,588	173,210,862	188,348,197	204,400,542	220,167,790	235,560,085	250,272,844	263,576,778	273,813,194	280,438,028				
7.	Return on Average Net Investment																
a.	Equity Component Grossed Up For Taxes (A)	711,046	764,034	830,867	906,441	985,657	1,069,662	1,152,175	1,232,726	1,309,720	1,379,342	1,432,909	1,467,579	13,242,158			
b.	Debt Component Grossed Up For Taxes (B)	185,161	198,959	216,363	236,043	256,671	278,547	300,034	321,010	341,060	359,189	373,139	382,166	3,448,342			
		896,207	962,993	1,047,230	1,142,484	1,242,328	1,348,209	1,452,209	1,553,736	1,650,780	1,738,531	1,806,048	1,849,745	16,690,500			
8.	Investment Expenses																
a.	Depreciation (C)	269,136	270,479	272,143	305,970	327,354	352,826	389,642	413,819	456,276	489,471	577,269	604,854	4,729,239			
b.	Depreciation Savings (D)	(134,222)	(135,130)	(136,257)	(153,350)	(166,081)	(182,433)	(202,419)	(218,785)	(241,101)	(261,191)	(302,943)	(315,340)	(2,449,251)			
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0			
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0			
e.	Property Taxes (E)	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,202	1,874,534			
F.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0			
9.	Total System Recoverable Expenses (Lines 7 + 8)	1,187,334	1,254,553	1,339,328	1,451,316	1,559,813	1,674,814	1,795,644	1,904,982	2,022,167	2,123,022	2,236,586	2,295,461	20,845,020			
a.	Recoverable Distribution Costs Allocated to Demand	1,187,334	1,254,553	1,339,328	1,451,316	1,559,813	1,674,814	1,795,644	1,904,982	2,022,167	2,123,022	2,236,586	2,295,461	20,845,020			
b.	Recoverable Transmission Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0			
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000			
11.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322			
13.	Retail Distribution Demand-Related Recoverable Costs (E)	964,869	1,024,913	1,103,197	1,200,587	1,297,045	1,401,103	1,507,968	1,606,805	1,703,522	1,791,981	1,886,844	1,942,075	17,440,929			
12.	Retail Transmission Demand-Related Recoverable Costs (F)	205,950	212,592	218,601	232,106	243,261	253,392	266,320	276,041	294,990	306,456	314,521	327,152	3,151,392			
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$1,170,819	\$1,237,505	\$1,321,798	\$1,432,703	\$1,540,306	\$1,654,495	\$1,774,288	\$1,882,846	\$1,998,512	\$2,098,447	\$2,211,365	\$2,269,227	\$20,592,311			

Notes:
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
 For Program: Distribution Lateral Undergrounding
 (in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Adds		\$5,165,897	\$7,826,891	\$10,409,780	\$10,950,191	\$11,764,354	\$12,413,199	\$12,443,270	\$12,112,543	\$10,566,262	\$7,440,503	\$4,357,445	\$2,623,702	\$108,076,036
b.	Clearings to Plant		\$619,665	\$767,955	\$9,828,528	\$8,473,639	\$11,061,310	\$11,095,886	\$11,198,439	\$14,482,295	\$12,633,259	\$11,053,795	\$6,098,700	\$11,868,679	\$109,142,151
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$74,003,705	74,623,369	75,391,324	85,219,853	93,693,492	104,754,802	115,850,688	127,009,127	141,491,422	154,124,682	165,178,476	171,277,176	183,145,856	
3.	Less: Net Accumulated Depreciation	(234,054)	(285,856)	(338,093)	(390,867)	(450,521)	(516,106)	(589,435)	(670,530)	(759,436)	(858,480)	(966,368)	(1,081,993)	(1,201,887)	
4.	CWIP - Non-Interest Bearing	17,276,049	21,822,282	28,881,218	29,452,470	31,939,021	32,642,065	33,959,378	35,244,208	32,874,455	30,809,458	27,196,166	25,454,911	16,209,934	
5.	Net Investment (Lines 2 + 3 + 4)	\$91,045,700	96,159,795	103,934,449	114,291,455	125,181,992	136,880,761	149,220,631	161,582,805	173,606,441	184,075,659	191,408,275	195,650,095	198,153,903	
6.	Average Net Investment		93,602,747	100,047,122	109,112,952	119,736,724	131,031,376	143,050,696	155,401,718	167,594,623	178,841,050	187,741,967	193,529,185	196,901,999	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		489,839	523,563	571,006	626,602	685,709	748,608	813,243	877,051	935,905	982,485	1,012,770	1,030,421	9,297,202
b.	Debt Component Crossed Up For Taxes (B)		127,557	136,339	148,694	163,171	178,563	194,942	211,774	228,980	243,716	255,845	263,732	268,328	2,421,051
			617,396	659,902	719,700	789,773	864,272	943,550	1,025,017	1,105,441	1,179,621	1,238,330	1,276,502	1,298,749	11,718,253
8.	Investment Expenses														
a.	Depreciation (C)		160,341	161,684	163,348	184,643	203,003	226,969	251,010	275,186	306,565	333,937	357,887	371,101	2,995,673
b.	Depreciation Savings (D)		(108,539)	(109,448)	(110,574)	(124,989)	(137,417)	(153,640)	(169,914)	(186,280)	(207,521)	(226,050)	(242,262)	(251,207)	(2,027,840)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	1,298,346
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		777,395	820,334	880,670	957,623	1,038,053	1,125,074	1,214,308	1,302,543	1,386,861	1,454,413	1,500,323	1,526,833	13,984,430
a.	Recoverable Costs Allocated to Demand		777,395	820,334	880,670	957,623	1,038,053	1,125,074	1,214,308	1,302,543	1,386,861	1,454,413	1,500,323	1,526,833	13,984,430
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	10,000,000
11.	Distribution Energy Jurisdictional Factor		0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		777,395	820,334	880,670	957,623	1,038,053	1,125,074	1,214,308	1,302,543	1,386,861	1,454,413	1,500,323	1,526,833	13,984,430
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$777,395	\$820,334	\$880,670	\$957,623	\$1,038,053	\$1,125,074	\$1,214,308	\$1,302,543	\$1,386,861	\$1,454,413	\$1,500,323	\$1,526,833	\$13,984,430

Notes: (A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
 (C) Applicable depreciation group for additions is 387.0 and applicable depreciation rate is 3.0%
 (D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(In Dollars)

Line	Description	2022 Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments		\$1,135,910	\$1,052,784	\$928,842	\$1,368,940	\$1,445,620	\$1,445,106	\$1,425,938	\$1,581,957	\$1,425,215	\$1,416,352	\$948,514	\$609,591	\$14,984,767
	a. Expenditures/Additions		\$0	\$0	\$2,593,802	\$1,008,360	\$430,000	\$1,563,300	\$0	\$3,584,940	\$852,570	\$0	\$2,217,890	\$1,723,783	\$13,964,645
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$19,012,315	19,012,315	19,012,315	21,606,117	22,614,477	23,044,477	24,597,777	24,597,777	28,182,717	29,035,287	29,035,287	31,253,177	32,976,960	
3.	Less: Net Accumulated Depreciation	(251,572)	(303,084)	(354,597)	(406,109)	(464,625)	(525,963)	(586,202)	(654,855)	(721,448)	(797,720)	(876,295)	(964,669)	(1,039,432)	
4.	CWIP - Non-Interest Bearing	1,092,825	2,228,735	3,281,518	1,616,558	1,977,138	2,992,758	2,884,564	4,310,502	2,307,518	2,890,164	4,296,516	3,027,139	2,112,947	
5.	Net Investment (Lines 2 + 3 + 4)	\$19,853,568	20,937,965	21,939,236	22,816,566	24,126,990	25,511,372	26,894,079	28,253,424	29,768,787	31,117,730	32,455,508	33,325,447	34,050,475	
6.	Average Net Investment	20,395,766	21,438,601	22,377,901	23,471,778	24,819,181	26,202,725	27,573,751	29,011,106	30,443,259	31,786,619	32,890,477	33,687,961		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	106,734	112,192	112,192	122,832	129,883	137,123	144,298	151,820	159,315	166,345	172,121	176,295	1,696,065	
	b. Debt Component Grossed Up For Taxes (B)	27,794	29,215	30,485	31,986	33,822	35,708	37,576	39,535	41,487	43,317	44,821	45,908	441,664	
		134,528	141,407	142,677	154,818	163,705	172,831	181,874	191,355	200,802	209,662	216,942	222,203	2,137,729	
8.	Investment Expenses														
	a. Depreciation (C)	57,121	57,121	57,121	64,902	67,927	69,217	73,877	73,877	73,877	84,632	87,190	87,190	93,843	874,020
	b. Depreciation Savings (D)	(5,609)	(5,609)	(5,609)	(6,387)	(6,689)	(6,818)	(7,284)	(7,284)	(7,284)	(8,360)	(8,616)	(8,616)	(9,281)	(86,160)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,513	330,189
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	213,556	220,435	226,630	226,630	240,850	252,459	262,746	275,983	285,464	304,590	315,752	323,032	334,279	3,255,776
	a. Recoverable Costs Allocated to Demand	213,556	220,435	226,630	226,630	240,850	252,459	262,746	275,983	285,464	304,590	315,752	323,032	334,279	3,255,776
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand-Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	197,702	204,071	209,806	222,970	233,717	243,241	255,495	264,272	281,978	281,978	292,312	299,051	309,463	3,014,078
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$197,702	\$204,071	\$209,806	\$222,970	\$233,717	\$243,241	\$255,495	\$264,272	\$281,978	\$281,978	\$292,312	\$299,051	\$309,463	\$3,014,078

