



Maria Jose Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

November 19, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 19th day of November 2021 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
russell.badders@nexteraenergy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Anastacia Pirrello
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate – White
Springs**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Group**

Peter J. Mattheis
Michael K. Lavanga
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: October 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(7) MWh				(11) Cents/kWh				
		(4) Actual	(5) Estimated	(6) Diff	(8) Diff %	(9) Actual	(10) Estimated	(11) Diff	(12) Diff %	(13) Actual	(14) Estimated	(15) Diff	(16) Diff %	
1	Total Cost Of Generated Power													
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	444,598,766	311,235,546	133,363,219	42.8%	11,311,328	10,727,640	583,688	5.4%	3.9306	2.9012	1.0293	35.5%	
3	Fuel Cost of Stratified Sales	(2,561,772)	(1,672,301)	(889,471)	53.2%	(56,115)	(54,396)	(1,719)	3.2%	4.5652	3.0743	1.4909	48.5%	
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	164,176	164,666	(490)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Adjustments to Fuel Costs (Per A2)	(323,315)	0	(323,315)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6		441,877,854	309,727,911	132,149,943	42.7%	11,255,213	10,673,244	581,970	5.5%	3.9260	2.9019	1.0241	35.3%	
7	Total Cost Of Purchased Power													
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,194,518	2,459,689	734,829	29.9%	136,492	116,300	20,192	17.4%	2.3404	2.1150	0.2255	10.7%	
9	Energy Payments to Qualifying Facilities (Per A8)	574,000	531,444	42,556	8.0%	17,216	21,561	(4,345)	(20.2%)	3.3341	2.4648	0.8693	35.3%	
10	Energy Cost of Economy Purchases (Per A9)	1,221,989	1,193,500	28,489	2.4%	15,648	43,400	(27,752)	(63.9%)	7.8092	2.7500	5.0592	184.0%	
11		4,990,508	4,184,633	805,875	19.3%	169,356	181,261	(11,905)	(6.6%)	2.9468	2.3086	0.6381	27.6%	
12	TOTAL AVAILABLE (LINE 5+9)	446,868,362	313,912,544	132,955,817	42.4%	11,424,569	10,854,505	570,065	5.3%	3.9115	2.8920	1.0195	35.3%	
13	Total Fuel Cost And Gains Of Power Sales													
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,841,560)	(3,328,033)	(3,513,527)	105.6%	(222,772)	(137,640)	(85,132)	61.9%	3.0711	2.4179	0.6532	27.0%	
15	Gains from Off-System Sales (Per A6)	(2,936,893)	(1,368,411)	(1,568,482)	114.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(269,695)	(262,374)	(7,321)	2.8%	(54,123)	(52,997)	(1,126)	2.1%	0.4983	0.4951	0.0032	0.7%	
17		(10,048,148)	(4,958,817)	(5,089,331)	102.6%	(276,895)	(190,637)	(86,258)	45.2%	3.6289	2.6012	1.0277	39.5%	
18	Total Incremental Optimization Costs ⁽¹⁾													
19	Incremental Personnel, Software, and Hardware Costs	39,529	39,781	(253)	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	144,802	89,466	55,336	61.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,171)	(28,210)	18,039	(63.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22		174,159	101,037	73,122	72.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	11,147,674	10,663,868	483,807	4.5%	3.9200	2.8981	1.0219	35.3%	
24	Average Factor Calculation													
25	Net Unbilled Sales ⁽²⁾	4,219,555	(4,103,055)	8,322,609	(202.8%)	107,642	(141,577)	249,219	(176.0%)	0.0403	(0.0398)	0.0800	(201.3%)	
26	T & D Losses ⁽²⁾	21,472,203	13,763,111	7,709,092	56.0%	547,760	474,901	72,859	15.3%	0.2049	0.1334	0.0715	53.6%	
27	Company Use ⁽²⁾	458,197	341,869	116,328	34.0%	11,689	11,796	(108)	(0.9%)	0.0044	0.0033	0.0011	32.0%	
28	SYSTEM SALES KWH	436,994,373	309,054,764	127,939,609	41.4%	10,480,583,783	10,318,747,766	161,836,017	1.6%	4.1696	2.9951	1.1745	39.2%	
29	Wholesale Sales KWH (excluding Stratified Sales)	22,112,003	14,821,185	7,290,818	49.2%	530,320,069	494,851,181	35,468,888	7.2%	4.1696	2.9951	1.1745	39.2%	
30	Jurisdictional KWH Sales	414,882,370	294,233,579	120,648,791	41.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1696	2.9951	1.1745	39.2%	
31	Jurisdictional Loss Multiplier									1.001636	1.001636			
32	Jurisdictional KWH Sales Adjusted for Line Losses	415,561,118	294,714,946	120,846,172	41.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1764	3.0000	1.1764	39.2%	
33	True-Up	1,722,493	1,722,493	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0173	0.0175	(0.0002)	(1.3%)	
34	TOTAL JURISDICTIONAL FUEL COST	417,283,610	296,437,438	120,846,172	40.8%	9,950,263,714	9,823,896,585	126,367,129	1.3%	4.1937	3.0175	1.1762	39.0%	
35	Revenue Tax Factor									1.00072	1.00072			
36	Fuel Factor Adjusted for Taxes									4.1967	3.0197	1.1770	39.0%	
37	Midcourse Correction - Final True-Up (Coll./)Ref. this period	9,111,475	9,111,475	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0916	0.0927	(0.0012)	(1.3%)	
38	GPIF ⁽³⁾	676,653	676,653	0	N/A	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0068	0.0069	(0.0001)	(1.3%)	
39	Asset Optimization - Company Portion ⁽⁴⁾	724,772	724,772	0	0.0%	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0073	0.0074	(0.0001)	(1.3%)	
40	Solar Together - Subscription Credit, Net of Revenue Taxes	8,443,891	7,947,258	496,633	6.2%	9,950,263,714	9,823,896,585	126,367,129	1.3%	0.0849	0.0809	0.0040	4.9%	
41	Fuel Factor Adjusted for GPIF									4.3872	3.2076	1.1796	36.8%	
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.387	3.208	1.179	36.8%	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2021

