



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

October 29, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket No. 20210001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September, 2021, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

*s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw  
Enclosures

cc: Parties of Record

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 29<sup>th</sup> day of October, 2021.

s/ Dianne M. Triplett

Dianne M. Triplett

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA  
SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/21/2021

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2021											
1	Bartow Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FACILITY	07/2021	FO2	0.03	137,665	38,523.9119	\$119.7545
2	Crystal River	INDIGO	OIL TERM NAL - TAMPA, FL	N/A	FACILITY	07/2021	FO2	0.03	137,665	3,245.4286	\$94.4001
3	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2021	FO2	0.03	137,665	3,539.8571	\$128.9276
August 2021											
1	Bayboro Peakers	ZAYMAT DISTR BUTORS	OIL TERM NAL - TAMPA, FL	N/A	FACILITY	08/2021	FO2	0.03	137,665	3,882.0952	\$96.9207
2	Crystal River	INDIGO	OIL TERM NAL - TAMPA, FL	N/A	FACILITY	08/2021	FO2	0.03	137,665	5,106.5000	\$91.4786
September 2021											
1	Bayboro Peakers	ZAYMAT DISTR BUTORS	OIL TERM NAL - TAMPA, FL	N/A	FACILITY	08/2021	FO2	0.03	137,665	523.5000	\$96.3121
2	Crystal River	INDIGO	OIL TERM NAL - TAMPA, FL	N/A	FACILITY	09/2021	FO2	0.03	137,665	6,026.5714	\$98.2097
3	Martin Gas Terminal	MART N PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	09/2021	FO2	0.03	137,665	9,970.4000	\$103.5116



REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2021

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	

July 2021

NO ITEMS TO REPORT.

August 2021

NO ITEMS TO REPORT.

September 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	11	19,587.20			\$55.887	3.11	12,645	8.59	6.45
2	ALLIANCE COAL LLC	9,KY,225	S	RB	11	20,384.07			\$46.677	2.89	11,569	9.04	11.44
3	CENTRAL COAL CO	10,IL,145	LTC	RB	3	5,854.00			\$44.043	2.96	11,321	8.12	12.61
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	9	19,096.04			\$38.027	2.82	11,759	8.26	10.56

**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yee*

Plant Name: Crystal River

DATE COMPLETED: 10/21/2021

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<b>July 2021</b>														
1	IMT	N/A	Transfer	OB	14	255,462.46			\$63.730	2.92	11,165	8.08	14.24	
2	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,802.35			\$90.921	2.76	11,297	9.00	14.04	
<b>August 2021</b>														
1	IMT	N/A	Transfer	OB	14	261,873.57			\$61.435	2.96	11,655	8.01	11.33	
2	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,498.80			\$83.045	2.89	11,362	8.64	13.84	
<b>September 2021</b>														
1	ASSOCTERM	N/A	Transfer	OB	4	71,566.16			\$59.026	2.94	11,917	8.57	9.84	
2	CENTRAL COAL CO	10,IL,145	S	OB	2	37,232.02			\$103.510	2.85	10,831	7.50	15.91	
3	IMT	N/A	Transfer	OB	1	6,999.07			\$59.879	3.03	11,834	7.94	10.38	
4	SUNRISE COAL LLC	11,IN,83	S	UR	6	70,906.48			\$76.813	2.94	11,500	8.51	13.10	

**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,**  
**TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

													As Received Coal Quality		
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		

July 2021

1	ALLIANCE COAL LLC	9,KY,225	S	RB	25	48,029.89		\$51.313	2.94	11,571	9.08	11.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	2	4,269.29		\$49.044	3.03	11,334	8.23	12.48
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	78	149,005.39		\$42.875	2.85	11,747	7.93	10.65

August 2021

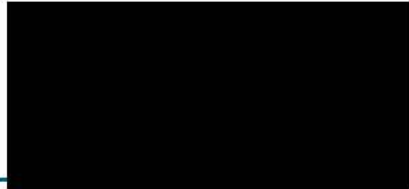
1	ALLIANCE COAL LLC	6,WV,69	S	RB	42	72,980.10		\$63.688	3.17	12,628	8.53	6.69
2	ALLIANCE COAL LLC	9,KY,225	S	RB	7	13,496.37		\$54.781	2.91	11,560	8.79	11.61
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	14,248.38		\$51.841	2.99	11,283	8.16	12.86
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	33	62,862.44		\$46.131	2.85	11,789	8.29	10.22

September 2021

NO ITEMS TO REPORT.



**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yu*

Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increase (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
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July 2021

NO ITEMS TO REPORT.

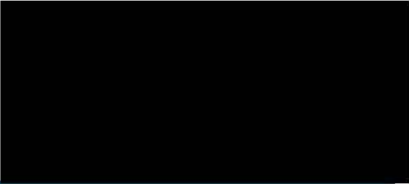
August 2021

NO ITEMS TO REPORT.

September 2021

NO ITEMS TO REPORT.

**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,**  
**TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

Plant Name: Crystal River

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
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July 2021

1	IMT	N/A	Transfer	241,590.02		0		0			
2	SUNRISE COAL LLC	11,IN,83	S	23,607.30		0		0			

August 2021

1	IMT	N/A	Transfer	204,547.11		0		0			
2	SUNRISE COAL LLC	11,IN,83	S	11,693.85		0		0			

September 2021

1	ASSOCTERM	N/A	Transfer	71,566.16		0		0			
2	CENTRAL COAL CO	10,IL,145	S	37,232.02		0		0			
3	LUMINANT	2,PA,59	S	11,551.73		0		0			
4	SUNRISE COAL LLC	11,IN,83	S	70,906.48		0		0			

**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
**TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increase (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
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July 2021

1	ALLIANCE COAL LLC	6,WV,69	S	61,353.15		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	27,906.43		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	24,694.18		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	111,772.21		0		0			

August 2021

1	ALLIANCE COAL LLC	6,WV,69	S	66,407.25		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	53,100.00		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	57,983.95		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	28,909.21		0		0			

September 2021

1	ALLIANCE COAL LLC	6,WV,69	S	12,754.55		0		0			
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**REDACTED**  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN, TONNAGE,  
 DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges				Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)	
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)			
<b>July 2021</b>																
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	48,029.89		0									\$51.313
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	4,269.29		0									\$49.044
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	149,005.39		0									\$42.875
<b>August 2021</b>																
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	72,980.10		0									\$63.688
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	13,496.37		0									\$54.781
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	14,248.38		0									\$51.841
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	62,862.44		0									\$46.131

**September 2021**

NO ITEMS TO REPORT.

