



KEFENOKE

RURAL ELECTRIC MEMBERSHIP CORPORATION

"OWNED BY THOSE WE SERVE"

POST OFFICE BOX 602
NAHUNTA, GEORGIA 31553

FILED 11/12/2021
DOCUMENT NO. 12681-2021
FPSC - COMMISSION CLERK

800.262.5131
912.462.5131
www.oremc.com

Fax:
Nahunta 912.462.6100
Kingsland 912.882.1362
Hilliard 904.845.7510

November 2, 2021

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Typo to Rate GSD

Office of Commission Clerk: *DK+* *20210000*

RECEIVED-FPSC
2021 NOV 12 PM 3:31
COMMISSION CLERK

Okefenoke Rural Electric Membership Corporation (OREMC) has just realized a typographical error in our GSD rate that was modified and approved on November 1, 2020.

The typographical error is Basic Facility Charge should be "\$40.00" per month instead of \$35.00. We are not sure why this occurred as all of the other redline changes were accepted when we mailed them to you on October 26, 2020.

Enclosed are three ² (~~3~~) copies of each of the following:

1. Original redline documentation of changes
2. Original document
3. Original copy of FPSC stamped approval dated November 1, 2020

No Copy

Please acknowledge receipt of the above by stamping the duplicate copy of this letter and returning same to me, and update your file accordingly.

I am sorry for any inconvenience this may cause.

Sincerely,

Kimi Harris
Executive Secretary

COM	___
AFD	___
APA	___
ECO	<u> 1 </u>
ENG	___
GCL	<u> 1 </u>
IDM	___
CLK	___

Encl:

Serving - Brantley, Camden, Charlton, Glynn, Ware, Wayne, Baker and Nassau Counties

Post Office Box 602
Nahunta, GA 31553-0602

Post Office Box 2530
Kingsland, GA 31548-2530

Post Office Box 1230
Hilliard, FL 32046-1229



Rate

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSD
GENERAL SERVICE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer whose load requirements exceed 10 kW, but not in excess of 100 kW, supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			
Single-Phase	\$ 40.00		per month
Multi-Phase	\$ 60.00		per month
Energy Charges:			
First 50 kWh per kW of Billing Demand	@	\$.180	per kWh
Next 150 kWh per kW of Billing Demand	@	\$.094	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.060	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.046	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule GSD

Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule GSD

Page 3

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Redline

Okefenoke Rural Electric Membership Corporation

Seventh Revised Sheet No. 6.3
Canceling Sixth Revised Sheet No. 6.3

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**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia**

**RATE SCHEDULE GSD
GENERAL SERVICE DEMAND**

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AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer whose load requirements exceed 10 kW, but not in excess of 100 kW, supplied through one (1) meter to each individual service unit.

Deleted: single-phase
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TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge					
Single-Phase		\$ 40.00	per month		Deleted: 35
Multi-Phase		\$ 60.00	per month		
Energy Charges:					Deleted: Demand Charge \$ 4.80 per kW ¹
First 50 kWh per kW of Billing Demand	@	\$.180	per kWh		Deleted: 20
Next 150 kWh per kW of Billing Demand	@	\$.094	per kWh		Deleted: 0898
Next 200 kWh per kW of Billing Demand	@	\$.060	per kWh		Deleted:
Over 400 kWh per kW of Billing Demand	@	\$.046	per kWh		Formatted: Indent: Left: 0.5", First line: 0.5"
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TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

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ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

~~Seventh~~ Revised Sheet No. 6.4
Canceling ~~Sixth~~ Revised Sheet No. 6.4

**Rate Schedule GSD,
Page 2**

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge or (2) the amount specified in the Cooperative's Agreement for Electric Service.

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¶ The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service. ¶
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WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

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POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

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ADOPTED: August ~~27, 2020~~
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September ~~1, 2020~~

[Fifth Revised Sheet No. 6.4](#)
[Canceling Fourth Revised Sheet No. 6.4](#)

Rate Schedule GSD
Page 3

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Deleted: Fourth Revised Sheet No. 6.5¶
 Canceling Third Revised Sheet No. 6.5¶

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ADOPTED: August 27, 2020
 EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Approvals

COMMISSIONERS:
GARY F. CLARK, CHAIRMAN
ART GRAHAM
JULIE I. BROWN
DONALD J. POLMANN
ANDREW GILES FAY

STATE OF FLORIDA



DIVISION OF ECONOMICS
JUDY HARLOW
DIRECTOR
(850) 413-6410

Public Service Commission

COPY

December 14, 2020

Mr. John Middleton, General Manager
Okefenoke Rural Electric Membership Corporation
Post Office Box 602
Nahunta, Georgia 31553-0602

AUTHORITY NO.: CE-2020-013

Re: Revision to Base Rates.

Dear Mr. Middleton:

The following tariff sheets have been approved effective November 1, 2020:

FOURTH REVISED SHEET NO. 3.0
FOURTH REVISED SHEET NO. 5.20
SECOND REVISED SHEET NO. 5.20.1
FOURTH REVISED SHEET NO. 5.20.2
SECOND REVISED SHEET NO. 5.20.3
ORIGINAL SHEET NO. 5.45
FIRST REVISED SHEET NO. 5.46
FIRST REVISED SHEET NO. 5.47
SECOND REVISED SHEET NO. 5.48
THIRD REVISED SHEET NO. 5.49
THIRD REVISED SHEET NO. 5.50
SECOND REVISED SHEET NO. 5.51
SECOND REVISED SHEET NO. 5.52
THIRD REVISED SHEET NO. 5.53
TENTH REVISED SHEET NO. 6.0
FIFTH REVISED SHEET NO. 6.71
FIFTH REVISED SHEET NO. 6.72
FIFTH REVISED SHEET NO. 6.76
FIFTH REVISED SHEET NO. 6.77
FOURTH REVISED SHEET NO. 6.24
FOURTH REVISED SHEET NO. 6.25
FIRST REVISED SHEET NO. 6.30
FIRST REVISED SHEET NO. 6.31
ORIGINAL SHEET NO. 6.28
TENTH REVISED SHEET NOS. 6.1-6.2
SEVENTH REVISED SHEET NO. 6.3

SEVENTH REVISED SHEET NO. 6.4
FIFTH REVISED SHEET NO. 6.4
SEVENTH REVISED SHEET NO. 6.8
SEVENTH REVISED SHEET NO. 6.9
FOURTH REVISED SHEET NO. 6.10
THIRD REVISED SHEET NO. 6.101
THIRD REVISED SHEET NO. 6.102
THIRD REVISED SHEET NO. 6.103
ORIGINAL SHEET NOS. 6.13-6.14
SECOND REVISED SHEET NO. 6.29.1
SECOND REVISED SHEET NO. 6.29.2
THIRD REVISED SHEET NO. 6.29.3
FIRST REVISED SHEET NO. 6.29.4
FIFTH REVISED SHEET NO. 6.105
FOURTH REVISED SHEET NO. 6.106
SECOND REVISED SHEET NO. 6.155
SECOND REVISED SHEET NO. 6.156
SECOND REVISED SHEET NO. 6.157
FOURTH REVISED SHEET NO. 6.16
THIRD REVISED SHEET NO. 6.17
SECOND REVISED SHEET NO. 6.18
THIRD REVISED SHEET NO. 6.185
THIRD REVISED SHEET NO. 6.186
THIRD REVISED SHEET NO. 6.187
SECOND REVISED SHEET NO. 6.107
FIRST REVISED SHEET NOS. 6.108-6.109

Mr. John Middleton, General Manager

December 14, 2020

Page Two

The tariff sheets were approved by Commission Authority No. CE-2020-013 and will be kept on file in the Bureau of Economic Impact & Rate Design Section of the Division of Economics. If you have any questions, please contact Elisabeth Draper at (850) 413-6706.

Sincerely,

A handwritten signature in black ink, appearing to read "Judy L. Harlow". The signature is written in a cursive style with a large initial "J".

Judy Harlow

Director

Enclosures (55)

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSD
GENERAL SERVICE DEMAND

COPY

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MONTHLY RATE

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Multi-Phase	\$ 60.00		per month
Energy Charges:			
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Rate Schedule GSD

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