



**Maria Jose Moncada**  
**Senior Attorney**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5795**  
**(561) 691-7135 (Facsimile)**  
**E-mail: maria.moncada@fpl.com**

October 20, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20210001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of October 2021 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Russell A. Badders  
Vice President & Associate General Counsel  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0100  
russell.badders@nexteraenergy.com

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Robert L. Pickels  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
matthew.bernier@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities  
Company**

Richard Gentry  
Patricia A. Christensen  
Charles J. Rehwinkel  
Stephanie Morse  
Anastacia Pirrello  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
gentry.richard@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
morse.stephanie@leg.state.fl.us  
pirrello.anastacia@leg.state.fl.us

James D. Beasley  
J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Mike Cassel  
Director/Regulatory and  
Governmental Affairs  
**Florida Public Utilities Company**  
208 Wildlight Ave.  
Yulee, Florida 32097  
mcassel@fpuc.com

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for PCS Phosphate – White  
Springs**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Group**

Peter J. Mattheis  
Michael K. Lavanga  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Suite 800 West  
Washington, DC 20007-5201  
pjm@smxblaw.com  
mkl@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Fuel Cost of System Net Generation (per A3)	398,359,205	336,247,216	62,111,989	18.5%	11,720,024	11,464,546	255,478	2.2%	3.3990	2.9329	0.4660	15.9%
3	Fuel Cost of Stratified Sales	(2,681,776)	(2,097,265)	(584,511)	27.9%	(69,746)	(67,231)	(2,515)	3.7%	3.8450	3.1195	0.7256	23.3%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	156,542	165,557	(9,015)	(5.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(106,375)	0	(106,375)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>395,727,595</b>	<b>334,315,508</b>	<b>61,412,087</b>	<b>18.4%</b>	<b>11,650,277</b>	<b>11,397,315</b>	<b>252,963</b>	<b>2.2%</b>	<b>3.3967</b>	<b>2.9333</b>	<b>0.4634</b>	<b>15.8%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,878,552	2,353,189	525,363	22.3%	64,593	68,357	(3,764)	(5.5%)	4.4564	3.4425	1.0139	29.5%
9	Energy Payments to Qualifying Facilities (Per A8)	480,728	628,902	(148,174)	(23.6%)	14,363	25,546	(11,183)	(43.8%)	3.3470	2.4618	0.8851	36.0%
10	Energy Cost of Economy Purchases (Per A9)	776,454	1,436,400	(659,946)	(45.9%)	12,668	50,400	(37,732)	(74.9%)	6.1293	2.8500	3.2793	115.1%
11		<b>4,135,734</b>	<b>4,418,491</b>	<b>(282,757)</b>	<b>(6.4%)</b>	<b>91,624</b>	<b>144,303</b>	<b>(52,679)</b>	<b>(36.5%)</b>	<b>4.5138</b>	<b>3.0620</b>	<b>1.4519</b>	<b>47.4%</b>
12	TOTAL AVAILABLE (LINE 5+9)	<b>399,863,329</b>	<b>338,733,999</b>	<b>61,129,330</b>	<b>18.0%</b>	<b>11,741,901</b>	<b>11,541,618</b>	<b>200,284</b>	<b>1.7%</b>	<b>3.4054</b>	<b>2.9349</b>	<b>0.4705</b>	<b>16.0%</b>
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(9,407,938)	(3,728,646)	(5,679,292)	152.3%	(290,690)	(137,100)	(153,590)	112.0%	3.2364	2.7197	0.5168	19.0%
15	Gains from Off-System Sales (Per A6)	(3,184,369)	(1,366,865)	(1,817,503)	133.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,320)	(253,910)	(5,410)	2.1%	(52,805)	(51,287)	(1,518)	3.0%	0.4911	0.4951	(0.0040)	(0.8%)
17		<b>(12,851,627)</b>	<b>(5,349,422)</b>	<b>(7,502,206)</b>	<b>140.2%</b>	<b>(343,495)</b>	<b>(188,387)</b>	<b>(155,108)</b>	<b>82.3%</b>	<b>3.7414</b>	<b>2.8396</b>	<b>0.9018</b>	<b>31.8%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	44,125	34,861	9,264	26.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	188,949	89,115	99,834	112.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,234)	(32,760)	24,526	(74.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		<b>224,839</b>	<b>91,216</b>	<b>133,623</b>	<b>146.5%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
23	Total Fuel Costs & Net Power Transactions	<b>387,236,541</b>	<b>333,475,794</b>	<b>53,760,747</b>	<b>16.1%</b>	<b>11,398,406</b>	<b>11,353,230</b>	<b>45,176</b>	<b>0.4%</b>	<b>3.3973</b>	<b>2.9373</b>	<b>0.4600</b>	<b>15.7%</b>
24	<b>Average Factor Calculation</b>												
25	Net Unbilled Sales <sup>(2)</sup>	(30,201,610)	(16,736,427)	(13,465,183)	80.5%	(888,989)	(569,790)	(319,199)	56.0%	(0.2578)	(0.1468)	(0.1110)	75.6%
26	T & D Losses <sup>(2)</sup>	18,999,678	15,041,846	3,957,832	26.3%	559,258	512,098	47,160	9.2%	0.1622	0.1320	0.0302	22.9%
27	Company Use <sup>(2)</sup>	447,155	368,988	78,167	21.2%	13,162	12,562	600	4.8%	0.0038	0.0032	0.0006	17.9%
28	SYSTEM SALES KWH	387,236,541	333,475,794	53,760,747	16.1%	11,714,974,840	11,398,359,768	316,615,072	2.8%	3.3055	2.9256	0.3798	13.0%
29	Wholesale Sales KWH (excluding Stratified Sales)	19,087,431	16,140,862	2,946,569	18.3%	577,447,314	551,702,817	25,744,497	4.7%	3.3055	2.9256	0.3798	13.0%
30	Jurisdictional KWH Sales	368,149,110	317,334,932	50,814,178	16.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3055	2.9256	0.3798	13.0%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	368,751,402	317,854,092	50,897,310	16.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3109	2.9304	0.3805	13.0%
33	True-Up	1,722,493	1,722,493	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0155	0.0159	(0.0004)	(2.6%)
