



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

November 19, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket, on behalf of Duke Energy Florida, LLC (DEF), are Schedules A1 through A9 and A12 for the reporting month of October 2021.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/cmw  
Enclosures

## CERTIFICATE OF SERVICE

*Docket No. 20210001-EI*

I HEREBY CERTIFY that a true copy of the above-mentioned document has been furnished to the following individuals via e-mail on this 19<sup>th</sup> day of November, 2021.

/s/ Matthew R. Bernier

Attorney

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

OCTOBER 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	185,424,072	125,656,319	59,767,753	47.6	3,609,848	3,433,245	176,603	5.1	5.1366	3.6600	1.4766	40.3
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,083,801	1,084,215	(414)	(0.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	186,507,873	126,740,534	59,767,339	47.2	3,609,848	3,433,245	176,603	5.1	5.1666	3.6916	1.4750	40.0
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,320,134	805,620	14,514,514	1,801.7	187,082	10,973	176,109	1,605.0	8.1890	7.3420	0.8470	11.5
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,227,466	437,793	4,789,673	1,094.1	79,430	8,961	70,469	786.4	6.5812	4.8856	1.6956	34.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,982,700	9,762,720	(780,020)	(8.0)	199,724	217,043	(17,319)	(8.0)	4.4976	4.4981	(0.0005)	(0.0)
9 TOTAL COST OF PURCHASED POWER	29,530,300	11,006,133	18,524,167	168.3	466,236	236,977	229,259	96.7	6.3338	4.6444	1.6894	36.4
10 TOTAL AVAILABLE MWH					4,076,084	3,670,221	405,862	11				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,199,699)	(432,256)	(767,443)	177.5	(34,588)	(11,483)	(23,105)	201.2	3.4685	3.7642	(0.2957)	(7.9)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(143,240)	(117,150)	(26,090)	22.3	(34,588)	(11,483)	(23,105)	201.2	0.4141	1.0202	(0.6061)	(59.4)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(17,834,501)	(7,577,853)	(10,256,648)	135.4	(400,929)	(213,200)	(187,729)	88.1	4.4483	3.5543	0.8940	25.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(19,177,440)	(8,127,259)	(11,050,181)	136.0	(435,517)	(224,683)	(210,834)	93.8	4.4034	3.6172	0.7862	21.7
14 NET INADVERTENT AND WHEELED INTERCHANGE					19,115	0	19,115					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	196,860,734	129,619,408	67,241,326	51.9	3,659,682	3,445,538	214,144	6.2	5.3792	3.7619	1.6173	43.0
16 NET UNBILLED	(14,657,341)	(13,245,652)	(1,411,689)	10.7	272,483	352,095	(79,612)	(22.6)	(0.3935)	(0.3675)	(0.0260)	7.1
17 COMPANY USE	592,040	445,854	146,186	32.8	(11,006)	(11,852)	846	(7.1)	0.0159	0.0124	0.0035	28.2
18 T & D LOSSES	10,551,147	6,842,554	3,708,593	54.2	(196,148)	(181,889)	(14,259)	7.8	0.2833	0.1899	0.0934	49.2
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	196,860,734	129,619,408	67,241,326	51.9	3,725,011	3,603,893	121,117	3.4	5.2848	3.5966	1.6882	46.9
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(39,372)	(77,772)	38,399	(49.4)	(580)	(2,186)	1,606	(73.5)	6.7930	3.5576	3.2354	90.9
21 JURISDICTIONAL KWH SALES	196,821,362	129,541,636	67,279,725	51.9	3,724,431	3,601,707	122,724	3.4	5.2846	3.5967	1.6879	46.9
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	196,876,471	129,577,908	67,298,564	51.9	3,724,431	3,601,707	122,724	3.4	5.2861	3.5977	1.6884	46.9
23 PRIOR PERIOD TRUE-UP	8,077,661	8,077,661	(0)	0.0	3,724,431	3,601,707	122,724	3.4	0.2169	0.2243	(0.0074)	(3.3)
24 TOTAL JURISDICTIONAL FUEL COST	204,954,132	137,655,569	67,298,563	48.9	3,724,431	3,601,707	122,724	3.4	5.5030	3.8220	1.6810	44.0
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									5.5070	3.8248	1.6822	44.0
27 GPIF	367,309	367,309			3,724,431	3,601,707			0.0099	0.0102	(0.0003)	(2.9)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.517	3.835	1.682	43.9

