

Dianne M. Triplett DEPUTY GENERAL COUNSEL

January 12, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Petition by Duke Energy Florida, LLC, to Approve Transaction with Accelerated Decommissioning Partners, LLC, for Accelerated Decommissioning Services at the CR3 Facility, etc.; Dkt. No. 20190140-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") in the above-referenced docket, please find the Decommissioning Quarterly Report received from Accelerated Decommissioning Partners ("ADP") on January 06, 2022, for the quarter ending December 2021. Order No. PSC-2020-0289-FOF-EI, dated August 27, 2020, issued in the above-referenced docket, provides that "2. The information responsive to items identified in the DSA [Decommission Services Agreement], Attachment 9, Section B through E should be provided to the Commission within two weeks of DEF's receipt of this information from ADP."

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmw Enclosure

CERTIFICATE OF SERVICE

Docket No. 20190140-EI

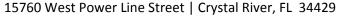
I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 12th day of January, 2022.

 /s/ Dianne M. Triplett	
Attorney	

Suzanne Brownless Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

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Billy E. Reid, Decommissioning Program Manager c.865.384.6789

BReid@NorthStar.com

ADP21-0037

January 6, 2022

Terry Hobbs (via electronic mail)
DEF General Manager
Site Administration Building
Crystal River Energy Complex (CREC)

Subject: Materials for Quarterly Meeting

Dear Mr. Hobbs,

In accordance with the Decommissioning Services Agreement (DSA) section 6.12.1 and Attachment 9, attached you will find the materials prepared by ADP CR3, LLC (ADP) for the upcoming quarterly meeting scheduled for January 20, 2021. Please note that the schedule included in the attached also satisfies the requirements for the quarterly schedule update stipulated at section 6.7 of the DSA.

Should you have any questions or comments, contact me at your convenience at either bereid@northstar.com or 865-384-6789.

Sincerely,

Billy E. Reid

Decommissioning Program Manager

Cc: Luke Self (ADP / NS)

David Pearson (ADP / NS)
Geoff Wilde (ADP / Orano)



Decommissioning Quarterly Report

for quarter ending

December 2021

6.0

7.0

SUBMITTED AND PENDING REGULATORY SUBMITTALS......4

1.0 EXECUTIVE SUMMARY

This is the ADP CR3 quarterly report on the decommissioning of the Crystal River Unit 3 nuclear plant in accordance with the requirements of the First Amendment to the Decommissioning Services Agreement (DSA), Attachment 9, *Reporting and Notification Requirements*, reflecting the quarter from October 1, through December 31, 2021.

This quarter commenced with the continuing work on the removal of the Reactor Coolant System completing removal and packaging of the Final 2 Segments of the Steam Generator, final removal of the Reactor Coolant System piping. Mobilization and setup was completed this quarter in support of the Reactor Vessel Internal Segmentation in preparation of starting segmentation activities at the beginning of 2022. Significant progress continued in the Turbine building, Auxiliary Building, and Diesel Generator Building. Building Demolition started on the Diesel Generator Building with planned completion Jan 2022. Planning and preparations continued for Reactor Vessel Internals. No nuclear safety, environmental non-compliance, or significant industrial safety events occurred or were reported.

2.0 SUMMARY OF REGULATORY EVENTS AND REPORTS

- 1. Reportable events to Governmental Authority (e.g., NRC, OSHA, FDEP, EPA):
 - One NRC report made in the fourth quarter 2021
 - Two late rail shipment to WCS (Tropical Storm Mindy and Hurricane Nicholas contributed to transportation delays)
- 2. Receipt of any correspondence from any Governmental Authority of violation or finding:

NONE

 Any breach of debt covenants, default acceleration, insolvency, reorganization, bankruptcy or liquidation of NorthStar Group Services, Inc., and/or proposed organizational changes in equity ownership of NorthStar Group Holdings, LLC or ORANO SA:

NONE

4. Events that require Duke Energy Florida (DEF) to make a report to ANI:

NONE

5. Events that require Duke Energy Florida (DEF) to make a report to NEIL:

NONE

3.0 PAY ITEM DISPUTE SUMMARY

There are no pay items in dispute.

