

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 25, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

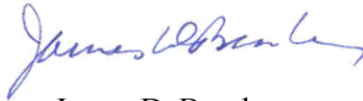
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of September 2021.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of October, 2021 to the following:

Ms. Suzanne Brownless
Stefanie-Jo Osborn
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
sosborn@psc.state.fl.us

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Mr. Matthew R. Bernier
Mr. Robert Pickles
Senior Counsel
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
matthew.bernier@duke-energy.com
robert.pickels@duke-energy.com

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

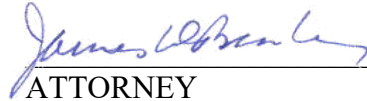
Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mr. Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Mr. Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola FL 32520
russell.badders@nexteraenergy.com

Mr. James W. Brew
Ms. Laura W. Baker
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington DC 20007-5201
mkl@smxblaw.com
pjm@smxblaw.com


ATTORNEY



TAMPA ELECTRIC COMPANY
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WITH MID-COURSE FILED 7/19/21

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	\$				DIFFERENCE				MWH				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	66,994,076	58,680,756	8,313,320	14.2%	1,721,181	1,830,180	(108,999)	-6.0%	3.89233	3.20628	0.68605	21.4%								
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,994,076	58,680,756	8,313,320	14.2%	1,721,181	1,830,180	(108,999)	-6.0%	3.89233	3.20628	0.68605	21.4%								
6. Fuel Cost of Purchased Power - Firm (A7)	1,176,609	0	1,176,609	0.0%	24,955	0	24,955	0.0%	4.71492	0.00000	4.71492	0.0%								
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	10,648,108	10,604,920	43,188	0.4%	266,109	262,540	3,569	1.4%	4.00141	4.03935	(0.03795)	-0.9%								
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
11. Payments to Qualifying Facilities & Net Metering (A8)	31,677	161,600	(129,923)	-80.4%	1,002	5,160	(4,158)	-80.6%	3.16138	3.13178	0.02959	0.9%								
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,856,394	10,766,520	1,089,874	10.1%	292,066	267,700	24,366	9.1%	4.05949	4.02186	0.03763	0.9%								
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,013,247	2,097,880	(84,633)	-4.0%												
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	132,887	85,010	47,877	56.3%	1,101	2,970	(1,869)	-62.9%	12.06966	2.86229	9.20737	321.7%								
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
17. Fuel Cost of Market Base Sales (A6)	1,741,285	0	1,741,285	0.0%	42,576	0	42,576	0.0%	4.08983	0.00000	4.08983	0.0%								
18. Gains on Sales	558,459	5,991	552,468	9221.6%																
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,432,631	91,001	2,341,630	2573.2%	43,677	2,970	40,707	1370.6%	5.56959	3.06401	2.50559	81.8%								
(LINE 14 + 15 + 16 + 17 + 18)																				
20. Net Inadvertent Interchange					(405)	0	(405)	0.0%												
21. Wheeling Rec'd. less Wheeling Del'vd.					2,369	0	2,369	0.0%												
22. Interchange and Wheeling Losses					3,241	0	3,241	0.0%												
23. TOTAL FUEL AND NET POWER TRANSACTIONS	76,417,839	69,356,275	7,061,564	10.2%	1,968,293	2,094,910	(126,617)	-6.0%	3.88244	3.31070	0.57174	17.3%								
(LINE 5 + 12 - 19 + 20 + 21 - 22)																				
24. Net Unbilled	(7,865,284)	2,546,993	(10,412,277)	-408.8%	(202,586)	76,932	(279,518)	-363.3%	3.88244	3.31070	0.57174	17.3%								
25. Company Use	134,449	99,321	35,128	35.4%	3,463	3,000	463	15.4%	3.88244	3.31070	0.57174	17.3%								
26. T & D Losses	4,292,040	3,303,717	988,323	29.9%	110,550	99,789	10,761	10.8%	3.88244	3.31070	0.57174	17.3%								
27. System KWH Sales	76,417,839	69,356,275	7,061,564	10.2%	2,056,866	1,915,189	141,677	7.4%	3.71526	3.62138	0.09388	2.6%								
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
29. Jurisdictional KWH Sales	76,417,839	69,356,275	7,061,564	10.2%	2,056,866	1,915,189	141,677	7.4%	3.71526	3.62138	0.09388	2.6%								
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%								
31. Jurisdictional KWH Sales Adjusted for Line Losses	76,417,839	69,356,275	7,061,564	10.2%	2,056,866	1,915,189	141,677	7.4%	3.71526	3.62138	0.09388	2.6%								
32. 2019 Optimization Mechanism Gain	98,402	98,402	0	0.0%	2,056,866	1,915,189	141,677	7.4%	0.00478	0.00514	(0.00035)	-6.9%								
33. True-up *	12,253,962	12,253,962	0	0.0%	2,056,866	1,915,189	141,677	7.4%	0.59576	0.63983	(0.04407)	-6.9%								
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,770,203	81,708,639	7,061,564	8.6%	2,056,866	1,915,189	141,677	7.4%	4.31580	4.26635	0.04945	1.2%								
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%								
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	88,834,118	81,767,469	7,066,649	8.6%	2,056,866	1,915,189	141,677	7.4%	4.31891	4.26942	0.04949	1.2%								
37. GPIF * (Already Adjusted for Taxes)	238,171	238,171	0	0.0%	2,056,866	1,915,189	141,677	7.4%	0.01158	0.01244	(0.00086)	-6.9%								
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	89,072,289	82,005,640	7,066,649	8.6%	2,056,866	1,915,189	141,677	7.4%	4.33049	4.28186	0.04863	1.1%								
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.330	4.282	0.048	1.1%								