(1) Line No.	(2) A1 YTD Schedule	(3)-(6) Dollars				(7)-(10) MWh				(11)-(14) Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	3,021,246,319	2,796,560,938	224,685,381	8.0%	108,600,866	107,113,071	1,487,796	1.4%	2.7820	2.6108	0.1711	6.6%
3	Fuel Cost of Stratified Sales	(26,302,086)	(24,514,643)	(1,787,443)	7.3%	(939,754)	(938,035)	(1,719)	0.2%	2.7988	2.6134	0.1854	7.1%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,574,320	1,564,945	9,375	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(749,092)	(77,412)	(671,680)	867.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,995,769,461	2,773,533,828	222,235,634	8.0%	107,661,112	106,175,035	1,486,077	1.4%	2.7826	2.6122	0.1704	6.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	29,128,027	27,594,347	1,533,681	5.6%	1,331,318	1,299,736	31,582	2.4%	2.1879	2.1231	0.0648	3.1%
9	Energy Payments to Qualifying Facilities (Per A8)	4,433,993	4,553,841	(119,848)	(2.6%)	223,917	233,047	(9,130)	(3.9%)	1.9802	1.9540	0.0262	1.3%
10	Energy Cost of Economy Purchases (Per A9)	19,366,216	19,339,141	27,075	0.1%	393,042	458,291	(65,249)	(14.2%)	4.9273	4.2198	0.7074	16.8%
11		52,928,237	51,487,329	1,440,908	2.8%	1,948,277	1,991,074	(42,797)	(2.1%)	2.7167	2.5859	0.1308	5.1%
12	TOTAL AVAILABLE (LINE 5+9)	3,048,697,698	2,825,021,157	223,676,541	7.9%	109,609,389	108,166,109	1,443,280	1.3%	2.7814	2.6117	0.1697	6.5%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(57,486,248)	(46,252,320)	(11,233,928)	24.3%	(2,374,201)	(2,066,478)	(307,723)	14.9%	2.4213	2.2382	0.1831	8.2%
15	Gains from Off-System Sales (Per A6)	(26,786,621)	(21,836,272)	(4,950,349)	22.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,305,834)	(2,285,723)	(20,111)	0.9%	(469,563)	(465,296)	(4,267)	0.9%	0.4911	0.4912	(0.0002)	(0.0%)
17		(86,578,704)	(70,374,315)	(16,204,388)	23.0%	(2,843,764)	(2,531,774)	(311,990)	12.3%	3.0445	2.7796	0.2649	9.5%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	410,666	400,420	10,246	2.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,543,230	1,343,210	200,020	14.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(255,477)	(297,889)	42,412	(14.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,698,419	1,445,741	252,678	17.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	2,963,817,413	2,756,092,582	207,724,831	7.5%	106,765,625	105,634,336	1,131,290	1.1%	2.7760	2.6091	0.1669	6.4%
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	13,106,451	11,009,190	2,097,262	19.1%	751,446	639,217	112,229	17.6%	0.0131	0.0111	0.0020	18.1%
26	T & D Losses ⁽²⁾	152,576,224	139,301,171	13,275,054	9.5%	5,527,529	5,301,029	226,500	4.3%	0.1520	0.1399	0.0121	8.7%
27	Company Use ⁽²⁾	3,159,145	3,010,910	148,235	4.9%	113,715	115,365	(1,650)	(1.4%)	0.0031	0.0030	0.0001	4.1%
28	SYSTEM SALES KWH	2,963,817,413	2,756,092,582	207,724,831	7.5%	100,372,934,929	99,578,724,854	794,210,075	0.8%	2.9528	2.7678	0.1851	6.7%
29	Wholesale Sales KWH (excluding Stratified Sales)	143,643,186	131,817,841	11,825,345	9.0%	4,852,568,330	4,764,894,998	87,673,332	1.8%	2.9601	2.7664	0.1937	7.0%
30	Jurisdictional KWH Sales	2,820,174,228	2,624,274,741	195,899,486	7.5%	95,520,366,599	94,813,829,856	706,536,743	0.7%	2.9524	2.7678	0.1846	6.7%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	2,824,737,324	2,628,517,347	196,219,978	7.5%	95,520,366,599	94,813,829,856	706,536,743	0.7%	2.9572	2.7723	0.1849	6.7%
33	True-Up	17,224,925	17,224,925	N/A	N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0180	0.0182	(0.0001)	(0.7%)
34	TOTAL JURISDICTIONAL FUEL COST	2,841,962,250	2,645,742,272	196,219,978	7.4%	95,520,366,599	94,813,829,856	706,536,743	0.7%	2.9752	2.7905	0.1848	6.6%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.9774	2.7925	0.1849	6.6%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	54,668,852	54,668,852	N/A	N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0572	0.0577	(0.0004)	(0.7%)
38	GPIF ⁽³⁾	6,766,525	6,766,525	N/A	N/A	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0071	0.0071	(0.0001)	(0.7%)
39	Asset Optimization - Company Portion ⁽⁴⁾	7,247,724	7,247,723	0	0.0%	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0076	0.0076	(0.0001)	(0.7%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	65,726,396	65,821,434	(95,038)	(0.1%)	95,520,366,599	94,813,829,856	706,536,743	0.7%	0.0688	0.0694	(0.0006)	(0.9%)
41	Fuel Factor Adjusted for GPIF									3.1181	2.9343	0.1838	6.3%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.118	2.934		