Notes:
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.0, 367.0, 367.0, 367.0 and 369.0 and applicable depreciation rates are 3.6%, 3.3%, 4.4%, 2.6%, and 2.3% respectively
(D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 3.3%, and 5.3% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor		0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments		\$3,140,802	\$2,108,998	\$3,396,558	\$2,005,115	\$2,920,901	\$2,313,732	\$1,629,382	\$1,664,233	\$2,173,993	\$3,654,788	\$2,722,938	\$1,850,000	\$29,581,441
	a. Expenditures/Additions		\$0	\$0	\$1,295,500	\$0	\$0	\$2,213,227	\$0	\$0	\$890,367	\$17,413,110	\$1,900,386	\$9,561,370	\$33,273,960
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$14,140,884	14,140,884	14,140,884	15,436,384	15,436,384	17,649,612	17,649,612	17,649,612	18,539,879	18,539,879	35,953,088	37,853,474	47,414,844	
3.	Less: Net Accumulated Depreciation	(163,875)	(195,275)	(226,875)	(258,475)	(292,925)	(327,374)	(361,824)	(401,143)	(440,462)	(479,781)	(521,059)	(600,646)	(684,413)	
4.	CWIP - Non-Interest Bearing	4,992,048	8,132,850	10,241,848	12,342,906	14,348,021	17,268,922	17,369,427	18,998,809	20,663,043	21,946,669	8,188,347	9,010,899	1,299,530	
5.	Net Investment (Lines 2 + 3 + 4)	\$18,969,257	22,078,459	24,155,857	27,520,815	29,491,481	32,377,932	34,657,214	36,247,278	37,872,192	40,006,866	43,620,376	46,263,728	48,029,960	
6.	Average Net Investment	20,523,858	23,117,158	25,838,336	28,506,148	30,934,706	33,517,573	35,452,246	37,059,735	38,939,529	41,813,621	44,942,052	47,146,844		
7.	Return on Average Net Investment		107,405	120,976	135,216	149,177	161,886	175,403	185,528	193,940	203,777	218,818	235,189	246,727	2,134,042
	a. Equity Component Grossed Up For Taxes (A)		27,969	31,503	35,211	38,847	42,156	45,676	48,313	50,503	53,065	56,982	61,245	64,249	555,719
	b. Debt Component Grossed Up For Taxes (B)		135,374	152,479	170,427	188,024	204,042	221,079	233,841	244,443	256,842	275,800	296,434	310,976	2,689,761
8.	Investment Expenses		51,674	51,674	51,674	56,424	56,424	56,424	64,539	64,539	64,539	67,804	131,652	138,620	855,989
	a. Depreciation (C)		(20,074)	(20,074)	(20,074)	(21,974)	(21,974)	(21,974)	(25,220)	(25,220)	(25,220)	(26,526)	(52,065)	(54,853)	(335,251)
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,499	245,999
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	187,474	204,579	222,527	242,974	242,974	258,992	276,029	293,660	304,262	316,661	337,578	396,521	415,242	3,456,499
	a. Recoverable Costs Allocated to Demand	187,474	204,579	222,527	242,974	242,974	258,992	276,029	293,660	304,262	316,661	337,578	396,521	415,242	3,456,499
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	187,474	204,579	222,527	242,974	242,974	258,992	276,029	293,660	304,262	316,661	337,578	396,521	415,242	3,456,499
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$187,474	\$204,579	\$222,527	\$242,974	\$242,974	\$258,992	\$276,029	\$293,660	\$304,262	\$316,661	\$337,578	\$396,521	\$415,242	\$3,456,499

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 7, P-2s
WITNESS: ROCHE
PAGE 11 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021
SECOND REVISED: 10/01/2021

Notes:
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.5% respectively
(D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.5% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
 For Program: Transmission Access Enhancements
 (in Dollars)

Line	Description	2022 Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$44,905	\$44,905	\$44,905	\$66,722	\$66,722	\$66,722	\$154,763	\$154,763	\$154,763	\$217,448	\$217,448	\$283,871	\$1,517,936
	b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$242,945	\$0	\$0	\$562,749	\$814,199	\$1,781,864
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	161,971	161,971	161,971	404,916	404,916	404,916	967,665	1,781,864	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	(216)	(432)	(648)	(948)	(1,168)	(1,728)	(2,668)	(3,558)	
4.	CWIP - Non-Interest Bearing	1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,434,324	1,501,046	1,655,809	1,567,627	1,722,390	1,939,838	1,894,536	1,064,208	
5.	Net Investment (Lines 2 + 3 + 4)	\$1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,596,295	1,662,801	1,817,348	1,971,895	2,126,117	2,343,025	2,559,934	2,842,514	
6.	Average Net Investment		1,350,589	1,395,494	1,440,399	1,496,212	1,562,934	1,629,548	1,740,075	1,894,621	2,049,006	2,234,571	2,451,480	2,701,224	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	7,068	7,303	7,538	7,830	8,179	8,528	8,915	9,106	9,915	10,723	11,694	12,829	14,136	114,849
	b. Debt Component Grossed Up For Taxes (B)	1,841	1,902	1,963	2,039	2,130	2,221	2,582	2,371	2,582	2,792	3,045	3,341	3,681	29,908
		8,909	9,205	9,501	9,869	10,309	10,749	12,497	11,477	12,497	13,515	14,739	16,170	17,817	144,757
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	216	216	216	216	540	540	540	1,290	3,558
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	8,909	9,205	9,501	9,869	10,309	10,965	11,693	11,693	12,713	14,055	15,279	16,710	19,107	148,315
	a. Recoverable Costs Allocated to Demand	8,909	9,205	9,501	9,869	10,309	10,965	11,693	11,693	12,713	14,055	15,279	16,710	19,107	148,315
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	8,248	8,522	8,796	9,136	9,544	10,151	10,825	10,825	11,769	13,012	14,145	15,470	17,689	137,305
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$8,248	\$8,522	\$8,796	\$9,136	\$9,544	\$10,151	\$10,825	\$10,825	\$11,769	\$13,012	\$14,145	\$15,470	\$17,689	\$137,305

Notes:
 (A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
 (C) Applicable depreciation group for additions is 35S.0 and applicable depreciation rate is 1.6%.
 (D) No retirements are anticipated for this program
 (E) Ad Valorem Tax Rate is 1.76%.
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Form P-3 Project Listing
Page 1 of 18

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
1.149	LUG WHA 13699.10637242	D
1.150	LUG WHA 13313.10684614	D

1.151	LUG WHA 13296.92376304	D
1.152	LUG WHA 13313.60568375	D
1.153	LUG WHA 13297.60269456	D
1.154	LUG WHA 13699.10637259	D
1.155	LUG WHA 13473.60168916	D
1.156	LUG WHA 13296.10562356	D
1.157	LUG WHA 13916.92509975	D
1.158	LUG WHA 13297.10560425	D
1.159	LUG WHA 13296.60531111	D
1.160	LUG WHA 13699.10637247	D
1.161	LUG WHA 13473.60168942	D
1.162	LUG WHA 13118.92659353	D
1.163	LUG WHA 13118.10676209	D
1.164	LUG WHA 13699.10637240	D
1.165	LUG WHA 13313.93103371	D
1.166	LUG WHA 13118.92204382	D
1.167	LUG WHA 13118.92659172	D
1.168	LUG WHA 13473.92097460	D
1.169	LUG WHA 13296.90010289	D
1.170	LUG WHA 13313.92097460	D
1.171	LUG WHA 13118.10535999	D
1.172	LUG WHA 13699.60165416	D
1.173	LUG WHA 13916.91386005	D
1.174	LUG WHA 13314.10567076	D
1.175	LUG WHA 13296.10562361	D
1.176	LUG WHA 13297.10560432	D
1.177	LUG WHA 13972.10618037	D
1.178	LUG PCA 13724.10671283	D
1.179	LUG PCA 13722.60360851	D
1.180	LUG PCA 13268.91633548	D
1.181	LUG PCA 13724.10671319	D
1.182	LUG PCA 13243.10791853	D
1.183	LUG PCA 13724.10671334	D
1.184	LUG PCA 13243.91351288	D
1.185	LUG PCA 13655.90431393	D
1.186	LUG PCA 13243.90684154	D
1.187	LUG PCA 13268.10705945	D
1.188	LUG PCA 13724.10671229	D
1.189	LUG PCA 13268.92962459	D
1.190	LUG PCA 13724.93103251	D
1.191	LUG PCA 13243.90586047	D
1.192	LUG PCA 13724.91049435	D
1.193	LUG CSA 13205.90929181	D
1.194	LUG CSA 13021.10051153	D
1.195	LUG CSA 13026.60059524	D
1.196	LUG CSA 13835.10429522	D
1.197	LUG CSA 13204.91532149	D
1.198	LUG CSA 13836.91406642	D
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1.643	LUG WSA 13059.10122239	D
1.644	LUG WSA 13358.10147354	D
1.645	LUG WSA 13142.10162073	D
1.646	LUG WSA 13207.10168329	D
1.647	LUG WSA 13191.10173491	D
1.648	LUG WSA 13191.10173494	D
1.649	LUG WSA 13191.10173500	D
1.650	LUG WSA 13191.10173518	D

1.651	LUG WSA 13358.10197577	D
1.652	LUG WSA 13510.10218976	D
1.653	LUG WSA 13510.10218987	D
1.654	LUG WSA 13889.10266413	D
1.655	LUG WSA 13754.10297442	D
1.656	LUG WSA 13738.10298286	D
1.657	LUG WSA 13740.10299009	D
1.658	LUG WSA 13865.10311280	D
1.659	LUG WSA 13870.10320670	D
1.660	LUG WSA 13870.10320672	D
1.661	LUG WSA 13870.10320688	D
1.662	LUG WSA 14031.10340753	D
1.663	LUG WSA 14031.10340775	D
1.664	LUG CSA 13101.10366868	D
1.665	LUG CSA 13348.10383149	D
1.666	LUG CSA 13828.10424241	D
1.667	LUG CSA 13829.10425054	D
1.668	LUG CSA 13630.10429530	D
1.669	LUG ESA 13229.10457701	D
1.670	LUG ESA 13229.10457713	D
1.671	LUG ESA 13686.10516414	D
1.672	LUG CSA 13840.10583638	D
1.673	LUG SHA 13001.10663251	D
1.674	LUG SHA 13001.10663258	D
1.675	LUG PCA 13724.10671224	D
1.676	LUG PCA 13724.10671287	D
1.677	LUG PCA 13268.10705847	D
1.678	LUG PCA 13268.10705883	D
1.679	LUG PCA 13268.10705889	D
1.680	LUG SHA 13817.10722371	D
1.681	LUG SHA 13817.10722388	D
1.682	LUG SHA 13817.10722416	D
1.683	LUG SHA 13817.10722429	D
1.684	LUG SHA 13489.10737681	D
1.685	LUG SHA 14020.10742009	D
1.686	LUG SHA 14020.10742013	D
1.687	LUG SHA 14020.10742015	D
1.688	LUG PCA 13243.10791865	D
1.689	LUG PCA 13243.10791889	D
1.690	LUG SHA 13344.10813122	D
1.691	LUG SHA 13341.10813126	D
1.692	LUG ESA 13686.10840134	D
1.693	LUG ESA 13038.10859730	D
1.694	LUG SHA 13003.10895244	D
1.695	LUG SHA 13003.10895256	D
1.696	LUG SHA 13003.10895259	D
1.697	LUG SHA 13003.10895266	D
1.698	LUG SHA 13342.10925106	D
1.699	LUG SHA 13342.10925119	D
1.700	LUG SHA 13342.10925137	D

