



October 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2021. Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

		CURRENT MONTH: 09/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	242,757	242,757	100.00	-	1,418,754	1,418,754	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	814,721	2,356,251	1,541,530	65.42	9,264,166	12,452,270	3,188,104	25.60
5	DEMAND (Line 32 A-1 support detail)	691,503	597,133	(94,370)	(15.80)	7,907,954	6,794,670	(1,113,284)	(16.38)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	31,326	15,414	(15,913)	(103.24)	259,287	161,751	(97,536)	(60.30)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	78,651	-	(78,651)	-	619,486	-	(619,486)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,458,899	3,211,555	1,752,656	54.57	16,811,921	20,827,445	4,015,524	19.28
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,570)	(1,213)	356	(29.37)	(8,326)	(9,705)	(1,380)	14.21
14	TOTAL THERM SALES	1,781,869	3,210,341	1,428,472	44.50	16,982,558	20,817,739	3,835,181	18.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,955,998	5,265,883	3,309,885	62.86	32,145,901	38,406,161	6,260,261	16.30
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,713,157	5,265,883	3,552,726	67.47	27,701,363	38,406,161	10,704,798	27.87
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,024,880	8,897,400	(8,127,480)	(91.35)	229,064,230	114,984,450	(114,079,780)	(99.21)
20	OTHER Commodity (Line 38 A-1 support detail)	4,525	30,300	25,775	85.07	635,512	274,500	(361,012)	(131.52)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,717,682	5,296,183	3,578,501	67.57	28,336,875	38,680,661	10,343,787	26.74
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,412)	(2,000)	1,412	-	(18,099)	(18,000)	99	(0.55)
27	TOTAL THERM SALES (24-26 Estimated only)	3,015,745	5,294,183	2,278,438	43.04	31,706,654	38,662,661	6,956,008	17.99
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.03694	0.03694	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47557	0.44746	(0.02811)	(6.28)	0.33443	0.32423	(0.01020)	(3.15)
32	DEMAND (5/19)	0.04062	0.06711	0.02649	39.47	0.03452	0.05909	0.02457	41.58
33	OTHER (6/20)	6.92278	0.50870	(6.41408)	(1,260.88)	0.40800	0.58926	0.18126	30.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84934	0.60639	(0.24295)	(40.06)	0.59329	0.53845	(0.05484)	(10.18)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.60662	0.14662	24.17	0.46000	0.53918	0.07918	14.69
40	TOTAL THERM SALES (11/27)	0.48376	0.60662	0.12286	20.25	0.53023	0.53870	0.00847	1.57
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.50399	0.62685	0.12286	19.60	0.55046	0.55893	0.00847	1.52
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50653	0.63000	0.12347	19.60	0.55323	0.56174	0.00851	1.51
45	PGA FACTOR ROUNDED TO NEAREST .001	0.507	0.630	0.123	19.52	0.553	0.562	0.009	1.60

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1	COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654	207,715	242,757			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109	1,911,010	2,356,251			
5	DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586	615,913	597,133			
6	OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662	15,838	15,414			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011	2,750,476	3,211,555			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)	(1,213)	(1,213)			
14	TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837	2,749,263	3,210,341			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883			
19	DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000	30,300	30,300			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146	4,536,051	5,296,183			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146	4,534,051	5,294,183			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100	0.04610	0.04610			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862	0.42413	0.44746			
32	DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989	0.06699	0.06711			
33	OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650	0.52270	0.50870			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638	0.60636	0.60639			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662			
40	TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662			
41	TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023			
42	TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694	0.62686	0.62685			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999	0.63001	0.63000			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000	0.63000	0.63000			

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 09/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	1,959,410	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,412)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,955,998	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	1,959,410	893,812.97	0.45616
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(299,120.00)	(115,008.34)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	56,279	20,642.07	
22 Other Shippers	0.00	16,844.08	
23 Less: OSS, Company Use, and Refund	(3,412)	(1,569.55)	0.46000
24 TOTAL COMMODITY (Other)	1,713,157	814,721.23	0.47557
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,024,880	621,503.07	0.03651
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	17,024,880	691,503.07	0.04062
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	4,525	27,729.20	6.12786
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	3,596.69	
35 Realized Gain/Loss (Line 20, Page 10)		(78,651.25)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	4,525	(47,325.36)	(10.45841)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 09/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	846,047	2,371,665	1,525,617	64.33%	9,523,453	12,614,021	3,090,568	24.50%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	691,503	839,890	148,387	17.67%	7,907,954	8,213,424	305,470	3.72%
3	TOTAL	1,537,550	3,211,555	1,674,004	52.12%	17,431,407	20,827,445	3,396,038	16.31%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,781,869	3,210,341	1,428,472	44.50%	16,982,558	20,817,739	3,835,181	18.42%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(596,282)	(596,282)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,715,616	3,144,088	1,428,472	45.43%	16,386,276	20,221,457	3,835,181	18.97%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	178,065	(67,467)	(245,532)	363.93%	(1,045,131)	(605,988)	439,144	-72.47%
8	INTEREST PROVISION-THIS PERIOD (21)	(11)	(25)	(14)	56.00%	(388)	(229)	159	-69.43%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(447,568)	(620,791)	(173,223)	27.90%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	596,282	596,282	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	78,651	-	(78,651)	---	619,486	-	(619,486)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(124,609)	(622,029)	(497,421)	79.97%	(124,609)	(622,029)	(497,421)	79.97%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(447,568)	(620,791)	(173,223)	27.90%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(124,598)	(622,004)	(497,407)	79.97%				
14	TOTAL (12+13)	(572,166)	(1,242,795)	(670,630)	53.96%				
15	AVERAGE (50% OF 14)	(286,083)	(621,398)	(335,315)	53.96%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	(11)	(25)	(14)	56.00%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 09/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						638,347.32		32.70
2	Florida Power & Light	System Supply	FTS	1,959,410		1,959,410	893,812.97			2,351.29	45.62
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				1,959,410	-	1,959,410	893,813	-	638,347	2,351	78.31

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 09/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	6,531	6,352	195,941	190,553	4.5616	4.6906
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			6,531	6,352	195,941	190,553	4.5616	4.6906
WEIGHTED AVERAGE							4.5616	4.6906

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	CURRENT MONTH: 09/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,036,960	1,126,299	89,339	8.62%	13,257,267	13,088,909	(168,358)	-1.27%	
2 GAS LIGHTS	-	1,806	1,806	0.00%	-	16,221	16,221	0.00%	
3 COMMERCIAL	1,736,776	1,730,477	(6,299)	-0.36%	16,992,610	15,555,563	(1,437,047)	-8.46%	
4 LARGE COMMERCIAL	242,008	112,241	(129,767)	-53.62%	1,456,775	948,577	(508,198)	-34.89%	
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
6 TOTAL FIRM	3,015,745	2,970,823	(44,922)	-1.49%	31,706,654	29,609,270	(2,097,384)	-6.61%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	7,225,696	6,699,020	(526,676)	-7.29%	65,070,322	60,268,841	(4,801,481)	-7.38%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,308,975	2,331,074	22,099	0.96%	22,825,868	21,205,010	(1,620,858)	-7.10%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	600,873	976,234	375,361	62.47%	9,133,471	9,390,903	257,432	2.82%	
19 TOTAL TRANSPORTATION	10,135,544	10,006,328	(129,216)	-1.27%	97,029,660	90,864,754	(6,164,906)	-6.35%	
TOTAL THERMS SALES & TRANSP.	13,151,289	12,977,151	(174,138)	-1.32%	128,736,314	120,474,024	(8,262,290)	-6.42%	
NUMBER OF CUSTOMERS (FIRM)									
20 RESIDENTIAL	107,779	105,439	(2,340)	-2.17%	107,906	105,257	(2,649)	-2.45%	
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%	
22 COMMERCIAL	5,297	5,142	(155)	-2.93%	5,321	5,134	(187)	-3.51%	
23 LARGE COMMERCIAL	12	7	(5)	-41.67%	11	7	(4)	-36.36%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
25 TOTAL FIRM	113,090	110,603	(2,487)	-2.20%	113,239	110,413	(2,826)	-2.50%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
29 COMMERCIAL TRANSP.	98	98	-	0.00%	99	98	(1)	-1.01%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,881	3,065	184	6.39%	2,867	3,028	161	5.62%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%	
38 TOTAL TRANSPORTATION	2,983	3,167	184	6.17%	2,970	3,130	160	5.39%	
TOTAL CUSTOMERS	116,073	113,770	(2,303)	-1.98%	116,209	113,543	(2,666)	-2.29%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	11	1	10.00%	14	14	-	0.00%	
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%	
41 COMMERCIAL	328	337	9	2.74%	355	337	(18)	-5.07%	
42 LARGE COMMERCIAL	20,167	16,034	(4,133)	-20.49%	14,715	15,057	342	2.32%	
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	73,732	68,357	(5,375)	-7.29%	73,031	68,332	(4,699)	-6.43%	
47 SMALL COMMERCIAL TRANSP. FIRM	801	761	(40)	-4.99%	885	778	(107)	-12.09%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	150,218	244,059	93,841	62.47%	253,708	260,858	7,150	2.82%	

GAS INVOICES
CURRENT MONTH: 09/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

							Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:			
1	Commodity costs							
2	Contract #5034	FTS 1	1,959,410	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00			
3A	Back to Back / No Notice							
4	Total Firm:		1,959,410	n/a	n/a	()		
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.06332	298,522.14	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	214,200	0.03001259	0.06332	13,563.14	()	
8	" System supply	Brevard	1,268,700	0.24000387	0.06332	80,334.08	()	
9	" " "	Merritt Sq.	0		0.06332	0.00	()	
10	Total FTS-1 demand		6,197,400			392,419		
11								
12	FTS Demand - System supply	Miami	3,473,100		0.06332	219,917	()	
13	FTS Demand		0		---	0		
14								
15	Total FTS-2 demand		3,473,100			219,916.69		
16								
17	Fuel Transport		6,140,790			9,285		
18	FGT Storage Demand		1,725,840			16,726		
19								
20								
21	Total fixed charges		17,537,130			638,347.32	()	
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Florida Power & Light		1,959,410			893,812.97	()	
26	Bay Gas Storage - Injection						()	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	Total costs:		1,959,410			893,812.97	()	
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						1,532,160.29	

CURRENT MONTH: 09/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 09/21			1,959,410.0		-	-		
2 Reverse FTS Commod accr 08/21			(2,373,350.0)		-	-		
3 FTS - Commodity 08/21			2,373,350.0					
4			1,959,410.0					
5								
6 FTS Demand (Mia,Brv,TC) 09/21	11,396,340.0				638,347.32	638,347.32		
7 Reverse FTS Demand accr 08/21	(11,837,100.0)				(660,743.77)	(660,743.77)		
8 FTS Demand 08/21	17,465,640.0			643,899.52		643,899.52	B1 (1)	
9								
10 TOTAL FGT DEMAND	17,024,880.0					621,503.07		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				17,894.87		17,894.87		
20 Cost Optimization Sharing				(78,651.25)		(78,651.25)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				2,150.47		2,150.47	B2 & B3	
23 FPL Energy Services			4,525	7,683.86		7,683.86	B4	
24 Reverse FPL - 08/21	(2,373,350.0)				(943,277.07)	(943,277.07)		
25								
26 FPL - 09/21	4,217,600.0			960,121.15		960,121.15	B1 (2)	
27								
28								
29								
30 Bay Gas Storage Activity				(30,447.63)		(30,447.63)		
31 Bay Gas Storage Activity				30,447.62		30,447.62		
32 Bay Gas Storage Activity				3,596.70		3,596.70		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	1,844,250.00					20,440.77		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	1,959,410.0				893,812.97	893,812.97		
50								
51 Total purchases & accruals -			1,963,935.1	1,626,695.31	(71,860.55)	1,554,834.76		

CURRENT MONTH: 09/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar'07	
2	Cash outs	56,279.0	20,642.07		20,642.07	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	56,279.0	20,642.07	0.00	20,642.07		
23	BOOK-OUT TRANSACTIONS							
24								
25	FGT Inbalance		(299,120.0)	(113,306.66)	(113,306.66)	B1 (3)		
26	Other Imbalances			(1,701.68)	(1,701.68)			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(299,120.0)	(115,008.34)	0.00	(115,008.34)		
	STORAGE TRANSACTIONS							
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			1,721,094.1	1,532,329.04	(71,860.66)	1,460,468.49		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,460,468.49				
43					0.00			
44								
45	Company Use		(3,412.1)	(1,569.55)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		1,717,682.03	1,458,898.94				