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Per A3) ⁽⁶⁾	444,598,766	311,235,546	133,363,219	42.8%	3,021,246,319	2,796,560,938	224,685,381	8.0%
3	Rail Car Lease (Cedar Bay/Indiantown)	164,176	164,666	(490)	(0.3%)	1,574,320	1,564,945	9,375	0.6%
4	Fuel Cost of Stratified Sales	(2,561,772)	(1,672,301)	(889,471)	53.2%	(26,302,086)	(24,514,643)	(1,787,443)	7.3%
5	Fuel Cost of Power Sold (Per A6)	(7,111,255)	(3,590,407)	(3,520,848)	98.1%	(59,792,082)	(48,538,043)	(11,254,039)	23.2%
6	Gains from Off-System Sales (Per A6)	(2,936,893)	(1,368,411)	(1,568,482)	114.6%	(26,786,621)	(21,836,272)	(4,950,349)	22.7%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,194,518	2,459,689	734,829	29.9%	29,128,027	27,594,347	1,533,681	5.6%
8	Energy Payments to Qualifying Facilities (Per A8)	574,000	531,444	42,556	8.0%	4,433,993	4,553,841	(119,848)	(2.6%)
9	Energy Cost of Economy Purchases (Per A9)	1,221,989	1,193,500	28,489	2.4%	19,366,216	19,339,141	27,075	0.1%
10		437,143,529	308,953,727	128,189,802	41.5%	2,962,868,087	2,754,724,254	208,143,833	7.6%
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	39,529	39,781	(253)	(0.6%)	410,666	400,420	10,246	2.6%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	144,802	89,466	55,336	61.9%	1,543,230	1,343,210	200,020	14.9%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,171)	(28,210)	18,039	(63.9%)	(255,477)	(297,889)	42,412	(14.2%)
15		174,159	101,037	73,122	72.4%	1,698,419	1,445,741	252,678	17.5%
16	Adjustments to Fuel Cost								
17	Energy Imbalance Fuel Revenues	(338,410)	0	(338,410)	N/A	(1,403,298)	(614,523)	(788,776)	128.4%
18	Inventory Adjustments	15,095	0	15,095	N/A	155,575	38,479	117,096	304.3%
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A
20		(323,315)		(323,315)	N/A	(749,092)	(77,412)	(671,680)	867.7%
21	Adjusted Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	2,963,817,413	2,756,092,582	207,724,831	7.5%
22									
23	kWh Sales								
24	Retail kWh Sales	9,950,263,714	9,823,896,585	126,367,129	1.3%	95,520,366,599	94,813,829,856	706,536,743	0.7%
25	Sale for Resale	530,320,069	494,851,181	35,468,888	7.2%	4,852,568,330	4,764,894,998	87,673,332	1.8%
26		10,480,583,783	10,318,747,766	161,836,017	1.6%	100,372,934,929	99,578,724,854	794,210,075	0.8%
27	Retail % of Total kWh Sales	94.93998%	95.20435%	(0.00)	(0.3%)				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	281,818,475	277,717,933	4,100,542	1.5%	2,576,830,740	2,546,173,007	30,657,733	1.2%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(17,224,925)	(17,224,925)	0	N/A
32	Midcourse Correction - Final True-Up (Coll./Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(54,668,852)	(54,668,852)	0	N/A
33	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,653)	0	N/A	(6,766,525)	(6,766,525)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(7,247,724)	(7,247,723)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(8,443,891)	(7,947,258)	(496,633)	6.2%	(65,726,396)	(65,821,434)	95,038	(0.1%)
36		261,139,191	257,535,282	3,603,909	1.4%	2,425,196,317	2,394,443,546	30,752,771	1.3%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	436,994,373	309,054,764	127,939,609	41.4%	2,963,817,413	2,756,092,582	207,724,831	7.5%
39	Jurisdictional Sales % of Total kWh Sales	94.9%	95.2%	(0.00)	(0.3%)				
40	Retail Total Fuel Costs & Net Power Transactions ⁽⁵⁾	415,561,118	294,714,946	120,846,172	41.0%	2,824,737,324	2,628,517,347	196,219,978	7.5%
41	True-Up Provision for the Month-Over/(Under) Recovery	(154,421,927)	(37,179,663)	(117,242,263)	315.3%	(399,541,007)	(234,073,800)	(165,467,207)	70.7%
42	Interest Provision for the Month	(21,844)	(12,361)	(9,483)	76.7%	(110,952)	(99,168)	(11,783)	11.9%
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(250,375,666)	(202,148,422)	(48,227,244)	23.9%	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(27,334,426)	(27,334,426)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	54,668,852	54,668,852	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	17,224,925	17,224,925	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(421,319,894)	(255,840,904)	(165,478,990)	64.7%	(421,319,894)	(255,840,904)	(165,478,990)	64.7%
48									
49	Interest Provision								
50	Beginning True-up Amount	(277,710,092)							
51	Ending True-up Amount Before Interest	(421,298,050)							
52	Total of Beginning & Ending True-up Amount	(699,008,142)							
53	Average True-up Amount	(349,504,071)							
54	Interest Rate - First Day Reporting Business Month	0.07000%							
55	Interest Rate - First Day Subsequent Business Month	0.08000%							
56	Total Interest Rate - First Day Current and Subsequent Month	0.15000%							
57	Average Interest Rate	0.07500%							
58	Monthly Average Interest Rate	0.00625%							
59	Interest Provision	(21,844)							