4.0 ADP CR3 NON-COMPLIANCE ITEMS

There have been no non-compliance items this quarter.

5.0 CONCERNS NEEDING MANAGEMENT ATTENTION

No concerns needing management attention at this time.

6.0 SUBMITTED AND PENDING REGULATORY SUBMITTALS

NRC

NUMBER	DATE	FROM ORG	FROM PERSON	SUBJECT	NRC ACCESSION#
3F0121-01	01/19/21	CR-3	Dixon	Report of Investigation Pursuant to 10 CFR 20, Appendix G.	ML21019A458
3F0121-02	01/19/21	CR-3	Dixon	Request for Exemption from 10 CFR 20, Appendix G, Section III.E.	ML21019A464
3F0221-01	02/02/21	CR-3	Dixon	Crystal River Energy Complex – Environmental Protection Plan Report: 2020 Sea Turtle Rescue and Recovery Summary Report	ML21039A232
3F0221-02	02/17/21	CR-3	Dixon	Report of Investigation Pursuant to 10 CFR 20, Appendix G.	ML21048A033
NA	02/18/21	DEF	E. Miller	ADP CR3-Annual FFD Electronic Submittal (No letter sent)	ML21053A269
3F0221-03	02/23/21	CR-3	White	DEF-Annual FFD Electronic Submittal (No letter sent)	ML21054A075
3F0321-01	03/17/21	CR-3	Reid	Crystal River Unit 3 – License Amendment Request, Revision to Independent Spent Fuel Storage Installation (ISFSI)-Only Emergency Plan, Draft A, and ISFSI-Only Emergency Action Level Bases Manual	ML21076A386
3F0321-02	03/17/21	CR-3	Reid	Crystal River Unit 3 – License Amendment Request, Revision 0, ISFSI Security Plan, Revision A.	ML21085A750
3F0321-03	03/09/21	CR-3	Dixon	Report of Investigation Pursuant to 10 CFR 20, Appendix G.	ML21068A115
3F0321-04				3F0321-04 was NOT USED - CR3 2020 Individual Monitoring NRC Form 5 Report was delayed and sent under 3F0421-05	
3F0321-05	03/15/21	CR-3	Dixon	Crystal River 3 – Onsite Property Insurance Coverage	ML21074A050
3F0321-06	03/29/21	CR-3	State	Crystal River Unit 3 – Annual Decommissioning and Irradiated Fuel Management Financial Status Report for 2020	ML21088A290
3F0321-07	03/30/21	CR-3	Dixon	Crystal River 3 (XEG) – DOE/NRC Forms 741, 742 and 743C (SNM Report)	ML21089A339
3F0421-01	04/06/21	CR-3	Dixon	Crystal River Unit 3 – 2019 Annual Radioactive Effluent Release Report	ML21098A194
3F0421-02	04/06/21	CR-3	Dixon	Crystal River Unit 3 – 2019 Annual Radiological Environmental Operating Report	ML21098A196
3F0421-03	04/07/21	CR-3	Dixon	Crystal River Unit 3 – Proof of Financial Protection	ML21098A197
3F0421-04	04/13/21	CR-3	Dixon	Supplement to Application for Order Approving Indirect Transfers of Control of Licenses in Connection with Internal Corporate Reorganization	ML21103A415
3F0421-05	04/27/21	CR-3	Dixon	Crystal River 3 – 2020 Individual Monitoring NRC Form 5 Report.	ML21117A300
3F0521-01	05/24/21	CR-3	Adix	ADP Financial Report	ML21146A354 ML21145A263
3F0621-01	06/03/21	CR-3	Dixon	Crystal River 3 – 10 CFR 71.17 User Registration of RT-100 Type B Radioactive Material Shipping Packages	ML21154A074
3F0621-02	06/16/21	CR-3	Dixon	Crystal River Unit 3 - Reporting Related to the National Pollutant Discharge Elimination System (NPDES) Permit ID# FL0A00004-001-IW1S	ML21167A234
3F0721-01	07/13/21	CR-3	Dixon	Crystal River 3 – Report of Investigation Pursuant to 10 CFR 20, Appendix G	ML21194A133
3F0821-01	08/18/21	CR-3	Reid	Crystal River Unit 3 – Response to Requests for Additional Information and Supplement 1 to License Amendment Request, Revision to Independent Spent Fuel Storage Installation (ISFSI)-Only Emergency Plan, and ISFSI-Only Emergency Action Level Bases Manual.	ML21230A191
3F0921-01	09/14/21	CR-3	Reid	Crystal River Unit 3 – Supplement 1 to License Amendment Request, Revision 0,ISFSI Security Plan, Revision A.	ML21257A398
3F0921-02	09/29/21	CR-3	Dixon	Crystal River Unit 3 – Reporting Related to the National Pollutant Discharge Elimination System (NPDES) Permit ID# FL0A00004 (Minor) (Rev. C)	ML21272A144
3F1021-01	10/21/21	CR-3	Dixon	Crystal River 3 – Report of Investigation Pursuant to 10 CFR 20, Appendix G	ML21294A042