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,262,493,882	1,185,496,577	76,997,305	6.5	34,748,030	34,689,827	58,203	0.2	3.6333	3.4174	0.2159	6.3
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,173,689	13,146,588	(972,898)	(7.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,274,667,571	1,198,643,165	76,024,406	6.3	34,748,030	34,689,827	58,203	0.2	3.6683	3.4553	0.2130	6.2
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	102,706,543	73,890,576	28,815,967	39.0	1,556,053	1,191,425	364,629	30.6	6.6005	6.2019	0.3986	6.4
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	32,829,219	17,870,257	14,958,962	83.7	612,422	358,737	253,684	70.7	5.3606	4.9814	0.3792	7.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	83,391,943	86,437,692	(3,045,749)	(3.5)	2,031,783	2,080,367	(48,584)	(2.3)	4.1044	4.1549	(0.0505)	(1.2)
9 TOTAL COST OF PURCHASED POWER	218,927,706	178,198,526	40,729,180	22.9	4,200,258	3,630,529	569,729	15.7	5.2122	4.9083	0.3039	6.2
10 TOTAL AVAILABLE MWH					38,948,288	38,320,356	627,932	1.6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,084,747)	(4,460,512)	(1,624,235)	36.4	(254,183)	(195,983)	(58,200)	29.7	2.3938	2.2760	0.1178	5.2
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,144,512)	(1,001,734)	(142,779)	14.3	(254,183)	(195,983)	(58,200)	29.7	0.4503	0.5111	(0.0608)	(11.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(83,954,801)	(69,234,956)	(14,719,845)	21.3	(2,705,709)	(2,387,891)	(317,819)	13.3	3.1029	2.8994	0.2035	7.0
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(91,184,060)	(74,697,201)	(16,486,859)	22.1	(2,959,892)	(2,583,874)	(376,019)	14.6	3.0807	2.8909	0.1898	6.6
14 NET INADVERTENT AND WHEELED INTERCHANGE					189,252	128,396	60,856					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,402,411,217	1,302,144,489	100,266,728	7.7	36,177,648	35,864,878	312,769	0.9	3.8765	3.6307	0.2458	6.8
16 NET UNBILLED	(18,950,257)	113,755	(19,064,012)	(16,758.8)	300,769	12,106	288,663	2,384.5	(0.0558)	0.0003	(0.0561)	(18,700.0)
17 COMPANY USE	5,316,321	4,941,654	374,667	7.6	(137,953)	(135,893)	(2,060)	1.5	0.0157	0.0147	0.0010	6.8
18 T & D LOSSES	91,807,141	74,717,053	17,090,088	22.9	(2,380,691)	(2,079,150)	(301,541)	14.5	0.2703	0.2220	0.0483	21.8
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,402,411,217	1,302,144,489	100,266,728	7.7	33,959,773	33,661,941	297,831	0.9	4.1296	3.8683	0.2613	6.8
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,815,239)	(7,095,358)	(2,719,881)	38.3	(225,312)	(171,477)	(53,835)	31.4	4.3563	4.1378	0.2185	5.3
21 JURISDICTIONAL KWH SALES	1,392,595,978	1,295,049,132	97,546,847	7.5	33,734,461	33,490,465	243,996	0.7	4.1281	3.8669	0.2612	6.8
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	1,392,988,744	1,295,414,584	97,574,160	7.5	33,734,461	33,490,465	243,996	0.7	4.1293	3.8680	0.2613	6.8
23 PRIOR PERIOD TRUE-UP	(37,734,907)	(37,734,904)	(3)	0.0	33,734,461	33,490,465	243,996	0.7	(0.1119)	(0.1127)	0.0008	(0.7)
24 TOTAL JURISDICTIONAL FUEL COST	1,355,253,837	1,257,679,680	97,574,157	7.8	33,734,461	33,490,465	243,996	0.7	4.0174	3.7553	0.2621	7.0
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									4.0203	3.7580	0.2623	7.0
27 GPIF	3,673,093	3,673,090			33,734,461	33,490,465			0.0109	0.0110	(0.0001)	100.9
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.031	3.769	0.262	7.0

