



November 22, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: October 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$72,607	\$30,736	(\$41,871)	(136.23)	(\$72,818)	\$483,354	\$556,172	115.07		
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$362,677	\$350,829	(\$11,848)	(3.38)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,688,342	(\$780,132)	(\$13,468,474)	1,726.44	\$67,878,902	\$33,656,591	(\$34,222,311)	(101.68)		
5	DEMAND	\$7,822,107	\$9,017,178	\$195,071	2.43	\$64,940,451	\$68,126,985	\$3,186,533	4.68		
6	OTHER	\$477,260	\$606,550	\$129,290	21.32	\$5,459,657	\$5,874,174	\$414,517	7.06		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$461,135	\$417,582	(\$43,553)	(10.43)	\$5,300,201	\$4,816,673	(\$483,528)	(10.04)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,635,571	\$7,488,610	(\$13,146,962)	(175.56)	\$133,268,669	\$103,675,259	(\$29,593,410)	(28.54)		
12	NET UNBILLED	(\$182,935)	\$0	\$182,935	0.00	(\$2,878,158)	\$0	\$2,878,158	0.00		
13	COMPANY USE	(\$15,566)	\$0	\$15,566	0.00	\$322,149	\$0	(\$322,149)	0.00		
14	TOTAL THERM SALES (11)	\$12,934,584	\$7,488,610	(\$5,445,974)	(72.72)	\$126,236,597	\$103,675,259	(\$22,561,338)	(21.76)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,354,450	15,862,490	508,040	3.20	109,151,810	206,527,070	97,375,260	47.15		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,395,000	335,000	0.46		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	29,932,552	7,188,828	(22,743,724)	(316.38)	251,728,299	104,167,980	(147,560,318)	(141.66)		
19	DEMAND	100,143,740	200,828,230	100,684,490	50.13	997,323,220	2,003,751,780	1,006,428,560	50.23		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	29,932,552	7,188,828	(22,743,724)	(316.38)	251,728,299	104,167,980	(147,560,318)	(141.66)		
25	NET UNBILLED	(177,397)	0	177,397	0.00	(3,737,044)	0	3,737,044	0.00		
26	COMPANY USE	23,239	0	(23,239)	0.00	354,547	0	(354,547)	0.00		
27	TOTAL THERM SALES (24)	16,030,816	7,188,828	(8,841,987)	(123.00)	157,353,076	104,167,980	(53,185,095)	(51.06)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00473	0.00194	(0.00279)	(144.04)	(0.00067)	0.00234	0.00301	128.50		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00496	0.00478	(0.00018)	(3.85)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.42390	(0.10852)	(0.53242)	490.62	0.26965	0.32310	0.05345	16.54		
32	DEMAND (5/19)	0.07811	0.03992	(0.03819)	(95.66)	0.06511	0.03400	(0.03112)	(91.52)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.68940	1.04170	0.35230	33.82	0.52941	0.99527	0.46586	46.81		
38	NET UNBILLED (12/25)	1.03122	0.00000	(1.03122)	0.00	0.77017	0.00000	(0.77017)	0.00		
39	COMPANY USE (13/26)	(0.66981)	0.00000	0.66981	0.00	0.90862	0.00000	(0.90862)	0.00		
40	TOTAL THERM SALES (11/27)	1.28724	1.04170	(0.24554)	(23.57)	0.84694	0.99527	0.14833	14.90		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.27674	1.03120	(0.24554)	(23.81)	0.83644	0.98477	0.14833	15.06		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28317	1.03639	(0.24678)	(23.81)	0.84065	0.98972	0.14908	15.06		
45	PGA FACTOR ROUNDED TO NEAREST .001	128.317	103.639	(24.67800)	(23.81)	84.065	98.972	14.90700	15.06		

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: NOVEMBER 22, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: October 2021			
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1	Commodity Pipeline (FGT)	10,948,540	61,339.94		\$0.00560
2	Commodity Pipeline (SNG)	480,330	2,747.48		\$0.00572
3	Commodity Pipeline (Gulfstream)	3,859,940	8,144.48		\$0.00211
4	Commodity Pipeline (FGT) -September'21 Accrual Adj.	(110)	(0.50)		\$0.00455
5	Commodity Pipeline (SNG) -September'21 Accrual Adj.	65,750	375.43		\$0.00571
6	Commodity Pipeline (Gulfstream) -September'21 Accrual Adj.	0	(0.18)		\$0.00000
7	TOTAL COMMODITY (Pipeline)	15,354,450	72,606.65		\$0.00473
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
8	Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
9	TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
10	Purchases from 3rd Party Suppliers	18,664,330	10,747,910.81		\$0.57585
11	Purchases from 3rd Party Suppliers -September'21 Accrual Adj.	0	23,836.10		\$0.00000
12	Imbalance Cashout (FGT)	2,191,440	1,195,320.74		\$0.54545
13	Imbalance Cashout (FGT) -September'21 Accrual Adj.	967,080	453,909.56		\$0.46936
14	Imbalance Cashout (SNG)	486,560	276,852.64		\$0.56900
15	Imbalance Cashout (SNG) -September'21 Accrual Adj.	0	2,825.04		\$0.00000
16	Imbalance Cashout (Gulfstream)	(122,080)	(71,340.01)		\$0.58437
17	Imbalance Cashout (Gulfstream) -September'21 Accrual Adj.	3,580	1,912.43		\$0.53420
18		(101,550)	(59,342.87)		\$0.58437