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ Line 21 x Line 27 x 1.001636

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: October 2021

Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	2,995,058	1,617,580	1,377,478	85.2%	10,239,974	12,136,129	(1,896,155)	(15.6%)
3	Light Oil ⁽¹⁾	1,285,314	711,559	573,755	80.6%	9,854,761	10,353,282	(498,521)	(4.8%)
4	Coal	4,191,750	6,537,270	(2,345,519)	(35.9%)	56,085,958	62,834,812	(6,748,853)	(10.7%)
5	Gas ⁽²⁾	424,912,045	291,424,881	133,487,164	45.8%	2,819,564,289	2,586,849,081	232,715,208	9.0%
6	Nuclear	11,214,550	10,944,257	270,293	2.5%	125,501,291	124,387,637	1,113,653	0.9%
7		444,598,717	311,235,546	133,363,171	42.8%	3,021,246,273	2,796,560,941	224,685,332	8.0%
8	System Net Generation (MWh)								
9	Heavy Oil	22,775	12,062	10,713	88.8%	75,393	89,519	(14,126)	(15.8%)
10	Light Oil	9,739	3,877	5,862	151.2%	82,752	80,495	2,257	2.8%
11	Coal	128,970	227,912	(98,942)	(43.4%)	1,773,851	2,103,217	(329,366)	(15.7%)
12	Gas	8,493,735	7,864,722	629,013	8.0%	78,255,525	76,379,071	1,876,454	2.5%
13	Nuclear	2,144,297	2,070,152	74,145	3.6%	23,557,002	23,452,233	104,769	0.4%
14	Solar ⁽⁴⁾	511,812	548,914	(37,102)	(6.8%)	4,856,342	5,008,535	(152,193)	(3.0%)
15		11,311,328	10,727,640	583,688	5.4%	108,600,866	107,113,071	1,487,796	1.4%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	39,951	21,598	18,353	85.0%	138,548	163,921	(25,373)	(15.5%)
18	Light Oil ⁽¹⁾	13,043	7,486	5,557	74.2%	105,848	116,185	(10,337)	(8.9%)
19	Coal	66,007	149,096	(83,089)	(55.7%)	1,081,237	1,276,680	(195,442)	(15.3%)
20	Gas ⁽²⁾	58,480,183	53,584,351	4,895,832	9.1%	539,257,259	525,643,658	13,613,601	2.6%
21	Nuclear	23,449,402	21,966,592	1,482,810	6.8%	254,051,715	251,996,221	2,055,494	0.8%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	252,850	138,225	114,625	82.9%	876,873	1,043,314	(166,441)	(16.0%)
25	Light Oil	75,781	43,646	32,135	73.6%	616,750	677,250	(60,501)	(8.9%)
26	Coal	1,443,285	2,534,628	(1,091,343)	(43.1%)	19,861,742	22,981,323	(3,119,581)	(13.6%)
27	Gas	59,927,483	53,584,351	6,343,132	11.8%	552,572,597	534,337,000	18,235,597	3.4%
28	Nuclear	23,449,402	21,966,592	1,482,810	6.8%	254,051,715	251,996,221	2,055,494	0.8%
29		85,148,802	78,267,442	6,881,360	8.8%	827,979,676	811,035,108	16,944,568	2.1%
30	Generation Mix (%)								
31	Heavy Oil	0.20%	0.11%	0.09%	79.1%	0.07%	0.08%	(0.01%)	(16.9%)
32	Light Oil	0.09%	0.04%	0.05%	138.2%	0.08%	0.08%	0.00%	1.4%
33	Coal	1.14%	2.12%	(0.98%)	(46.3%)	1.63%	1.96%	(0.33%)	(16.8%)
34	Gas	75.09%	73.31%	1.78%	2.4%	72.06%	71.31%	0.75%	1.1%
35	Nuclear	18.96%	19.30%	(0.34%)	(1.8%)	21.69%	21.89%	(0.20%)	(0.9%)
36	Solar	4.52%	5.12%	(0.59%)	(11.6%)	4.47%	4.68%	(0.20%)	(4.4%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil ⁽¹⁾	74.9682	74.8961	0.0721	0.1%	73.9090	74.0363	(0.1273)	(0.2%)
40	Light Oil ⁽¹⁾	98.5444	95.0463	3.4981	3.7%	93.1025	89.1100	3.9925	4.5%
41	Coal	63.5050	43.8461	19.6589	44.8%	51.8720	49.2174	2.6546	5.4%
42	Gas ⁽²⁾	7.2659	5.4386	1.8273	33.6%	5.2286	4.9213	0.3073	6.2%
43	Nuclear	0.4782	0.4982	(0.0200)	(4.0%)	0.4940	0.4936	0.0004	0.1%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil ⁽¹⁾	11.8452	11.7025	0.1427	1.2%	11.6778	11.6323	0.0455	0.4%
46	Light Oil ⁽¹⁾	16.9608	16.3030	0.6579	4.0%	15.9785	15.2872	0.6913	4.5%
47	Coal	2.9043	2.5792	0.3251	12.6%	2.8238	2.7342	0.0897	3.3%
48	Gas ⁽²⁾	7.0904	5.4386	1.6518	30.4%	5.1026	4.8412	0.2614	5.4%
49	Nuclear	0.4782	0.4982	(0.0200)	(4.0%)	0.4940	0.4936	0.0004	0.1%
50		5.2214	3.9766	1.2449	31.3%	3.6489	3.4481	0.2008	5.8%
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	11,102	11,459	(357)	(3.1%)	11,631	11,655	(24)	(0.2%)
53	Light Oil	7,781	11,257	(3,476)	(30.9%)	7,453	8,414	(961)	(11.4%)
54	Coal	11,191	11,121	70	0.6%	11,197	10,927	270	2.5%
55	Gas	7,055	6,813	242	3.6%	7,061	6,996	65	0.9%
56	Nuclear	10,936	10,611	325	3.1%	10,785	10,745	39	0.4%
57		7,528	7,296	232	3.2%	7,624	7,572	52	0.7%
58	Generated Fuel Cost per KWH								
59	Heavy Oil ⁽¹⁾	13.1505	13.4101	(0.2595)	(1.9%)	13.5821	13.5570	0.0251	0.2%
60	Light Oil ⁽¹⁾	13.1973	18.3531	(5.1558)	(28.1%)	11.9088	12.8621	(0.9533)	(7.4%)
61	Coal	3.2502	2.8683	0.3818	13.3%	3.1618	2.9876	0.1743	5.8%
62	Gas ⁽²⁾	5.0027	3.7055	1.2972	35.0%	3.6030	3.3869	0.2162	6.4%
63	Nuclear	0.5230	0.5287	(0.0057)	(1.1%)	0.5328	0.5304	0.0024	0.4%
64		3.9306	2.9012	1.0293	35.5%	2.7820	2.6108	0.1711	6.6%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		13,189					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		14,253					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		13,148					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		14,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
16	<u>Cape Canaveral 3</u>												
17	Light Oil		895					1,020	6,035	5.917	87,049	9.7211	85.34
18	Gas		531,841					3,516,349	3,588,568	1.021	25,444,515	4.7842	7.24
19	Plant Unit Info	1,295.0		54.7	88.5	54.7	6,747						
20	<u>Cattle Ranch ST Solar</u>												