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	446,916,485	451,192,498	(4,276,013)	-0.9%	14,286,822	14,957,516	(670,694)	-4.5%	3.12817	3.01649	0.11168	3.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	446,916,485	451,192,498	(4,276,013)	-0.9%	14,286,822	14,957,516	(670,694)	-4.5%	3.12817	3.01649	0.11168	3.7%
6. Fuel Cost of Purchased Power - Firm (A7)	13,717,846	104,253	13,613,593	13058.2%	305,484	2,394	303,090	12660.4%	4.49053	4.35476	0.13577	3.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	61,966,333	40,030,027	21,936,306	54.8%	1,649,796	1,020,546	629,250	61.7%	3.75600	3.92241	(0.16641)	-4.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,488,200	1,909,870	(421,670)	-22.1%	62,149	69,420	(7,271)	-10.5%	2.39457	2.75118	(0.35661)	-13.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	77,172,379	42,044,150	35,128,229	83.6%	2,017,429	1,092,360	925,069	84.7%	3.82528	3.84893	(0.02364)	-0.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,304,251	16,049,876	254,375	1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	619,164	753,160	(133,996)	-17.8%	24,527	26,220	(1,693)	-6.5%	2.52442	2.87246	(0.34805)	-12.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,138,320	0	2,138,320	0.0%	57,509	0	57,509	0.0%	3.71824	0.00000	3.71824	0.0%
18. Gains on Sales	736,779	55,715	681,064	1222.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,494,263	808,875	2,685,388	332.0%	82,036	26,220	55,816	212.9%	4.25943	3.08495	1.17447	38.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(405)	0	(405)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					2,369	0	2,369	0.0%				
22. Interchange and Wheeling Losses					3,241	0	3,241	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	520,594,601	492,427,773	28,166,828	5.7%	16,220,938	16,023,856	197,282	1.2%	3.20940	3.07313	0.13627	4.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,555,928 (a)	12,100,569 (a)	(6,544,641)	-54.1%	204,726	401,091	(196,365)	-49.0%	2.71384	3.01691	(0.30308)	-10.0%
25. Company Use	883,584 (a)	839,559 (a)	44,025	5.2%	27,639	27,600	39	0.1%	3.19687	3.04188	0.15499	5.1%
26. T & D Losses	24,016,652 (a)	22,887,009 (a)	1,129,643	4.9%	741,515	743,870	(2,355)	-0.3%	3.23886	3.07675	0.16211	5.3%
27. System KWH Sales	520,594,601	492,427,773	28,166,828	5.7%	15,247,035	14,851,095	395,940	2.7%	3.41440	3.31577	0.09863	3.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	520,594,601	492,427,773	28,166,828	5.7%	15,247,035	14,851,095	395,940	2.7%	3.41440	3.31577	0.09863	3.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	520,594,601	492,427,773	28,166,828	5.7%	15,247,035	14,851,095	395,940	2.7%	3.41440	3.31577	0.09863	3.0%
32. 2019 Optimization Mechanism Gain	885,618	885,618	0	0.0%	15,247,035	14,851,095	395,940	2.7%	0.00581	0.00596	(0.00015)	-2.6%
33. True-up *	29,240,002	29,240,002	0	0.0%	15,247,035	14,851,095	395,940	2.7%	0.19178	0.19689	(0.00511)	-2.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	550,720,221	522,553,393	28,166,828	5.4%	15,247,035	14,851,095	395,940	2.7%	3.61198	3.51862	0.09336	2.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	551,116,740	522,929,632	28,187,108	5.4%	15,247,035	14,851,095	395,940	2.7%	3.61458	3.52115	0.09343	2.7%
37. GPIF * (Already Adjusted for Taxes)	2,143,539	2,143,539	0	0.0%	15,247,035	14,851,095	395,940	2.7%	0.01406	0.01443	(0.00037)	-2.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	553,260,279	525,073,171	28,187,108	5.4%	15,247,035	14,851,095	395,940	2.7%	3.62864	3.53558	0.09306	2.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.629	3.536	0.093	2.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	66,994,076	58,680,756	8,313,320	14.2%	446,916,485	451,192,498	(4,276,013)	-0.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,874,172	85,010	1,789,162	2104.6%	2,757,484	753,160	2,004,324	266.1%
2a. GAINS FROM SALES	558,459	5,991	552,468	9221.6%	736,779	55,715	681,064	1222.4%
3. FUEL COST OF PURCHASED POWER	1,176,609	0	1,176,609	0.0%	13,717,846	104,253	13,613,593	13058.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	31,677	161,600	(129,923)	-80.4%	1,488,200	1,909,870	(421,670)	-22.1%
4. ENERGY COST OF ECONOMY PURCHASES	<u>10,648,108</u>	<u>10,604,920</u>	<u>43,188</u>	<u>0.4%</u>	<u>61,966,333</u>	<u>40,030,027</u>	<u>21,936,306</u>	<u>54.8%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	76,417,839	69,356,275	7,061,564	10.2%	520,594,601	492,427,773	28,166,828	5.7%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>76,417,839</u>	<u>69,356,275</u>	<u>7,061,564</u>	<u>10.2%</u>	<u>520,594,601</u>	<u>492,427,773</u>	<u>28,166,828</u>	<u>5.7%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	2,056,866	2,007,766	49,100	2.4%	15,246,990	14,851,431	395,559	2.7%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>2,056,866</u>	<u>2,007,766</u>	<u>49,100</u>	<u>2.4%</u>	<u>15,246,990</u>	<u>14,851,431</u>	<u>395,559</u>	<u>2.7%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	88,157,900	86,225,188	1,932,712	2.2%	503,654,088	491,608,728	12,045,360	2.5%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,253,962)	(12,253,962)	0	0.0%	(29,240,002)	(29,240,002)	0	0.0%