1.701	LUG CSA 13090.60010026	D
1.702	LUG CSA 13094.60013838	D
1.703	LUG WSA 13613.60031838	D
1.704	LUG WSA 13405.60048514	D
1.705	LUG WSA 13358.60081731	D
1.706	LUG WSA 13059.60084637	D
1.707	LUG WSA 13510.60088567	D
1.708	LUG WSA 13533.60094069	D
1.709	LUG WSA 13334.60104341	D
1.710	LUG WSA 13740.60104604	D
1.711	LUG WSA 13358.60170521	D
1.712	LUG ESA 13229.60251639	D
1.713	LUG ESA 14109.60272365	D
1.714	LUG WSA 13865.60305740	D
1.715	LUG PCA 13722.60360859	D
1.716	LUG ESA 14114.60380731	D
1.717	LUG SHA 14020.60440052	D
1.718	LUG WSA 13191.60474882	D
1.719	LUG WSA 13358.60505673	D
1.720	LUG WSA 13740.60614298	D
1.721	LUG WSA 13217.60659922	D
1.722	LUG WSA 13754.90097474	D
1.723	LUG SHA 14024.90106483	D
1.724	LUG SHA 14024.90111178	D
1.725	LUG WSA 13207.90146008	D
1.726	LUG WSA 13208.90152415	D
1.727	LUG CSA 13630.90179103	D
1.728	LUG SHA 13817.90199873	D
1.729	LUG SHA 13817.90204879	D
1.730	LUG SHA 13489.90367628	D
1.731	LUG PCA 13268.90378808	D
1.732	LUG WSA 13740.90392839	D
1.733	LUG ESA 13906.90397839	D
1.734	LUG ESA 13906.90397845	D
1.735	LUG WSA 13754.90423524	D
1.736	LUG WSA 13895.90424414	D
1.737	LUG WSA 13613.90530159	D
1.738	LUG PCA 13243.90586046	D
1.739	LUG WSA 13754.90630567	D
1.740	LUG SHA 13003.90638278	D
1.741	LUG SHA 13003.90638283	D
1.742	LUG WSA 13220.90668598	D
1.743	LUG WSA 14069.90668922	D
1.744	LUG WSA 13754.90847913	D
1.745	LUG WSA 13220.90902634	D
1.746	LUG CSA 13420.90910088	D
1.747	LUG SHA 13342.91007734	D
1.748	LUG WSA 13533.91060899	D
1.749	LUG WSA 14031.91064701	D
1.750	LUG WSA 13142.91071417	D

1.751	LUG WSA 13517.91150567	D
1.752	LUG WSA 13358.91179943	D
1.753	LUG WSA 13405.91256591	D
1.754	LUG ESA 13909.91303529	D
1.755	LUG ESA 13909.91338194	D
1.756	LUG PCA 13243.91347798	D
1.757	LUG CSA 13825.91414736	D
1.758	LUG ESA 13038.91463885	D
1.759	LUG CSA 13829.91481416	D
1.760	LUG CSA 13825.91493238	D
1.761	LUG ESA 13906.91500635	D
1.762	LUG WSA 14031.91680239	D
1.763	LUG SHA 14024.91741334	D
1.764	LUG ESA 14114.91755453	D
1.765	LUG CSA 14041.91780595	D
1.766	LUG CSA 14041.91780598	D
1.767	LUG WSA 13405.91811196	D
1.768	LUG WSA 13889.91845370	D
1.769	LUG CSA 13630.91863539	D
1.770	LUG WSA 13754.91928022	D
1.771	LUG WSA 13754.91930150	D
1.772	LUG WSA 13740.91943165	D
1.773	LUG WSA 13740.91951196	D
1.774	LUG WSA 14031.91999678	D
1.775	LUG WSA 13161.92081600	D
1.776	LUG WSA 13217.92097014	D
1.777	LUG SHA 13650.92182142	D
1.778	LUG WSA 13207.92190389	D
1.779	LUG ESA 13909.92199793	D
1.780	LUG ESA 13909.92200425	D
1.781	LUG WSA 13754.92203067	D
1.782	LUG WSA 13754.92203676	D
1.783	LUG ESA 13909.92206482	D
1.784	LUG WSA 13161.92214946	D
1.785	LUG ESA 13710.92263635	D
1.786	LUG ESA 13038.92275699	D
1.787	LUG ESA 13710.92287705	D
1.788	LUG ESA 13229.92389274	D
1.789	LUG SHA 13342.92390275	D
1.790	LUG SHA 13489.92436549	D
1.791	LUG WSA 13510.92448697	D
1.792	LUG SHA 13001.92472394	D
1.793	LUG ESA 13039.92496615	D
1.794	LUG CSA 14041.92679285	D
1.795	LUG WSA 13208.92767544	D
1.796	LUG CSA 13420.92810815	D
1.797	LUG SHA 13344.92814355	D
1.798	LUG CSA 13630.92831833	D
1.799	LUG ESA 13229.92953759	D
1.800	LUG WSA 13059.93003525	D
1.801	LUG PCA 13268.93067842	D
1.802	LUG ESA 13039.93090160	D
1.803	LUG ESA 13039.93116108	D
1.804	LUG SHA 13344.93164126	D
1.805	LUG WSA 13740.93176460	D
1.806	LUG SHA 13817.93215104	D
1.807	LUG CSA 13351.93283740	D
1.808	LUG PCA 13268.93351292	D
1.809	LUG ESA 13906.93403488	D
1.810	LUG PCA 13268.93449800	D

2	Transmission Asset Upgrades Program	
2.1	SPP TAU - Circuit 66654	T
2.2	SPP TAU - Circuit 66840	T
2.3	SPP TAU - Circuit 66007	T
2.4	SPP TAU - Circuit 66019	T
2.5	SPP TAU - Circuit 66425	T
2.6	SPP TAU - Circuit 230403	T
2.7	SPP TAU - Circuit 66413	T
2.8	SPP TAU - Circuit 66046	T
2.9	SPP TAU - Circuit 66059	T
2.10	SPP TAU - Circuit 230008	T
2.11	SPP TAU - Circuit 230010	T
2.12	SPP TAU - Circuit 230038	T
2.13	SPP TAU - Circuit 230003	T
2.14	SPP TAU - Circuit 230005	T
2.15	SPP TAU - Circuit 230004	T
2.16	SPP TAU - Circuit 230625	T
2.17	SPP TAU - Circuit 230021	T
2.18	SPP TAU - Circuit 230052	T
2.19	SPP TAU - Circuit 66024	T
2.20	SPP TAU - Circuit 230608	T
2.21	SPP TAU - Circuit 230603	T
2.22	SPP TAU - Circuit 66407	T
2.23	SPP TAU - Circuit 66033	T
2.24	SPP TAU - Circuit 66016	T
2.25	SPP TAU - Circuit 66427	T
2.26	SPP TAU - Circuit 66415	T
2.27	SPP TAU - Circuit 66834	T
2.28	SPP TAU - Circuit 66022	T
2.29	SPP TAU - Circuit 66060	T
2.30	SPP TAU - Circuit 66048	T
2.31	SPP TAU - Circuit 66031	T
2.32	SPP TAU - Circuit 66036	T
2.33	SPP TAU - Circuit 230402	T
2.34	SPP TAU - Circuit 230412	T
2.35	SPP TAU - Circuit 230602	T
2.36	SPP TAU - Circuit 230012	T
2.37	SPP TAU - Circuit 230606	T
2.38	SPP TAU - Circuit 230033	T
2.39	SPP TAU - Circuit 230609	T
2.40	SPP TAU - Circuit 230013	T
2.41	SPP TAU - Circuit 66030	T
2.42	SPP TAU - Circuit 66025	T
2.43	SPP TAU - Circuit 66020	T
2.44	SPP TAU - Circuit 66027	T
2.45	SPP TAU - Circuit 66008	T
2.46	SPP TAU - Circuit 66001	T
2.47	SPP TAU - Circuit 66045	T
2.48	SPP TAU - Circuit 66026	T
2.49	SPP TAU - Circuit 230006	T
2.50	SPP TAU - Circuit 66021	T
2.51	SPP TAU - Circuit 66028	T
2.52	SPP TAU - Circuit 66032	T
2.53	SPP TAU - Circuit 66017	T
2.54	SPP TAU - Circuit 66011	T
2.55	SPP TAU - Circuit 66047	T
2.56	SPP TAU - Circuit 66436	T
2.57	SPP TAU - Circuit 66098	T
2.58	SPP TAU - Circuit 230020	T
2.59	SPP TAU - Circuit 230623	T
2.60	SPP TAU - Circuit 230604	T
2.61	SPP TAU - Circuit 66035	T
3	Substation Extreme Weather Program	
3.1	none	D

4	Distribution Overhead Feeder Hardening Program	
4.1	SPP FH - E Winterhaven 13308	D
4.2	SPP FH - Knights 13807	D
4.3	SPP FH - Knights 13805	D
4.4	SPP FH - Casey Road 13745	D
4.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.8	SPP FH - Lake Magdalene 13939	D
4.9	SPP FH - Ehrlich 13890	D
4.10	SPP FH - 13443	D
4.11	SPP FH - Brandon 13227	D
4.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.13	SPP FH - Pine Lake N 13633	D
4.14	SPP FH - 13148	D
4.15	SPP FH - 13048	D
4.16	SPP FH - 13094	D
4.17	SPP FH - 13770	D
4.18	SPP FH - 13118	D
4.19	SPP FH - 13296	D
4.20	SPP FH - 13989	D
4.21	SPP FH - 13984	D
4.22	SPP FH - 14123	D
4.23	SPP FH - Yukon 13101	D
4.24	SPP FH - McFarland 13104	D
4.25	SPP FH - Manhattan 13111	D
4.26	SPP FH - East Winter Haven 13309	D
4.27	SPP FH - 13313	D
4.28	SPP FH - 13314	D
4.29	SPP FH - 13339	D
4.30	SPP FH - 13433	D
4.31	SPP FH - 13808	D
4.32	SPP FH - 13964	D
4.33	SPP FH - 14094	D
4.34	SPP FH - 13651	D
4.35	SPP FH - 13346	D
4.36	SPP FH - 13312	D
5	Transmission Access Enhancement Program	
5.1	SPP TXE - 230008	T
5.2	SPP TXE - 230623	T
5.3	SPP TXE - P - Bridge	T
5.4	SPP TXE - Hampton Sub - Bridge	T
5.5	SPP TXE - 230033	T
5.6	SPP TXE - Morris Bridge - Bridge	T
5.7	SPP TXE - 66007	T
5.8	SPP TXE - 230037	T
5.9	SPP TXE - 66839	T
5.10	SPP TXE - 230606	T
5.11	SPP TXE - Columbus Dr #2 - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2022 Adj. FESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 2,799,863	35.02%	4.17%	1.4604%
Short Term Debt	237,124	2.97%	1.01%	0.0300%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	91,410	1.14%	2.44%	0.0279%
Common Equity	3,646,406	45.61%	9.95%	4.5381%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	954,275	11.94%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>265,755</u>	<u>3.32%</u>	7.65%	<u>0.2543%</u>
Total	<u>\$ 7,994,834</u>	<u>100.00%</u>		<u>6.31%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 2,799,863	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,646,406</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 6,446,269</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.2543% * 46.00%	0.1170%
Equity = 0.2543% * 54.00%	<u>0.1373%</u>
Weighted Cost	<u>0.2543%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.5381%
Deferred ITC - Weighted Cost	<u>0.1373%</u>
	4.6754%
Times Tax Multiplier	1.34315
Total Equity Component	<u>6.2798%</u>