34	TOTAL JURISDICTIONAL FUEL COST	370,473,895	319,576,584	50,897,310	15.9%	11,137,527,526	10,846,656,951	290,870,575	2.7%	3.3264	2.9463	0.3800	12.9%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									3.3288	2.9484	0.3803	12.9%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0818	0.0840	(0.0022)	(2.6%)
38	GPIF <sup>(3)</sup>	676,653	676,653	0	N/A	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0061	0.0062	(0.0002)	(2.6%)
39	Asset Optimization - Company Portion <sup>(4)</sup>	724,772	724,772	0	0.0%	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0065	0.0067	(0.0002)	(2.6%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	8,504,577	8,843,399	(338,822)	(3.8%)	11,137,527,526	10,846,656,951	290,870,575	2.7%	0.0764	0.0815	(0.0052)	(6.3%)
41	Fuel Factor Adjusted for GPIF									3.4995	3.1269	0.3726	11.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.500	3.127	0.373	11.9%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Fuel Cost of System Net Generation (per A3)	2,576,647,553	2,485,325,391	91,322,162	3.7%	97,289,538	96,385,430	904,108	0.9%	2.6484	2.5785	0.0699	2.7%
3	Fuel Cost of Stratified Sales	(23,740,313)	(22,842,342)	(897,971)	3.9%	(883,639)	(881,124)	(2,515)	0.3%	2.6867	2.5924	0.0942	3.6%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,410,145	1,400,279	9,865	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(425,777)	(77,412)	(348,365)	450.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>2,553,891,608</b>	<b>2,463,805,916</b>	<b>90,085,691</b>	<b>3.7%</b>	<b>96,405,899</b>	<b>95,504,306</b>	<b>901,592</b>	<b>0.9%</b>	<b>2.6491</b>	<b>2.5801</b>	<b>0.0690</b>	<b>2.7%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	25,933,509	25,134,658	798,852	3.2%	1,194,826	1,183,436	11,390	1.0%	2.1705	2.1239	0.0466	2.2%
9	Energy Payments to Qualifying Facilities (Per A8)	3,859,993	4,022,397	(162,405)	(4.0%)	206,701	211,486	(4,785)	(2.3%)	1.8674	1.9020	(0.0345)	(1.8%)
10	Energy Cost of Economy Purchases (Per A9)	18,144,227	18,145,641	(1,414)	(0.0%)	377,394	414,891	(37,497)	(9.0%)	4.8078	4.3736	0.4342	9.9%
11		<b>47,937,729</b>	<b>47,302,696</b>	<b>635,033</b>	<b>1.3%</b>	<b>1,778,921</b>	<b>1,809,813</b>	<b>(30,892)</b>	<b>(1.7%)</b>	<b>2.6948</b>	<b>2.6137</b>	<b>0.0811</b>	<b>3.1%</b>
12	TOTAL AVAILABLE (LINE 5+9)	2,601,829,336	2,511,108,612	90,720,724	3.6%	98,184,820	97,314,119	870,700	0.9%	2.6499	2.5807	0.0692	2.7%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(50,644,688)	(42,924,287)	(7,720,401)	18.0%	(2,151,429)	(1,928,837)	(222,592)	11.5%	2.3540	2.2254	0.1286	5.8%
15	Gains from Off-System Sales (Per A6)	(23,849,729)	(20,467,861)	(3,381,868)	16.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,036,139)	(2,023,350)	(12,789)	0.6%	(415,440)	(412,299)	(3,141)	0.8%	0.4901	0.4907	(0.0006)	(0.1%)
17		<b>(76,530,556)</b>	<b>(65,415,497)</b>	<b>(11,115,058)</b>	<b>17.0%</b>	<b>(2,566,869)</b>	<b>(2,341,136)</b>	<b>(225,733)</b>	<b>9.6%</b>	<b>2.9815</b>	<b>2.7389</b>	<b>0.2426</b>	<b>8.9%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	371,137	360,638	10,499	2.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,398,428	1,253,744	144,684	11.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(245,306)	(269,679)	24,373	(9.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		<b>1,524,259</b>	<b>1,344,703</b>	<b>179,556</b>	<b>13.4%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
23	Total Fuel Costs & Net Power Transactions	2,526,823,040	2,447,037,818	79,785,222	3.3%	95,617,951	94,972,984	644,967	0.7%	2.6426	2.5766	0.0661	2.6%
24	<b>Average Factor Calculation</b>												
25	Net Unbilled Sales <sup>(2)</sup>	8,886,897	15,112,601	(6,225,704)	(41.2%)	643,805	780,794	(136,990)	(17.5%)	0.0099	0.0169	(0.0070)	(41.6%)
26	T & D Losses <sup>(2)</sup>	131,104,021	117,527,146	13,576,875	11.6%	4,979,769	4,545,898	433,871	9.5%	0.1458	0.1317	0.0142	10.8%
27	Company Use <sup>(2)</sup>	2,700,949	2,671,241	29,708	1.1%	102,026	103,569	(1,542)	(1.5%)	0.0030	0.0030	0.0000	0.4%
28	SYSTEM SALES KWH	2,526,823,040	2,447,037,818	79,785,222	3.3%	89,892,351,146	89,259,977,088	632,374,058	0.7%	2.8109	2.7415	0.0695	2.5%
29	Wholesale Sales KWH (excluding Stratified Sales)	121,531,183	116,708,991	4,822,192	4.1%	4,322,248,261	4,270,043,817	52,204,444	1.2%	2.8118	2.7332	0.0786	2.9%
30	Jurisdictional KWH Sales	2,405,291,857	2,324,204,159	81,087,699	3.5%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8109	2.7347	0.0762	2.8%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	2,409,176,206	2,333,802,401	75,373,805	3.2%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8154	2.7392	0.0763	2.8%
33	True-Up	15,502,433	15,502,433	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0181	0.0182	(0.0001)	(0.7%)
34	TOTAL JURISDICTIONAL FUEL COST	2,424,678,639	2,349,304,834	75,373,805	3.2%	85,570,102,885	84,989,933,271	580,169,614	0.7%	2.8336	2.7574	0.0762	2.8%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.8356	2.7594	0.0762	2.8%
37	Midcourse Correction - Final True-Up (Coll./Ref. this period	45,557,377	45,557,377	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0532	0.0536	(0.0004)	(0.7%)
38	GPIF <sup>(3)</sup>	6,089,873	6,089,873	N/A	N/A	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0071	0.0072	(0.0000)	(0.7%)
39	Asset Optimization - Company Portion <sup>(4)</sup>	6,522,951	6,522,951	0	0.0%	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0076	0.0077	(0.0001)	(0.7%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	57,282,505	57,874,176	(591,671)	(1.0%)	85,570,102,885	84,989,933,271	580,169,614	0.7%	0.0669	0.0681	(0.0012)	(1.7%)
41	Fuel Factor Adjusted for GPIF									2.9705	2.8959	0.0746	2.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.971	2.896		