21	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
23	<u>Citrus PV Solar</u>												
24	Solar		13,331					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		12,038					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
29	<u>Desoto Solar</u>												
30	Solar		3,342					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		18.0	N/A	18.0	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
35	<u>Echo River PV Solar</u>												
36	Solar		13,393					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
38	<u>Egret PV Solar</u>												
39	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
41	<u>Fort Drum PV Solar</u>												
42	Solar		12,805					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Light Oil		0					0	0	0.000	0	0.0000	76.37
86	Gas		17					179	184	1.026	1,305	7.6743	7.27
87	Plant Unit Info	55.6		0.0	100.0	21.2	10,824						
88	<u>Lauderdale 6A</u>												
89	Light Oil ⁽⁶⁾		112					209	1,205	5.764	15,962	14.1983	76.37
90	Gas		5,196					54,266	55,676	1.026	394,767	7.5981	7.27
91	Plant Unit Info	214.0		3.3	93.5	79.9	10,716						
92	<u>Lauderdale 6B</u>												
93	Light Oil ⁽⁶⁾		5					10	58	5.764	764	14.7152	76.37
94	Gas		3,713					40,210	41,254	1.026	292,509	7.8784	7.27
95	Plant Unit Info	214.0		2.3	94.2	71.8	11,111						
96	<u>Lauderdale 6C</u>												
97	Light Oil ⁽⁶⁾		6					12	69	5.764	916	14.7105	76.37
98	Gas		7,625					82,619	84,765	1.026	601,021	7.8825	7.27
99	Plant Unit Info	214.0		4.7	100.0	71.3	11,117						
100	<u>Lauderdale 6D</u>												
101	Light Oil ⁽⁶⁾		16					31	179	5.764	2,368	14.8156	76.37
102	Gas		10,896					118,734	121,818	1.026	863,743	7.9271	7.27
103	Plant Unit Info	214.0		6.8	100.0	70.5	11,180						
104	<u>Lauderdale 6E</u>												
105	Light Oil ⁽⁶⁾		10					18	104	5.764	1,375	13.9847	76.37
106	Gas		16,295					167,567	171,920	1.026	1,218,988	7.4807	7.27
107	Plant Unit Info	214.0		10.1	100.0	79.2	10,550						
108	<u>Loggerhead PV Solar</u>												
109	Solar		12,823					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
111	<u>Magnolia PV Solar</u>												
112	Solar		12,004					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
114	<u>Manatee 1</u>												
115	Heavy Oil ⁽⁶⁾		12,207					21,545	136,355	6.329	1,615,154	13.2309	74.97
116	Gas		170,730					1,947,596	1,992,840	1.023	14,130,107	8.2763	7.26
117	Plant Unit Info	781.0		31.2	98.0	31.2	11,639						
118	<u>Manatee 2</u>												
119	Heavy Oil ⁽⁶⁾		10,568					18,407	116,495	6.329	1,379,904	13.0577	74.97
120	Gas		93,924					1,085,970	1,111,198	1.023	7,878,879	8.3885	7.26
121	Plant Unit Info	781.0		17.8	93.5	33.9	11,749						
122	<u>Manatee 3</u>												
123	Gas		612,657					4,255,722	4,354,585	1.023	30,875,911	5.0397	7.26
124	Plant Unit Info	1,213.0		67.3	98.3	67.3	7,108						
125	<u>Manatee PV Solar</u>												
126	Solar		13,985					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
169	Light Oil		2,520					2,806	16,603	5.917	288,917	11.4669	102.96
170	Gas		675,507					4,339,915	4,456,403	1.027	31,597,845	4.6776	7.28
171	Plant Unit Info	1,295.0		69.7	93.7	69.7	6,597						
172	<u>Rodeo PV Solar</u>												
173	Solar		13,064					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
175	<u>Sabal Palm PV Solar</u>												
176	Solar		13,269					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
178	<u>Sanford 4</u>												
179	Gas		30,061					232,256	238,677	1.028	1,692,324	5.6296	7.29
180	Plant Unit Info	1,134.0		3.5	8.9	40.9	7,940						
181	<u>Sanford 5</u>												
182	Gas		465,511					3,236,712	3,326,202	1.028	23,584,226	5.0663	7.29
183	Plant Unit Info	1,134.0		54.5	92.0	58.6	7,145						
184	<u>Scherer 4</u>												
185	Light Oil		215					414	2,408	5.817	40,627	18.8791	98.13
186	Coal ⁽¹⁾⁽⁵⁾		128,970					1,443,285	1,443,285	N/A	4,191,750	3.2502	2.90
187	Plant Unit Info ⁽³⁾⁽⁴⁾	636.0		33.3	79.2	42.7	11,191						
188	<u>Southfork PV Solar</u>												
189	Solar		15,008					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
191	<u>Space Coast</u>												
192	Solar		1,414					N/A	N/A	N/A	N/A	N/A	N/A
193	Plant Unit Info	10.0		19.0	N/A	19.0	N/A						
194	<u>St Lucie 1</u>												
195	Nuclear		730,226					7,612,992	7,612,992	N/A	3,665,052	0.5019	0.48
196	Plant Unit Info	981.0		100.0	100.0	100.1	10,426						
197	<u>St Lucie 2</u>												
198	Nuclear		618,629					7,523,838	7,523,838	N/A	3,193,882	0.5163	0.42
199	Plant Unit Info	840.0		98.9	97.6	98.9	12,162						
200	<u>Sunshine Gateway PV Solar</u>												
201	Solar		12,830					N/A	N/A	N/A	N/A	N/A	N/A
202	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
203	<u>Sweetbay PV Solar</u>												
204	Solar		12,334					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
206	<u>Trailside PV Solar</u>												
207	Solar		11,488					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
209	<u>Turkey Point 3</u>												
210	Nuclear		147,271					1,605,018	1,605,018	N/A	1,036,758	0.7040	0.65