Total Debt Cost Rate:

Long Term Debt	1.4604%
Short Term Debt	0.0300%
Customer Deposits	0.0279%
Deferred ITC - Weighted Cost	<u>0.1170%</u>
Total Debt Component	<u>1.6353%</u>
	<u>7.9151%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Summary of Current Period Estimated True-Up
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	\$ 575,696
2. Interest Provision (Form E-2, Line 6)	\$ (861)
3. Sum of Prior Period Adjustments (Form E-2, Line 10)	\$ -
4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2022 (Lines 1 + 2 + 3)	\$ 574,835

5. Allocation of True-Up to Energy and Demand Based on Variances

	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>
a. Form E-4 and Form E-6, Line 11 and Line 7 respectively	\$ -	\$ (502,100)	\$ (502,100)
b. Percent of Variance Contribution	0.000000%	100.000000%	100.000000%
c. Line 5b x Line 4	\$ -	\$ 574,835	\$ 574,835

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 3,096,934	\$ 2,895,738	\$ 2,709,486	\$ 2,832,220	\$ 3,453,888	\$ 3,683,176	\$ 3,539,893	\$ 3,816,932	\$ 3,973,180	\$ 3,615,475	\$ 3,023,879	\$ 2,872,863	\$ 39,513,365
2. True-Up Provision	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(6,986,686)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	2,598,043	2,396,847	2,210,595	2,333,329	2,954,997	3,184,285	3,041,002	3,318,041	3,474,289	3,116,584	2,524,988	2,373,972	33,526,679
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	1,756,739	1,634,769	2,183,908	2,326,047	2,300,797	2,419,395	2,450,622	2,389,242	2,384,216	2,287,310	2,227,676	2,263,459	26,624,179
b. Capital Investment Projects (Form E-7, Line 7.c)	112,553	141,362	197,566	285,059	385,310	492,294	596,898	684,945	761,900	837,669	895,025	936,016	6,326,796
c. Total Jurisdictional SPPCRC Costs	1,869,291	1,776,131	2,381,474	2,611,106	2,686,106	2,911,689	3,047,520	3,074,187	3,146,117	3,125,179	3,122,701	3,199,475	32,950,975
5. Over/Under Recovery (Line 3 - Line 4c)	728,752	620,716	(171,179)	(277,776)	(31,109)	272,597	293,482	243,854	328,173	(8,594)	(697,712)	(825,509)	575,696
6. Interest Provision (Form E-3, Line 10)	(394)	(289)	(497)	(708)	(598)	(400)	(150)	96	347	558	621	553	(861)
7. Beginning Balance True-Up & Interest Provision	(4,996,136)	(3,788,887)	(2,649,569)	(2,322,354)	(2,101,947)	(1,634,763)	(863,675)	(71,452)	671,389	1,498,800	1,989,655	1,891,455	(4,996,136)
a. Deferred True-Up from January to December 2020 (Order No. PSC-21xx-xxxx-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	5,986,686
9. End of Period Total True-Up (Lines 5+6+7+8)	(3,768,887)	(2,649,569)	(2,322,354)	(2,101,947)	(1,634,763)	(863,675)	(71,452)	671,389	1,498,800	1,989,655	1,891,455	1,565,395	1,565,395
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	(3,768,887)	(2,649,569)	(2,322,354)	(2,101,947)	(1,634,763)	(863,675)	(71,452)	671,389	1,498,800	1,989,655	1,891,455	1,565,395	1,565,395

Form E-3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Calculation of Interest Provision for True-Up Amount
(In Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	\$ (4,996,136)	\$ (3,768,887)	\$ (2,649,569)	\$ (2,322,354)	\$ (2,101,947)	\$ (1,634,763)	\$ (863,675)	\$ (71,452)	\$ 671,389	\$ 1,498,800	\$ 1,989,655	\$ 1,891,455	
2. Ending True-Up Amount Before Interest	(3,768,483)	(2,649,280)	(2,321,857)	(2,101,239)	(1,634,165)	(863,275)	(71,302)	671,293	1,498,453	1,989,097	1,890,834	1,564,842	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(8,764,620)	(6,418,167)	(4,971,426)	(4,423,593)	(3,736,112)	(2,498,038)	(934,977)	599,841	2,169,842	3,487,897	3,880,489	3,456,297	
4. Average True-Up Amount (Line 3 x 1/2)	(4,382,315)	(3,209,094)	(2,485,713)	(2,211,797)	(1,868,056)	(1,249,019)	(467,489)	299,921	1,084,921	1,743,949	1,940,245	1,728,149	
5. Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
6. Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.47%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.235%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.020%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (394)	\$ (289)	\$ (497)	\$ (708)	\$ (598)	\$ (400)	\$ (150)	\$ 96	\$ 347	\$ 558	\$ 621	\$ 553	\$ (861)

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Calculation of Current Period Actual/Estimated Amount
 Current Period: January through December 2021

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
 (In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance		(4) Percent
			Amount		
1. Vegetation Management O&M Programs					
1. Distribution Vegetation Management - Planned	\$ 19,793,075	\$ 19,791,650	\$ 1,425		0.0%
2. Transmission Vegetation Management - Planned	3,545,212	3,534,600	10,612		0.3%
3. Transmission Vegetation Management - ROW	199,998	-	199,998		100.0%
1.a Subtotal of Vegetation Management Programs	\$ 23,538,285	\$ 23,326,250	\$ 212,036		0.9%
2. Asset Upgrade O&M Programs					
1. Transmission Asset Upgrades	\$ 412,913	\$ 449,362	\$ (36,449)		-8.1%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 412,913	\$ 449,362	\$ (36,449)		-8.1%
3. Substation Protection O&M Programs					
1. Substation Extreme Weather Protection	\$ 250,000	\$ 250,000	\$ 0		0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ 250,000	\$ 250,000	\$ 0		0.0%
4. Overhead Feeder Hardening Programs					
1. Distribution Overhead Feeder Hardening	\$ 465,592	\$ 345,191	\$ 120,401		34.9%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 465,592	\$ 345,191	\$ 120,401		34.9%
5. Transmission Access O&M Programs					
1. Transmission Access Enhancement	\$ 0	\$ 0	\$ 0		0.0%
5.a Subtotal of Transmission Access O&M Programs	\$ 0	\$ 0	\$ 0		0.0%
6. Infrastructure Inspection O&M Programs					
1. Distribution Infrastructure Inspections	\$ 593,036	\$ 1,003,600	\$ (410,564)		-40.9%
2. Transmission Infrastructure Inspections	581,430	581,430	-		0.0%
6.a Subtotal of Infrastructure Inspection O&M Programs	\$ 1,174,467	\$ 1,585,030	\$ (410,564)		-25.9%
7. Common SPP O&M Programs					
1. Common O&M (A)	\$ 1,134,769	\$ 402,400	\$ 732,369		182.0%
7.a Subtotal of Common SPP O&M Programs	\$ 1,134,769	\$ 402,400	\$ 732,369		182.0%
8. Total of O&M Programs	\$ 26,976,025	\$ 26,358,233	\$ 617,793		2.3%
9. Allocation of O&M Costs					
a. Distribution O&M Allocated to Demand	\$ 22,236,474	\$ 21,792,841			
b. Transmission O&M Allocated to Demand	4,739,554	4,565,392			
c. Distribution O&M Allocated to Energy	0	0			
d. Transmission O&M Allocated to Energy	0	0			
10. Retail Jurisdictional Factors					
a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000			
b. Transmission Demand Jurisdictional Factor	0.92576322	0.92529200			
c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000			
d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000			
11. Jurisdictional Revenue Requirements					
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 22,236,474	\$ 21,792,841	\$ 443,633		2.0%
b. Jurisdictional Transmission Demand Revenue Requirement	4,387,705	4,224,321	163,384		3.9%
c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0		0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0		0.0%
12. Total Jurisdictional O&M Revenue Requirements	\$ 26,624,179	\$ 26,017,162	\$ 607,017		2.3%

Notes:

Column (1) is the End of Period Totals on Form E-5
 Column (2) is amount shown on Form 2P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

Tampa Electric Company
 Return on Investment (ROI) Revenue Requirements
 Calculation of Current Period Actual/Estimated Amount
 Current Period: January through December 2021
 Calculation of Annual Revenue Requirements for O&M Programs
 (in Dollars)