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$185,424,072	125,656,319	\$59,767,753	47.6	\$1,262,493,882	\$1,185,496,577	\$76,997,305	6.5
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,199,699)	(432,256)	(767,443)	177.5	(6,084,747)	(4,460,512)	(1,624,235)	36.4
2a. GAIN ON POWER SALES	(143,240)	(117,150)	(26,090)	22.3	(1,144,512)	(1,001,734)	(142,779)	14.3
3 . FUEL COST OF PURCHASED POWER	15,320,134	805,620	14,514,514	1,801.7	102,706,543	73,890,576	28,815,967	39.0
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,982,700	9,762,720	(780,020)	(8.0)	83,391,943	86,437,692	(3,045,749)	(3.5)
4 . ENERGY COST OF ECONOMY PURCHASES	5,227,466	437,793	4,789,673	1,094.1	32,829,219	17,870,257	14,958,962	83.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	213,611,433	136,113,046	77,498,387	56.9	1,474,192,329	1,358,232,858	115,959,471	8.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(17,834,501)	(7,577,853)	(10,256,648)	135.4	(83,954,801)	(69,234,956)	(14,719,845)	21.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,083,801	1,084,215	(414)	(0.0)	12,173,689	13,146,588	(972,898)	(7.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$196,860,734	\$129,619,408	\$67,241,326	51.9	\$1,402,411,217	\$1,302,144,489	\$100,266,728	7.7
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	20	0	20		5,990	0	5,990	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(991,828)	0	(991,828)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,936,195	0	1,936,195	
FPD AGREEMENT TERMINATION	1,083,781	0	1,083,781		11,061,936	0	11,061,936	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		161,397	0	161,397	
2019 ADJUSTMENT: GAIN ON TOTAL POWER SALES - 20% (SCH A6)**	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,083,801</b>	<b>\$0</b>	<b>\$1,083,801</b>		<b>\$12,173,689</b>	<b>\$0</b>	<b>\$12,173,689</b>	
** Adjustment to correct 2019 customer gain on non-separate wholesale sales.								
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,724,430,866	3,601,707,103	122,723,763	3.4	33,734,459,395	33,490,464,671	243,994,724	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	579,602	2,186,100	(1,606,498)	(73.5)	225,312,295	171,476,826	53,835,469	31.4
3 . TOTAL SALES	3,725,010,468	3,603,893,203	121,117,265	3.4	33,959,771,690	33,661,941,497	297,830,193	0.9
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.98	99.94	0.04	0.0	99.34	99.49	(0.15)	(0.2)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$131,011,067	\$126,479,329	\$4,531,737	3.6	\$1,072,280,801	\$1,059,972,574	\$12,308,227	1.2
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(8,077,661)	(8,077,661)	0	0.0	37,734,907	37,734,904	3	0.0
2b. INCENTIVE PROVISION	(367,309)	(367,309)	(0)	0.0	(3,673,093)	(3,673,090)	(3)	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	122,566,097	118,034,359	4,531,737	3.8	1,106,342,615	1,094,034,388	12,308,227	1.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	196,860,734	129,619,408	67,241,326	51.9	1,402,411,217	1,302,144,489	100,266,728	7.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.98	99.94	0.04	0.0	99.34	99.49	(0.15)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00031 LOSS MULTIPLIER)	196,876,471	129,577,908	67,298,564	51.9	1,392,988,744	1,295,414,584	97,574,160	7.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(74,310,375)	(11,543,548)	(62,766,826)	543.7	(286,646,129)	(201,380,196)	(85,265,933)	42.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(16,183)	(12,948)	(3,236)	25.0	(53,331)	(52,979)	(352)	0.7
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(236,605,883)	(214,109,657)	(22,496,226)	10.5	21,579,587	21,579,587	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	8,077,661	8,077,661	(0)	0.0	(37,734,907)	(37,734,904)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(302,854,780)	(217,588,492)	(85,266,288)	39.2	(302,854,780)	(217,588,492)	(85,266,288)	39.2
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$302,854,780)	(217,588,492)	(85,266,288)	39.2	(\$302,854,780)	(217,588,492)	(85,266,288)	39.2
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$236,605,883)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(302,838,597)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(539,444,480)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(269,722,240)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$16,183)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	765,095	657,204	107,891	16.4 %
3 - COAL	12,016,330	23,230,371	(11,214,041)	(48.3 %)
4 - GAS	172,642,647	101,768,744	70,873,903	69.6 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	185,424,072	125,656,319	59,767,753	47.6 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	956	2,783	(1,827)	(65.6 %)
11 - COAL	281,069	827,955	(546,886)	(66.1 %)
12 - GAS	3,245,428	2,502,169	743,259	29.7 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	82,395	100,338	(17,943)	(17.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,609,848	3,433,245	176,603	5.1 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,878	5,804	(926)	(16.0 %)
19 - COAL (TON)	153,134	364,916	(211,782)	(58.0 %)
20 - GAS (MCF)	24,081,143	18,343,540	5,737,603	31.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	27,979	33,797	(5,818)	(17.2 %)
26 - COAL	3,624,682	8,483,267	(4,858,585)	(57.3 %)
27 - GAS	24,668,130	18,343,540	6,324,590	34.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	28,320,791	26,860,604	1,460,187	5.4 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.0	0.08	(0.1)	(67.3 %)
34 - COAL	7.8	24.12	(16.3)	(67.7 %)
35 - GAS	89.9	72.88	17.0	23.4 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	2.3	2.92	(0.6)	(21.9 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	156.85	113.23	43.61	38.5 %
42 - COAL (\$/TON)	78.47	63.66	14.81	23.3 %
43 - GAS (\$/MCF)	7.17	5.55	1.62	29.2 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	27.35	19.45	7.90	40.6 %
49 - COAL	3.32	2.74	0.58	21.1 %
50 - GAS	7.00	5.55	1.45	26.1 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.55	4.68	1.87	40.0 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	29,263	12,144	17,119	141.0 %
57 - COAL	12,896	10,246	2,650	25.9 %
58 - GAS	7,601	7,331	270	3.7 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,845	7,824	22	0.3 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	80.02	23.61	56.41	238.9 %
65 - COAL	4.28	2.81	1.47	52.4 %
66 - GAS	5.32	4.07	1.25	30.8 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.14	3.66	1.48	40.3 %