2b. GPIF PROVISION	(238,171)	(238,171)	0	0.0%	(2,143,539)	(2,143,539)	0	0.0%
2c. 2019 OPTIMIZATION MECHANISM GAIN	<u>(98,402)</u>	<u>(98,402)</u>	<u>0</u>	<u>0.0%</u>	<u>(885,618)</u>	<u>(885,618)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>75,567,365</u>	<u>73,634,653</u>	<u>1,932,712</u>	<u>2.6%</u>	<u>471,384,929</u>	<u>459,339,569</u>	<u>12,045,360</u>	<u>2.6%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	76,417,839	69,356,275	7,061,564	10.2%	520,594,601	492,427,773	28,166,828	5.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	76,417,839	69,356,275	7,061,564	10.2%	520,594,601	492,427,773	28,166,828	5.7%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	76,417,839	69,356,275	7,061,564	10.2%	520,594,601	492,427,773	28,166,828	5.7%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>76,417,839</u>	<u>69,356,275</u>	<u>7,061,564</u>	<u>10.2%</u>	<u>520,594,601</u>	<u>492,427,773</u>	<u>28,166,828</u>	<u>5.7%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(850,474)	4,278,378	(5,128,852)	-119.9%	(49,209,672)	(33,088,204)	(16,121,468)	48.7%
8. INTEREST PROVISION FOR THE MONTH	(2,370)	(13,040)	10,670	-81.8%	(14,387)	(82,334)	67,947	-82.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,094,974)	(49,015,849)	(4,079,125)	8.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>12,253,962</u>	<u>12,253,962</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(41,693,855)</u>	<u>(32,496,549)</u>	<u>(9,197,306)</u>	<u>28.3%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(53,094,974)	(49,015,849)	(4,079,125)	8.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(41,691,486)	(32,483,509)	(9,207,977)	28.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(94,786,460)</u>	<u>(81,499,358)</u>	<u>(13,287,102)</u>	<u>16.3%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(47,393,230)	(40,749,679)	(6,643,551)	16.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.380	(0.320)	-84.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.060</u>	<u>0.380</u>	<u>(0.320)</u>	<u>-84.2%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>0.120</u>	<u>0.760</u>	<u>(0.640)</u>	<u>-84.2%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.060	0.380	(0.320)	-84.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.032	(0.027)	-84.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(2,370)</u>	<u>(13,040)</u>	<u>10,670</u>	<u>-81.8%</u>	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	130,420	92,445	37,975	41.1%	614,438	2,443,804	(1,829,366)	-74.9%
3 COAL	7,649,827	4,972,764	2,677,063	53.8%	45,385,284	41,468,942	3,916,342	9.4%
4 NATURAL GAS	59,213,828	53,615,547	5,598,281	10.4%	400,916,762	407,279,752	(6,362,990)	-1.6%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,994,075	58,680,756	8,313,319	14.2%	446,916,484	451,192,498	(4,276,014)	-0.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	320	300	20	6.7%	1,699	16,076	(14,377)	-89.4%
10 COAL	243,967	155,160	88,807	57.2%	1,275,827	1,079,250	196,577	18.2%
11 NATURAL GAS	1,379,845	1,530,630	(150,785)	-9.9%	12,012,097	12,598,710	(586,613)	-4.7%
12 SOLAR	97,049	144,090	(47,041)	-32.6%	997,199	1,263,480	(266,281)	-21.1%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,721,181	1,830,180	(108,999)	-6.0%	14,286,822	14,957,516	(670,694)	-4.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	927	666	261	39.2%	4,322	25,478	(21,156)	-83.0%
17 COAL (TON)	116,167	72,930	43,237	59.3%	608,093	565,330	42,763	7.6%
18 NATURAL GAS (MCF)	10,168,584	10,723,105	(554,521)	-5.2%	92,405,524	92,735,347	(329,823)	-0.4%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	5,402	3,900	1,502	38.5%	25,188	178,586	(153,398)	-85.9%
23 COAL	2,596,492	1,803,630	792,862	44.0%	13,862,432	13,009,930	852,502	6.6%
24 NATURAL GAS	10,403,915	11,577,820	(1,173,905)	-10.1%	94,569,629	95,763,624	(1,193,995)	-1.2%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,005,809	13,385,350	(379,541)	-2.8%	108,457,249	108,952,140	(494,891)	-0.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.02%	0.00%	13.4%	0.01%	0.11%	-0.10%	-88.9%
30 COAL	14.17%	8.48%	5.70%	67.2%	8.93%	7.22%	1.71%	23.8%
31 NATURAL GAS	80.17%	83.63%	-3.46%	-4.1%	84.08%	84.23%	-0.15%	-0.2%
32 SOLAR	5.64%	7.87%	-2.23%	-28.4%	6.98%	8.45%	-1.47%	-17.4%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	140.69	138.81	1.88	1.4%	142.17	95.92	46.25	48.2%