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (( $\$8,125,681/12$ ) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (( $\$8,703,535/12$ ) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Per A3)	398,359,205	336,247,216	62,111,989	18.5%	2,576,647,553	2,485,325,391	91,322,162	3.7%
3	Rail Car Lease (Cedar Bay/Indiantown)	156,542	165,557	(9,015)	(5.4%)	1,410,145	1,400,279	9,865	0.7%
4	Fuel Cost of Stratified Sales	(2,681,776)	(2,097,265)	(584,511)	27.9%	(23,740,313)	(22,842,342)	(897,971)	3.9%
5	Fuel Cost of Power Sold (Per A6)	(9,667,259)	(3,982,556)	(5,684,702)	142.7%	(52,680,827)	(44,947,636)	(7,733,191)	17.2%
6	Gains from Off-System Sales (Per A6)	(3,184,369)	(1,366,865)	(1,817,503)	133.0%	(23,849,729)	(20,467,861)	(3,381,867)	16.5%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,878,552	2,353,189	525,363	22.3%	25,933,509	25,134,658	798,852	3.2%
8	Energy Payments to Qualifying Facilities (Per A8)	480,728	628,902	(148,174)	(23.6%)	3,859,993	4,022,397	(162,405)	(4.0%)
9	Energy Cost of Economy Purchases (Per A9)	776,454	1,436,400	(659,946)	(45.9%)	18,144,227	18,145,641	(1,414)	(0.0%)
10		<b>387,118,077</b>	<b>333,384,578</b>	<b>53,733,499</b>	<b>16.1%</b>	<b>2,525,724,558</b>	<b>2,445,770,527</b>	<b>79,954,031</b>	<b>3.3%</b>
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	44,125	34,861	9,264	26.6%	371,137	360,638	10,499	2.9%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	188,949	89,115	99,834	112.0%	1,398,428	1,253,744	144,684	11.5%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,234)	(32,760)	24,526	(74.9%)	(245,306)	(269,679)	24,373	(9.0%)
15		<b>224,839</b>	<b>91,216</b>	<b>133,623</b>	<b>146.5%</b>	<b>1,524,259</b>	<b>1,344,703</b>	<b>179,556</b>	<b>13.4%</b>
16	<b>Adjustments to Fuel Cost</b>								
17	Energy Imbalance Fuel Revenues	(164,460)	0	(164,460)	N/A	(1,064,889)	(614,523)	(450,366)	73.3%
18	Inventory Adjustments	58,084	0	58,084	N/A	140,480	38,479	102,001	265.1%
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A
20		<b>(106,375)</b>		<b>(106,375)</b>	<b>N/A</b>	<b>(425,777)</b>	<b>(77,412)</b>	<b>(348,365)</b>	<b>450.0%</b>
21	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>387,236,541</b>	<b>333,475,794</b>	<b>53,760,747</b>	<b>16.1%</b>	<b>2,526,823,040</b>	<b>2,447,037,818</b>	<b>79,785,222</b>	<b>3.3%</b>
22									
23	<b>kWh Sales</b>								
24	Retail kWh Sales	11,137,527,526	10,846,656,951	290,870,575	2.7%	85,570,102,885	84,989,933,271	580,169,614	0.7%
25	Sale for Resale	577,447,314	551,702,817	25,744,497	4.7%	4,322,248,261	4,270,043,817	52,204,444	1.2%
26		<b>11,714,974,840</b>	<b>11,398,359,768</b>	<b>316,615,072</b>	<b>2.8%</b>	<b>89,892,351,146</b>	<b>89,259,977,088</b>	<b>632,374,058</b>	<b>0.7%</b>
27	<b>Retail % of Total kWh Sales</b>	<b>95.07086%</b>	<b>95.15981%</b>	<b>(0.00)</b>	<b>(0.1%)</b>				
28									
29	<b>Revenues Applicable to Period</b>								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	319,295,871	306,630,992	12,664,880	4.1%	2,295,012,264	2,268,455,073	26,557,191	1.2%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(15,502,433)	(15,502,433)	0	N/A
32	Midcourse Correction - Final True-Up (Coll./)Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(45,557,377)	(45,557,377)	0	N/A
33	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(676,653)	(676,653)	0	N/A	(6,089,873)	(6,089,873)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(724,772)	(724,772)	(0)	0.0%	(6,522,951)	(6,522,951)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes <sup>(4)</sup>	(8,504,577)	(8,843,399)	338,822	(3.8%)	(57,282,505)	(57,874,176)	591,671	(1.0%)
36		<b>298,555,901</b>	<b>285,552,200</b>	<b>13,003,702</b>	<b>4.6%</b>	<b>2,164,057,126</b>	<b>2,136,908,264</b>	<b>27,148,862</b>	<b>1.3%</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	387,236,541	333,475,794	53,760,747	16.1%	2,526,823,040	2,447,037,818	79,785,222	3.3%
39	Jurisdictional Sales % of Total kWh Sales	95.1%	95.2%	(0.00)	(0.1%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	368,751,402	317,854,092	50,897,310	16.0%	2,409,176,206	2,333,802,401	75,373,805	3.2%
41	True-Up Provision for the Month-Over/(Under) Recovery	(70,195,501)	(32,301,892)	(37,893,608)	117.3%	(245,119,080)	(196,894,137)	(48,224,944)	24.5%
42	Interest Provision for the Month	(13,434)	(11,165)	(2,270)	20.3%	(89,108)	(86,808)	(2,300)	2.6%
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(181,889,223)	(171,557,858)	(10,331,366)	6.0%	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(36,445,901)	(36,445,901)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	45,557,377	45,557,377	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	15,502,433	15,502,433	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(277,710,092)	(229,482,848)	(48,227,244)	21.0%	(277,710,092)	(229,482,848)	(48,227,244)	21.0%
48									
49	<b>Interest Provision</b>								
50	Beginning True-up Amount	(218,335,125)							
51	Ending True-up Amount Before Interest	(277,696,657)							
52	Total of Beginning & Ending True-up Amount	(496,031,782)							
53	Average True-up Amount	(248,015,891)							
54	Interest Rate - First Day Reporting Business Month	0.06000%							
55	Interest Rate - First Day Subsequent Business Month	0.07000%							
56	Total Interest Rate - First Day Current and Subsequent Month	0.13000%							
57	Average Interest Rate	0.06500%							
58	Monthly Average Interest Rate	0.00542%							
59	Interest Provision	(13,434)							
60									