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	20,676,876	27,610,651	(6,933,775)	(25.1 %)
3 - COAL	156,173,417	179,556,034	(23,382,617)	(13.0 %)
4 - GAS	1,085,643,588	978,329,894	107,313,694	11.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,262,493,882	1,185,496,579	76,997,303	6.5 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	57,558	92,197	(34,639)	(37.6 %)
11 - COAL	4,853,926	5,941,570	(1,087,644)	(18.3 %)
12 - GAS	29,034,567	27,794,611	1,239,956	4.5 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	801,979	861,449	(59,470)	(6.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	34,748,030	34,689,827	58,203	0.2 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	176,922	257,159	(80,237)	(31.2 %)
19 - COAL (TON)	2,292,565	2,704,093	(411,528)	(15.2 %)
20 - GAS (MCF)	215,143,836	205,558,147	9,585,689	4.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,015,027	1,485,462	(470,435)	(31.7 %)
26 - COAL	51,636,530	61,229,627	(9,593,097)	(15.7 %)
27 - GAS	220,471,423	209,067,059	11,404,364	5.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	273,122,980	271,782,148	1,340,832	0.5 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.2	0.27	(0.1)	(37.7 %)
34 - COAL	14.0	17.13	(3.2)	(18.4 %)
35 - GAS	83.6	80.12	3.4	4.3 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	2.3	2.48	(0.2)	(7.1 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	116.87	107.37	9.50	8.8 %
42 - COAL (\$/TON)	68.12	66.40	1.72	2.6 %
43 - GAS (\$/MCF)	5.05	4.76	0.29	6.0 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	20.37	18.59	1.78	9.6 %
49 - COAL	3.02	2.93	0.09	3.1 %
50 - GAS	4.92	4.68	0.24	5.2 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.62	4.36	0.26	6.0 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	17,635	16,112	1,523	9.5 %
57 - COAL	10,638	10,305	333	3.2 %
58 - GAS	7,593	7,522	72	1.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,860	7,835	25	0.3 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	35.92	29.95	5.98	20.0 %
65 - COAL	3.22	3.02	0.20	6.5 %
66 - GAS	3.74	3.52	0.22	6.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.63	3.42	0.22	6.3 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC.	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	13,135.00	24			0					0	0	0.000
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	12,279.00	22			0					0	0	0.000
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	11,498.00	21			0					0	0	0.000
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	0.00				0					0	0	0.000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	514.00	17			0					0	0	0.000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	530.00	14			0					0	0	0.000
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	12,677.00	23			0					0	0	0.000
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,514.00	23			0					0	0	0.000
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	13,298.00	24			0					0	0	0.000
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	12,998.00	23			0					0	0	0.000
<b>St. Pete Pier</b>													
	0.35	47.75	18			0					0	0	0.000
<b>Duette Solar</b>													
	75	3,904.00	7			0					0	0	0.000
<b>TOTAL Solar Steam</b>													
	587	82,394.75				0					0	0	0.000
<b>Anclote</b>													
		98,266.00					Gas	1,065,213	1.026	1,092,909	7,474,025	7.606	7.016
TOTAL UNIT 1	521	98,266.00	25			11,122				1,092,909	7,474,025	7.606	
		117,573.00					Gas	1,337,765	1.026	1,372,547	9,386,376	7.983	7.016
TOTAL UNIT 2	514	117,573.00	31			11,674				1,372,547	9,386,376	7.983	
<b>Crystal River 4 &amp; 5</b>													
		150,076.00					Coal	80,499	23.670	1,905,411	6,316,706	4.209	78.469
		0.00					No 2	2,569	5.751	14,771	529,734	0.000	206.279
TOTAL UNIT 4	721	150,076.00	28			12,795				1,920,183	6,846,440	4.562	
		130,993.00					Coal	72,635	23.670	1,719,270	5,699,623	4.351	78.469
TOTAL UNIT 5	721	130,993.00	24			13,125				1,719,270	5,699,623	4.351	
<b>TOTAL Steam</b>													
	2,477	496,908.00				12,286				6,104,909	29,406,464	5.918	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,062	462,668.00	59			7,989		3,620,441	1.021	3,696,471	24,663,499	5.331	6.812
		462,668.00								3,696,471	24,663,499	5.331	
<b>Bartow Peaker</b>													
		125.27					No 2	437	5.717	2,498	52,298	41.750	119.676
		1,149.73					Gas	22,370	1.025	22,929	150,724	13.109	6.738
TOTAL BAP	223	1,275.00	1			19,943				25,427	203,023	15.923	
<b>Bayboro Peaker</b>													
TOTAL BYP	229	0.00	0			0		26	5.545	144	3,035	0.000	116.713
		0.00								144	3,035	0.000	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC.	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Citrus County</b>													
TOTAL CCCC	1,884	871,312.00	62			6,833	Gas	5,785,964	1.029	5,953,757	46,606,528	5.349	8.055
<b>Debary Peaker</b>													
		80.36					No 2	195	5.768	1,125	22,265	27.706	114.178
TOTAL DEP	383	8,265.64	3			13,996	Gas	112,425	1.029	115,685	791,322	9.574	7.039
		8,346.00								116,810	813,586	9.748	
<b>Hines Energy</b>													
TOTAL HEP	2,167	1,165,953.00	72			7,076	Gas	8,072,988	1.022	8,250,594	55,569,311	4.766	6.883
		1,165,953.00								8,250,594	55,569,311	4.766	
<b>Intercession City Peaker</b>													
		705.90					No 2	1,543	5.711	8,812	147,832	20.942	95.808
TOTAL ICP	1,134	40,634.72	5			12,484	Gas	493,464	1.028	507,281	3,384,557	8.329	6.859
		41,341.00								516,093	3,532,388	8.545	
<b>Osprey</b>													
TOTAL OSP	569	295,660.00	70			7,333	Gas	2,117,215	1.024	2,168,027	14,461,042	4.891	6.830
		295,660.00								2,168,027	14,461,042	4.891	
<b>Suwannee Peaker</b>													
		44.40					No 2	108	5.817	628	9,933	22.370	91.968
TOTAL SRP	203	10,013.90	7			14,149	Gas	138,096	1.026	141,686	969,434	9.681	7.020
		10,058.00								142,314	979,366	9.737	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	141,328.00	85			7,610	Gas	1,051,301	1.023	1,075,481	7,174,862	5.077	6.825
		141,328.00								1,075,481	7,174,862	5.077	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	50	32,603.80	88			8,305	Gas	263,902	1.026	270,763	2,010,968	6.168	7.620
		32,604.00								270,763	2,010,968	6.168	
<b>TOTAL Gas Turbine</b>	<b>8,128</b>	<b>3,030,545.00</b>				<b>7,331</b>				<b>22,215,881</b>	<b>156,017,608</b>	<b>5.148</b>	
<b>SYSTEM TOTAL</b>	<b>11,192</b>	<b>3,609,847.75</b>				<b>7,845</b>				<b>28,320,791</b>	<b>185,424,072</b>	<b>5.137</b>	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	143,577.00	26			0					0	0	0.000
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	114,522.00	21			0					0	0	0.000
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	130,955.00	24			0					0	0	0.000
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	53,307.00	16			0					0	0	0.000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	4,859.00	17			0					0	0	0.000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	5,961.00	16			0					0	0	0.000
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	119,154.00	22			0					0	0	0.000
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	14,380.00	22			0					0	0	0.000
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	144,402.00	26			0					0	0	0.000
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	66,552.00	12			0					0	0	0.000
<b>St. Pete Pier</b>													
TOTAL UNIT 1	0.35	405.96	16			0					0	0	0.000
<b>Duette Solar</b>													
TOTAL UNIT 1	75	3,904.00	7			0					0	0	0.000
<b>TOTAL Solar</b>													
TOTAL UNIT 1	587	801,978.96				0					0	0	0.000
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	886,738.00	23			10,985	Gas	9,494,988	1.026	9,740,610	50,312,377	5.674	5.299
TOTAL UNIT 2	514	1,007,278.00	27			11,459	Gas	11,246,578	1.026	11,542,572	59,588,267	5.916	5.298
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	2,009,999.00	38			10,798	Coal	954,487	22.592	21,563,998	63,969,885	3.183	67.020
TOTAL UNIT 5	721	2,843,927.00	54			10,615	No 2	24,251	5.732	139,017	3,309,783	0.000	134.980
TOTAL Steam	2,477	6,747,942.00				10,844	Coal	1,338,078	22.474	30,072,532	92,203,532	3.242	68.907
TOTAL Steam	2,477	6,747,942.00				10,844	No 2	20,114	5.727	115,192	2,771,323	0.000	136.262
TOTAL Steam	2,477	6,747,942.00				10,844				30,187,724	94,974,855	3.338	
TOTAL Steam	2,477	6,747,942.00				10,844				73,173,921	272,155,168	4.032	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	4,496,390.00	49			7,620	Gas	33,553,780	1.021	34,262,170	154,415,313	3.434	4.602
TOTAL BCC	1,259	4,496,390.00	49			7,620	Gas	33,553,780	1.021	34,262,170	154,415,305	3.434	4.602
<b>Bartow Peaker</b>													
TOTAL BAP	223	32,105.00	2			15,306	No 2	23,746	5.712	135,637	2,624,453	29.289	109.306
TOTAL BAP	223	32,105.00	2			15,306	Gas	346,929	1.025	355,749	1,746,642	7.515	5.035
<b>Bayboro Peaker</b>													
TOTAL BAP	223	32,105.00	2			15,306	No 2	7,805	5.711	44,576	1,034,812	19.300	129.971
TOTAL BAP	223	32,105.00	2			15,306	No 2	7,805	5.711	44,576	1,034,812	19.300	129.971

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL BYP	238	5,256.00	0			8,481				44,576	1,034,812	19.300	
<b>Citrus County</b>													
TOTAL CCCC	1,884	8,891,740.00	65			6,807	Gas	58,840,558	1.029	60,524,458	331,126,618	3.724	5.628
<b>Debary Peaker</b>													
TOTAL DEP	707	23,643.26 126,748.74 150,392.00	3			13,989	No 2 Gas	57,345 1,725,336	5.768 1.028	330,753 1,773,129 2,103,882	6,620,446 8,905,791 15,526,237	27.693 7.026 10.275	114.180 5.162
<b>Hines Energy</b>													
TOTAL HEP	2,167	9,496,092.00 9,496,092.00	60			7,247	Gas	67,266,291	1.023	68,815,416 68,815,416	322,371,639 322,371,639	3.395 3.395	4.792
<b>Intercession City Peaker</b>													
TOTAL ICP	1,198	17,989.54 336,237.24 354,226.78	4			13,345	No 2 Gas	39,269 4,360,389	5.712 1.028	224,303 4,480,351 4,704,654	3,907,645 20,728,276 24,635,920	22.992 6.174 6.976	98.415 4.754
<b>Osprey</b>													
TOTAL OSP	569	2,369,845.00 2,369,845.00	57			7,281	Gas	16,858,474	1.024	17,255,803 17,255,803	80,254,607 80,254,607	3.386 3.386	4.760
<b>Suwannee Peaker</b>													
TOTAL SRP	203	1,806.74 54,331.26 56,138.00	4			14,219	No 2 Gas	4,392 752,426	5.817 1.027	25,548 772,551 798,099	408,414 4,101,689 4,510,103	22.481 7.549 8.027	91.968 5.451
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	1,067,363.00 1,067,363.00	65			7,709	Gas	8,048,817	1.022	8,228,627 8,228,627	38,843,572 38,843,572	3.639 3.639	4.826
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	0.00 278,561.10 278,561.00	76			9,764	No 2 Gas	0 2,649,271	0.000 1.027	0 2,719,988 2,719,988	0 13,248,798 13,248,798	0.000 4.756 4.756	0.000 5.001
<b>TOTAL Gas Turbine</b>	8,722	27,198,109.00				7,352				199,949,059	990,338,714	3.641	
<b>SYSTEM TOTAL</b>	11,786	34,748,029.96				7,860				273,122,980	1,262,493,882	3.633	

# A-5 System Generation Fuel Cost Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	11,630	5,804	5,826	100.4%
20 - UNIT COST (\$/BBL)	114.87	113.23	1.63	1.4%
21 - AMOUNT (\$)	1,335,894	657,204	678,690	103.3%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	4,878	5,804	(926)	(16.0%)
24 - UNIT COST (\$/BBL)	156.85	113.23	43.61	38.5%
25 - AMOUNT (\$)	765,095	657,204	107,891	16.4%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	440,256	431,972	8,284	1.9%
31 - UNIT COST (\$/BBL)	106.08	109.46	(3.38)	(3.1%)
32 - AMOUNT (\$)	46,700,854	47,283,848	(582,994)	(1.2%)
33 -				
34 - DAYS SUPPLY	1,927	2,233	(306)	(13.7%)

# A-5 System Generation Fuel Cost Report

Report Period : 10/1/2021 to 10/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	184,890	364,916	(180,026)	(49.3%)
37 - UNIT COST (\$/TON)	99.41	63.66	35.75	56.2%
38 - AMOUNT (\$)	18,380,722	23,230,371	(4,849,650)	(20.9%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	153,134	364,916	(211,782)	(58.0%)
41 - UNIT COST (\$/TON)	78.47	63.66	14.81	23.3%
42 - AMOUNT (\$)	12,016,330	23,230,371	(11,214,041)	(48.3%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	367,316	351,644	15,672	4.5%
48 - UNIT COST (\$/TON)	78.47	63.96	14.51	22.7%
49 - AMOUNT (\$)	28,823,049	22,490,179	6,332,870	28.2%
50 -				
51 - DAYS SUPPLY	74	29	45	157.2%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	24,081,143	18,343,540	5,737,603	31.3%
54 - UNIT COST (\$/MCF)	7.17	5.55	1.62	29.2%
55 - AMOUNT (\$)	172,642,647	101,768,744	70,873,903	69.6%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	69,014	155,921	(86,907)	(55.7%)
20 - UNIT COST (\$/BBL)	123.21	109.11	14.11	12.9%
21 - AMOUNT (\$)	8,503,263	17,011,859	(8,508,596)	(50.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	176,922	257,159	(80,237)	(31.2%)
24 - UNIT COST (\$/BBL)	116.87	107.37	9.50	8.8%
25 - AMOUNT (\$)	20,676,876	27,610,651	(6,933,775)	(25.1%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	10,145			
28 - AMOUNT (\$)	991,828			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	440,256	431,972	8,284	1.9%
31 - UNIT COST (\$/BBL)	106.08	109.46	(3.38)	(3.1%)
32 - AMOUNT (\$)	46,700,854	47,283,848	(582,994)	(1.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

## A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 10/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,132,396	2,528,252	(395,856)	(15.7%)
37 - UNIT COST (\$/TON)	68.88	64.84	4.04	6.2%
38 - AMOUNT (\$)	146,874,136	163,923,883	(17,049,747)	(10.4%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,292,565	2,704,093	(411,528)	(15.2%)
41 - UNIT COST (\$/TON)	68.12	66.40	1.72	2.6%
42 - AMOUNT (\$)	156,173,417	179,556,034	(23,382,617)	(13.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(26,652)			
45 - AMOUNT (\$)	(1,936,195)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	367,316	351,644	15,672	4.5%
48 - UNIT COST (\$/TON)	78.47	63.96	14.51	22.7%
49 - AMOUNT (\$)	28,823,049	22,490,179	6,332,870	28.2%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	215,143,836	205,558,147	9,585,689	4.7%
54 - UNIT COST (\$/MCF)	5.05	4.76	0.29	6.0%
55 - AMOUNT (\$)	1,085,643,588	978,329,894	107,313,694	11.0%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
October 2021

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
		Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	Fuel Cost	Total Cost	Fuel Adj Total	Total Cost	Gain on Sales
Sold To	Type & Schedule	(000)	(000)	(000)	C/KWH	C/KWH	\$	\$	\$
<b>ESTIMATED</b>		11,483		11,483	3.764	4.784	432,256.00	549,406.00	117,150.00
<b>ACTUAL</b>									
Reedy Creek Improvement District	CR-1	8,400		8,400	3.550	3.981	298,238.15	334,363.80	36,125.65
Tallahassee (City of)	Schedule A	100		100	8.093	10.006	8,093.38	10,006.00	1,912.62
Tallahassee (City of)	Schedule A	208		208	8.198	10.111	17,051.28	21,029.92	3,978.64
The Energy Authority	Schedule OS	25,880		25,880	3.386	3.784	876,316.00	979,273.60	102,957.60
<b>Adjustments:</b>									
PJM Settlements								(3.21)	(3.21)
Tallahassee (City of)								(1,730.98)	(1,730.98)
<b>Subtotal - Gain on Other Power Sales</b>		34,588	-	34,588	3.469	3.883	1,199,698.81	1,342,939.13	143,240.32
<b>CURRENT MONTH TOTAL</b>		34,588		34,588	3.469	3.883	1,199,698.81	1,342,939.13	143,240.32
<b>DIFFERENCE</b>		23,105		23,105	(0.296)	(0.902)	767,442.81	793,533.13	26,090.32
<b>DIFFERENCE %</b>		201.20		201.20	(7.85)	(18.85)	177.54	144.43	22.27
<b>CUMULATIVE ACTUAL</b>		254,183		254,183	2.394	2.844	6,084,746.70	7,229,259.01	1,144,512.31
<b>CUMULATIVE ESTIMATED</b>		195,984		195,984	2.276	2.787	4,460,512.00	5,462,246.00	1,001,734.00
<b>DIFFERENCE</b>		58,199		58,199	0.118	0.057	1,624,234.70	1,767,013.01	142,778.31
<b>DIFFERENCE %</b>		29.70		29.70	5.18	2.05	36.41	32.35	14.25

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
October, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		10,973			10,973	7.342	7.342	805,620.00	805,620.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	49,718			49,718	8.781	8.781	4,365,956.28	4,365,956.28
Southern Power Company	Franklin					-	-		-
Vandolah Power Co. LLC (Northern Star)	TOLL	133,336			133,336	8.223	8.223	10,964,615.32	10,964,615.32
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	1,504			1,504	0.770	0.770	11,586.03	11,586.03
Southern Power Company	Franklin					-	-		-
Vandolah Power Co. LLC (Northern Star)	TOLL	2,524			2,524	(0.873)	(0.873)	(22,024.11)	(22,024.11)
<b>CURRENT MONTH TOTAL</b>		187,082			187,082	8.189	8.189	15,320,133.52	15,320,133.52
<b>DIFFERENCE</b>		176,109			176,109	0.847	0.847	14,514,513.52	14,514,513.52
<b>DIFFERENCE %</b>		1,605			1,605	11.537	11.537	1,801.66	1,801.66
<b>CUMULATIVE ACTUAL</b>		1,556,053			1,556,053	6.600	6.600	102,706,543.22	102,706,543.22
<b>CUMULATIVE ESTIMATED</b>		1,191,425			1,191,425	6.202	6.202	73,890,576.00	73,890,576.00
<b>DIFFERENCE</b>		364,628			364,628	0.399	0.399	28,815,967.22	28,815,967.22
<b>DIFFERENCE %</b>		31			31	6.427	6.427	39.00	39.00