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	Plant Unit Info	837.0		23.6	23.5	92.6	10,898						
212	<u>Turkey Point 4</u>												
213	Nuclear		648,171					6,707,554	6,707,554	N/A	3,318,857	0.5120	0.49
214	Plant Unit Info	821.0		103.2	100.0	103.2	10,348						
215	<u>Turkey Point 5</u>												
216	Light Oil		1,337					1,696	9,793	5.774	163,145	12.1990	96.19
217	Gas		651,384					4,439,582	4,554,902	1.026	32,296,246	4.9581	7.27
218	Plant Unit Info	1,246.0		69.8	97.0	69.9	6,993						
219	<u>Twin Lakes ST Solar</u>												
220	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
222	<u>Union Springs PV Solar</u>												
223	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
225	<u>WCEC 01</u>												
226	Light Oil		1,964					2,555	14,704	5.755	265,424	13.5142	103.88
227	Gas		308,030					2,161,628	2,206,806	1.021	15,647,219	5.0798	7.24
228	Plant Unit Info	1,201.0		34.1	41.0	56.6	7,166						
229	<u>WCEC 02</u>												
230	Light Oil		648					780	4,489	5.755	81,030	12.5121	103.88
231	Gas		669,253					4,543,960	4,638,929	1.021	32,892,034	4.9147	7.24
232	Plant Unit Info	1,201.0		73.6	91.7	73.6	6,931						
233	<u>WCEC 03</u>												
234	Light Oil		299					358	2,060	5.755	37,191	12.4179	103.88
235	Gas		692,358					4,665,481	4,762,990	1.021	33,771,681	4.8778	7.24
236	Plant Unit Info	1,194.0		75.8	94.6	75.8	6,879						
237	<u>Wildflower PV Solar</u>												
238	Solar		13,486					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
240	<u>Willow PV Solar</u>												
241	Solar		13,809					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
243	<u>System Totals</u>												
244	Total	28,129	11,311,328				7,528	85,148,802			444,598,717	3.9306	