37 COAL (\$/TON)	65.85	68.19	(2.33)	-3.4%	74.64	73.35	1.28	1.7%
38 NATURAL GAS (\$/MCF)	5.82	5.00	0.82	16.5%	4.34	4.39	(0.05)	-1.2%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	24.14	23.70	0.44	1.9%	24.39	13.68	10.71	78.3%
43 COAL	2.95	2.76	0.19	6.9%	3.27	3.19	0.09	2.7%
44 NATURAL GAS	5.69	4.63	1.06	22.9%	4.24	4.25	(0.01)	-0.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.15	4.38	0.77	17.5%	4.12	4.14	(0.02)	-0.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	16,881	13,000	3,881	29.9%	14,825	11,109	3,716	33.5%
50 COAL	10,643	11,624	(981)	-8.4%	10,865	12,055	(1,190)	-9.9%
51 NATURAL GAS	7,540	7,564	(24)	-0.3%	7,873	7,601	272	3.6%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,556	7,314	242	3.3%	7,591	7,284	307	4.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	40.76	30.82	9.94	32.3%	36.16	15.20	20.96	137.9%
57 COAL	3.14	3.20	(0.06)	-1.9%	3.56	3.84	(0.28)	-7.3%
58 NATURAL GAS	4.29	3.50	0.79	22.6%	3.34	3.23	0.11	3.4%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.89	3.21	0.68	21.2%	3.13	3.02	0.11	3.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	246	21.4	-	50.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	2,831	20.4	-	41.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	205	19.0	-	40.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,156	22.1	-	46.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,930	22.3	-	47.2	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	12,398	23.2	-	48.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	9,792	22.4	-	46.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	9,185	23.3	-	49.3	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,733	21.3	-	43.1	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	6,899	19.4	-	40.6	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,688	18.0	-	36.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,332	17.4	-	36.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,654	17.8	-	38.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	652.2	97,049	19.4	-	40.6	-	SOLAR	-	-	-	-	-	-
BIG BEND #1 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(3) 0	10,278	0.0	0.0	0.0	9,054	GAS	90,873	1,024,000	93,054.0	529,172	5.15	5.82
BIG BEND 6 CT	(3) 0	14,978	0.0	0.0	0.0	9,345	GAS	136,695	1,024,000	139,976.0	796,004	5.31	5.82
BIG BEND #1 CC TOTAL	0	25,256	0.0	0.0	0.0	9,227	GAS	227,568	0	233,030.0	1,325,176	5.25	-
BIG BEND #2 TOTAL	340	0	0.0	70.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	395	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	77,561	31.2	67.2	67.7	-	GAS	904,316	1,024,000	926,019.7	5,266,009	6.79	5.82
BIG BEND #3 TOTAL	345	77,561	31.2	67.2	67.7	11,939	-	-	-	926,019.7	5,266,009	6.79	-
B.B.#4 (COAL)	(4) 422	245,638	80.8	82.2	81.3	-	COAL	116,167	22,351,372	2,596,491.8	7,649,827	3.11	65.85
B.B.#4 (GAS)	155	140	0.1	82.2	12.9	-	GAS	1,463	1,024,000	1,498.0	8,519	6.09	5.82
BIG BEND #4 TOTAL	422	245,778	80.9	82.2	80.9	10,570	-	-	-	2,597,989.8	7,658,346	3.12	-
B.B. IGNITION	-	-	-	-	-	-	GAS	8,510	1,024,000	9,992.5	49,727	-	5.84
BIG BEND CT #4 TOTAL	56	603	1.5	97.4	81.6	15,394	GAS	9,065	0	9,282.8	52,789	8.75	5.82
BIG BEND STATION TOTAL	1,163	349,198	38.7	75.1	38.7	10,118	-	-	-	3,766,322.3	14,352,047	4.11	-
POLK #1 GASIFIER	220	(1,671)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	152	(318)	(0.8)	0.1	(701.2)	0	GAS	569	1,024,000	582.6	3,313	(0.37)	5.82
POLK #1 ST	50	(587)	(4.6)	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	202	(2,576)	(1.8)	0.1	(1,500.9)	0	-	-	-	582.6	3,313	(0.13)	-
POLK #2 ST DUCT FIRING	461	10,531	3.2	-	0.0	8,400	GAS	86,386	1,024,000	88,459.6	503,045	4.78	5.82
POLK #2 ST W/O DUCT FIRING	322	222,054	95.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	232,585	70.1	100.0	0.0	-	GAS	-	-	88,459.6	503,045	0.22	-
POLK #2 CT (GAS)	150	92,226	85.4	100.0	91.4	11,237	GAS	1,012,090	1,024,000	1,036,380.7	5,893,601	6.39	5.82
POLK #2 CT (OIL)	159	171	0.1	100.0	42.7	17,679	LGTOIL	520	5,829,600	3,026.8	73,159	42.78	140.69
POLK #2 TOTAL	150	92,397	85.6	100.0	91.4	11,249	-	-	-	1,039,407.5	5,966,760	6.46	-
POLK #3 CT (GAS)	150	84,627	78.5	99.9	90.5	11,287	GAS	932,803	1,024,000	955,189.9	5,431,893	6.42	5.82
POLK #3 CT (OIL)	159	149	0.1	99.9	35.5	15,934	LGTOIL	407	5,829,600	2,375.0	57,261	38.43	140.69
POLK #3 TOTAL	150	84,776	78.5	99.9	90.5	11,295	-	-	-	957,564.9	5,489,154	6.47	-
POLK #4 TOTAL	150	99,133	91.8	100.0	93.6	10,965	GAS	1,081,492	1,024,000	1,087,026.0	6,181,607	6.24	5.72
POLK #5 TOTAL	150	101,240	93.7	100.0	93.7	10,939	GAS	0	0	1,107,448.2	6,297,741	6.22	0.00
POLK #2 CC TOTAL	1,061	610,131	79.9	100.0	79.9	7,015	GAS	-	-	4,279,906.2	24,438,307	4.01	-
POLK STATION TOTAL	1,263	607,556	66.8	84.0	66.8	7,045	-	-	-	4,280,488.9	24,441,620	4.02	-



SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	111,031	66.2	97.2	66.2	-		-	-	-	-	-	-
BAYSIDE CT1A	156	65,429	58.3	100.0	74.3	11,719	GAS	863,051	1,024,000	766,752.6	4,360,303	6.66	5.05
BAYSIDE CT1B	156	75,533	67.3	100.0	74.8	11,700	GAS	615,182	1,024,000	883,764.1	5,025,714	6.65	8.17
BAYSIDE CT1C	156	55,289	49.2	91.8	74.9	11,394	GAS	2,227,015	1,024,000	629,945.8	3,582,324	6.48	1.61
BAYSIDE UNIT 1 TOTAL	701	307,282	60.9	97.2	60.9	7,421	GAS	3,705,248	1,024,000	2,280,462.6	12,968,341	4.22	3.50
BAYSIDE ST 2	305	127,240	57.9	98.2	59.0	-		-	-	-	-	-	-
BAYSIDE CT2A	156	73,265	65.2	100.0	76.0	11,303	GAS	852,004	1,024,000	828,109.9	4,709,224	6.43	5.53
BAYSIDE CT2B	156	75,267	67.0	100.0	75.2	11,591	GAS	580,683	1,024,000	872,451.8	4,961,386	6.59	8.54
BAYSIDE CT2C	156	51,333	45.7	100.0	75.8	11,584	GAS	359,055	1,024,000	594,619.5	3,381,430	6.59	9.42
BAYSIDE CT2D	156	31,595	28.1	100.0	75.0	11,637	GAS	2,600,443	1,024,000	367,671.9	2,090,847	6.62	0.80
BAYSIDE UNIT 2 TOTAL	929	358,701	53.6	99.4	54.6	7,424	GAS	4,392,185	1,024,000	2,662,853.2	15,142,887	4.22	3.45
BAYSIDE UNIT 3 TOTAL	56	385	1.0	100.0	93.1	11,072	GAS	3,999	1,024,000	4,259.4	24,222	6.29	6.06
BAYSIDE UNIT 4 TOTAL	56	368	0.9	100.0	93.1	11,130	GAS	5,134	1,024,000	4,094.8	23,286	6.33	4.54
BAYSIDE UNIT 5 TOTAL	56	464	1.2	100.0	89.5	11,328	GAS	2,022	1,024,000	5,257.1	29,896	6.44	14.79
BAYSIDE UNIT 6 TOTAL	56	178	0.4	100.0	80.6	11,611	GAS	0	0	2,070.8	11,776	6.62	0.00
BAYSIDE STATION TOTAL	1,854	667,378	50.0	98.7	50.0	7,431	GAS	8,108,588	1,024,000	4,958,998.0	28,200,408	4.23	3.48
SYSTEM	4,932	1,721,181	48.5	87.9	51.9	7,421	-	-	-	13,005,809.2	66,994,075	3.89	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:
CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	5,311	25,473	(20,162)	-79.2%
17 UNIT COST (\$/BBL)	0.00	102.91	(102.91)	-100.0%	86.72	68.04	18.68	27.5%
18 AMOUNT (\$)	0	68,438	(68,438)	-100.0%	460,555	1,733,112	(1,272,557)	-73.4%
19 BURNED:								
20 UNITS (BBL)	927	666	261	39.2%	4,322	25,478	(21,156)	-83.0%
21 UNIT COST (\$/BBL)	140.69	138.81	1.88	1.4%	142.17	856.96	(714.79)	-83.4%
22 AMOUNT (\$)	130,420	92,445	37,975	41.1%	614,438	2,443,804	(1,829,366)	-74.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,219	41,760	(2,541)	-6.1%	39,219	41,760	(2,541)	-6.1%
25 UNIT COST (\$/BBL)	140.75	138.98	1.76	1.3%	140.75	138.98	1.76	1.3%
26 AMOUNT (\$)	5,519,929	5,803,859	(283,930)	-4.9%	5,519,929	5,803,859	(283,930)	-4.9%
27								
