



December 17th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2021. Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 11/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,818	17,818	100.00	-	200,591	200,591	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,592,195	986,945	(1,605,250)	(162.65)	12,815,872	11,178,439	(1,637,433)	(14.65)
5 DEMAND (Line 32 A-1 support detail)	1,406,294	1,276,771	(129,523)	(10.14)	10,320,810	10,031,222	(289,588)	(2.89)
6 OTHER (Line 38 A-1 support detail)	(2,699)	27,913	30,612	109.67	278,069	298,187	20,118	6.75
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	41,079	31,500	(9,579)	(30.41)	739,796	330,036	(409,760)	(124.16)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,954,711	2,277,947	(1,676,764)	(73.61)	22,674,955	21,378,403	(1,296,552)	(6.06)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(997)	(1,431)	(434)	30.33	(10,530)	(13,033)	(2,503)	19.20
14 TOTAL THERM SALES	1,941,290	2,276,516	335,226	14.73	20,818,006	21,365,370	547,364	2.56
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,420,783	3,181,761	(1,239,022)	(38.94)	39,121,389	35,819,725	(3,301,663)	(9.22)
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,795,080	3,150,461	(1,644,619)	(52.20)	34,181,526	35,495,725	1,314,199	3.70
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,510,030	20,686,500	(7,823,530)	(37.82)	278,303,500	158,530,940	(119,772,560)	(75.55)
20 OTHER Commodity (Line 38 A-1 support detail)	136	33,300	33,164	99.59	640,913	346,000	(294,913)	(85.23)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,795,215	3,183,761	(1,611,454)	(50.61)	34,822,439	35,841,725	1,019,286	2.84
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(2,167)	(2,000)	167	(8.37)	(22,892)	(22,000)	892	(4.05)
27 TOTAL THERM SALES (24-26 Estimated only)	3,145,944	3,181,761	35,817	1.13	37,932,507	35,819,725	(2,112,782)	(5.90)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.54059	0.31327	(0.22732)	(72.56)	0.37494	0.31492	(0.06002)	(19.06)
32 DEMAND (5/19)	0.04933	0.06172	0.01239	20.07	0.03708	0.06328	0.02620	41.40
33 OTHER (6/20)	(19.88769)	0.83823	20.72592	2,472.59	0.43386	0.86181	0.42795	49.66
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.82472	0.71549	(0.10923)	(15.27)	0.65116	0.59647	(0.05469)	(9.17)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.71550	0.25550	35.71	0.46000	0.59241	0.13241	22.35
40 TOTAL THERM SALES (11/27)	1.25708	0.71594	(0.54114)	(75.58)	0.59777	0.59683	(0.00094)	(0.16)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	1.27731	0.73617	(0.54114)	(73.51)	0.61800	0.61706	(0.00094)	(0.15)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28373	0.73987	(0.54386)	(73.51)	0.62111	0.62016	(0.00095)	(0.15)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.284	0.74000	(0.544)	(73.51)	0.621	0.620	(0.001)	(0.16)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 11/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	181,834	181,834	100.00	-	1,787,647	1,787,647	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,592,195	1,615,320	(976,875)	(60.48)	12,815,872	15,729,314	2,913,442	18.52
5 DEMAND (Line 32 A-1 support detail)	1,406,294	597,133	(809,161)	(135.51)	10,320,810	8,007,716	(2,313,094)	(28.89)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(2,699)	17,413	20,111	115.50	278,069	197,429	(80,640)	(40.84)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	41,079	-	(41,079)	-	739,796	-	(739,796)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,954,711	2,411,700	(1,543,011)	(63.98)	22,674,955	25,722,106	3,047,151	11.85
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(997)	(1,213)	(216)	17.83	(10,530)	(12,132)	(1,602)	13.20
14 TOTAL THERM SALES	1,941,290	2,410,486	469,197	19.46	20,818,006	25,709,975	4,891,969	19.03
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,420,783	3,944,354	(476,428)	(12.08)	39,121,389	46,408,186	7,286,798	15.70
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,795,080	3,944,354	(850,725)	(21.57)	34,181,526	46,408,186	12,226,660	26.35
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,510,030	8,897,400	(19,612,630)	(220.43)	278,303,500	133,075,830	(145,227,670)	(109.13)
20 OTHER Commodity (Line 38 A-1 support detail)	136	33,300	33,164	99.59	640,913	345,300	(295,613)	(85.61)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,795,215	3,977,654	(817,561)	(20.55)	34,822,439	46,753,486	11,931,047	25.52
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,167)	(2,000)	167	-	(22,892)	(22,000)	892	(4.05)
27 TOTAL THERM SALES (24-26 Estimated only)	3,145,944	3,975,654	829,710	20.87	37,932,507	46,731,486	8,798,979	18.83
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.03852	0.03852	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.54059	0.40953	(0.13106)	(32.00)	0.37494	0.33893	(0.03601)	(10.62)
32 DEMAND (5/19)	0.04933	0.06711	0.01778	26.49	0.03708	0.06017	0.02309	38.37
33 OTHER (6/20)	(19.88769)	0.52290	20.41059	3,903.35	0.43386	0.57176	0.13790	24.12
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.82472	0.60631	(0.21841)	(36.02)	0.65116	0.55016	(0.10100)	(18.36)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.60662	0.14662	24.17	0.46000	0.55144	0.09144	16.58
40 TOTAL THERM SALES (11/27)	1.25708	0.60662	(0.65046)	(107.23)	0.59777	0.55042	(0.04735)	(8.60)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	1.27731	0.62685	-0.65046	(103.77)	0.61800	0.57065	(0.04735)	(8.30)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28373	0.63000	(0.65373)	(103.77)	0.62111	0.57352	(0.04759)	(8.30)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.284	0.630	(0.654)	(103.81)	0.621	0.574	(0.047)	(8.19)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1 COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654	207,715	242,757	187,059	181,834	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109	1,911,010	2,356,251	1,661,724	1,615,320	
5 DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586	615,913	597,133	615,913	597,133	
6 OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662	15,838	15,414	18,266	17,413	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011	2,750,476	3,211,555	2,482,962	2,411,700	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)	(1,213)	(1,213)	(1,213)	(1,213)	
14 TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837	2,749,263	3,210,341	2,481,749	2,410,486	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670	3,944,354	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670	3,944,354	
19 DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980	9,193,980	8,897,400	9,193,980	8,897,400	
20 OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000	30,300	30,300	37,500	33,300	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146	4,536,051	5,296,183	4,095,170	3,977,654	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146	4,534,051	5,294,183	4,093,170	3,975,654	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100	0.04610	0.04610	0.04610	0.04610	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862	0.42413	0.44746	0.40953	0.40953	
32 DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989	0.06699	0.06711	0.06699	0.06711	
33 OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650	0.52270	0.50870	0.48710	0.52290	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638	0.60636	0.60639	0.60631	0.60631	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661	0.60662	
40 TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661	0.60662	
41 TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	
42 TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694	0.62686	0.62685	0.62684	0.62685	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999	0.63001	0.63000	0.62999	0.63000	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000	0.63000	0.63000	0.63000	0.63000	