19		(526,560)	(307,706.39)		\$0.58437
20		26,610	14,262.96		\$0.53600
21		8,048,530	185,328.55		\$0.02303
22		735	672.50		\$0.91497
23		727	(34.65)		(\$0.04766)
24		-	16,943.41		\$0.00000
25		343,870.00	184,658.19		\$0.53700
26		(286,880)	(149,249.32)		\$0.52025
27		0	650.00		\$0.00000
28		15,361	98,239.74		\$6.39540
29		0	11,922.29		\$0.00000
30		14,137	\$11,842.83		\$0.83772
31	Cashouts-Peoples' Transportation Customers	284,859	75,114.73		\$0.26369
32	Cashouts-NCTS Program	(78,197)	(26,187.23)		\$0.33489
33	TOTAL COMMODITY (Other)	29,932,552	12,688,342.05		\$0.42390
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
34	Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
35	Demand (SNG) - Capacity Release	(11,780,000)	(557,223.70)		\$0.04730
36	Demand (SNG) -September'21 Accrual Adj.	0	(8.60)		\$0.00000
37	Demand (SNG) Capacity Release -September'21 Adj	0	(5.55)		\$0.00000
38	Demand Seacoast	24,156,440	536,211.84		\$0.02220
39	Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
40	Demand (FGT)	129,198,700	9,119,008.47		\$0.07058
41	Temporary Relinquishment Credit - (FGT)	(92,504,490)	(3,737,496.39)		\$0.04040
42	Temporary Acquisition (FGT)	7,750,000	490,730.00		\$0.06332
43	Demand (FGT) - Mar'21 Adj.	0	136.90		\$0.00000
44	Capacity Sales Reclass FGT - September'21 Adj.	3,600,000	46,800.00		\$0.01300
45	TOTAL DEMAND	100,143,740	7,822,106.70		\$0.07811
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
46	Administrative Costs	0	305,083.59		\$0.00000
47	Legal	0	41,143.60		\$0.00000
48	LNG/CNG	0	131,033.00		\$0.00000
49	Odorant	0	0.00		\$0.00000
50	TOTAL OTHER	0	477,260.19		\$0.00000

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: NOVEMBER 22, 2021

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	October 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,703,908	-\$780,132	(\$13,484,039)	\$17.28431	\$67,556,753	\$33,656,591	(\$33,900,162)	(1.00724)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,947,229	\$8,268,741	\$321,512	\$0.03888	\$65,389,767	\$70,018,669	\$4,628,902	0.06611		
3	TOTAL	\$20,651,137	\$7,488,610	(\$13,162,528)	(\$1.75767)	\$132,946,520	\$103,675,259	(\$29,271,260)	(0.28234)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,934,584	\$7,488,610	(\$5,445,974)	(\$0.72723)	\$126,236,597	\$103,675,259	(\$22,561,338)	(0.21762)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$1,073,040	\$1,073,040	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$13,041,888	\$7,595,914	(\$5,445,974)	(\$0.71696)	\$127,309,637	\$104,748,299	(\$22,561,338)	(0.21539)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,609,249	\$107,304	\$7,716,553	\$71.91300	(\$5,636,882)	\$1,073,040	\$6,709,922	6.25319		
8	INTEREST PROVISION-THIS PERIOD (21)	-\$55	\$184	\$239	\$1.29880	\$2,415	\$2,209	(\$206)	(0.09336)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,979,202	\$2,945,092	(\$34,109)	(\$0.01158)	\$41,513,907	\$34,930,596	(\$6,583,311)	(0.18847)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$1,073,040)	(\$1,073,040)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$4,737,406	\$2,945,276	\$7,682,683	\$2.60848	\$34,806,400	\$34,932,804	\$126,405	0.00362		
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$82,720	\$0	(\$82,720)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$4,737,406	\$2,945,276	\$7,682,683	2.60848	\$34,889,119	\$34,932,804	\$43,685	0.00125		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,979,202	2,945,092	(34,109)	(0.01158)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,737,351)	2,945,092	7,682,444	2.60856						
15	TOTAL (13+14)	(1,758,150)	5,890,185	7,648,335	1.29849						
16	AVERAGE (50% OF 15)	(879,075)	2,945,092	3,824,167	1.29849						
17	INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000						
19	TOTAL (17+18)	0.150	0.150	0	0.00000						
20	AVERAGE (50% OF 19)	0.075	0.075	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$55)	\$184	\$239	1.29880						

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October'21								Page 1 of 1	
JANUARY 21 through DECEMBER 21												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	October'21	FGT	PGS	FTS-1 COMM. PIPELINE	9,162,260			53,416.29			\$0.58	
2	October'21	FGT	PGS	FTS-2 COMM. PIPELINE	553,570			3,227.07			\$0.58	
3	October'21	FGT	PGS	FTS-3 COMM. PIPELINE	1,232,710			4,696.58			\$0.38	
4	October'21	FGT	PGS	FTS-1 DEMAND	31,433,750				4,283,451.03		\$13.63	
5	October'21	FGT	PGS	FTS-2 DEMAND	3,333,740				638,545.07		\$19.15	
6	October'21	FGT	PGS	FTS-3 DEMAND	9,676,720				950,245.98		\$9.82	
7	October'21	FGT	PGS	NO NOTICE	6,665,000				36,390.90		\$0.55	
8	October'21	SONAT	PGS	COMM. PIPELINE	480,330			2,747.48			\$0.57	