Line	O&M Activities	TD	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Energy
1.	Vegetation Management O&M Programs																
D	1. Distribution Vegetation Management - Planned		\$ 1,337,793	\$ 1,132,487	\$ 1,660,821	\$ 1,680,821	\$ 1,751,698	\$ 1,821,117	\$ 1,822,367	\$ 1,822,367	\$ 1,822,367	\$ 1,725,380	\$ 1,690,670	\$ 1,680,871	\$ 19,793,075	100%	0%
T	2. Transmission Vegetation Management - ROW		\$ 64,529	\$ (75,141)	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 3,582,222	100%	0%
	1.a. Adjustment		\$ 1,588,773	\$ 1,315,016	\$ 1,881,479	\$ 1,986,459	\$ 2,067,276	\$ 2,138,885	\$ 2,138,045	\$ 2,138,045	\$ 2,138,045	\$ 2,079,742	\$ 2,047,618	\$ 2,081,486	\$ 23,538,285	100%	0%
	1.b. Subtotal of Vegetation Management Programs																
2.	Asset Upgrade O&M Programs																
T	2.a. Adjustment		\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 46,471	\$ 41,132	\$ 39,479	\$ 38,440	\$ 412,813	100%	0%
	2.b. Subtotal of Asset Upgrade O&M Programs		\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 46,471	\$ 41,132	\$ 39,479	\$ 38,440	\$ 412,813	100%	0%
3.	Substation Protection O&M Programs																
D	3.a. Substation Extreme Weather Protection		\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%	0%
T	3.b. Subtotal of Substation Protection O&M Programs		\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%	0%
4.	Overhead Feeder Hardening Programs																
D	4.1. Distribution Overhead Feeder Hardening		\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 38,260	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592	100%	0%
T	4.2. Subtotal of Overhead Feeder Hardening O&M Programs		\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 38,260	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592	100%	0%
5.	Transmission Access O&M Programs																
T	5.a. Adjustment		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	0%
	5.b. Subtotal of Transmission Access O&M Programs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	0%
6.	Infrastructure Inspection O&M Programs																
D	6.1. Distribution Infrastructure Inspections		\$ 38,707	\$ 189,587	\$ 189,100	\$ 173,236	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 308	100%	0%
T	6.2. Transmission Infrastructure Inspections		\$ 23,015	\$ 37,108	\$ 41,280	\$ 57,308	\$ 131,870	\$ 68,485	\$ 41,325	\$ 37,173	\$ 32,500	\$ 38,550	\$ 36,450	\$ 36,556	\$ 581,430	100%	0%
	6.a. Adjustment		\$ 61,722	\$ 226,696	\$ 230,380	\$ 230,544	\$ 132,170	\$ 68,765	\$ 41,625	\$ 37,473	\$ 32,600	\$ 38,850	\$ 36,750	\$ 36,662	\$ 1,174,467	100%	0%
	6.b. Subtotal of Infrastructure Inspection O&M Programs																
7.	Common SPP O&M Programs																
D	7.1. Common O&M (A)		\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,550	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,789	100%	0%
T	7.2. Subtotal of Common SPP O&M Programs		\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,550	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,789	100%	0%
8.	Total O&M Programs		\$ 1,791,060	\$ 1,654,335	\$ 2,211,147	\$ 2,354,267	\$ 2,335,154	\$ 2,450,228	\$ 2,400,595	\$ 2,418,895	\$ 2,413,447	\$ 2,319,532	\$ 2,292,365	\$ 2,298,002	\$ 26,976,025	100%	0%
	a. Total Distribution O&M Programs		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,699	\$ 2,019,455	\$ 2,019,699	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%	0%
	b. Total Transmission O&M Programs		\$ 337,619	\$ 263,564	\$ 366,917	\$ 380,130	\$ 462,806	\$ 415,350	\$ 403,748	\$ 399,440	\$ 393,748	\$ 434,044	\$ 428,877	\$ 465,311	\$ 4,739,554	100%	0%
9.	Allocation of O&M Costs																
a.	Transmission O&M Allocated to Demand		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,699	\$ 2,019,455	\$ 2,019,699	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%	0%
b.	Transmission O&M Allocated to Energy		\$ 327,619	\$ 263,564	\$ 366,917	\$ 380,130	\$ 462,806	\$ 415,350	\$ 403,748	\$ 399,440	\$ 393,748	\$ 434,044	\$ 428,877	\$ 465,311	\$ 4,739,554	100%	0%
c.	Distribution O&M Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%	0%
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%	0%
10.	Retail Jurisdictional Factors																
a.	Transmission Demand Jurisdictional Factor		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 10,000,000	100%	0%
b.	Transmission Energy Jurisdictional Factor		\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 0.82576322	\$ 8,257,632.22	100%	0%
c.	Distribution Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	0%	0%
d.	Transmission Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	0%	0%
11.	Jurisdictional Revenue Requirements																
a.	Jurisdictional Distribution Revenue Requirement		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,699	\$ 2,019,699	\$ 2,019,699	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%	0%
b.	Jurisdictional Transmission Demand Revenue Requirement		\$ 303,288	\$ 243,998	\$ 339,677	\$ 351,910	\$ 428,449	\$ 384,517	\$ 373,775	\$ 369,787	\$ 364,517	\$ 401,822	\$ 395,187	\$ 430,768	\$ 4,307,705	100%	0%
c.	Jurisdictional Distribution Energy Revenue Requirement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%
12.	Total Jurisdictional O&M Revenue Requirements		\$ 1,796,739	\$ 1,634,769	\$ 2,183,908	\$ 2,326,047	\$ 2,300,797	\$ 2,419,395	\$ 2,450,622	\$ 2,389,242	\$ 2,384,216	\$ 2,287,310	\$ 2,227,876	\$ 2,263,459	\$ 26,624,179	100%	0%

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planne	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T
2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each O&M Program

Line	O&M Activities	T or D
4	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
5	Transmission Access O&M Programs	
5	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infrared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSI	T
7	Common SPP O&M Programs	
7	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D
8	Distribution Lateral Undergrounding O&M Programs	
8.1	Distribution Lateral Undergrounding	
8.1.1	SPP LUG - O&M Support	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Percent
1. Distribution Lateral Undergrounding Program				
1. Distribution Lateral Undergrounding Program	\$ 4,094,306	\$ 4,342,580	\$ (248,274)	-5.7%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 4,094,306	\$ 4,342,580	\$ (248,274)	-5.7%
2. Transmission Asset Upgrades Program				
1. Transmission Asset Upgrades Program	\$ 1,095,307	\$ 1,390,775	\$ (295,468)	-21.2%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 1,095,307	\$ 1,390,775	\$ (295,468)	-21.2%
3. Substation Extreme Weather Program				
1. Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	0.0%
3.a Subtotal of Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	0.0%
4. Distribution Overhead Feeder Hardening Program				
1. Distribution Overhead Feeder Hardening Program	\$ 1,108,196	\$ 1,678,258	\$ (570,062)	-34.0%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 1,108,196	\$ 1,678,258	\$ (570,062)	-34.0%
5. Transmission Access Enhancement Program				
1. Transmission Access Enhancement Program	\$ 28,988	\$ 24,300	\$ 4,687	19.3%
5.a Subtotal of Transmission Access Enhancement Program	\$ 28,988	\$ 24,300	\$ 4,687	19.3%
6. Total of Capital Investment Programs	\$ 6,326,796	\$ 7,435,913	\$ (1,109,117)	-14.9%
7. Allocation of Costs to Energy and Demand				
a. Energy	\$ 0	\$ 0	\$ 0	0.0%
b. Demand	\$ 6,326,796	\$ 7,435,913	\$ (1,109,117)	-14.9%

Notes:

Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form 3P End of Period Totals based on Order No. PSC-2020-0293-ASE-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	T/D	Capital Investment Activities	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	D	Distribution Lateral Undergrounding Program	\$ 51,449	\$ 66,005	\$ 107,825	\$ 174,311	\$ 243,064	\$ 314,569	\$ 397,772	\$ 460,912	\$ 511,981	\$ 554,494	\$ 590,357	\$ 621,567	\$ 4,094,306
1.a.	D	Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b.	D	Subtotal of Distribution Lateral Undergrounding Program	\$ 51,449	\$ 66,005	\$ 107,825	\$ 174,311	\$ 243,064	\$ 314,569	\$ 397,772	\$ 460,912	\$ 511,981	\$ 554,494	\$ 590,357	\$ 621,567	\$ 4,094,306
1.c.	D	Jurisdictional Demand Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.d.	D	Jurisdictional Energy Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	T	Transmission Asset Upgrades Program	\$ 36,846	\$ 46,236	\$ 51,190	\$ 58,871	\$ 77,700	\$ 89,543	\$ 101,007	\$ 115,017	\$ 128,991	\$ 149,853	\$ 160,965	\$ 167,920	\$ 1,183,139
2.a.	T	Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.b.	T	Subtotal of Transmission Asset Upgrades Program	\$ 36,846	\$ 46,236	\$ 51,190	\$ 58,871	\$ 77,700	\$ 89,543	\$ 101,007	\$ 115,017	\$ 128,991	\$ 149,853	\$ 160,965	\$ 167,920	\$ 1,183,139
2.c.	T	Jurisdictional Demand Revenue Requirements	\$ 34,111	\$ 41,878	\$ 47,380	\$ 54,501	\$ 71,932	\$ 82,896	\$ 93,509	\$ 106,479	\$ 119,415	\$ 138,728	\$ 149,015	\$ 155,454	\$ 1,096,307
2.d.	T	Jurisdictional Energy Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.	D	Substation Extreme Weather Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	D	Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.b.	D	Subtotal of Substation Extreme Weather Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	D	Jurisdictional Demand Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	D	Jurisdictional Energy Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	D	Distribution Overhead Feeder Hardening Program	\$ 26,993	\$ 33,479	\$ 42,292	\$ 55,876	\$ 69,438	\$ 93,449	\$ 103,593	\$ 114,746	\$ 126,912	\$ 139,988	\$ 149,874	\$ 151,746	\$ 1,108,196
4.a.	D	Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.b.	D	Subtotal of Distribution Overhead Feeder Hardening Program	\$ 26,993	\$ 33,479	\$ 42,292	\$ 55,876	\$ 69,438	\$ 93,449	\$ 103,593	\$ 114,746	\$ 126,912	\$ 139,988	\$ 149,874	\$ 151,746	\$ 1,108,196
4.c.	D	Jurisdictional Demand Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.d.	D	Jurisdictional Energy Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	T	Transmission Access Enhancement Program	\$ -	\$ -	\$ 64	\$ 401	\$ 946	\$ 1,491	\$ 2,187	\$ 3,034	\$ 3,880	\$ 5,021	\$ 6,458	\$ 7,830	\$ 31,312
5.a.	T	Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.b.	T	Subtotal of Transmission Access Enhancement Program	\$ -	\$ -	\$ 64	\$ 401	\$ 946	\$ 1,491	\$ 2,187	\$ 3,034	\$ 3,880	\$ 5,021	\$ 6,458	\$ 7,830	\$ 31,312
5.c.	T	Jurisdictional Demand Revenue Requirements	\$ -	\$ -	\$ 59	\$ 371	\$ 876	\$ 1,380	\$ 2,025	\$ 2,809	\$ 3,592	\$ 4,648	\$ 5,979	\$ 7,249	\$ 28,988
5.d.	T	Jurisdictional Energy Revenue Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	D	Retail Jurisdictional Factors	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
6.a.	D	Distribution Demand Jurisdictional Factor	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322
6.b.	D	Transmission Demand Jurisdictional Factor	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.c.	D	Distribution Energy Jurisdictional Factor	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.d.	D	Transmission Energy Jurisdictional Factor	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
7.	T	Total of Capital Investment Programs	\$ 115,288	\$ 144,720	\$ 201,371	\$ 289,459	\$ 391,148	\$ 489,052	\$ 604,559	\$ 693,709	\$ 771,764	\$ 849,366	\$ 907,454	\$ 949,063	\$ 6,416,953
7.a.	T	Jurisdictional Distribution Demand Revenue Requirements	\$ 78,442	\$ 99,484	\$ 150,117	\$ 230,187	\$ 312,502	\$ 408,018	\$ 501,365	\$ 575,658	\$ 638,893	\$ 694,492	\$ 740,031	\$ 773,313	\$ 5,202,502
7.b.	T	Jurisdictional Transmission Demand Revenue Requirements	\$ 34,111	\$ 41,878	\$ 47,449	\$ 54,872	\$ 72,808	\$ 84,276	\$ 95,533	\$ 109,287	\$ 123,007	\$ 143,377	\$ 154,994	\$ 162,703	\$ 1,124,294
7.c.	T	Total Jurisdictional Demand Revenue Requirements	\$ 112,553	\$ 141,362	\$ 197,566	\$ 285,059	\$ 385,310	\$ 492,294	\$ 596,898	\$ 684,945	\$ 761,900	\$ 837,869	\$ 895,025	\$ 936,016	\$ 6,326,796