61 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

62 <sup>(2)</sup> Generating Performance Incentive Factor is (( $\$8,125,681/12$ ) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

63 <sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (( $\$8,703,535/12$ ) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

64 <sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

65 <sup>(5)</sup> Line 21 x Line 27 x 1.001636

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	971,423	2,672,186	(1,700,763)	(63.6%)	7,244,917	10,518,550	(3,273,633)	(31.1%)
3	Light Oil <sup>(1)</sup>	328,510	1,410,237	(1,081,727)	(76.7%)	8,569,447	9,641,722	(1,072,276)	(11.1%)
4	Coal	5,361,582	7,322,424	(1,960,842)	(26.8%)	51,894,208	56,297,542	(4,403,334)	(7.8%)
5	Gas <sup>(2)</sup>	379,937,188	314,560,912	65,376,276	20.8%	2,394,652,244	2,295,424,200	99,228,044	4.3%
6	Nuclear	11,760,503	10,281,457	1,479,045	14.4%	114,286,741	113,443,380	843,361	0.7%
7		398,359,205	336,247,216	62,111,989	18.5%	2,576,647,556	2,485,325,394	91,322,162	3.7%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	7,155	20,081	(12,926)	(64.4%)	52,618	77,457	(24,839)	(32.1%)
10	Light Oil	2,618	7,391	(4,773)	(64.6%)	73,013	76,618	(3,605)	(4.7%)
11	Coal	146,056	255,932	(109,876)	(42.9%)	1,644,882	1,875,305	(230,424)	(12.3%)
12	Gas	9,119,966	8,770,439	349,527	4.0%	69,761,790	68,514,349	1,247,442	1.8%
13	Nuclear	1,937,651	1,868,711	68,940	3.7%	21,412,705	21,382,081	30,624	0.1%
14	Solar <sup>(4)</sup>	506,578	541,991	(35,413)	(6.5%)	4,344,530	4,459,620	(115,090)	(2.6%)
15		11,720,024	11,464,546	255,478	2.2%	97,289,538	96,385,430	904,108	0.9%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	12,957	35,679	(22,721)	(63.7%)	98,597	142,324	(43,726)	(30.7%)
18	Light Oil <sup>(1)</sup>	3,254	18,191	(14,937)	(82.1%)	92,805	108,699	(15,893)	(14.6%)
19	Coal	110,130	164,817	(54,687)	(33.2%)	1,015,231	1,127,584	(112,353)	(10.0%)
20	Gas <sup>(2)</sup>	62,705,857	59,966,913	2,738,944	4.6%	480,777,076	472,059,307	8,717,769	1.8%
21	Nuclear	20,425,687	19,985,311	440,376	2.2%	230,602,313	230,029,629	572,684	0.2%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	82,006	228,343	(146,337)	(64.1%)	624,023	905,089	(281,066)	(31.1%)
25	Light Oil	19,140	106,055	(86,915)	(82.0%)	540,968	633,604	(92,636)	(14.6%)
26	Coal	1,834,946	2,801,894	(966,948)	(34.5%)	18,418,457	20,446,695	(2,028,238)	(9.9%)
27	Gas	64,232,711	59,966,913	4,265,798	7.1%	492,645,114	480,752,649	11,892,465	2.5%
28	Nuclear	20,425,687	19,985,311	440,376	2.2%	230,602,313	230,029,629	572,684	0.2%
29		86,594,490	83,088,516	3,505,974	4.2%	742,830,875	732,767,666	10,063,209	1.4%
30	<b>Generation Mix (%)</b>								
31	Heavy Oil	0.06%	0.18%	(0.11%)	(65.1%)	0.05%	0.08%	(0.03%)	(32.7%)
32	Light Oil	0.02%	0.06%	(0.04%)	(65.4%)	0.08%	0.08%	(0.00%)	(5.6%)
33	Coal	1.25%	2.23%	(0.99%)	(44.2%)	1.69%	1.95%	(0.25%)	(13.1%)
34	Gas	77.82%	76.50%	1.31%	1.7%	71.71%	71.08%	0.62%	0.9%
35	Nuclear	16.53%	16.30%	0.23%	1.4%	22.01%	22.18%	(0.17%)	(0.8%)
36	Solar	4.32%	4.73%	(0.41%)	(8.8%)	4.47%	4.63%	(0.16%)	(3.5%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>	74.9722	74.8961	0.0761	0.1%	73.4798	73.9059	(0.4260)	(0.6%)
40	Light Oil <sup>(1)</sup>	100.9410	77.5228	23.4181	30.2%	92.3377	88.7011	3.6366	4.1%
41	Coal	48.6841	44.4275	4.2566	9.6%	51.1157	49.9276	1.1881	2.4%
42	Gas <sup>(2)</sup>	6.0590	5.2456	0.8135	15.5%	4.9808	4.8626	0.1182	2.4%
43	Nuclear	0.5758	0.5145	0.0613	11.9%	0.4956	0.4932	0.0024	0.5%
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>	11.8458	11.7025	0.1433	1.2%	11.6100	11.6216	(0.0115)	(0.1%)
46	Light Oil <sup>(1)</sup>	17.1631	13.2972	3.8659	29.1%	15.8409	15.2173	0.6237	4.1%
47	Coal	2.9219	2.6134	0.3085	11.8%	2.8175	2.7534	0.0641	2.3%
48	Gas <sup>(2)</sup>	5.9150	5.2456	0.6694	12.8%	4.8608	4.7746	0.0862	1.8%
49	Nuclear	0.5758	0.5145	0.0613	11.9%	0.4956	0.4932	0.0024	0.5%
50		4.6003	4.0469	0.5534	13.7%	3.4687	3.3917	0.0770	2.3%