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 11/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,422,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,167)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,420,783	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,422,950	2,402,838.63	0.54327
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	(0.25)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	374,297	173,619.53	
22 Other Shippers	0.00	16,734.48	
23 Less: OSS, Company Use, and Refund	(2,167)	(996.96)	0.46000
24 TOTAL COMMODITY (Other)	4,795,080	2,592,195.43	0.54059
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	28,510,030	1,336,293.89	0.04687
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	28,510,030	1,406,293.89	0.04933
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	136	15,776.96	116.26352
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(18,475.53)	
35 Realized Gain/Loss (Line 20, Page 10)		(41,079.24)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	136	(43,777.81)	(322.60730)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,589,496	1,632,733	(956,764)	-58.60%	13,093,941	15,926,743	2,832,802	17.79%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,406,294	778,967	(627,327)	-80.53%	10,320,810	9,795,363	(525,447)	-5.36%
3	TOTAL	3,995,790	2,411,700	(1,584,091)	-65.68%	23,414,751	25,722,106	2,307,355	8.97%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,941,290	2,410,486	469,197	19.46%	20,818,006	25,709,975	4,891,969	19.03%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(728,789)	(728,789)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,875,036	2,344,233	469,197	20.01%	20,089,217	24,981,185	4,891,969	19.58%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,120,754)	(67,467)	2,053,287	-3043.40%	(3,325,535)	(740,921)	2,584,613	-348.84%
8	INTEREST PROVISION-THIS PERIOD (21)	(57)	(31)	26	-83.87%	(452)	(291)	161	-55.33%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(138,781)	(623,274)	(484,493)	77.73%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	728,789	728,789	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	41,079	-	(41,079)	---	739,796	-	(739,796)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(2,152,259)	(624,518)	1,527,741	-244.63%	(2,152,259)	(624,518)	1,527,741	-244.63%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(138,781)	(623,274)	(484,493)	77.73%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(2,152,202)	(624,487)	1,527,715	-244.64%				
14	TOTAL (12+13)	(2,290,982)	(1,247,760)	1,043,222	-83.61%				
15	AVERAGE (50% OF 14)	(1,145,491)	(623,880)	521,611	-83.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	(57)	(31)	26	-83.87%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,353,105.74		30.71
2	Florida Power & Light	System Supply	FTS	4,422,950		4,422,950	2,402,838.63			5,307.54	54.33
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,422,950	-	4,422,950	2,402,839	-	1,353,106	5,308	85.04