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$3,712,598	\$4,743,213	\$12,930,122	\$14,657,765	\$13,884,904	\$13,981,493	\$11,712,063	\$10,607,781	\$9,902,028	\$7,708,600	\$6,253,535	\$5,822,358	\$115,916,461
a.	Expenditures/Additions		\$865,962	\$130,118	\$0	\$3,921,110	\$8,056,003	\$19,976,929	\$14,099,282	\$10,070,437	\$11,956,926	\$8,369,447	\$3,732,505	\$25,561,770	\$106,742,470
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,280,396	1,410,514	1,410,514	5,331,624	13,387,627	33,364,556	47,463,818	57,534,255	69,493,181	77,862,628	81,595,133	107,156,904	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,976)	(12,753)	(16,530)	(30,894)	(64,313)	(121,468)	(196,910)	(285,427)	(395,937)	(520,691)	(649,301)	
4.	CWIP - Non-Interest Bearing	15,515,068	18,361,704	22,974,799	35,904,921	46,641,576	52,470,477	46,475,041	44,087,842	44,625,186	42,568,287	41,907,440	44,428,471	24,689,058	
5.	Net Investment (Lines 2 + 3 + 4)	\$15,925,179	19,636,669	24,376,336	37,302,681	51,956,670	65,827,210	79,775,284	91,430,192	101,962,531	111,776,042	119,374,132	125,502,913	131,196,661	
6.	Average Net Investment		17,780,925	22,006,503	30,839,508	44,629,675	58,891,940	72,801,247	85,602,738	96,696,361	106,869,287	115,575,087	122,438,522	128,349,787	
7.	Return on Average Net Investment		89,258	110,470	154,809	224,034	295,627	365,451	429,712	485,400	536,466	580,167	614,622	644,295	4,530,311
a.	Equity Component Grossed Up For Taxes (A)		24,321	30,102	42,183	61,046	80,555	99,580	117,090	132,265	146,179	158,087	167,476	175,561	1,234,445
b.	Debt Component Grossed Up For Taxes (B)		113,579	140,572	196,982	285,080	376,182	465,031	546,802	617,665	682,645	738,254	782,098	819,856	5,764,756
8.	Investment Expenses		1,226	3,722	4,083	4,083	15,846	44,386	96,419	133,625	159,602	194,060	219,088	228,420	1,104,560
a.	Depreciation (C)		(118)	(176)	(306)	(306)	(1,482)	(10,967)	(39,264)	(58,183)	(71,085)	(83,550)	(94,335)	(99,809)	(459,581)
b.	Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		602	602	602	602	602	602	602	602	602	602	602	596	7,218
F.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		115,288	144,720	201,371	289,459	391,148	499,052	604,559	693,709	771,764	849,366	907,454	949,063	6,416,953
a.	Recoverable Distribution Costs Allocated to Demand		115,288	144,720	201,371	289,459	391,148	499,052	604,559	693,709	771,764	849,366	907,454	949,063	6,416,953
b.	Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
13.	Retail Distribution Demand-Related Recoverable Costs (E)		78,442	99,484	150,117	230,187	312,502	408,018	501,365	575,658	638,893	694,492	740,031	773,313	5,202,502
12.	Retail Transmission Demand-Related Recoverable Costs (F)		34,111	41,878	47,449	54,872	72,808	84,276	95,533	109,287	123,007	143,377	154,994	162,703	1,124,294
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$112,553	\$141,362	\$197,566	\$285,059	\$385,310	\$492,294	\$596,898	\$684,945	\$761,900	\$837,869	\$895,025	\$936,016	\$6,326,796

Notes:
(A) Line 6 x Line 61 x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x Line 62 x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$1,752,824	\$2,804,544	\$10,289,667	\$10,527,226	\$10,999,595	\$11,388,666	\$8,956,157	\$7,121,841	\$6,196,913	\$5,397,999	\$4,590,714	\$4,075,556	\$84,101,703
	b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$17,694,147	\$11,559,050	\$8,469,375	\$5,563,745	\$4,121,188	\$3,732,505	\$22,863,696	\$74,003,705
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	17,694,147	29,253,197	37,722,571	43,286,316	47,407,504	51,140,009	74,003,705	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	(18,284)	(48,512)	(87,492)	(132,221)	(181,209)	(234,054)	
4.	CWIP - Non-Interest Bearing	7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	37,246,426	34,643,534	33,296,000	33,929,168	35,205,979	36,064,189	17,276,049	
5.	Net Investment (Lines 2 + 3 + 4)	\$7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	54,940,573	63,878,446	70,970,059	77,127,932	82,481,262	87,022,988	91,045,700	
6.	Average Net Investment		8,054,463	10,333,147	16,880,252	27,288,699	38,052,110	49,246,240	59,409,510	67,424,253	74,049,028	79,804,627	84,752,125	89,034,344	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		40,432	51,871	84,736	136,985	191,015	247,208	298,226	338,459	371,714	400,606	425,442	446,938	3,033,632
	b. Debt Component Grossed Up For Taxes (B)		11,017	14,134	23,089	37,326	52,049	67,361	81,262	92,225	101,287	109,159	115,927	121,784	826,620
			\$1,449	\$66,005	\$107,825	\$174,311	\$243,064	\$314,569	\$379,488	\$430,684	\$473,001	\$509,765	\$541,369	\$588,722	\$3,860,252
8.	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	44,235	73,133	94,306	108,216	118,519	127,850	566,259
	b. Depreciation Savings (D)		0	0	0	0	0	0	(25,951)	(42,905)	(55,326)	(63,487)	(69,531)	(75,005)	(332,205)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismanament		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		51,449	66,005	107,825	174,311	243,064	314,569	387,772	460,912	511,981	554,494	590,357	621,567	4,094,306
	a. Recoverable Costs Allocated to Demand		51,449	66,005	107,825	174,311	243,064	314,569	387,772	460,912	511,981	554,494	590,357	621,567	4,094,306
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand-Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy-Jurisdictional Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		51,449	66,005	107,825	174,311	243,064	314,569	387,772	460,912	511,981	554,494	590,357	621,567	4,094,306
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$51,449	\$66,005	\$107,825	\$174,311	\$243,064	\$314,569	\$387,772	\$460,912	\$511,981	\$554,494	\$590,357	\$621,567	\$4,094,306

Notes:
(A) Line 6 x 6.0238% x 1/12 (Jan-Dec) Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
 For Program: Transmission Asset Upgrades
 (in Dollars)

Line	Description	Beginning of Period/Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$1,105,175	\$811,360	\$993,173	\$1,418,793	\$1,179,425	\$1,295,253	\$1,606,275	\$1,550,411	\$1,525,020	\$1,399,104	\$1,085,121	\$1,183,050	\$15,152,160
	b. Cleanings to Plant		\$765,824	\$119,151	\$0	\$3,921,110	\$1,497,458	\$859,452	\$1,508,735	\$1,601,063	\$4,350,000	\$1,277,014	\$0	\$2,698,075	\$18,597,862
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,180,257	1,299,408	1,299,408	5,220,519	6,717,976	7,577,429	9,086,163	10,687,226	15,037,226	16,314,240	16,314,240	19,012,315	
3.	Less: Net Accumulated Depreciation	(4,323)	(6,430)	(8,820)	(12,424)	(16,028)	(30,220)	(48,494)	(69,008)	(93,637)	(122,588)	(163,284)	(207,428)	(291,572)	
4.	CWIP - Non-Interest Bearing	4,538,546	4,877,897	5,570,107	6,563,280	4,060,962	3,742,929	4,178,729	4,276,270	4,225,618	1,400,638	1,522,728	2,607,849	1,092,825	
5.	Net Investment (Lines 2 + 3 + 4)	\$4,948,657	6,052,725	6,860,695	7,850,264	9,265,452	10,430,666	11,707,704	13,293,425	14,819,208	16,315,277	17,673,684	18,714,662	19,853,568	
6.	Average Net Investment	5,500,691	6,456,710	7,355,479	8,557,858	9,848,069	11,069,195	12,500,564	14,056,316	15,567,242	16,994,481	18,194,173	19,284,115		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	27,613	32,412	36,923	42,959	49,436	55,566	62,751	70,560	78,145	85,309	91,332	96,803	96,803	729,809
	b. Debt Component Grossed Up For Taxes (B)	7,524	8,832	10,061	11,706	13,471	15,141	17,099	19,227	21,293	23,246	24,887	26,377	26,377	198,864
		35,137	41,244	46,984	54,665	62,907	70,707	79,850	89,787	99,438	108,555	116,219	123,180	123,180	928,673
8.	Investment Expenses														
	a. Depreciation (C)	1,226	3,522	3,861	3,861	15,624	20,116	22,695	27,221	32,024	32,024	45,074	48,905	48,905	273,032
	b. Depreciation Savings (D)	(118)	(132)	(256)	(256)	(1,433)	(1,882)	(2,140)	(2,592)	(3,073)	(3,073)	(4,378)	(4,761)	(4,761)	(25,783)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	602	602	602	602	602	602	602	602	602	602	602	602	596	7,218
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	36,846	45,236	51,190	58,871	77,700	89,543	101,007	115,017	128,991	128,991	149,853	160,965	160,965	1,183,139
	a. Recoverable Costs Allocated to Demand	36,846	45,236	51,190	58,871	77,700	89,543	101,007	115,017	128,991	128,991	149,853	160,965	160,965	1,183,139
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand-Related Recoverable Costs (F)	0.0000000	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy-Jurisdictional Factor	0.0000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	34,111	41,878	47,390	54,501	71,932	82,896	93,509	106,479	119,415	119,415	138,728	149,015	155,454	1,095,307
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$34,111	\$41,878	\$47,390	\$54,501	\$71,932	\$82,896	\$93,509	\$106,479	\$119,415	\$119,415	\$138,728	\$149,015	\$155,454	\$1,095,307