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	11,462	11,371	91	0.8%	11,859	11,685	174	1.5%
53	Light Oil	7,311	14,349	(7,038)	(49.0%)	7,409	8,270	(860)	(10.4%)
54	Coal	12,563	10,948	1,616	14.8%	11,197	10,903	294	2.7%
55	Gas	7,043	6,837	206	3.0%	7,062	7,017	45	0.6%
56	Nuclear	10,541	10,695	(153)	(1.4%)	10,769	10,758	11	0.1%
57		7,389	7,247	141	1.9%	7,635	7,602	33	0.4%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>	13.5774	13.3072	0.2702	2.0%	13.7689	13.5799	0.1890	1.4%
60	Light Oil <sup>(1)</sup>	12.5481	19.0805	(6.5323)	(34.2%)	11.7369	12.5842	(0.8473)	(6.7%)
61	Coal	3.6709	2.8611	0.8098	28.3%	3.1549	3.0020	0.1528	5.1%
62	Gas <sup>(2)</sup>	4.1660	3.5866	0.5794	16.2%	3.4326	3.3503	0.0823	2.5%
63	Nuclear	0.6069	0.5502	0.0568	10.3%	0.5337	0.5306	0.0032	0.6%
64		3.3990	2.9329	0.4660	15.9%	2.6484	2.5785	0.0699	2.7%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		13,493					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		12,466					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		13,481					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
16	<u>Cape Canaveral 3</u>												
17	Gas		549,519					3,623,719	3,698,143	1.021	21,874,556	3.9807	6.04
18	Plant Unit Info	1,295.0		58.4	93.2	58.4	6,730						
19	<u>Cattle Ranch ST Solar</u>												
20	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
22	<u>Citrus PV Solar</u>												
23	Solar		12,821					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
25	<u>Coral Farms PV Solar</u>												
26	Solar		10,781					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
28	<u>Desoto Solar</u>												
29	Solar		3,598					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	25.0		20.0	N/A	20.0	N/A						
31	<u>Discovery PV Solar</u>												
32	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
34	<u>Echo River PV Solar</u>												
35	Solar		14,367					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
37	<u>Egret PV Solar</u>												
38	Solar		13,358					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
40	<u>Fort Drum PV Solar</u>												
41	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
43	<u>Fort Myers 2</u>												
44	Gas		954,375					6,523,885	6,689,176	1.025	39,566,549	4.1458	6.06
45	Plant Unit Info	1,717.0		78.0	96.7	78.0	7,009						
46	<u>Fort Myers 3A</u>												
47	Light Oil		0					0	0	0.000	0	0.0000	95.09
48	Gas		4,171					42,410	43,484	1.025	257,208	6.1666	6.06
49	Plant Unit Info	161.0		3.6	100.0	100.4	10,425						
50	<u>Fort Myers 3B</u>												
51	Light Oil		0					0	0	0.000	0	0.0000	95.09
52	Gas		1,279					13,549	13,892	1.025	82,171	6.4247	6.06
53	Plant Unit Info	165.0		1.1	99.9	90.6	10,862						
54	<u>Fort Myers 3C</u>												
55	Light Oil		97					173	996	5.757	16,451	16.9472	95.09
56	Gas		2,675					27,925	28,633	1.025	169,365	6.3315	6.06
57	Plant Unit Info	216.0		1.8	100.0	81.9	10,689						
58	<u>Fort Myers 3D</u>												
59	Light Oil		0					0	0	0.000	0	0.0000	95.09
60	Gas		7,529					78,548	80,538	1.025	476,383	6.3273	6.06
61	Plant Unit Info	216.0		4.8	100.0	82.8	10,697						
62	<u>Fort Myers GT</u>												
63	Light Oil		54					171	992	5.804	16,260	30.0008	95.09
64	Plant Unit Info	92.0		0.0	100.0	6.6	18,312						
65	<u>Hammock PV Solar</u>												
66	Solar		12,246					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
68	<u>Hibiscus PV Solar</u>												
69	Solar		14,239					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
71	<u>Horizon PV Solar</u>												
72	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
74	<u>Indian River PV Solar</u>												
75	Solar		13,474					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
77	<u>Interstate PV Solar</u>												
78	Solar		12,348					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
80	<u>Lakeside PV Solar</u>												
81	Solar		12,430					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
83	<u>Lauderdale 1-12</u>												
84	Light Oil		0					0	0	0.000	0	0.0000	76.37

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Gas		14					139	143	1.026	846	6.2655	6.07
86	Plant Unit Info	55.6		0.0	100.0	24.3	10,593						
87	<u>Lauderdale 6A</u>												
88	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
89	Gas		4,453					45,018	46,197	1.026	273,256	6.1364	6.07
90	Plant Unit Info	214.0		2.9	100.0	88.5	10,374						
91	<u>Lauderdale 6B</u>												
92	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
93	Gas		2,627					26,581	27,277	1.026	161,344	6.1417	6.07
94	Plant Unit Info	214.0		1.7	100.0	101.5	10,383						
95	<u>Lauderdale 6C</u>												
96	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
97	Gas		8,494					87,080	89,361	1.026	528,571	6.2229	6.07
98	Plant Unit Info	214.0		5.5	100.0	88.3	10,520						
99	<u>Lauderdale 6D</u>												
100	Light Oil <sup>(6)</sup>		0					0	0	0.000	0	0.0000	76.37
101	Gas		10,810					113,603	116,579	1.026	689,566	6.3790	6.07
102	Plant Unit Info	214.0		7.0	100.0	81.5	10,784						
103	<u>Lauderdale 6E</u>												
104	Light Oil <sup>(6)</sup>		62					115	663	5.764	8,783	14.0930	76.37
105	Gas		11,751					121,791	124,981	1.026	739,264	6.2912	6.07
106	Plant Unit Info	214.0		7.6	100.0	82.6	10,636						
107	<u>Loggerhead PV Solar</u>												
108	Solar		12,527					N/A	N/A	N/A	N/A	N/A	N/A
109	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
110	<u>Magnolia PV Solar</u>												
111	Solar		12,674					N/A	N/A	N/A	N/A	N/A	N/A
112	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
113	<u>Manatee 1</u>												
114	Heavy Oil <sup>(6)</sup>		3,410					6,033	38,183	6.329	452,313	13.2638	74.97
115	Gas		170,089					1,946,225	1,990,190	1.023	11,771,996	6.9211	6.05
116	Plant Unit Info	781.0		30.5	100.0	30.5	11,691						
117	<u>Manatee 2</u>												
118	Heavy Oil <sup>(6)</sup>		3,745					6,924	43,822	6.329	519,111	13.8631	74.97
119	Gas		105,110					1,280,500	1,309,427	1.023	7,745,275	7.3687	6.05
120	Plant Unit Info	781.0		19.2	95.1	32.4	12,432						
121	<u>Manatee 3</u>												
122	Gas		606,115					4,188,222	4,282,835	1.023	25,333,016	4.1796	6.05
123	Plant Unit Info	1,213.0		68.8	98.8	68.8	7,066						
124	<u>Manatee PV Solar</u>												
125	Solar		12,867					N/A	N/A	N/A	N/A	N/A	N/A
126	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
127	<u>Martin 3</u>												
128	Gas		200,576					1,457,248	1,492,997	1.025	8,831,094	4.4029	6.06
129	Plant Unit Info	460.0		60.0	90.0	66.7	7,444						
130	<u>Martin 4</u>												
131	Gas		71,409					523,226	536,062	1.025	3,170,813	4.4404	6.06
132	Plant Unit Info	460.0		21.4	31.7	65.0	7,507						
133	<u>Martin 8</u>												
134	Gas		649,906					4,396,099	4,503,944	1.025	26,640,878	4.0992	6.06
135	Plant Unit Info	1,210.0		74.1	99.6	74.1	6,930						
136	<u>Miami-Dade PV Solar</u>												
137	Solar		11,855					N/A	N/A	N/A	N/A	N/A	N/A
138	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
139	<u>Nassau PV Solar</u>												
140	Solar		12,530					N/A	N/A	N/A	N/A	N/A	N/A
141	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
142	<u>Northern Preserve ST Solar</u>												
143	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
145	<u>OKEECHOBEE 1</u>												
146	Gas		1,100,020					6,732,430	6,922,700	1.028	40,947,846	3.7225	6.08
147	Plant Unit Info	1,588.0		95.3	97.1	95.4	6,293						
148	<u>Okeechobee PV Solar</u>												
149	Solar		14,126					N/A	N/A	N/A	N/A	N/A	N/A
150	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
151	<u>Orange Blossom PV Solar</u>												
152	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
154	<u>Palm Bay PV Solar</u>												
155	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
157	<u>PEEC</u>												
158	Gas		603,772					3,950,635	4,056,534	1.027	23,994,443	3.9741	6.07
159	Plant Unit Info	1,188.0		66.9	90.1	66.9	6,719						
160	<u>Pelican PV Solar</u>												
161	Solar		13,806					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
163	<u>Pioneer Trail PV Solar</u>												
164	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
166	<u>Riviera 5</u>												
167	Light Oil		2,184					2,459	14,550	5.917	253,188	11.5927	102.96
168	Gas		579,415					3,766,638	3,866,318	1.026	22,869,313	3.9470	6.07