Environmental

- AOC 12 Firing Range Corrective Action Report Received qualified approval, but need to address groundwater detections to demonstrate background conditions
- AOC 18 Settling Pond completed soil remediation and 50% of the post GW monitoring
- Collected a round of groundwater samples from 'supplemental' or new wells and to support the pending GW Background Eval (to address inorganic exceedances that are site wide and not related to historic operations or a release)
- Drafted the Phase II Supplemental Report
- Provided proposal to DEP for beneficial reuse of painted concrete
- Completed building sampling for the near team buildings based on DEP guidance
- Supported the Work Package for the UST removals
- Supported NPDES sampling and reporting
- Supported communications with DEF and DEP
- Developed input parameters to support RESRAD with respect to hydrgeo setting
- Working with the GPS to ensure data are compatible with base drawings.
- Supported DEF status calls per permitting/compliance
- See Summary of AOC Investigation Status Attached

7.0 COMPLETED AND NEAR-TERM SCHEDULE MILESTONES

	PAY ITEM/MILESTONE	PLANNED COMPLETE	STATUS	
3.1.1.1	Planning & Site Preparation		100%	
	Utilities Reactivation		Complete	
3.1.1.2	Planning & Site Preparation		100%	
5.1.1.2	Containment Access, Waste Handling Areas		Complete	
3.1.2	Planning & Site Preparation		100%	
3.1.2	Site Characterization		Complete	
	Planning & Site Preparation		1000/	
3.1.3.1	LCR and RV/RVI Planning and Engineering		100% Complete	
	General transition Planning/Engineering		complete	
	Planning & Site Preparation		1000/	
3.1.3.2	LCR and RV/RVI Planning and Engineering		100% Complete	
	Site/Plant infrastructure Planning and Engineering		complete	
	Planning & Site Preparation		750/	
3.1.3.3	LCR and RV/RVI Planning and Engineering	9/13/2022	75% Complete	
	RVI Planning and Engineering		complete	
	Planning & Site Preparation		4007	
3.1.3.4	LCR and RV/RVI Planning and Engineering	5/10/2023	40% Complete	
	RV Planning and Engineering			