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 11/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	Florida Power & Light	Various	14,743	14,338	442,295	430,132	5.4327	5.5863
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			14,743	14,338	442,295	430,132	5.4327	5.5863
WEIGHTED AVERAGE							5.4327	5.5863

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 11/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,202,017	1,311,435	109,418	9.10%	15,632,563	15,572,247	(60,316)	-0.39%
2 GAS LIGHTS	-	1,807	1,807	0.00%	-	19,841	19,841	0.00%
3 COMMERCIAL	1,805,304	1,768,843	(36,461)	-2.02%	20,574,088	19,065,134	(1,508,954)	-7.33%
4 LARGE COMMERCIAL	138,823	99,676	(38,947)	-28.10%	1,725,854	1,162,501	(563,353)	-32.64%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
6 TOTAL FIRM	3,145,944	3,181,761	35,817	1.14%	37,932,507	35,819,723	(2,112,784)	-5.57%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	6,216,311	6,684,340	468,029	7.53%	78,480,280	73,634,019	(4,846,261)	-6.18%
11 SMALL COMMERCIAL TRANSP. FIRM	2,255,697	2,388,338	132,641	5.89%	27,493,479	25,928,876	(1,564,603)	-5.69%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,071,176	1,024,250	(46,926)	-4.38%	10,843,918	11,414,013	570,095	5.26%
19 TOTAL TRANSPORTATION	9,543,184	10,096,928	553,744	5.80%	116,817,676	110,976,908	(5,840,768)	-5.00%
TOTAL THERMS SALES & TRANSP.	12,689,128	13,278,689	589,561	4.65%	154,750,183	146,796,631	(7,953,552)	-5.14%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,108	105,534	(2,574)	-2.38%	107,922	105,303	(2,619)	-2.43%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,326	5,146	(180)	-3.38%	5,320	5,136	(184)	-3.46%
23 LARGE COMMERCIAL	10	7	(3)	-30.00%	11	7	(4)	-36.36%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
25 TOTAL FIRM	113,446	110,702	(2,744)	-2.42%	113,254	110,461	(2,793)	-2.47%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	98	-	0.00%	98	98	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,877	3,084	207	7.19%	2,869	3,037	168	5.86%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%
38 TOTAL TRANSPORTATION	2,979	3,186	207	6.95%	2,971	3,139	168	5.65%
TOTAL CUSTOMERS	116,425	113,888	(2,537)	-2.18%	116,225	113,600	(2,625)	-2.26%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	12	1	9.09%	13	13	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	339	344	5	1.47%	352	337	(15)	-4.26%
42 LARGE COMMERCIAL	13,862	14,239	377	2.72%	14,263	15,097	834	5.85%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	63,432	68,208	4,776	7.53%	72,802	68,306	(4,496)	-6.18%
47 SMALL COMMERCIAL TRANSP. FIRM	784	774	(10)	-1.28%	871	776	(95)	-10.91%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	267,794	256,083	(11,731)	-4.38%	246,453	259,409	12,956	5.26%