28 DAYS SUPPLY: NORMAL	1,871	270,430	(268,559)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	9,792	55,000	(45,208)	-82.2%	438,515	412,857	25,658	6.2%
32 UNIT COST (\$/TON)	65.31	57.80	7.51	13.0%	62.84	65.12	(2.28)	-3.5%
33 AMOUNT (\$)	639,530	3,179,119	(2,539,589)	-79.9%	27,556,041	26,885,103	670,938	2.5%
34 BURNED:								
35 UNITS (TONS)	116,167	72,930	43,237	59.3%	608,093	565,330	42,763	7.6%
36 UNIT COST (\$/TON)	65.85	68.19	(2.33)	-3.4%	74.64	73.35	1.28	1.7%
37 AMOUNT (\$)	7,649,827	4,972,764	2,677,063	53.8%	45,385,284	41,468,942	3,916,342	9.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	73,632	205,978	(132,346)	-64.3%	73,632	205,978	(132,346)	-64.3%
40 UNIT COST (\$/TON)	62.74	61.44	1.30	2.1%	62.74	61.44	1.30	2.1%
41 AMOUNT (\$)	4,619,714	12,656,006	(8,036,292)	-63.5%	4,619,714	12,656,006	(8,036,292)	-63.5%
42								
43 DAYS SUPPLY:	65	174	(109)	-60.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	10,197,270	10,723,105	(525,835)	-4.9%	92,329,677	92,811,803	(482,126)	-0.5%
46 UNIT COST (\$/MCF)	5.84	5.00	0.84	16.8%	4.35	4.39	(0.04)	-1.0%
47 AMOUNT (\$)	59,534,022	53,604,987	5,929,035	11.1%	401,459,119	407,648,024	(6,188,905)	-1.5%
48 BURNED:								
49 UNITS (MCF)	10,168,584	10,723,105	(554,521)	-5.2%	92,405,524	92,735,347	(329,823)	-0.4%
50 UNIT COST (\$/MCF)	5.82	5.00	0.82	16.5%	4.34	4.39	(0.05)	-1.2%
51 AMOUNT (\$)	59,213,828	53,615,547	5,598,281	10.4%	400,916,762	407,279,752	(6,362,990)	-1.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	390,838	389,105	1,733	0.4%	390,838	389,105	1,733	0.4%
54 UNIT COST (\$/MCF)	4.31	3.72	0.59	15.8%	4.31	3.72	0.59	15.8%
55 AMOUNT (\$)	1,685,066	1,448,161	236,905	16.4%	1,685,066	1,448,161	236,905	16.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
(1) RECONCILIATION - LIGHT OIL									
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:									
	UNITS	DOLLARS							
OIL REPLACEMENT	0	0							
BB GYPSUM	0	0							
BB COAL FIELD	0	0							
BB OTHER PLANT	0	0							
PK OTHER PLANT	0	0							
TOTAL	<u>0</u>	<u>0</u>							
(2) RECONCILIATION - COAL									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS	DOLLARS							
FUEL ANALYSIS		4,837							
NON-INV EXPENSE		370,169							
BIG BEND #2 IGNITION		0							
POLK NG IGNITION		0							
AERIAL SURVEY ADJ		0							
ADDITIVES		0							
TOTAL	<u>0</u>	<u>375,006</u>							
(3) RECONCILIATION - NATURAL GAS									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS	DOLLARS							
ADDITIVES		0							
BIG BEND NG IGNITION		0							
POLK NG IGNITION		0							
INVENTORY ADJ	0	0							
TOTAL	<u>0</u>	<u>0</u>							

