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December 20, 2021

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU  
Purchased Gas Cost Recovery Monthly for November 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$469.26	\$176.45	-293	-165.95	\$2,745.40	\$2,275.66	-470	-20.64
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$54,959.65	\$49,619.85	-5,340	-10.76	\$306,909.51	\$300,953.12	-5,956	-1.98
5 DEMAND	\$9,498.00	\$9,498.00	0	0.00	\$58,055.77	\$58,055.80	0	0.00
6 OTHER	\$7,137.08	-\$13,864.00	-21,001	151.48	\$82,152.97	\$80,812.75	-1,340	-1.66
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$72,063.99	\$45,430.30	-26,634	-58.63	\$449,863.65	\$442,097.33	-7,766	-1.76
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$4.94	\$0.00	-5	0.00	\$72.30	\$0.00	-72	0.00
14 TOTAL THERM SALES	\$22,815.11	\$45,430.30	22,615	49.78	\$305,381.70	\$442,097.33	136,716	30.92
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	80,490	80,570	80	0.10	767,990	784,060	16,070	2.05
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	91,250	82,340	-8,910	-10.82	805,148	801,960	-3,188	-0.40
19 DEMAND	150,000	150,000	0	0.00	1,028,000	972,200	-55,800	-5.74
20 OTHER	0	-2,251	-2,251	0.00	0	30,543	30,543	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	80,490	80,570	80	0.10	767,990	784,060	16,070	2.05
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	13	0	-13	0.00	182	0	-182	0.00
27 TOTAL THERM SALES	56,048	80,570	24,522	30.44	775,415	784,060	8,645	1.10
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00583	\$0.00219	-\$0.00364	-166.21	\$0.00357	\$0.00290	0	-23.17
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.60230	\$0.60262	\$0.00032	0.05	\$0.38118	\$0.37527	-0.00591	-1.58
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.05647	\$0.05972	0.00324	5.43
33 OTHER (6/20)	#DIV/0!	\$6.15904	#DIV/0!	#DIV/0!	#DIV/0!	\$2.64587	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.89532	\$0.56386	-\$0.33145	-58.78	\$0.58016	\$0.56386	-0.01630	-2.89
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39480	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39777	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.28574	0.56386	-\$0.72188	-128.02	0.58016	0.56386	-0.01630	-2.89
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$1.11988	\$0.39800	-\$0.72188	-181.38	\$0.41430	\$0.39800	-0.01630	-4.10
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$1.12552	\$0.40000	-\$0.72551	-181.38	\$0.41638	\$0.40000	-0.01638	-4.10
45 PGA FACTOR ROUNDED TO NEAREST .001	1.126	\$0.400	-\$0.726	-181.50	\$0.416	\$0.400	-\$0.016	-4.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021  
 CURRENT MONTH: NOVEMBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	80,490	\$469.26	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	80,490	\$469.26	0.00583
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	82,340	\$49,619.85	0.60262
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	8,910	\$5,377.91	0.60358
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 10/21 Correction		(\$38.11)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	91,250	\$54,959.65	0.60230
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$30,203.64	0.06332
26 Less Relinquished - FTS-1	-327,000	-\$20,705.64	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$9,498.00	0.06332
<b>OTHER</b>			
33 Refund by shipper - FGT Recorded twice (correction)		\$36.85	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,100.23	
39 Other			
40 TOTAL OTHER	0	\$7,137.08	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$54,960	\$49,620	-5,340	-0.10761	\$306,910	\$300,953	-5,956	-0.01979	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$17,104	-\$4,190	-21,294	5.08262	\$142,954	\$141,144	-1,810	-0.01282	
3 TOTAL	\$72,064	\$45,430	-26,634	-0.58625	\$449,864	\$442,097	-7,766	-0.01757	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$22,815	\$45,430	22,615	0.4978	\$305,382	\$442,097	136,716	0.309243	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$99,653	\$99,653	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,874	\$54,490	22,615	0.415037	\$405,034	\$541,750	136,716	0.252359	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$40,190	\$9,059	49,249	5.436258	-\$44,829	\$99,653	144,482	1.449855	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$3	-1	0.212733	\$17	-\$31	-48	1.562549	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	(\$25,271)	(\$63,378)	-38,107	0.601264	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(99,653)	(99,653)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$74,523)	(\$63,382)	\$11,141	(\$0)	(\$74,523)	(\$63,382)	11,141	-0.17578	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(25,271)	(63,378)	(38,107)	0.601264					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(74,520)	(63,378)	11,142	-0.1758					
14 TOTAL (12+13)	(99,791)	(126,756)	(26,965)	0.212733					
15 AVERAGE (50% OF 14)	(49,896)	(63,378)	(13,483)	0.212733					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	-3	-3	-1	0.212733					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$16.66	\$9,498.00	\$452.60	
2 "	BP	SJNG	FT	82,340		82,340	\$49,619.85				60.26
3 "	FGT	SJNG	CO	8,910		8,910	\$5,377.91				60.36
4 Oct Correction	FGT	SJNG	CO			0	-\$38.11				
5											
6											
7											
8											
9											
10											
11											
12											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				91,250	0	91,250	\$54,959.65	\$16.66	\$9,498.00	\$452.60	71.15

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2021  
 1.02196847  
 MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	220	215	6,600	6,458	6.27	6.40
2.	BP	CS#11	150	147	150	147	5.20	5.31
3.	BP	CS#11	150	147	1,200	1,174	5.02	5.13
4.	BP	CITY GATE	142	142	284	284	5.10	5.10
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		662	651	8,234	8,063		
20.						WEIGHTED AVERAGE	5.40	5.49

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	32,513	41,044	24,269	20,299	19,128	14,220	19,413	20,796	23,506	36,762	54,960	0
2	Transportation costs	14,724	15,745	15,924	10,652	10,644	11,453	11,283	12,632	11,506	11,285	17,104	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>47,237</b>	<b>56,789</b>	<b>40,193</b>	<b>30,951</b>	<b>29,773</b>	<b>25,673</b>	<b>30,696</b>	<b>33,428</b>	<b>35,013</b>	<b>48,047</b>	<b>72,064</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	22,237	26,372	19,672	26,328	29,910	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	21,314	25,862	21,171	26,386	23,644	0
15	Interruptible	2,679	0	0	352	0	259	433	754	480	934	2,507	0
18	<b>Total:</b>	<b>128,694</b>	<b>95,949</b>	<b>82,976</b>	<b>64,754</b>	<b>58,384</b>	<b>49,914</b>	<b>43,984</b>	<b>52,988</b>	<b>41,323</b>	<b>53,648</b>	<b>56,061</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	
21	Interruptible	1	0	0	1	0	0.55	0.55	0.55		0.69	0.60	
22													
23													
<b>PGA REVENUES</b>													
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	8,895	10,549	7,869	10,531	11,964	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	8,526	10,345	8,468	10,554	9,458	0
26	Interruptible						143	238	413	0	641	1,513	
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>50,406</b>	<b>38,380</b>	<b>33,190</b>	<b>25,761</b>	<b>23,354</b>	<b>20,005</b>	<b>17,659</b>	<b>21,307</b>	<b>16,337</b>	<b>21,726</b>	<b>22,935</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683	2,708	2,721	2,727	2,738	2,737	
47	Commercial	184	184	186	183	184	183	191	193	186	187	183	
48	Interruptible *	1	0	0	0	1	0	1	1	1	1	1	

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through			DECEMBER 2021					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434	1.026642	1.024636	1.025791	1.026013	1.024115	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	1.044067	1.042026	1.043201	1.043427	1.041497	0