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	Nuclear		621,286					6,490,568	6,490,568	N/A	4,427,302	0.7126	0.68
212	Plant Unit Info	821.0		102.2	100.0	102.2	10,447						
213	<u>Turkey Point 5</u>												
214	Light Oil		69					146	843	5.774	14,044	20.4608	96.19
215	Gas		626,038					4,261,204	4,372,824	1.026	25,865,302	4.1316	6.07
216	Plant Unit Info	1,246.0		69.2	99.6	69.2	6,985						
217	<u>Twin Lakes ST Solar</u>												
218	Solar		11,907					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
220	<u>Union Springs PV Solar</u>												
221	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
223	<u>WCEC 01</u>												
224	Light Oil		152					190	1,093	5.755	19,738	13.0266	103.88
225	Gas		618,477					4,187,727	4,271,063	1.020	25,263,384	4.0848	6.03
226	Plant Unit Info	1,201.0		70.3	84.0	70.3	6,906						
227	<u>WCEC 02</u>												
228	Light Oil		0					0	0	0.000	0	0.0000	103.88
229	Gas		692,058					4,658,170	4,750,868	1.020	28,101,436	4.0606	6.03
230	Plant Unit Info	1,201.0		78.6	95.6	78.6	6,865						
231	<u>WCEC 03</u>												
232	Light Oil		0					0	0	0.000	0	0.0000	103.88
233	Gas		637,822					4,343,679	4,430,118	1.020	26,204,196	4.1084	6.03
234	Plant Unit Info	1,194.0		72.1	89.9	72.1	6,946						
235	<u>Wildflower PV Solar</u>												
236	Solar		12,771					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
238	<u>Willow PV Solar</u>												
239	Solar		13,147					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
241	<u>System Totals</u>												
242	Total	28,129	11,720,024				7,389		86,594,490		398,359,205	3.3990	

<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

<sup>(6)</sup> DISTILLATE & PROPANE (BBL'S & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

FOR THE PERIOD OF: September 2021

	(1)	(2)	(3)
Line No.	FCR - A4.1		FPL
1	System Totals:		
2			
3	BBLs		16,212
4	MCF (total fuel burned for Gas)		62,705,857
5	MMBTU (Coal - Scherer)		1,834,946
6	MMBTU (Nuclear)		20,425,687
7	-----		
8	Average Net Heat Rate (BTU/KWH)		7,389
9	Fuel Cost Per KWH (Cents/KWH)		3.3990

MONTH OF SEPTEMBER 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	(73)	-	(73)	100	128,712	-	128,712	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	81.7704	-	81.7704	100.0000
4 AMOUNT (\$)	-	-	-	100	10,524,830	-	10,524,830	100
<b>5 BURNED</b>								
6 UNITS (BBL)	12,939	35,680	(22,741)	(64)	98,560	87,450	11,110	13
7 UNIT COST (\$/BBL)	74.9897	75.5903	(0.6006)	(0.8000)	73.4846	71.4264	2.0582	2.9000
8 AMOUNT (\$)	970,292	2,697,063	(1,726,771)	(64)	7,242,645	6,246,240	996,405	16
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	539,874	496,072	43,802	9	539,874	496,072	43,802	9
11 UNIT COST (\$/BBL)	74.9897	75.5913	(0.6016)	(0.8000)	74.9897	75.5913	(0.6016)	(0.8000)
12 AMOUNT (\$)	40,485,014	37,498,723	2,986,291	8	40,485,014	37,498,723	2,986,291	8
13 OTHER USAGE (\$)	54,967	-	-	-	(74,429)	-	-	-
14 DAYS SUPPLY	1,295	-	-	-	-	-	-	-
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	765	35,559	(34,794)	(98)	89,870	35,559	54,311	153
17 UNIT COST (\$/BBL)	115.6967	95.3814	20.3153	21.3000	93.0838	95.3814	(2.2976)	(2.4000)
18 AMOUNT (\$)	88,508	3,391,666	(3,303,158)	(97)	8,365,445	3,391,666	4,973,779	147
<b>19 BURNED</b>								
20 UNITS (BBL)	3,254	18,075	(14,821)	(82)	92,805	34,334	58,471	170
21 UNIT COST (\$/BBL)	100.9554	81.2400	19.7154	24	92.3382	80.9292	11.4090	14.1000
22 AMOUNT (\$)	328,509	1,468,413	(1,139,904)	(78)	8,569,446	2,778,624	5,790,822	208
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,386,609	1,369,881	16,728	1	1,386,609	1,369,881	16,728	1
25 UNIT COST (\$/BBL)	92.2159	92.3895	(0.1736)	(0.2000)	92.2159	92.3895	(0.1736)	(0.2000)
26 AMOUNT (\$)	127,867,330	126,562,665	1,304,665	1	127,867,330	126,562,665	1,304,665	1
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-



	MONTH OF SEPTEMBER 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,495,728	2,500,000	(4,272)	(0)	16,991,258	19,058,728	(2,067,470)	(11)
45 U. COST (\$/MMBTU)	2.7750	2.5621	0.2129	8.3000	2.7901	2.5330	0.2571	10.2000
46 AMOUNT (\$)	6,925,669	6,405,250	520,419	8	47,407,700	48,276,684	(868,984)	(2)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	1,834,946	2,746,710	(911,764)	(33)	18,418,457	19,322,135	(903,678)	(5)
49 U. COST (\$/MMBTU)	2.8504	2.6103	0.2401	9.2000	2.7712	2.5415	0.2297	9.0000
50 AMOUNT (\$)	5,230,372	7,169,634	(1,939,262)	(27)	51,041,876	49,106,969	1,934,907	4
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	2,433,929	3,070,525	(636,596)	(21)	2,433,929	3,070,525	(636,596)	(21)
53 U. COST (\$/MMBTU)	2.7808	2.6103	0.1705	6.5000	2.7808	2.6103	0.1705	6.5000
54 AMOUNT (\$)	6,768,345	8,014,876	(1,246,531)	(16)	6,768,345	8,014,876	(1,246,531)	(16)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	64,090,400	-	64,090,400	100	493,289,094	-	493,289,094	100
59 U. COST (\$/MMBTU)	5.9374	-	5.9374	100.0000	4.8944	-	4.8944	100.0000
60 AMOUNT (\$)	380,533,424	-	380,533,424	100	2,414,376,571	-	414,376,571	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	64,232,711	60,028,536	4,204,175	7	492,645,114	462,471,819	30,173,295	7
63 U. COST (\$/MMBTU)	5.9294	4.5981	1.3313	29.0000	4.8913	4.2771	0.6142	14.4000
64 AMOUNT (\$)	380,858,867	276,014,871	104,843,996	38	2,409,650,619	1,978,033,500	431,617,119	22
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,972,905	-	2,972,905	100	2,972,905	-	2,972,905	100
67 U. COST (\$/MMBTU)	3.2526	-	3.2526	100.0000	3.2526	-	3.2526	100.0000
68 AMOUNT (\$)	9,669,800	-	9,669,800	100	9,669,800	-	9,669,800	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>								
	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	20,425,687	19,985,311	440,376	2	230,602,313	222,929,459	7,672,854	3
73 U. COST (\$/MMBTU)	0.5758	0.5145	0.0613	11.9000	0.4956	0.4946	0.0010	0.2000
74 AMOUNT (\$)	11,760,503	10,281,457	1,479,046	14	114,286,741	110,258,405	4,028,336	4
<b>75 BURNED</b>								
	<b>PROPANE</b>							
76 UNITS (GAL)	761	-	761	100	1,572	-	1,572	100
77 UNIT COST (\$/GAL)	1.4862	-	1.4862	100.0000	1.4440	-	1.4440	100.0000
78 AMOUNT (\$)	1,131	-	1,131	100	2,270	-	2,270	100