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,970.0	0.0	2,970.0	2.862	3.064	85,010.00	91,001.00	5,991.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,970.0	0.0	2,970.0	2.862	3.064	85,010.00	91,001.00	5,991.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,922.0	0.0	3,922.0	3.388	3.727	132,886.78	146,175.46	11,009.61
ORLANDO UTILITIES		SCH. - MB	15,049.0	0.0	15,049.0	4.686	5.587	705,196.14	840,850.20	135,654.06
THE ENERGY AUTHORITY		SCH. - MB	1,880.0	0.0	1,880.0	4.686	7.338	88,096.80	137,952.37	49,855.57
FLORIDA POWER & LIGHT		SCH. - MA	2,000.0	0.0	2,000.0	3.057	5.647	61,134.00	112,941.06	46,067.06
DUKE ENERGY FLORIDA		SCH. - MA	11,850.0	0.0	11,850.0	3.751	5.200	444,468.00	616,239.75	155,736.25
ORLANDO UTILITIES		SCH. - MA	4,135.0	0.0	4,135.0	3.493	5.572	144,435.70	230,391.61	78,179.46
THE ENERGY AUTHORITY		SCH. - MA	7,632.0	0.0	7,632.0	3.891	5.105	296,983.36	389,640.17	81,691.53
EDF TRADING		SCH. - MA	30.0	0.0	30.0	3.239	4.312	971.70	1,293.56	265.16
SUB-TOTAL CURRENT MONTH			46,498.0	0.0	46,498.0	4.031	5.324	1,874,172.48	2,475,484.18	558,458.70
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	August 2021	SCH. - D	(5,642.0)	0.0	(5,642.0)	1.320	1.452	(74,466.79)	(81,913.47)	(5,057.5)
SEMINOLE ELEC. PRECO-1	August 2021	SCH. - D	2,821.0	0.0	2,821.0	2.640	2.904	74,466.79	81,913.47	5,057.5
SUB-TOTAL CURRENT MONTH			(2,821.0)	0.0	(2,821.0)	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,101.0	0.0	1,101.0	12.070	13.277	132,886.78	146,175.46	11,009.61
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			42,576.0	0.0	42,576.0	4.090	5.471	1,741,285.70	2,329,308.72	547,449.09
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			43,677.0	0.0	43,677.0	4.291	5.668	1,874,172.48	2,475,484.18	558,458.70
CURRENT MONTH:										
DIFFERENCE			40,707.0	0.0	40,707.0	1.429	2.604	1,789,162.48	2,384,483.18	552,467.70
DIFFERENCE %			1370.6%	0.0%	1370.6%	49.9%	85.0%	2104.6%	2620.3%	9221.6%
PERIOD TO DATE:										
ACTUAL			82,054.0	18.0	82,036.0	3.361	4.363	2,757,484.14	3,579,580.33	736,777.77
ESTIMATED			26,220.0	0.0	26,220.0	2.872	3.085	753,160.00	808,875.00	55,715.00
DIFFERENCE			55,834.0	18.0	55,816.0	0.489	1.278	2,004,324.14	2,770,705.33	681,062.77
DIFFERENCE %			212.9%	0.0%	212.9%	17.0%	41.4%	266.1%	342.5%	1222.4%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
THE ENERGY AUTHORITY	SCH. - J	150.0	0.0	0.0	150.0	11.000	11.000	16,500.00
FLA. POWER & LIGHT	SCH. - J	550.0	0.0	0.0	550.0	5.464	5.464	30,050.00
RAINBOW ENERGY	SCH. - J	410.0	0.0	0.0	410.0	11.200	11.200	45,920.00
EXGEN	SCH. - J	150.0	0.0	0.0	150.0	6.200	6.200	9,300.00
DUKE ENERGY FLORIDA	SCH. - J	22,230.0	0.0	0.0	22,230.0	4.686	4.686	1,041,800.09
DUKE ENERGY FLORIDA	OATT	1,465.0	0.0	0.0	1,465.0	3.953	3.953	57,908.34
SUB-TOTAL CURRENT MONTH		24,955.0	0.0	0.0	24,955.0	4.815	4.815	1,201,478.43
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	July 2021 SCH. - J	(11,610.0)	0.0	0.0	(11,610.0)	3.641	3.641	(422,720.10)
DUKE ENERGY FLORIDA	July 2021 SCH. - J	11,610.0	0.0	0.0	11,610.0	3.949	3.949	458,478.90
DUKE ENERGY FLORIDA	August 2021 SCH. - J	(15,435.0)	0.0	0.0	(15,435.0)	4.342	4.342	(670,156.83)
DUKE ENERGY FLORIDA	August 2021 SCH. - J	15,435.0	0.0	0.0	15,435.0	3.949	3.949	609,528.15
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(24,869.88)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		23,490.0	0.0	0.0	23,490.0	4.762	4.762	1,118,700.21
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,465.0	0.0	0.0	1,465.0	3.953	3.953	57,908.34
TOTAL		24,955.0	0.0	0.0	24,955.0	4.715	4.715	1,176,608.55
CURRENT MONTH:								
DIFFERENCE		24,955.0	0.0	0.0	24,955.0	4.715	4.715	1,176,608.55
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		305,484.0	0.0	0.0	305,484.0	4.491	4.491	13,717,845.57
ESTIMATED		2,394.0	0.0	0.0	2,394.0	4.355	4.355	104,252.99
DIFFERENCE		303,090.0	0.0	0.0	303,090.0	0.136	0.136	13,613,592.58
DIFFERENCE %		12660.4%	0.0%	0.0%	12660.4%	3.1%	3.1%	13058.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED: VARIOUS								
	COGEN.							
	AS AVAIL.	5,160.0	0.0	0.0	5,160.0	3.132	3.132	161,600.00