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		217,043	-	-	217,043	4.498	17.691	9,762,720.02
<b>ACTUAL</b>								
Citrus World (CITRUS) ADJ	CO-GEN	0			0	5.775	5.775	2.31
Lake County (LAKCOUNT) ADJ	CO-GEN	536			536	4.828	4.828	25,879.83
Lee County (LEECOGAS) ADJ	CO-GEN	183			183	4.776	4.776	8,740.29
Metro-Dade County (METRDDAS) ADJ	CO-GEN	229			229	2.777	2.777	(5,728.04)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	460			460	4.154	4.154	6,359.33
Orange Cogen (ORANGECO) ADJ	CO-GEN	25,873			25,873	4.107	28.060	19,107.11
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,203			89,203	5.497	12.566	3,224.34
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	12,894			12,894	3.208	21.082	1,062,682.28
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	50			50	4.935	4.935	8,419.77
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	31,148			31,148	3.208	20.826	4,903,890.80
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	39,104			39,104	3.355	25.258	79,633.47
		-			-			413,675.16
								20,239.14
								2,474.34
								2,210.04
								999,259.30
								49,903.79
								1,312,013.11
								66,474.17
CURRENT MONTH TOTAL		199,724			199,724	4.498	18.835	8,982,700.48
DIFFERENCE		(17,319)			(17,319)	(0.000)	1.144	(780,019.54)
DIFFERENCE %		(7.98)			(7.98)	(0.01)	6.46	(7.99)
CUMULATIVE ACTUAL		2,031,783			2,031,783	4.104	18.198	83,391,943.03
CUMULATIVE ESTIMATED		2,080,368			2,080,368	4.155	17.919	86,437,692.31
CUMULATIVE DIFFERENCE		(48,585)			(48,585)	(0.051)	0.278	(3,045,749.28)
CUMULATIVE DIFFERENCE %		(2.34)			(2.34)	(1.22)	1.55	(3.52)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) ** FUEL SAVINGS \$
ESTIMATED		8,961	4.886	437,793	5.583	500,330.00	62,537.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	4,687	3.813	178,726.33	3.813	178,726.33	-
Exelon Generation Company, LLC	InternationalSwapsDe	12,906	7.805	1,007,284.00	9.843	1,270,344.68	263,060.68
Florida Power & Light Company Transmission	Transmission Purchase	-	0.000	34,799.92	0.000	-	(34,799.92)
Florida Power & Light Company		36,800	6.359	2,340,100.00	7.242	2,664,927.00	324,827.00
Jacksonville Electric Authority	Transmission Purchase	-	0.000	9,926.40	0.000	-	(9,926.40)
Macquarie Energy LLC		958	7.000	67,060.00	7.563	72,453.54	5,393.54
Morgan Stanley Capital Group Inc.	EEl	4,753	6.710	318,933.00	7.664	364,292.91	45,359.91
Orlando Utilities Commission	Schedule OS	1,850	9.632	178,200.00	10.581	195,754.00	17,554.00
Rainbow Energy Marketing Corporation		6,439	5.604	360,864.00	6.429	413,943.94	53,079.94
Southern Company Services, Inc.	EEl	4,004	7.378	295,398.00	8.833	353,660.68	58,262.68
Tallahassee (City of)	Schedule OS	553	2.299	12,715.00	4.386	24,254.79	11,539.79
Tampa Electric Company	EEI2	6,480	6.494	420,815.00	7.672	497,127.30	76,312.30
<b>ADJUSTMENTS</b>							
PJM Settlements				1,034.57			(1,034.57)
Florida Power & Light				1,608.35			(1,608.35)
Southern Company Services	Transmission			(0.22)			0.22
Tampa Electric Company				2.03			(2.03)
SubTotal - Energy Purchases (Non-Broker)		79,430	6.581	5,227,466.38	7.598	6,035,485.17	808,018.79
CURRENT MONTH TOTAL		79,430	6.581	5,227,466.38	7.598	6,035,485.17	808,018.79
DIFFERENCE		70,469	1.696	4,789,673.38	2.015	5,535,155.17	745,481.79
DIFFERENCE %		786	34.706	1,094.05	36.088	1,106.30	1,192.07
CUMULATIVE ACTUAL		612,422	5.361	32,829,219.32	6.594	40,383,624.91	7,554,402.99
CUMULATIVE ESTIMATED		358,737	4.981	17,870,257.00	6.314	22,649,054.00	4,778,797.00
DIFFERENCE		253,684	0.379	14,958,962.32	0.281	17,734,570.91	2,775,605.99
DIFFERENCE %		71	7.611	83.71	4.443	78.30	58.08

DUKE ENERGY FLORIDA  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2021

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,181,528	6,196,226	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	61,888,771
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	62,259,332
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	22,843,600
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	54,377,700
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	84,982,229
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	4,832,347	4,988,816	2,913,671	2,914,969	3,198,304	(755,104)	0	0	0	0	0	0	18,093,003
8 Retail Wheeling				0	(19,418)	(4,147)	(1,634)	0	0	0	0	0	0	0	0	(25,200)
9 CR1&2 NBV				6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	67,160,359
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	5,733,197
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,033,279	2,968,686	2,017,074	1,998,157	2,873,617	5,948,748	3,950,401	5,847,436	2,792,890	1,973,594	0	0	33,403,882
12 Capacity Sales and Purchases	Other	-1	on-going no term date	(5,587)	0	0	0	0	225,736	244,901	0	0	0	0	0	465,050
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,976,940	804,060	1,916,460	3,896,100	4,825,132	2,675,452	597,532	799,264	0	0	21,444,820
14 RidgeGen Agreement Termination				670,785	667,189	656,848	657,880	654,349	650,819	647,288	643,758	640,228	636,697	0	0	6,525,841
15 Hamilton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
16 Columbia SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Lake Placid SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
18 Trenton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
19 Debary SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
20 State Corporate Income Tax Change				(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(2,327,760)
<b>TOTAL</b>				<b>46,192,158</b>	<b>46,281,305</b>	<b>43,252,129</b>	<b>42,065,174</b>	<b>44,334,473</b>	<b>45,658,041</b>	<b>45,359,465</b>	<b>44,858,388</b>	<b>39,722,392</b>	<b>39,101,298</b>	<b>0</b>	<b>0</b>	<b>436,824,823</b>