245 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY
246 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

247 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

248 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

249 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

250 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

251 ⁽⁶⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

252 ⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$49 which will be reversed in November 2021.

MONTH OF OCTOBER 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	128,712	-	128,712	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	81.6673	-	81.6673	100.0000
4 AMOUNT (\$)	(13,273)	-	(13,273)	100	10,511,558	-	10,511,558	100
5 BURNED								
6 UNITS (BBL)	39,936	21,598	18,338	85	138,496	109,048	29,448	27
7 UNIT COST (\$/BBL)	74.9652	75.5901	(0.6249)	(0.8000)	73.9115	72.2511	1.6604	2.3000
8 AMOUNT (\$)	2,993,809	1,632,595	1,361,214	83	10,236,454	7,878,835	2,357,619	30
9 ENDING INVENTORY								
10 UNITS (BBL)	500,118	474,474	25,644	5	500,118	474,474	25,644	5
11 UNIT COST (\$/BBL)	74.9652	75.5913	(0.6261)	(0.8000)	74.9652	75.5913	(0.6261)	(0.8000)
12 AMOUNT (\$)	37,491,427	35,866,128	1,625,299	5	37,491,427	35,866,128	1,625,299	5
13 OTHER USAGE (\$)	(13,494)	-	-	-	(87,923)	-	-	-
14 DAYS SUPPLY	376	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,491	-	1,491	100	91,360	35,559	55,801	157
17 UNIT COST (\$/BBL)	109.2414	-	109.2414	100.0000	93.3486	95.3814	(2.0328)	(2.1000)
18 AMOUNT (\$)	162,879	-	162,879	100	8,528,324	3,391,666	5,136,658	151
19 BURNED								
20 UNITS (BBL)	13,043	7,472	5,571	75	105,847	41,806	64,041	153
21 UNIT COST (\$/BBL)	98.5444	94.6764	3.8680	4	93.1038	83.3863	9.7175	11.7000
22 AMOUNT (\$)	1,285,314	707,422	577,892	82	9,854,761	3,486,046	6,368,715	183
23 ENDING INVENTORY								
24 UNITS (BBL)	1,373,909	1,362,409	11,500	1	1,373,909	1,362,409	11,500	1
25 UNIT COST (\$/BBL)	92.1681	92.3770	(0.2089)	(0.2000)	92.1681	92.3770	(0.2089)	(0.2000)
26 AMOUNT (\$)	126,630,527	125,855,242	775,285	1	126,630,527	125,855,242	775,285	1
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF OCTOBER 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,064,666	1,750,000	(685,334)	(39)	18,055,924	20,808,728	(2,752,804)	(13)
45 U. COST (\$/MMBTU)	3.0793	2.5668	0.5125	20.0000	2.8072	2.5359	0.2713	10.7000
46 AMOUNT (\$)	3,278,409	4,491,900	(1,213,491)	(27)	50,686,109	52,768,584	(2,082,475)	(4)
47 BURNED								
48 UNITS (MMBTU)	1,443,285	2,508,923	(1,065,638)	(43)	19,861,742	21,831,058	(1,969,316)	(9)
49 U. COST (\$/MMBTU)	2.8464	2.5945	0.2519	9.7000	2.7767	2.5476	0.2291	9.0000
50 AMOUNT (\$)	4,108,215	6,509,361	(2,401,146)	(37)	55,150,091	55,616,330	(466,239)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	2,055,310	2,311,602	(256,292)	(11)	2,055,310	2,311,602	(256,292)	(11)
53 U. COST (\$/MMBTU)	2.8894	2.5945	0.2949	11.4000	2.8894	2.5945	0.2949	11.4000
54 AMOUNT (\$)	5,938,539	5,997,415	(58,876)	(1)	5,938,539	5,997,415	(58,876)	(1)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	60,097,841	-	60,097,841	100	553,386,935	-	553,386,935	100
59 U. COST (\$/MMBTU)	7.1238	-	7.1238	100.0000	5.1366	-	5.1366	100.0000
60 AMOUNT (\$)	428,127,699	-	428,127,699	100	2,842,504,270	-	842,504,270	100
61 BURNED								
62 UNITS (MMBTU)	59,927,483	53,579,630	6,347,853	12	552,572,597	516,051,449	36,521,148	7
63 U. COST (\$/MMBTU)	7.1194	4.8001	2.3193	48.3000	5.1329	4.3314	0.8015	18.5000
64 AMOUNT (\$)	426,645,805	257,188,857	169,456,948	66	2,836,296,424	2,235,222,357	601,074,067	27
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,143,263	-	3,143,263	100	3,143,263	-	3,143,263	100
67 U. COST (\$/MMBTU)	3.5478	-	3.5478	100.0000	3.5478	-	3.5478	100.0000
68 AMOUNT (\$)	11,151,694	-	11,151,694	100	11,151,694	-	11,151,694	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,449,402	21,966,592	1,482,810	7	254,051,715	244,896,051	9,155,664	4
73 U. COST (\$/MMBTU)	0.4782	0.4982	(0.0200)	(4.0000)	0.4940	0.4949	(0.0009)	(0.2000)
74 AMOUNT (\$)	11,214,550	10,944,257	270,293	3	125,501,291	121,202,662	4,298,629	4
75 BURNED	PROPANE							
76 UNITS (GAL)	632	-	632	100	2,204	-	2,204	100
77 UNIT COST (\$/GAL)	1.9763	-	1.9763	100.0000	1.5966	-	1.5966	100.0000
78 AMOUNT (\$)	1,249	-	1,249	100	3,519	-	3,519	100