	Planning & Site Preparation		1000/
3.1.3.5	LCR and RV/RVI Planning and Engineering		100% Complete
	LCR Planning and Engineering		Complete
	Planning & Site Preparation		
3.1.4.1	Balance of Plant D&D Planning		100%
	Temporary Utilities, Site Preparation Planning		Complete
	Planning & Site Preparation		
3.1.4.2	Balance of Plant D&D Planning		100%
3.1.1.2	Turbine, Condenser, Steam Generator Removal Planning		Complete
	Planning & Site Preparation		
3.1.4.3	Balance of Plant D&D Planning	7/31/2022	75%
3.1.4.3	_	7/31/2022	Complete
	Systems Removal and Decon Work Planning		
	Planning & Site Preparation	- / /	15%
3.1.4.4	Balance of Plant D&D Planning	3/31/2023	Complete
	Demolition Work Planning		
4 4 4 1 1	Large Component Removal		100%
4.A.1.1	Reactor Internals Segmentation Reactor Internals Mobilization, Setup & Commissioning		Complete
	Large Component Removal		
4.A.1.2	Reactor Internals Segmentation	3/31/2022	5% Complete
	Reactor Internals Segmentation (Plenum Assembly)		
	Large Component Removal		
4.A.1.3	Reactor Internals Segmentation Reactor Internals Segmentation (Core Support Assembly (Remaining)	9/30/2022	0% Complete
	Reactor Internals Segmentation (Core Support Assembly/Remaining) Large Component Removal		
4.A.3	Reactor Vessel Segmentation	8/25/2022	20%
	Reactor CRDMs, ICIs, Services Structure		Complete
	Large Component Removal		
4.A.4.1	Reactor Coolant System		100%
	Reactor Coolant Piping		Complete
	Large Component Removal		
4.A.4.2	Reactor Coolant System		100%
	Reactor Coolant System Pumps and Motors		Complete
	Large Component Removal		
4.A.5	Reactor Coolant System		100%
4.A.3	Pressurizer and Relief Tank		Complete
			-
	Large Component Removal		100%
4.A.6.5	Steam Generators		Complete
	Steam Generator Package, Transportation and Disposal		
	Large Component Removal		85%
4.A.7.1	Main Turbine/Generator/Condensers	01/31/2022	Complete
	Turbine and Generator Removal		,
4.A.7.1	Large Component Removal	7/31/2022	5% Complete

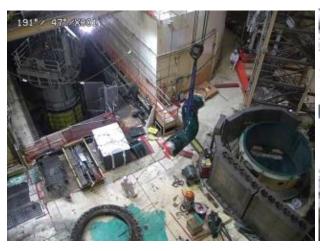
	Condenser Removal		
4.B.1.2	Site Decontamination Remove Plant Systems Auxiliary Building elev 95'	4/06/2023	20% Complete
4.B.1.5	Site Decontamination Remove Plant Systems Turbine Building	6/30/2022	65% Complete
4.B.4	Site Decontamination Decontaminate Buildings License Termination Planning	7/31/2022	10% Complete
4.B.5.1	Site Decontamination Decontaminate Buildings West Settling Pond Remediation	3/31/2022	85% Complete
4.B.5.3	Site Decontamination Decontaminate Buildings Transfer Canal Sand Removal		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Diesel Generator Building	01/31/2022	65% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Alternate AC Diesel Generator Bldg Demo		100% Complete
5.2.1	Site Restoration Firing Range Closure		100% Complete

Notes:

Progress Photos

Large Component Removal Work

Reactor Coolant System Pipe Removal – Last Piece





Reactor Coolant System Pumps, Motors & Pressurizer Disposal









RVI Mobilization and Setup

WASS/TCS Installation and Testing





FTC Floor Plates Installed

Hydraulic Pump Setup

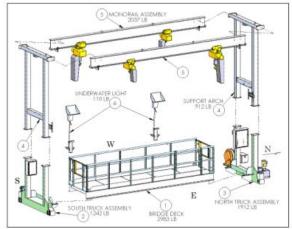




WASS/TCS installed

WASS/TCS Segmentation Work Station

Work Bridge Installation





CRDM Removal







ICI Removal



ICI pit with all ICI retracted and tethered in preparation for flood up and underwater segmentation

