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December 29, 2021

VIA E-PORTAL FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

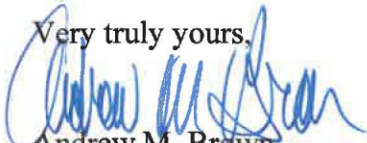
Re: **Docket No. 20210003-GU – Purchased gas adjustment (PGA) true-up
Commission Approval of the Revised Tariff Sheet Numbers 7.101-1**

Dear Mr. Teitzman:

Attached, for administrative approval and filing on behalf of Peoples Gas System, please find Revised Tariff Sheet Number 7.101-1 (plain and redlined). This sheet was approved in Commission Order No. PSC-2021-0437-FOF-GU filed on November 22, 2021. We respectfully request an effective date of January 1, 2022.

We would appreciate receiving a filed copy of the tariff sheet reflecting the official approved stamp.

Your assistance in this matter is greatly appreciated.

Very truly yours,

Andrew M. Brown

AB/plb

Attachments

December 29, 2021

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Ms. Paula K. Brown
Derrick MacDonald, CPA
Thomas R. Farrior, Esq.

GENERAL APPLICABILITY PROVISIONS (Continued)

and Contract Interruptible rate schedules will be curtailed or interrupted at the sole discretion of the Company. The Customer shall hold the Company harmless from any and all liabilities, penalties, alternate fuels subsidies, price adjustments and claims of whatever type, resulting from or arising out of the Company's curtailment or interruption of deliveries of Gas transported by Company under an interruptible rate schedule.

B. PURCHASED GAS ADJUSTMENT CLAUSE

The energy charge of the Monthly Rate for Gas supplied in any Billing Period shall be adjusted by the Company's expected weighted average cost of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases for the twelve-month period of January through December, in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be multiplied by 1.00503 for regulatory fees, rounded to the nearest \$.00001 per Therm, and applied to the total number of Therms consumed by the Customer during the Billing Period.

The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after January 1, 2022, beginning with the first or applicable billing cycle through the last billing cycle for December 2022 is \$1.19163 per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve (12) month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, may increase or decrease the WACOG as long as any increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of Gas purchased, but may not exceed the approved cap for the period.

GENERAL APPLICABILITY PROVISIONS (Continued)

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The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after January 1, 2024~~2~~, beginning with the first or applicable billing cycle through the last billing cycle for December 2024~~2~~ is \$1.~~03639~~19163 per Therm.

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