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December 29, 2021

**VIA E-PORTAL FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: **Docket No. 20210004-GU - Natural Gas Conservation Cost Recovery  
Commission Approval of the Revised Tariff Sheet Number 7.101-2**

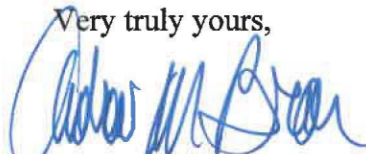
Dear Mr. Teitzman:

Attached, for administrative approval and filing on behalf of Peoples Gas System, please find Revised Tariff Sheet Number 7.101-2 (plain and redlined). This sheet was approved in Commission Order No. PSC-2021-0422-FOF-GU filed on November 9, 2021. We respectfully request an effective date of January 1, 2022.

We would appreciate receiving a filed copy of the tariff sheet reflecting the official approved stamp.

Your assistance in this matter is greatly appreciated.

Very truly yours,

  
Andrew M. Brown

AB/plb

Attachments

December 29, 2021

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cc: Richard Gentry, Esq. ([gentry.richard@leg.state.fl.us](mailto:gentry.richard@leg.state.fl.us))  
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**GENERAL APPLICABILITY PROVISIONS (Continued)**

**C. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT CLAUSE**

The bill for Gas and transportation service supplied to a retail Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 per therm and include the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from meter readings taken on or after January 1, 2022 through the last billing cycle for December 2022 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.13116 per Therm
Residential Standby Generator	\$0.13116 per Therm
Residential Gas Heat Pump Service	\$0.13116 per Therm
Small General Service	\$0.08094 per Therm
Commercial Standby Generator	\$0.04107 per Therm
Commercial Gas Heat Pump Service	\$0.04107 per Therm
General Service - 1	\$0.04107 per Therm
General Service - 2	\$0.03100 per Therm
General Service - 3	\$0.02617 per Therm
General Service - 4	\$0.01901 per Therm
General Service - 5	\$0.01329 per Therm
Commercial Street Lighting	\$0.02660 per Therm

Pursuant to FPSC Order No. 23576, no conservation cost recovery factor shall be applied to Therms consumed or transported for use in a cogeneration facility, regardless of the rate schedule under which such Therms are consumed or transported by Company.

**GENERAL APPLICABILITY PROVISIONS (Continued)**

**C. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT CLAUSE**

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The cost recovery factors for the period from meter readings taken on or after January 1, 2021 through the last billing cycle for December 2021 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.0959413116 per Therm
Residential Standby Generator	\$0.0959413116 per Therm
Residential Gas Heat Pump Service	\$0.0959413116 per Therm
Small General Service	\$0.062108094 per Therm
Commercial Standby Generator	\$0.030434107 per Therm
Commercial Gas Heat Pump Service	\$0.030434107 per Therm
General Service - 1	\$0.030434107 per Therm
General Service - 2	\$0.022243100 per Therm
General Service - 3	\$0.018402617 per Therm
General Service - 4	\$0.013531901 per Therm
General Service - 5	\$0.009961329 per Therm
Commercial Street Lighting	\$0.016032660 per Therm
<del>Natural Gas Vehicle Service</del>	<del>\$0.01957 per Therm</del>

Pursuant to FPSC Order No. 23576, no conservation cost recovery factor shall be applied to Therms consumed or transported for use in a cogeneration facility, regardless of the rate schedule under which such Therms are consumed or transported by Company.