9	October'21	SONAT	PGS	DEMAND	28,873,090				1,319,391.73		\$4.57	
10	October'21	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)				(557,223.70)		\$4.73	
11	October'21	SONAT	PGS	COMM. OTHER	486,560			276,852.64			\$56.90	
12	October'21	SEACOAST	PGS	DEMAND	24,156,440				536,211.84		\$2.22	
13	October'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,859,940			8,144.48			\$0.21	
14	October'21	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000				604,562.00		\$5.57	
15	October'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(122,080)			(71,340.01)			\$58.44	
16	October'21		PGS	COMM. OTHER	8,048,530			185,328.55			\$2.30	
17	October'21		PGS	COMM. OTHER	0			650.00				
18	October'21		PGS	COMM. OTHER	14,137			11,842.83			\$83.77	
19	October'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	284,859			75,114.73			\$26.37	
20	October'21	NCTS PROGRAM C/O	PGS	COMM. OTHER	(78,197)			(26,167.23)			\$33.49	
21	October'21		PGS	COMM. OTHER	1,329,990			766,511.45			\$57.63	
22	October'21		PGS	COMM. OTHER	629,890			334,790.60			\$53.15	
23	October'21		PGS	COMM. OTHER	45,000			26,032.50			\$57.85	
24	October'21		PGS	COMM. OTHER	7,803,000			4,698,956.75			\$60.22	
25	October'21		PGS	COMM. OTHER	750,200			449,847.66			\$59.96	
26	October'21		PGS	COMM. OTHER	1,427,560			773,929.91			\$54.21	
27	October'21		PGS	COMM. OTHER	318,700			176,372.46			\$55.34	
28	October'21		PGS	COMM. OTHER	254,830			130,609.60			\$51.25	
29	October'21		PGS	COMM. OTHER	1,544,280			842,884.11			\$54.58	
30	October'21		PGS	COMM. OTHER	150,000			84,600.00			\$56.40	
31	October'21		PGS	COMM. OTHER	49,970			29,082.54			\$58.20	
32	October'21		PGS	COMM. OTHER	740,470			429,859.82			\$58.05	
33	October'21		PGS	COMM. OTHER	3,570,440			1,975,183.41			\$55.32	
34	October'21		PGS	COMM. OTHER	50,000			29,250.00			\$58.50	
35	Total	**This report excludes prior month/period adjustments.			145,795,689	0		11,200,172.32	72,231.90	7,811,574.85	\$13.09	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 3		
		PRESENT MONTH:		October-21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,767	5.6000	5.73359	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,767	5.6625	5.79758	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,744	5.6725	5.80782	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	710	693	22,000	21,487	5.6725	5.80782	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,651	5.6800	5.81550	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	113	110	3,500	3,418	6.0600	6.20457	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	14,999	14,650	6.0600	6.20457	
8	FGT	100022-Pledger - Enterprise	258	252	8,000	7,814	4.9100	5.02713	
9	FGT	100022-Pledger - Enterprise	161	158	5,000	4,884	5.0450	5.16535	
10	FGT	100022-Pledger - Enterprise	161	158	5,000	4,884	5.0450	5.16535	
11	FGT	100022-Pledger - Enterprise	161	158	5,000	4,884	5.0450	5.16535	
12	FGT	78475-Tres Palacios Storage (Rec)	161	158	5,000	4,884	4.6500	4.76093	
13	FGT	78475-Tres Palacios Storage (Rec)	161	158	5,000	4,884	4.9100	5.02713	
14	FGT	78475-Tres Palacios Storage (Rec)	161	158	5,000	4,884	5.5250	5.65680	
15	FGT	78303-Anr/FGT St Landry Parish Exchn	145	142	4,500	4,395	5.7850	5.92301	
16	FGT	78533-Frisco Acadian	194	189	6,000	5,860	4.7800	4.89403	
17	FGT	78533-Frisco Acadian	177	173	5,500	5,372	4.8300	4.94522	
18	FGT	78533-Frisco Acadian	194	189	6,000	5,860	4.9800	5.09880	
19	FGT	78533-Frisco Acadian	161	158	5,000	4,884	5.1400	5.26262	
20	FGT	78533-Frisco Acadian	161	158	5,000	4,884	5.1400	5.26262	
21	FGT	78533-Frisco Acadian	161	158	5,000	4,884	5.1400	5.26262	
22	FGT	78533-Frisco Acadian	984	961	30,500	29,789	5.3600	5.48787	
23	FGT	78533-Frisco Acadian	323	315	10,000	9,767	5.3900	5.51858	
24	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.4750	5.60561	
25	FGT	78533-Frisco Acadian	323	315	10,000	9,767	5.6400	5.77455	
26	FGT	78533-Frisco Acadian	323	315	10,000	9,767	5.6400	5.77455	
27	FGT	78533-Frisco Acadian	323	315	10,000	9,767	5.6400	5.77455	
28	FGT	78533-Frisco Acadian	97	95	3,000	2,930	5.6700	5.80526	
29	FGT	78533-Frisco Acadian	387	378	12,000	11,720	5.8300	5.96908	
30	FGT	100022-Pledger - Enterprise	153	150	4,756	4,645	6.0250	6.16873	
31	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	4.9450	5.06297	
32	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	5.5400	5.67216	
33	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	5.6050	5.73871	
34	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	5.6050	5.73871	
35	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	5.6050	5.73871	
36	FGT	10114-Transco-St Helena FGT	155	151	4,795	4,683	5.6100	5.74383	