LINES 9 & 23 EXCLUDE \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ CURRENT MONTH AND \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ \_\_\_\_\_ CURRENT MONTH AND \$ \_\_\_\_\_ PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
SEP 2021**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
733	\$54,967.48	
<b>733</b>	<b>\$54,967.48</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 733</b>	<b>\$54,967.48</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21	-	-
Sep-21	-	-
Oct-21		
Nov-21		
Dec-21		





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Solid Waste Authority 40MW	PPA	26,842	0	26,842	26,842	0	26,842	2.462	\$660,808	\$0	\$660,808
3	Solid Waste Authority 70MW	PPA	41,515	0	41,515	41,515	0	41,515	4.077	\$1,692,381	\$0	\$1,692,381
4	Subtotal Estimated		68,357	0	68,357	68,357	0	68,357	3.442	\$2,353,189	\$0	\$2,353,189
5	<u>Actual</u>											
6	FMPA (SL 2)	SL 2	0	(4,690)	(4,690)	0	(4,690)	(4,690)	(3.187)	\$179,750	(\$30,288)	\$149,462
7	OUC (SL 2)	SL 2	0	(3,243)	(3,243)	0	(3,243)	(3,243)	3.454	(\$66,716)	(\$45,306)	(\$112,022)
8	Solid Waste Authority 40MW	PPA	32,411	0	32,411	32,411	0	32,411	3.200	\$1,037,002	\$0	\$1,037,002
9	Solid Waste Authority 70MW	PPA	40,115	0	40,115	40,115	0	40,115	4.497	\$1,804,111	\$0	\$1,804,111
10	Subtotal Actual		72,526	(7,933)	64,593	72,526	(7,933)	64,593	4.456	\$2,954,147	(\$75,594)	\$2,878,553

11

12 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

13

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	64,593	64,593	4.456	\$2,878,553
3	Estimated	68,357	68,357	3.442	\$2,353,189
4	Difference	(3,764)	(3,764)	1.014	\$525,364
5	Difference (%)	(5.5%)	(5.5%)	29.5%	22.3%
6	<u>Year to Date</u>				
7	Actual	1,194,826	1,194,826	2.170	\$25,933,511
8	Estimated	1,183,436	1,183,436	2.124	\$25,134,658
9	Difference	11,390	11,390	0.047	\$798,853
10	Difference (%)	1.0%	1.0%	2.2%	3.2%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	25,546	25,546	2.462	\$628,902
3	Subtotal Estimated	25,546	25,546	2.462	\$628,902
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,158	3,158	3.458	\$109,213
7	Broward County Resource Recovery - South AA QF	736	736	3.192	\$23,496
8	Broward County Resource Recovery - South QF	2,520	2,520	3.096	\$78,014
9	Georgia Pacific Corporation QF	511	511	3.314	\$16,932
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	154	154	3.418	\$5,264
11	Lee County Solid Waste	918	918	3.502	\$32,144
12	Miami-Dade South District Water Treatment QF	463	463	3.127	\$14,476
13	Okeelanta Power Limited Partnership QF	3,030	3,030	3.364	\$101,928
14	SEMINOLE ENERGY, LLC	1,936	1,936	3.459	\$66,962
15	Tropicana Products QF	625	625	3.479	\$21,743
16	WM-Renewable LLC QF	11	11	2.545	\$280
17	WM-Renewables LLC - Naples QF	301	301	3.414	\$10,276
18	Subtotal Actual	14,363	14,363	3.347	\$480,728
19					



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	14,363	14,363	3.347	\$480,728
3	Estimated	25,546	25,546	2.462	\$628,902
4	Difference	(11,183)	(11,183)	0.885	(\$148,174)
5	Difference (%)	(43.8%)	(43.8%)	36.0%	(23.6%)
6	<u>Year to Date</u>				
7	Actual	206,701	206,701	1.867	\$3,859,993
8	Estimated	211,486	211,486	1.902	\$4,022,397
9	Difference	(4,785)	(4,785)	(0.035)	(\$162,404)
10	Difference (%)	(2.3%)	(2.3%)	(1.8%)	(4.0%)





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Sep-21

Contract	Capacity MW	Term Start	Term End	Contract Type
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325				1,100,925
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	0	1,100,925

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of **Sep-21**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

**2021 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
Total	110	110	110	110	110	110	110	110	110	-	-	-

**2021 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	0	0	0

Year-to-date Short Term Capacity Payments	12,044,000 <sup>(1)</sup>
---	---------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: October 20, 2021

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center