Notes:
 (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 355.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 2.8%, 4.4%, 3.1%, 3.0%, and 3.4% respectively
 (D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 2.8%, and 4.4% respectively
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor		0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
- (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
- (C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
- (D) No retirements are anticipated for this program
- (E) Ad Valorem Tax Rate is 1.76%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$854,599	\$1,127,309	\$1,627,282	\$2,626,361	\$1,620,500	\$1,212,189	\$1,017,123	\$1,803,020	\$2,047,587	\$686,678	\$352,881	\$358,932	\$15,334,461
	a. Expenditures/Additions		\$100,138	\$10,967	\$0	\$0	\$6,558,545	\$1,423,330	\$1,031,477	\$0	\$2,045,182	\$2,971,245	\$0	\$0	\$14,140,884
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$0	100,138	111,105	111,105	111,105	6,669,650	8,092,981	9,124,458	9,124,458	11,169,639	14,140,884	14,140,884	14,140,884	
	b. Less: Net Accumulated Depreciation	0	(156)	(329)	(501)	(674)	(15,859)	(34,175)	(54,761)	(75,347)	(100,432)	(132,054)	(163,675)	(163,675)	
3.	CWIP - Non-Interest Bearing	3,798,471	4,552,932	5,669,273	7,296,555	9,922,916	4,994,871	4,773,730	4,759,375	6,562,396	6,564,801	4,280,234	4,633,115	4,992,048	
4.	Net Investment (Lines 2 + 3 + 4)	\$3,798,471	4,653,070	5,780,223	7,407,332	10,033,520	11,653,848	12,850,852	13,849,658	15,632,093	17,659,093	18,320,687	18,641,946	18,969,257	
5.	Average Net Investment	4,225,771	5,216,646	6,593,777	8,720,426	10,843,884	12,252,350	13,350,255	14,740,875	16,645,593	17,989,890	18,481,316	18,805,601	18,805,601	
6.	Return on Average Net Investment		21,213	26,187	33,100	43,775	54,433	61,505	67,016	73,997	83,558	90,306	92,773	94,401	742,264
	a. Equity Component Grossed Up For Taxes (A)		5,780	7,136	9,019	11,928	14,832	16,759	18,261	20,163	22,768	24,607	25,279	25,723	202,255
	b. Debt Component Grossed Up For Taxes (B)		26,993	33,323	42,119	55,703	69,265	78,264	85,277	94,160	106,326	114,913	118,052	120,124	944,519
7.	Investment Expenses		0	200	222	222	222	24,270	29,489	33,271	33,271	40,770	51,665	51,665	285,268
	a. Depreciation (C)		0	(44)	(49)	(49)	(49)	(9,085)	(11,173)	(12,686)	(12,686)	(15,685)	(20,043)	(20,043)	(101,593)
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Total System Recoverable Expenses (Lines 7 + 8)	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	114,746	126,912	139,998	149,674	151,746	1,108,196
	a. Recoverable Costs Allocated to Demand	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	114,746	126,912	139,998	149,674	151,746	1,108,196
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	0,000,000
10.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
11.	Retail Distribution Demand-Related Recoverable Costs (F)	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	114,746	126,912	139,998	149,674	151,746	1,108,196
12.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$26,993	\$33,479	\$42,292	\$55,876	\$69,438	\$93,449	\$103,593	\$114,746	\$114,746	\$126,912	\$139,998	\$149,674	\$151,746	\$1,108,196

Notes:

- (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32630)
- (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
- (C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.4% respectively
- (D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.4% respectively
- (E) Ad Valorem Tax Rate is 1.76%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPP/CR)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(in Dollars)

Line	Description	2021 Beginning of Period/Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$20,000	\$85,385	\$85,385	\$85,385	\$132,508	\$132,508	\$132,508	\$224,819	\$224,819	\$204,819	\$1,328,137
	b. Cleanings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,660	898,499	1,123,318	1,328,137	1,328,137
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,660	898,499	1,123,318	1,328,137	1,328,137
6.	Average Net Investment	0	0	0	10,000	62,692	148,077	233,462	342,409	474,917	607,426	786,089	1,010,908	1,225,727	1,225,727
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	50	315	743	1,172	1,719	2,384	3,049	3,946	5,075	6,153	24,606
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	14	86	203	319	468	650	831	1,075	1,363	1,677	6,706
		0	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	31,312
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	31,312
	a. Recoverable Costs Allocated to Demand	0	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	31,312
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	0	0	0	59	371	876	1,380	2,025	2,809	3,592	4,648	5,979	7,249	28,988
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$59	\$371	\$876	\$1,380	\$2,025	\$2,809	\$3,592	\$4,648	\$5,979	\$7,249	\$28,988

Notes: (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)

(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).

(C) Applicable depreciation group for additions is 355.0 and applicable depreciation rate is 1.5%.

(D) No retirements are anticipated for this program.

(E) Ad Valorem Tax Rate is 1.76%.

(F) Line 9a x line 10

(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101 LUG WSA 13071.91245761	D
1.102 LUG WSA 14032.91487301	D
1.103 LUG WSA 14032.10339836	D
1.104 LUG WSA 14032.92803239	D
1.105 LUG WSA 13071.91432110	D
1.106 LUG WSA 13071.91432109	D
1.107 LUG WSA 14032.92729035	D
1.108 LUG WSA 13198.92183966	D
1.109 LUG WSA 13678.90514649	D
1.110 LUG WSA 13425.10244449	D
1.111 LUG WSA 13670.93124410	D
1.112 LUG WSA 13428.91540495	D
1.113 LUG WSA 13332.91335523	D
1.114 LUG WSA 13544.10053266	D
1.115 LUG WSA 13109.90641822	D
1.116 LUG WSA 13747.10299739	D
1.117 LUG WSA 13756.60165357	D
1.118 LUG WSA 13491.10230118	D
1.119 LUG WSA 13141.92630916	D
1.120 LUG WSA 13673.10277744	D
1.121 LUG WSA 13138.60079254	D
1.122 LUG WSA 13141.92442349	D
1.123 LUG WSA 13333.10007582	D
1.124 LUG WSA 13586.92298267	D
1.125 LUG WSA 13138.10145625	D
1.126 LUG WSA 13140.10013916	D
1.127 LUG WSA 13113.90796385	D
1.128 LUG WSA 13138.10145628	D
1.129 LUG WSA 13164.10158909	D
1.130 LUG WSA 13140.91873275	D
1.131 LUG WSA 13605.91052996	D
1.132 LUG WSA 13071.60170422	D
1.133 LUG WSA 13111.92999604	D
1.134 LUG WSA 13586.60303627	D
1.135 LUG PCA 13785.90239166	D
1.136 LUG PCA 13961.10696431	D
1.137 LUG PCA 13961.10696419	D
1.138 LUG PCA 13785.92299245	D
1.139 LUG PCA 13961.92834683	D
1.140 LUG PCA 13462.91412064	D
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1.142 LUG PCA 13961.91967308	D
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1.147 LUG WHA 13118.92612349	D
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1.149 LUG WHA 13699.10637242	D
1.150 LUG WHA 13313.10684614	D

1.151 LUG WHA 13296.92376304	D
1.152 LUG WHA 13313.60568375	D
1.153 LUG WHA 13297.60269456	D
1.154 LUG WHA 13699.10637259	D
1.155 LUG WHA 13473.60168916	D
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1.157 LUG WHA 13916.92509975	D
1.158 LUG WHA 13297.10560425	D
1.159 LUG WHA 13296.60531111	D
1.160 LUG WHA 13699.10637247	D
1.161 LUG WHA 13473.60168942	D
1.162 LUG WHA 13118.92659353	D
1.163 LUG WHA 13118.10676209	D
1.164 LUG WHA 13699.10637240	D
1.165 LUG WHA 13313.93103371	D
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1.175 LUG WHA 13296.10562361	D
1.176 LUG WHA 13297.10560432	D
1.177 LUG WHA 13972.10618037	D
1.178 LUG PCA 13724.10671283	D
1.179 LUG PCA 13722.60360851	D
1.180 LUG PCA 13268.91633548	D
1.181 LUG PCA 13724.10671319	D
1.182 LUG PCA 13243.10791853	D
1.183 LUG PCA 13724.10671334	D
1.184 LUG PCA 13243.91351288	D
1.185 LUG PCA 13655.90431393	D
1.186 LUG PCA 13243.90684154	D
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1.188 LUG PCA 13724.10671229	D
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1.191 LUG PCA 13243.90586047	D
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1.193 LUG CSA 13205.90929181	D
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1.198 LUG CSA 13836.91406642	D
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1.214 LUG CSA 13993.10372414	D
1.215 LUG CSA 13100.10371703	D
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1.221 LUG CSA 13176.10375148	D
1.222 LUG CSA 13099.60125388	D
1.223 LUG CSA 13102.60123660	D
1.224 LUG CSA 14102.91582612	D
1.225 LUG CSA 13468.60128362	D
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1.284 LUG ESA 13796.92356181	D
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1.286 LUG ESA 13171.10455414	D
1.287 LUG ESA 13230.92496254	D
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1.296 LUG SHA 13900.10717269	D
1.297 LUG SHA 13652.92748361	D
1.298 LUG SHA 13001.93346473	D
1.299 LUG SHA 14022.90591555	D

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1.301 LUG SHA 13001.10663246	D
1.302 LUG SHA 13645.91519309	D
1.303 LUG SHA 13780.10723993	D
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1.308 LUG SHA 13645.92207754	D
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1.310 LUG SHA 13001.10663269	D
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1.313 LUG ESA 13127.90334707	D
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1.361 LUG SHA 14024.10747874	D
1.362 LUG SHA 13342.91010293	D
1.363 LUG SHA 14020.60223573	D
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1.365 LUG SHA 14024.90116190	D
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1.368 LUG SHA 13342.90527363	D
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1.373 LUG WSA 13586.91748729	D
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1.377 LUG WSA 13516.60169592	D
1.378 LUG WSA 13192.90932106	D
1.379 LUG WSA 13333.91785740	D
1.380 LUG WSA 13863.60279838	D
1.381 LUG WSA 13109.90643551	D
1.382 LUG WSA 13332.91700188	D
1.383 LUG WSA 13756.90207831	D
1.384 LUG WSA 13672.60106849	D
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1.393 LUG WSA 13678.10254063	D
1.394 LUG WSA 13141.10147344	D
1.395 LUG WSA 13756.10589587	D
1.396 LUG WSA 13864.10310505	D
1.397 LUG WSA 13860.10307212	D
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1.403 LUG WSA 13113.90422522	D
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1.411 LUG WSA 13586.10255361	D
1.412 LUG WSA 13544.10053269	D
1.413 LUG WSA 13864.60380454	D
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1.418 LUG WSA 13533.91957169	D
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1.422 LUG WSA 13589.93177909	D
1.423 LUG WSA 13522.91934653	D
1.424 LUG WSA 13522.10392924	D
1.425 LUG WSA 13737.10297943	D
1.426 LUG WSA 14030.90886759	D
1.427 LUG WSA 13207.90147316	D
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1.442 LUG WSA 14030.90242104	D
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1.445 LUG WSA 13612.90266817	D
1.446 LUG WSA 13208.92767537	D
1.447 LUG WSA 13737.60311396	D
1.448 LUG WSA 13198.92655424	D
1.449 LUG WSA 13514.10624934	D
1.450 LUG WSA 13535.92959083	D

