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STATE OF FLORIDA



OFFICE OF THE GENERAL COUNSEL  
KEITH C. HETRICK  
GENERAL COUNSEL  
(850) 413-6199

# Public Service Commission

November 23, 2021

## STAFF'S SECOND DATA REQUEST VIA E-MAIL

James Beasley/J. Jeffrey Wahlen/M. Means  
Ausley Law Firm  
Post Office Box 391  
Tallahassee, Florida 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[mmeans@ausley.com](mailto:mmeans@ausley.com)

**Re: Docket No. 20210001-EI – In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.**

Dear Mr. Beasley, Mr. Wahlen, Mr. Means:

Please file responses to the following data and document requests in the above-referenced docket with the Commission Clerk by November 30, 2021:

1. Please refer to Tampa Electric Company's (TECO or Company) "Petition for Mid-Course Correction of its Fuel Cost Recovery Factors and Capacity Cost Recovery Factors" (MCC Petition), dated November 19, 2021, filed in Docket No. 20210001-EI.<sup>1</sup>
  - a. Please refer to Paragraph 10. Please provide a work paper, including any applicable citations that support the statement: "[t]he primary cause of the under-recovery is a significant increase, of approximately 34, in projected 2022 natural gas prices [...]."
  - b. Please refer to Paragraph 10. Please provide a work paper, including any applicable citations that support the statement: "[t]he July 2021 through December 2021 natural gas prices increased by 25 percent [...]."
  - c. Please refer to Paragraph 10. Please provide further support for the statement: "[t]he drivers of this change are low natural gas storage levels, high demand for liquefied natural gas exports, and static production."

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<sup>1</sup>Document No. 12790-2021.

- d. Please refer to Paragraph 11. Please generally discuss the results of the updates to TECO's planned power purchases.
  - e. Please refer to Paragraph 12. Please provide a Schedule E1-B showing the calculation of the estimated period-ending 2022 true-up amount discussed in this section of testimony.
  - f. Please refer to Paragraph 14. Please detail the specific drivers of the Company's projected Capacity Cost under recovery for 2022.
2. Please provide schedules detailing TECO's (system) natural gas fuel cost separated by fuel commodity and fuel transportation that is embedded in its currently-approved 2022 fuel rates, and a 12-month (2021) schedule underlying the MCC petition.<sup>2</sup>
  3. Please specify the exact ranges/beginning and ending dates of TECO's January, February, and March 2022 billing cycles.
  4. Please refer to MCC Petition, Exhibit B, Schedule E-10. Please provide the bill impacts (fuel only) to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to the one performed for the residential class shown on this schedule.
  5. Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its MCC Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the MCC Petition.
  6. Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost forecasting as a result of requiring a mid-course correction of its fuel-related charges. If so, please explain.

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<sup>2</sup>Document Nos. 11810-2021 and 12790-2021.

Second Data Request to TECO

November 23, 2021

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Should you have any questions or need more information regarding this data request, please contact me at (850) 413-6218 or [sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us) .

Very truly yours,

*/s/ Suzanne Brownless*

Suzanne Brownless  
Special Counsel

cc: Commission Clerk