37	FGT	10114-Transco-St Helena FGT	100	98	3,100	3,028	5.9900	6.13290	
38	FGT	62410-Columbia Gulf-Lafayette FGT	315	308	9,774	9,546	4.7500	4.86332	
39	FGT	62410-Columbia Gulf-Lafayette FGT	323	315	10,000	9,767	5.0500	5.17047	
40		SUBTOTAL	10,432	10,189	323,399	315,864	5.7540	5.89127	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 56,678 dth's nominated under FGT FTS-2 and 126,212 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 2 of 3			
		PRESENT MONTH:					January-21	Through	December-21	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	184	180	5,709	5,576	5.9000	6.04075		
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,767	5.0400	5.16023		
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,767	5.0400	5.16023		
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,767	5.0400	5.16023		
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	158	5,000	4,884	5.0500	5.17047		
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	453	442	14,035	13,708	5.3900	5.51858		
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,651	5.4700	5.60049		
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,767	5.4800	5.61073		
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,651	5.5800	5.71312		
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,651	5.5800	5.71312		
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,651	5.5800	5.71312		
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,767	5.6100	5.74383		
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,651	5.6850	5.82062		
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	13	13	404	395	5.8800	6.02027		
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	322	315	9,989	9,756	5.9150	6.05611		
56	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,884	5.5950	5.72847		
57	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,767	5.6625	5.79758		
58	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	4,997	4,881	5.8200	5.95884		
59	FGT	25309-Cs #11 Mt Vernon Zone 3	34	33	1,050	1,026	5.0000	5.11928		
60	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	977	31,000	30,278	5.6075	5.74127		
61	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,651	5.6600	5.79502		
62	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	19,995	19,529	5.6800	5.81550		
63	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	977	31,000	30,278	6.0600	6.20457		
64	FGT	78533-Frisco Acadian	452	441	14,000	13,674	4.8400	4.95546		
65	FGT	78533-Frisco Acadian	387	378	12,000	11,720	5.0150	5.13464		
66	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.1000	5.22166		
67	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.1300	5.25238		
68	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.1300	5.25238		
69	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.1300	5.25238		
70	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.5700	5.70288		
71	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.5800	5.71312		
72	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.6800	5.81550		
73	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.6800	5.81550		
74	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.6800	5.81550		
75	FGT	78533-Frisco Acadian	242	236	7,499	7,324	5.7000	5.83598		
76	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.7550	5.89229		
77	FGT	78533-Frisco Acadian	645	630	20,000	19,534	5.9600	6.10218		
78	FGT	25309-Cs #11 Mt Vernon Zone 3	597	583	18,500	18,069	5.6600	5.79502		
79	FGT	25309-Cs #11 Mt Vernon Zone 3	355	347	11,000	10,744	5.6700	5.80526		
80		SUBTOTAL	18,103	17,681	561,178	548,103	5.7540	5.89127		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 56,678 dth's nominated under FGT FTS-2 and 126,212 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 October-21	Through	December-21		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	25309-Cs #11 Mt Vernon Zone 3	346	338	10,716	10,466	5.6800	5.81550
82	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,651	5.8500	5.98956
83	FGT	25309-Cs #11 Mt Vernon Zone 3	607	593	18,831	18,392	6.0625	6.20713
84	FGT	25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,884	5.8500	5.98956
85	Gulfstream	8205171-Williams Mobile Bay	500	492	15,500	15,252	5.6200	5.71138
86	Gulfstream	8205171-Williams Mobile Bay	500	492	15,500	15,252	5.6900	5.78252
87	Gulfstream	8205171-Williams Mobile Bay	500	492	15,500	15,252	6.0700	6.16870
88	Gulfstream	8205175-Destin	323	317	10,000	9,840	5.6675	5.75965
89	Gulfstream	8205175-Destin	81	79	2,500	2,460	5.7750	5.86890
90	Gulfstream	8205175-Destin	81	79	2,500	2,460	5.7750	5.86890
91	Gulfstream	8205175-Destin	81	79	2,500	2,460	5.7750	5.86890
92	Gulfstream	8205175-Destin	161	158	4,989	4,909	5.8550	5.95020
93	Gulfstream	8205175-Destin	81	79	2,500	2,460	6.0850	6.18394
94	Gulfstream	9004282-Sesh Coden Gngs In - 095	10,171	10,008	315,300	310,255	5.9260	6.02236
95	Gulfstream	9002960-Coden - Tgpl In	177	175	5,500	5,412	5.6700	5.76220
96	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	5.9964	5.99637
97	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	465,000	465,000	6.0871	6.08707
98		SUBTOTAL	31,673	31,433	981,856	974,425	5.7540	5.79788
99		TOTAL	60,208	59,303	1,866,433	1,838,391	5.7540	5.84177

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 56,678 dth's nominated under FGT FTS-2 and 126,212 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05			\$ 67,878,902	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17			\$ 59,930,110	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71			\$ (322,149)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59			\$ 4,941,772	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -			\$ 145,034	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60			\$ 372,852	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137			\$ 132,946,520	
PGA THERM SALES															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373			69,920,348	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003			40,157,368	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440			47,275,360	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816			157,353,076	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639			\$1.00911	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639			\$1.00911	
PGA REVENUES															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538			\$ 68,804,627	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834			\$ 36,931,959	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753			\$ 20,907,945	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728			\$ 3,526,517	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)			\$ (1,056,292)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733			\$ (2,451,469)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)			\$ (426,689)	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584			\$ 126,236,597	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294			394,269	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005			14,554	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5			3	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304			408,825	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044				
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246	1.0256	1.0266	1.0246				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.044	1.045	1.042	1.040	1.042	1.043	1.044	1.042				
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246	1.0256	1.0276	1.0256				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.041	1.040	1.042	1.043	1.045	1.043				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21											Page 2 of 5	
ORLANDO DIVISION:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.044	1.046	1.047	1.044			
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.047	1.048	1.045	1.042	1.044	1.046	1.047	1.044			
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315	1.0335	1.0344	1.0344			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.048	1.050	1.051	1.044	1.049	1.051	1.052	1.052			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21											Page 3 of 5	
LAKELAND		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266	1.0276	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044	1.045	1.043			
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285	1.0295	1.0276			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046	1.047	1.045			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21										Page 4 of 5	
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246		
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042		
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246		
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042		
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266		
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												
PANAMA CITY:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253	1.0262	1.0272	1.0262			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053	1.053	1.050	1.047	1.050	1.051	1.052	1.051			
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266	1.0276	1.0276	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046	1.046	1.046	1.042	1.044	1.045	1.045	1.043			
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042			

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