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
OCT 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
180	\$13,493.73	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
180	\$13,493.73	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 180	\$13,493.73	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21	-	-
Sep-21	-	-
Oct-21	(410,257)	(1,140,837.89)
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Solid Waste Authority 40MW	PPA	30,578	0	30,578	30,578	0	30,578	2.465	\$753,704	\$0	\$753,704
3	Solid Waste Authority 70MW	PPA	35,824	0	35,824	35,824	0	35,824	4.078	\$1,460,941	\$0	\$1,460,941
4	St Lucie Reliability Sales		49,898	0	49,898	49,898	0	49,898	0	245,044		245,044
5	Subtotal Estimated		116,300	0	116,300	116,300	0	116,300	2.115	\$2,459,689	\$0	\$2,459,689
6	<u>Actual</u>											
7	FMPA (SL 2)	SL 2	31,677	220	31,897	31,677	220	31,897	0.608	\$192,594	\$1,340	\$193,933
8	OUC (SL 2)	SL 2	21,905	152	22,057	21,905	152	22,057	1.037	\$227,198	\$1,580	\$228,779
9	Solid Waste Authority 40MW	PPA	31,963	0	31,963	31,963	0	31,963	1.382	\$441,863	\$0	\$441,863
10	Solid Waste Authority 70MW	PPA	50,575	0	50,575	50,575	0	50,575	4.607	\$2,329,944	\$0	\$2,329,944
11	Subtotal Actual		136,120	372	136,492	136,120	372	136,492	2.340	\$3,191,598	\$2,920	\$3,194,518

12

13 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	136,492	136,492	2.340	\$3,194,518
3	Estimated	116,300	116,300	2.115	\$2,459,689
4	Difference	20,192	20,192	0.225	\$734,829
5	Difference (%)	17.4%	17.4%	10.7%	29.9%
6	<u>Year to Date</u>				
7	Actual	1,331,318	1,331,318	2.188	\$29,128,027
8	Estimated	1,299,736	1,299,736	2.123	\$27,594,347
9	Difference	31,582	31,582	0.065	\$1,533,680
10	Difference (%)	2.4%	2.4%	3.1%	5.6%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	21,561	21,561	2.465	\$531,444
3	Subtotal Estimated	<u>21,561</u>	<u>21,561</u>	<u>2.465</u>	<u>\$531,444</u>
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	4	4	9.516	\$381
7	Broward County Resource Recovery - South AA QF	2,604	2,604	2.401	\$62,511
8	Broward County Resource Recovery - South QF	1,802	1,802	4.613	\$83,122
9	Georgia Pacific Corporation QF	310	310	3.562	\$11,041
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	112	112	3.896	\$4,363
11	Lee County Solid Waste	2,583	2,583	3.579	\$92,456
12	Miami-Dade South District Water Treatment QF	3,216	3,216	3.314	\$106,589
13	Okeelanta Power Limited Partnership QF	5,489	5,489	3.161	\$173,491
14	SEMINOLE ENERGY, LLC	3	3	8.377	\$251
15	Tropicana Products QF	889	889	3.679	\$32,703
16	WM-Renewable LLC QF	141	141	3.433	\$4,840
17	WM-Renewables LLC - Naples QF	63	63	3.572	\$2,251
18	Subtotal Actual	<u>17,216</u>	<u>17,216</u>	<u>3.334</u>	<u>\$574,000</u>
19					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: October 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	17,216	17,216	3.334	\$574,000
3	Estimated	21,561	21,561	2.465	\$531,444
4	Difference	(4,345)	(4,345)	0.869	\$42,556
5	Difference (%)	(20.2%)	(20.2%)	35.3%	8.0%
6	<u>Year to Date</u>				
7	Actual	223,917	223,917	1.980	\$4,433,993
8	Estimated	233,047	233,047	1.954	\$4,553,841
9	Difference	(9,130)	(9,130)	0.026	(\$119,848)
10	Difference (%)	(3.9%)	(3.9%)	1.3%	(2.6%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Oct-21

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325			1,223,250
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	1,223,250

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Oct-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
Total	110	110	110	110	110	110	110	110	110	110	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	0	0

Year-to-date Short Term Capacity Payments	13,408,000 ⁽¹⁾
---	---------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: November 19, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center