TOTAL		<u>5,160.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,160.0</u>	<u>3.132</u>	<u>3.132</u>	<u>161,600.00</u>
ACTUAL:								
AS AVAILABLE								
LEE COUNTY	COGEN.	94.0	0.0	0.0	94.0	3.137	3.137	2,948.78
CARGILL RIDGEWOOD	COGEN.	46.0	0.0	0.0	46.0	4.047	4.047	1,861.43
CARGILL MILLPOINT	COGEN.	95.0	0.0	0.0	95.0	3.680	3.680	3,495.65
IMC-AGRICO-NEW WALES	COGEN.	27.0	0.0	0.0	27.0	3.636	3.636	981.72
IMC-AGRICO-S. PIERCE	COGEN.	724.0	0.0	0.0	724.0	3.052	3.052	22,099.86
SUB-TOTAL CURRENT MONTH		<u>986.0</u>	<u>0.0</u>	<u>0.0</u>	<u>986.0</u>	<u>3.183</u>	<u>3.183</u>	<u>31,387.44</u>
NET METERING		16.0	0.0	0.0	16.0	1.814	1.814	289.61
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>1,002.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,002.0</u>	<u>3.161</u>	<u>3.161</u>	<u>31,677.1</u>
CURRENT MONTH:								
DIFFERENCE		(4,158.0)	0.0	0.0	(4,158.0)	0.030	0.030	(129,922.95)
DIFFERENCE %		-80.6%	0.0%	0.0%	-80.6%	0.9%	0.9%	-80.4%
PERIOD TO DATE:								
ACTUAL		62,149.8	0.0	0.0	62,149.8	2.395	2.395	1,488,199.10
ESTIMATED		69,420.0	0.0	0.0	69,420.0	2.751	2.751	1,909,870.00
DIFFERENCE		(7,270.2)	0.0	0.0	(7,270.2)	(0.357)	(0.357)	(421,670.90)
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	-13.0%	-13.0%	-22.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	262,540.0	0.0	262,540.0	4.039	10,604,920.00	5.181	13,600,890.00	2,995,970.00
TOTAL		262,540.0	0.0	262,540.0	4.039	10,604,920.00	5.181	13,600,890.00	2,995,970.00
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	148,584.0	0.0	148,584.0	4.686	6,963,329.85	5.084	7,553,593.17	590,263.32
FLA. POWER & LIGHT	SCH. - J	117,525.0	0.0	117,525.0	3.226	3,791,025.00	3.580	4,207,859.25	416,834.25
SUB-TOTAL CURRENT MONTH		266,109.0	0.0	266,109.0	4.041	10,754,354.85	4.420	11,761,452.42	1,007,097.57
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	July 2021	(170,732.0)	0.0	(170,732.0)	3.641	(6,216,352.12)	4.083	(6,971,462.57)	(755,110.45)
DUKE ENERGY FLORIDA	July 2021	170,732.0	0.0	170,732.0	3.949	6,742,206.68	4.391	7,497,317.13	755,110.45
DUKE ENERGY FLORIDA	August 2021	(160,922.0)	0.0	(160,922.0)	4.342	(6,986,911.52)	4.927	(7,929,216.41)	(942,304.89)
DUKE ENERGY FLORIDA	August 2021	160,922.0	0.0	160,922.0	3.949	6,354,809.78	4.535	7,297,114.67	942,304.89
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(106,247.18)	0.000	(106,247.18)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		266,109.0	0.0	266,109.0	4.001	10,648,107.67	4.380	11,655,205.24	1,007,097.57
TOTAL		266,109.0	0.0	266,109.0	4.001	10,648,107.67	4.380	11,655,205.24	1,007,097.57
CURRENT MONTH:									
DIFFERENCE		3,569.0	0.0	3,569.0	(0.038)	43,187.67	(0.801)	(1,945,684.76)	(1,988,872.43)
DIFFERENCE %		1.4%	0.0%	1.4%	-0.9%	0.4%	-15.5%	-14.3%	-66.4%
PERIOD TO DATE:									
ACTUAL		1,650,459.0	0.0	1,650,459.0	3.754	61,966,333.53	4.193	69,198,760.30	7,232,426.77
ESTIMATED		1,020,546.0	0.0	1,020,546.0	3.922	40,030,027.01	6.327	64,571,689.91	24,541,662.90
DIFFERENCE		629,913.0	0.0	629,913.0	(0.168)	21,936,306.52	(2.134)	4,627,070.39	(17,309,236.13)
DIFFERENCE %		61.7%	0.0%	61.7%	-4.3%	54.8%	-33.7%	7.2%	-70.5%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2021**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
FMPA	12/1/2020 - 2/28/2021		ST	LT = LONG TERM
POU	12/1/2020 - 2/28/2021		ST	ST = SHORT-TERM
FPL	12/1/2020 - 2/28/2021		ST	
POU	01/1/2021-01/31/2021			

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	1.9	7.0	10.5	9.1	5.9	6.6	10.8	5.3	9.5			
FMPA	150.0	150.0	-	-	-	-	-	-	-			
ORLANDO UTILITIES	100.0	100.0	-	-	-	-	-	-	-			
FLORIDA POWER & LIGHT	160.0	160.0	-	-	-	-	-	-	-			
ORLANDO UTILITIES	200.0	-	-	-	-	-	-	-	-			

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 2,053,281	\$ 1,079,517	\$ 305,365	\$ 621,860	\$ (220,509)	\$ 1,121,932	\$ 1,095,796	\$ 1,143,218	\$ 427,200	\$ -	\$ -	\$ -	\$ 7,627,660
TOTAL CAPACITY	\$ 2,053,281	\$ 1,079,517	\$ 305,365	\$ 621,860	\$ (220,509)	\$ 1,121,932	\$ 1,095,796	\$ 1,143,218	\$ 427,200	\$ -	\$ -	\$ -	\$ 7,627,660

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor