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December 8, 2021

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

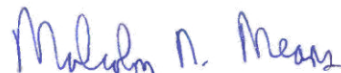
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20210001-EI

Dear Mr. Teitzman:

On November 19, 2021, Tampa Electric Company ("Tampa Electric") filed a Petition for Mid-Course Correction in the above-captioned docket. Tampa Electric later identified several scrivener's errors in this filing related to the capacity rates for rate classes that include demand charges (GSD/GSDT/SBF/SBFT; GSLDPR/GSLDTPR/SBLDPR/SBLDTPR; and GSLDSU/GSLDTSU/SBLDSU/SBLDTSU rate classes). Attached for filing are revised Bates Pages 101, 104, and 105 to correct these errors.

Thank you for your assistance in connection with this matter. Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,



Malcolm N. Means

MNM/bmp
Attachment

cc: All Parties of Record (w/encl.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Mid-Course Petition Bates Pages, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 8th day of December 2021 to the following:

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ATTORNEY

**TAMPA ELECTRIC COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
 FEBRUARY 2022 THROUGH DECEMBER 2022
 PROJECTED**

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS (\$)	(4) DEMAND RELATED COSTS (\$)	(5) TOTAL CAPACITY COSTS (\$)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR \$/kw	(11) CAPACITY RECOVERY FACTOR \$/kwh
RS	49.38%	59.21%	282,145	4,061,057	4,343,202	9,019,789	9,019,789				0.00048
GS, CS	4.83%	5.04%	27,597	345,680	373,277	881,766	881,766				0.00042
GSD, RSD Secondary Primary Transmission						5,856,593 300,026 737	5,856,593 297,025 722			0.15 0.15 0.15	
GSD, RSD - Standard	33.67%	28.15%	192,382	1,930,734	2,123,116	6,157,355	6,154,340	57.86%	14,571,592		
GSD - Optional Secondary Primary Transmission	2.10%	1.75%	11,999	120,028	132,027	377,556 6,577 0	377,556 6,511 0			0.13 0.00034 0.00033	
GSLDPR/GSLDTPR SBLDPR/SBLDTPR	5.56%	3.71%	31,768	254,459	286,227	1,040,965	1,040,965	64.76%	2,201,782		
GSLDSU/GSLDTSU SBLDSU/SBLDTSU	3.91%	2.09%	22,341	143,348	165,689	742,008	742,008	70.46%	1,442,567	0.11	
LS1	0.55%	0.05%	3,143	3,429	6,572	100,575	100,575				0.00007
TOTAL	100.00%	100.00%	571,375	6,858,735	7,430,110	18,326,591	18,323,509				0.00041

(1) Obtained from page 1.
 (2) Obtained from page 1.
 (3) Total capacity costs * 0.0769 * Col (1).
 (4) Total capacity costs * 0.9231 * Col (2).
 (5) Col (3) + Col (4).
 (6) Projected kWh sales for the period February 2022 through December 2022.
 (7) Projected kWh sales at secondary for the period February 2022 through December 2022.
 (8) Col 7 / (Col 9 * 730) * 1000
 (9) Projected kw demand for the period February 2022 through December 2022.
 (10) Total Col (5) / Total Col (9).
 (11) (Col (5) / Total Col (7)) / 1000.



**EIGHTY-FOURTH REVISED SHEET NO. 6.020
 CANCELS EIGHTY-THIRD REVISED SHEET NO. 6.020**

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (February 2022 through December 2022)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	4.232			0.048	0.138
RS (over 1,000 kWh)	5.232			0.048	0.138
RSVP-1 (P ₁)	4.548			0.048	0.138
(P ₂)	4.548			0.048	0.138
(P ₃)	4.548			0.048	0.138
(P ₄)	4.548			0.048	0.138
GS, GST	4.548	4.9373	4.380	0.042	0.135
CS	4.548			0.042	0.135
LS-1, LS-2	4.474			0.007	0.113
GSD Optional					
Secondary	4.548			0.034	0.130
Primary	4.503			0.034	0.129
Subtransmission	4.457			0.033	0.128
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT					
Secondary	4.548	4.937	4.380	0.15	0.130
Primary	4.503	4.888	4.336	0.15	0.129
Subtransmission	4.457	4.838	4.292	0.15	0.128
GSLDPR, GSLDTPR	4.503	4.888	4.336	0.13	0.123
SBLDPR, SBLDTPR	4.503	4.888	4.336	0.13	0.123
GSLDSU, GSLDTSU	4.457	4.838	4.292	0.11	0.120
SBLDSU, SBLDTSU	4.457	4.838	4.292	0.11	0.120

Continued to Sheet No. 6.021

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



EIGHTY-~~THIRD~~-FOURTH REVISED SHEET NO. 6.020
CANCELS EIGHTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(January-February 2022 through December 2022)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	4.2322-745			0. 034048	0.138
RS (over 1,000 kWh)	5.2323-745			0. 034048	0.138
RSVP-1 (P ₁)	4.5483-057			0. 034048	0.138
(P ₂)	4.5483-057			0. 034048	0.138
(P ₃)	4.5483-057			0. 034048	0.138
(P ₄)	4.5483-057			0. 034048	0.138
GS, GST	4.5483-057	4.93733-31 8	4.3802-944	0. 027042	0.135
CS	4.5483-057			0. 027042	0.135
LS-1, LS-2	4.4743-008			0.00 774	0.113
GSD Optional					
Secondary	4.5483-057			0.0 2234	0.130
Primary	4.5033-026			0.0 2234	0.129
Subtransmission	4.4572-996			0.0 223334	0.128
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT					
Secondary	4.5483-057	4.9373-318	4.3802-944	0. 15309	0.130
Primary	4.5033-026	4.8883-285	4.3362-915	0. 15309	0.129
Subtransmission	4.4572-996	4.8383-252	4.2922-885	0. 15309	0.128
GSLDPR, GSLDTPR	4.5033-026	4.8883-285	4.3362-915	0. 13108	0.123
SBLDPR, SBLDTPR	4.5033-026	4.8883-285	4.3362-915	0. 13108	0.123
GSLDSU, GSLDTSU	4.4572-996	4.8383-252	4.2922-885	0. 11017	0.120
SBLDSU, SBLDTSU	4.4572-996	4.8383-252	4.2922-885	0. 11017	0.120

Continued to Sheet No. 6.021

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022