GAS INVOICES
CURRENT MONTH: 11/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

							Actual
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	4,422,950	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		4,422,950	n/a	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.06332	451,914.84	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	320,400	0.03001259	0.06332	20,287.73	()
8	" System supply	Brevard	4,219,500	0.24000387	0.06332	267,178.74	()
9	" " "	Merritt Sq.	0		0.06332	0.00	()
10	Total FTS-1 demand		11,676,900			739,381	
11							
12	FTS Demand - System supply	Miami	9,009,600		0.06332	570,488	()
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand		9,009,600			570,487.87	
16							
17	Fuel Transport		13,643,310			26,406	
18	FGT Storage Demand		1,830,130			16,830	
19							
20							()
21	Total fixed charges		36,159,940			1,353,105.74	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		4,422,950			2,402,838.63	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		4,422,950			2,402,838.63	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,755,944.37	

CURRENT MONTH: 11/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 11/21		4,422,950.0			-	-		
2 Reverse FTS Commod accr 10/21		(2,557,330.0)			-	-		
3 FTS - Commodity 10/21		2,557,330.0			-	-		
4		4,422,950.0				-		
5								
6 FTS Demand (Mia,Brv,TC) 11/21	22,516,630.0				1,353,105.74	1,353,105.74		
7 Reverse FTS Demand accr 10/21	(16,314,290.0)				(953,287.48)	(953,287.48)		
8 FTS Demand 10/21	22,307,690.0			936,475.63		936,475.63	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	28,510,030.0					1,336,293.89		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin				14,451.14		14,451.14		
20 Cost Optimization Sharing				(41,079.24)		(41,079.24)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				877.40		877.40	B2 & B3	
23 FPL Energy Services			136	448.42		448.42	B4	
24 Reverse FPL - 10/21	(2,557,330.0)				(1,458,405.44)	(1,458,405.44)		
25						-		
26 FPL - 11/21	4,294,060.0			1,475,139.92		1,475,139.92	B1 (2)	
27						-		
28						-		
29						-		
30 Bay Gas Storage Activity				(57,751.59)		(57,751.59)		
31 Bay Gas Storage Activity				35,006.90		35,006.90		
32 Bay Gas Storage Activity				4,269.16		4,269.16		
33								
34								
35							B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,736,730.00					(1,741.05)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,422,950.0				2,402,838.63	2,402,838.63		
50								
51 Total purchases & accruals -		4,423,085.7		2,437,837.74	1,344,251.45	3,782,089.19		

CURRENT MONTH: 11/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			JE RVBI085364 - Mar07
2		374,297.0	173,619.53		173,619.53	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	374,297.0	173,619.53	0.00	173,619.53		
BOOK-OUT TRANSACTIONS								
24					-			
25				(0.25)	(0.25)	B1 (3)		
26				0.00	-			
27					-	B1 (10)		
28		0.0	0.0	(0.25)	0.00	(0.25)		
STORAGE TRANSACTIONS								
29		0						
30		0		0.00	0.00	B1 (1)		
31					0.00			
32		0		0.00	0.00	B1 (9)		
33		0		0.00	0.00	B1 (4)		
34		0		0.00	0.00	B1 (5)		
35		0		0.00	0.00	B1 (6)		
36				0.00	0.00	B1 (7)		
37		0.0		0.00	0.00			
38			4,797,382.7	2,611,467.02	1,344,251.46	3,955,708.47		
39				(a)	(b)			
40								
41								
42				3,955,708.47				
43					0.00			
44								
45			(2,167.3)	(996.96)				
46			0.0	0.00				
47								
48			4,795,215.40	3,954,711.51				