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October 5, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Revised Purchased Gas Cost Recovery Monthly for August 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2021. The Infinite Energy bill Metered therms were incorrect from 1500 to correct of 754.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2021 Through DECEMBER 2021							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$237.23	\$112.18	-125	-111.47	\$1,735.35	\$1,675.84	-60	-3.55
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$20,795.53	\$21,654.43	859	3.97	\$196,681.71	\$196,094.15	4,412	2.25
5	DEMAND	\$3,925.85	\$3,925.84	0	0.00	\$40,832.72	\$40,832.76	0	0.00
6	OTHER	\$8,469.27	\$3,323.50	-5,146	-154.83	\$60,490.44	\$100,060.25	39,570	39.55
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,427.88	\$29,015.95	-4,412	-15.21	\$294,740.22	\$338,663.00	43,923	12.97
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.25	\$0.00	-1	0.00	\$64.45	\$0.00	-64	0.00
14	TOTAL THERM SALES	\$21,200.74	\$29,015.95	7,815	26.93	\$244,430.04	\$338,663.00	94,233	27.82
THERMS PURCHASED									
15	COMMODITY (Pipeline)	51,460	51,460	0	0.00	584,630	600,620	15,990	2.66
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	50,600	52,700	2,100	3.98	600,928	614,220	13,293	2.16
19	DEMAND	62,000	62,000	0	0.00	756,000	700,200	-55,800	-7.97
20	OTHER	0	790	790	0.00	0	33,631	33,631	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	51,460	51,460	0	0.00	584,630	600,620	15,990	2.66
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	162	0	-162	0.00
27	TOTAL THERM SALES	52,985	51,460	-1,525	-2.96	624,403	600,620	-23,783	-3.96
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00461	\$0.00218	-\$0.00243	-111.47	\$0.00297	\$0.00279	0	-6.38
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.41098	\$0.41090	-\$0.00008	-0.02	\$0.31898	\$0.31926	0.00028	0.09
32	DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.05401	\$0.05832	0.00430	7.38
33	OTHER (6/20)	#DIV/0!	\$4.20696	#DIV/0!	#DIV/0!	#DIV/0!	\$2.97524	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.64959	\$0.56385	-\$0.08574	-15.21	\$0.47204	\$0.56386	0.09182	16.28
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.63089	0.56385	-\$0.06704	-11.89	0.47204	0.56386	0.09182	16.28
41	TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.46503	\$0.39799	-\$0.06704	-16.84	\$0.30618	\$0.39800	0.09182	23.07
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46737	\$0.40000	-\$0.06738	-16.84	\$0.30772	\$0.40000	0.09228	23.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.467	\$0.400	-\$0.067	-16.75	\$0.308	\$0.400	\$0.092	23.00

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2021	THROUGH:	DECEMBER 2021
CURRENT MONTH:		AUGUST		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	51,460	\$237.23	0.00461	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	51,460	\$237.23	0.00461	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	52,700	\$21,654.43	0.41090	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-2,100	(\$858.90)	0.40900	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	50,600	\$20,795.53	0.41098	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332	
26 Less Relinquished - FTS-1	-430,900	-\$27,284.58	0.06332	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$3,925.85	0.06332	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$8,469.27		
39 Other				
40 TOTAL OTHER	0	\$8,469.27	0.00000	

REVISED

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$20,796	\$21,654	859	0.039664	\$191,682	\$196,094	4,412	0.022502	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,632	\$7,362	-5,271	-0.716	\$103,059	\$142,569	39,510	0.277132	
3 TOTAL	\$33,428	\$29,016	-4,412	-0.15205	\$294,740	\$338,663	43,923	0.129695	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$21,201	\$29,016	7,815	0.269342	\$244,430	\$338,663	94,233	0.27825	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$72,475	\$72,475	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,260	\$38,075	7,815	0.205257	\$316,905	\$411,138	94,233	0.2292	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,168	\$9,059	12,227	1.349674	\$22,164	\$72,475	50,310	0.694176	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1	-\$3	-4	1.40657	\$20	-\$22	-42	1.926205	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$31,878	(\$63,370)	-95,248	1.503045	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(72,475)	(72,475)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$19,652	-\$63,373	-83,025	1.3101	\$19,652	-\$63,373	-83,025	1.3101	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	31,878	(63,370)	(95,248)	1.503045					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,651	(63,370)	(83,020)	1.310096					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	51,529	(126,739)	(178,268)	1.40657					
15 AVERAGE (50% OF 14)	25,764	(63,370)	(89,134)	1.40657					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	1	-3	-4	1.40657					

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES : SYSTEM SUPPLY AND END USE						SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		AUGUST						DECEMBER 2021					
PRESENT MONTH:		AUGUST						DECEMBER 2021					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR//FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT		0			\$106.52	\$3,925.85	\$130.71		
2	"	BP	SJNG	FT		52,700		\$21,654.43				41.09	
3	"	SJNG	FGT	CO		-2,100		-\$858.90				40.90	
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
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19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						50,600	0	50,600	\$20,795.53	\$106.52	\$3,925.85	\$130.71	49.33

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2021
1.024096

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	170	166	5,270	5,146	4.11	4.21
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,270	5,146		
20.					WEIGHTED AVERAGE	4.11	4.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

COMPANY ST. JOE NATURAL GAS COMPANY, INC.

Purchased Gas Adjustment (PGA) - Summary

SCHEDULE A-5

Page 1 of 1

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	0	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	30,951	29,773	25,673	30,696	33,428	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	0	0	0
15	Interruptible	2,679	0	0	352	0	259	433	754	0	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	52,988	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40			
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40			
21	Interruptible	0.55	0.00	0.00	0.55	0.00	0.55	0.55	0.55			
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	0	0	0
26	Interruptible	1,476	0	0	193	0	143	238	413	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	25,954	23,354	20,005	17,659	21,307	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721			
47	Commercial	184	184	186	183	184	183	191	193			
48	Interruptible *	1	0	0	0	1	0	1	1			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

REVISED

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through			DECEMBER 2021						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642	1.024636					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	1.042026	0	0	0	0	