Steam Generator Removal Final 2 Segments



Turbine Removal



<u>Site Decon – Remove Plant Systems</u>

Auxiliary Building Systems Removal



Turbine Building Systems Removal

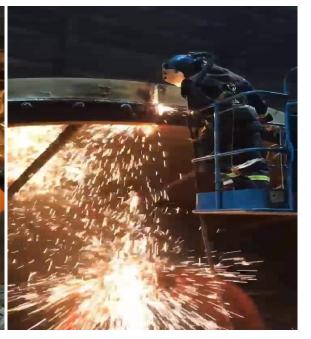












Diesel Generator Building Systems Removal









Site Decon – Pond Remediation





<u>Site Restoration – Diesel Gen Bldg Demo</u>





ty ID Activity Name	Orig Rem	% Start	Finish	2022	20	023		2024		2025		2026
	Dur Dur		24 D 22	Q1 Q2 Q3 Q4	Q1 Q2	Q3 Q4	Q1	Q2 Q3	Q4	Q1 Q2 Q3	Q4	Q1 Q2 Q3
rystal River #3 Decommissioning BL November 30, 2021 Sche	312.0 305.0		20 A 31-Dec-26									
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- Planning / Site Preparation	145.C 356.C		21 A 12-May-23		1	Planning / Site P	i"					
D&D Planning & Preparations	145.C 356.C	_	21 A 12-May-23			&D Planning & Pre XR & RV/RVI Plani						
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RVI Planning, Engineering, & Procurements	253.1 164.1		21 A 17-Aug-22	▼ RVI Plannin		Procurements / Planning, Engine						
RV Planning, Engineering, & Procurement	356.1 356.1		21 12-May-23		Balance of Plant D				 -			
Balance of Plant D&D Planning	242.C 242.C 60.0 60.0		21 05-Dec-22 21 24-Mar-22	Systems Removal and Dec								
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CRDMs, ICIs, Service Structure	60.0 53.0	19-Jul-2	1 A 06-Apr-22	CRDMs, ICIs, Service St								
Remove, Transport, & Dispose Of CRDMs & Service Structure	60.0 53.0	19-Jul-2	1 A 06-Apr-22	Remove, Transport, & Dis	pose Of CRDMs	& Service Structur	e					
Remove, Transport, & Dispose Of ICIs	40.0 40.0	09-Dec-2	21 A 24-Mar-22	Remove, Transport, & Disp			:		[
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Underground Services Excavation	120.0 120.0 348.0 120.0		4 23-Dec-24 21 A 16-Jun-22	Remedial Action S	urvevs			•				
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License Termination License Termination Planning, Final Surveys, Reporting	260.C 260.C		25 04-Jun-26				- 		 -	·····		License 1
License Termination	140.0 140.0	06-Jun-2					- 			·····		License Termination
Confirmation & Verification Surveys	110.0 110.0		25 12-Mar-26		 !		- 					Confirmation & Ve
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al River #3 Decommissioning BL November 30 Activity Name Terminate License - Site Restoration emolition, Backfill, Grading ite Restoration Additional Costs Concrete Crushing & Security Barriers	Orig Rem Dur Co 60.0 60.0 155.1 155.0 155.1 155.0	13-Mar-26 04-Jun-26 10-Aug-20 A 03-Dec-26	2022 2023 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4	2024 2025 Q1 Q2 Q3 Q4 Q1 Q2 Q3	05-Jan-22 19:20 2026 Q4 Q1 Q2 Q3 Q4 Terminate License
- Site Restoration emolition, Backfill, Grading ite Restoration Additional Costs Concrete Crushing & Security Barriers	60.0 60.0 155.1 155.1 155.1 155.1	13-Mar-26 04-Jun-26 10-Aug-20 A 03-Dec-26	Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4	Q1 Q2 Q3 Q4 Q1 Q2 Q3	Q4 Q1 Q2 Q3 Q4 V lerminate License
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Concrete Crushing & Security Barriers	170.0 170.0	10-Apr-25 03-Dec-25		· · · · · · · · · · · · · · · · · · ·	Site Restoration Additional Costs
	170.C 170.C	10-Apr-25 03-Dec-25		V	▼ Concrete Crushing & Security Barrie
Croncrete Crushing	151.C 151.C	10-Apr-25 06-Nov-25		\ <u>\</u>	✓ Croncrete Crushing
Security VBS	19.0 19.0	07-Nov-25 03-Dec-25	200		Security VBS
R3 D&D Project - GTCC Management	182.1 184.C	28-Oct-20 A 14-Sep-22	CR3 D&D Project - GTCC Management		

