



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

October 22, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for October 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
CURRENT MONTH: OCTOBER

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1	54,550	\$318.03	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	54,550	\$318.03	0.00583
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	55,850	\$32,958.58	0.59013
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 9/21 Corrected		\$5.00	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout	5,510	\$3,798.13	0.68932
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	61,360	\$36,761.71	0.59912
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332
26 Less Relinquished - FTS-1	(430,900)	(\$27,284.58)	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,925.85	0.06332
OTHER			
33 Refund by shipper - FGT		(\$36.85)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,077.87	
39 Other			
40 TOTAL OTHER	0	\$7,041.02	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$36,762	\$32,959	-3,803	-0.11539	\$251,950	\$251,333	-617	-0.00245	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,285	-\$2,200	-13,485	6.129197	\$125,850	\$145,334	19,484	0.134063	
3 TOTAL	\$48,047	\$30,758	-17,288	-0.56206	\$377,800	\$396,667	18,867	0.047565	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$21,619	\$30,758	9,139	0.297133	\$282,567	\$396,667	114,100	0.287648	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$90,593	\$90,593	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,678	\$39,818	9,139	0.229529	\$373,160	\$487,260	114,100	0.234167	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$17,368	\$9,059	26,427	2.917157	-\$4,640	\$90,593	95,233	1.051215	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$3	-2	0.809755	\$20	-\$27	-47	1.732955	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$1,157	(\$63,375)	-64,532	1.018255	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(90,593)	(90,593)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$25,271	-\$63,378	-38,107	0.601264	-\$25,271	-\$63,378	-38,107	0.601264	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,157	(63,375)	(64,532)	1.018255	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(25,271)	(63,375)	(38,105)	0.601255					
14 TOTAL (12+13)	(24,114)	(126,751)	(102,637)	0.809755					
15 AVERAGE (50% OF 14)	(12,057)	(63,375)	(51,318)	0.809755					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	-1	-3	-2	0.809755					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0			\$318.03	\$3,925.84			
2	"	BP	SJNG	FT	55,850	55,850	\$32,958.58				59.01		
3	"	FGT	SJNG	CO	5,510	5,510	\$3,798.13				68.93		
4	SEP CORR	FGT	SJNG	CO		0	\$5.00						
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						61,360	0	61,360	\$36,761.71	\$318.03	\$3,925.84	\$0.00	66.83

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4			
FOR THE PERIOD OF:		JANUARY 2021 Through DECEMBER 2021		1.023831347			
MONTH:		OCTOBER					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	175	171	4,725	4,615	5.91	6.05
2.	BP	168	164	168	164	3.02	3.09
3.	BP	170	166	170	166	3.02	3.09
4.	BP	171	167	342	334	3.02	3.09
5.	BP	CITY GATE	30	180	180	5.76	5.76
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	714	698	5,585	5,459		
20.				WEIGHTED AVERAGE		4.14	4.21
NOTE: <u>CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES</u>							

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	23,506	36,762	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	11,506	11,285	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	47,237	56,789	40,193	30,951	29,773	25,673	30,696	33,428	35,013	48,047	0	0
PGA THERM SALES													
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	19,672	26,328	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	21,171	26,386	0	0
15	Interruptible	2,679	0	0	352	0	259	433	754	480	934	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	43,984	52,988	41,323	53,648	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40		
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40		
21	Interruptible	1	0	0	1	0	0.55	0.55	0.55		0.69		
22													
23													
PGA REVENUES													
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	7,869	10,531	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	8,468	10,554	0	0
26	Interruptible						143	238	413	0	641		
27	Adjustments*												
28													
29													
45	Total:	50,406	38,380	33,190	25,761	23,354	20,005	17,659	21,307	16,337	21,726	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721	2,727	2,738		
47	Commercial	184	184	186	183	184	183	191	193	186	187		
48	Interruptible *	1	0	0	0	1	0	1	1	1	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through			DECEMBER 2021						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642	1.024636	1.025791	1.026013			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	1.042026	1.043201	1.043427	0	0	