1.451 LUG WSA 13669.92774744	D
1.452 LUG WSA 13483.60393455	D
1.453 LUG WSA 13520.10242257	D
1.454 LUG WSA 13892.10338448	D
1.455 LUG WSA 13612.90312305	D
1.456 LUG WSA 13522.91947423	D
1.457 LUG WSA 13334.91645657	D
1.458 LUG WSA 13490.92815117	D
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1.468 LUG WSA 13669.92770538	D
1.469 LUG WSA 13208.90449608	D
1.470 LUG WSA 13079.60104344	D
1.471 LUG WSA 13575.90054924	D
1.472 LUG WSA 13750.60110680	D
1.473 LUG WSA 13198.10051875	D
1.474 LUG WSA 13612.92956326	D
1.475 LUG WSA 13514.91361858	D
1.476 LUG WSA 13522.10392905	D
1.477 LUG WSA 14030.92669942	D
1.478 LUG WSA 13483.10173513	D
1.479 LUG WSA 13612.60003135	D
1.480 LUG WSA 13071.93035682	D
1.481 LUG WSA 13522.92169062	D
1.482 LUG WSA 13575.90054386	D
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1.485 LUG WSA 14030.92670479	D
1.486 LUG WSA 13522.10392874	D
1.487 LUG WSA 13162.93124277	D
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1.500 LUG WSA 13873.10820612	D

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1.506 LUG WSA 13078.10127955	D
1.507 LUG WSA 14030.92669557	D
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1.509 LUG WSA 13674.90420693	D
1.510 LUG WSA 13612.90291123	D
1.511 LUG WSA 13109.60233901	D
1.512 LUG WSA 13737.10297934	D
1.513 LUG WSA 13589.93162023	D
1.514 LUG WSA 13198.92585443	D
1.515 LUG WSA 14030.92669914	D
1.516 LUG WSA 13612.90312570	D
1.517 LUG WSA 13138.10145606	D
1.518 LUG WSA 14030.92669923	D
1.519 LUG WSA 13522.60305728	D
1.520 LUG WSA 13522.60305720	D
1.521 LUG ESA 13686.93697046	D
1.522 LUG WHA 13118.10535995	D
1.523 LUG WHA 13313.10684581	D

2. Transmission Asset Upgrades Program

2.1 SPP TAU - Circuit 66654	T
2.2 SPP TAU - Circuit 66840	T
2.3 SPP TAU - Circuit 66007	T
2.4 SPP TAU - Circuit 66019	T
2.5 SPP TAU - Circuit 66425	T
2.6 SPP TAU - Circuit 230403	T
2.7 SPP TAU - Circuit 66413	T
2.8 SPP TAU - Circuit 66046	T
2.9 SPP TAU - Circuit 66059	T
2.10 SPP TAU - Circuit 230008	T
2.11 SPP TAU - Circuit 230010	T
2.12 SPP TAU - Circuit 230038	T
2.13 SPP TAU - Circuit 230003	T
2.14 SPP TAU - Circuit 230005	T
2.15 SPP TAU - Circuit 230004	T
2.16 SPP TAU - Circuit 230625	T
2.17 SPP TAU - Circuit 230021	T
2.18 SPP TAU - Circuit 230052	T
2.19 SPP TAU - Circuit 66024	T
2.20 SPP TAU - Circuit 230608	T
2.21 SPP TAU - Circuit 230603	T
2.22 SPP TAU - Circuit 66407	T
2.23 SPP TAU - Circuit 66033	T
2.24 SPP TAU - Circuit 66016	T
2.25 SPP TAU - Circuit 66427	T
2.26 SPP TAU - Circuit 66415	T
2.27 SPP TAU - Circuit 66834	T
2.28 SPP TAU - Circuit 66022	T
2.29 SPP TAU - Circuit 66060	T
2.30 SPP TAU - Circuit 66048	T
2.31 SPP TAU - Circuit 66031	T
2.32 SPP TAU - Circuit 66036	T
2.33 SPP TAU - Circuit 230402	T
2.34 SPP TAU - Circuit 230412	T
2.35 SPP TAU - Circuit 230602	T
2.36 SPP TAU - Circuit 230012	T
2.37 SPP TAU - Circuit 230606	T
2.38 SPP TAU - Circuit 230033	T
2.39 SPP TAU - Circuit 230609	T
2.40 SPP TAU - Circuit 230013	T
2.41 SPP TAU - Circuit 66030	T
2.42 SPP TAU - Circuit 66025	T
2.43 SPP TAU - Circuit 66020	T
2.44 SPP TAU - Circuit 66027	T
2.45 SPP TAU - Circuit 66008	T
2.46 SPP TAU - Circuit 66001	T
2.47 SPP TAU - Circuit 66045	T

3. Substation Extreme Weather Program	
3.1 none	D
4. Distribution Overhead Feeder Hardening Program	
4.1 SPP FH - E Winterhaven 13308	D
4.2 SPP FH - Knights 13807	D
4.3 SPP FH - Knights 13805	D
4.4 SPP FH - Casey Road 13745	D
4.5 SPP FH - Coolidge 13533 - OH Feeder	D
4.6 SPP FH - Clarkwild 13461 -OH Feeder	D
4.7 SPP FH - Fishhawk 14121 - OH Feeder	D
4.8 SPP FH - Lake Magdalene 13939	D
4.9 SPP FH - Ehrlich 13890	D
4.10 SPP FH - 13443	D
4.11 SPP FH - Brandon 13227	D
4.12 SPP FH - Alexander Rd 13462 -OH Feed	D
4.13 SPP FH - Pine Lake N 13633	D
4.14 SPP FH - 13148	D
4.15 SPP FH - 13048	D
4.16 SPP FH - 13094	D
4.17 SPP FH - 13770	D
4.18 SPP FH - 13118	D
4.19 SPP FH - 13296	D
4.20 SPP FH - 13989	D
4.21 SPP FH - 13984	D
4.22 SPP FH - 14123	D
4.23 SPP FH - Yukon 13101	D
4.24 SPP FH - McFarland 13104	D
4.25 SPP FH - Manhattan 13111	D
4.26 SPP FH - East Winter Haven 13309	D
4.27 SPP FH - 13313	D
4.28 SPP FH - 13314	D
4.29 SPP FH - 13339	D
4.30 SPP FH - 13433	D
4.31 SPP FH - 13808	D
4.32 SPP FH - 13964	D
4.33 SPP FH - 14094	D
5. Transmission Access Enhancement Program	
5.1 SPP TXE - 230008	T
5.2 SPP TXE - 230623	T
5.3 SPP TXE - P - Bridge	T
5.4 SPP TXE - Hampton Sub - Bridge	T
5.5 SPP TXE - 230033	T
5.6 SPP TXE - Morris Bridge - Bridge	T
5.7 SPP TXE - 66007	T
5.8 SPP TXE - 230037	T
5.9 SPP TXE - 66839	T
5.10 SPP TXE - 230606	T
5.11 SPP TXE - Columbus Dr #2 - Bridge	T
5.12 SPP TXE - W. of Forbes Rd - Bridge	T
5.13 SPP TXE - Columbus Dr #1 - Bridge	T
5.14 SPP TXE - Tampa Palms #1 - Bridge	T
5.15 SPP TXE - 19th AV NE - Bridge	T
5.16 SPP TXE - E.Sydney Washer Rd-Bridge	T
5.17 SPP TXE - Tampa Palms #3 - Bridge	T
5.18 SPP TXE - Proposed M - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2021 Adj. FESR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 2,398,774	33.85%	4.34%	1.4692%
Short Term Debt	299,519	4.23%	1.06%	0.0448%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,301	1.22%	2.44%	0.0297%
Common Equity	3,147,963	44.43%	9.95%	4.4204%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	948,501	13.39%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>204,707</u>	<u>2.89%</u>	7.35%	<u>0.2123%</u>
Total	\$ <u>7,085,765</u>	<u>100.00%</u>		<u>6.18%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 2,398,774	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,147,963</u>	Equity - Common	<u>54.00%</u>
Total	\$ <u>5,546,737</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.2123% * 46.00%	0.0977%
Equity = 0.2123% * 54.00%	<u>0.1146%</u>
Weighted Cost	<u>0.2123%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.4204%
Deferred ITC - Weighted Cost	<u>0.1146%</u>
	4.5350%
Times Tax Multiplier	1.32830
Total Equity Component	<u>6.0238%</u>

Total Debt Cost Rate:

Long Term Debt	1.4692%
Short Term Debt	0.0448%
Customer Deposits	0.0297%
Deferred ITC - Weighted Cost	<u>0.0977%</u>
Total Debt Component	<u>1.6414%</u>
	<u>7.6652%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 520 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 496 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$84.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$108.1 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

- Distribution four-year cycle
- Transmission two-year cycle
- Initiative 1: Supplemental Distribution Circuit VM
- Initiative 2: Mid-Cycle Distribution VM
- Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2021 to December 31, 2021

- Distribution VM: 1,560 miles
- Transmission VM: 530 miles
- Initiative 1: 510.2 miles and 65,008 projected customers
- Initiative 2: 243.1 miles and 95,733 projected customers
- Initiative 3: 27 miles and 26,975 projected customers

January 1, 2022 to December 31, 2022

- Distribution VM: 1,560 miles
- Transmission VM: 530 miles
- Initiative 1: 692 miles and 72,533 projected customers
- Initiative 2: 196 miles and 77,128 projected customers
- Initiative 3: 27 miles and 26,975 projected customers

Program Fiscal

Expenditures: January 1, 2021 to December 31, 2021

- Expenditures are estimated to be:
- Distribution VM: \$13.0 million
 - Transmission VM: \$3.1 million
 - Initiative 1: \$5.5 million
 - Initiative 2: \$1.3 million
 - Initiative 3: \$0.7 million

January 1, 2022 to December 31, 2022

- Expenditures are estimated to be:
- Distribution VM: \$11.2 million
 - Transmission VM: \$2.9 million
 - Initiative 1: \$6.4 million
 - Initiative 2: \$3.6 million
 - Initiative 3: \$0.7 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 46 projected projects, consisting of 577 poles.

January 1, 2022 to December 31, 2022
During this period, there are 27 projected projects, consisting of 615 poles.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.6 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$15.4 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2021 to December 31, 2021
During this period, the substation study project will be performed.

January 1, 2022 to December 31, 2022
At the time of this filing, there are no projected projects due to the substation study project still being performed.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$0.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 33 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 23 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.8 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$30.2 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ACCESS ENHANCEMENT

Program Description: This program will ensure the company always has access to its transmission facilities so it can promptly restore its transmission system when outages occur.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 18 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 11 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$1.5 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Distribution groundline
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Projections: January 1, 2021 to December 31, 2021

Distribution wood pole:	19,650 inspections
Distribution groundline:	19,121 inspections
Transmission wood pole/groundline:	367 inspections
Transmission above ground:	3,895 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	216 inspections

January 1, 2022 to December 31, 2022

Distribution wood pole:	33,700 inspections
Distribution groundline:	34,739 inspections
Transmission wood pole/groundline:	655 inspections
Transmission above ground:	3,396 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	219 inspections

Program Fiscal Expenditures:

January 1, 2021 to December 31, 2021

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$0.6 million
Transmission Infrastructure Inspections:	\$0.6 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$1.0 million
Transmission Infrastructure Inspections:	\$0.5 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.7 million.