



January 18th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2021. Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 12/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,502	19,502	100.00	-	220,093	220,093	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,969,945	1,128,700	(841,245)	(74.53)	14,785,817	12,307,139	(2,478,678)	(20.14)
5 DEMAND (Line 32 A-1 support detail)	1,454,241	1,316,337	(137,904)	(10.48)	11,775,051	11,347,559	(427,492)	(3.77)
6 OTHER (Line 38 A-1 support detail)	18,981	33,504	14,523	43.35	297,051	331,691	34,640	10.44
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	45,008	21,000	(24,008)	(114.32)	784,805	351,036	(433,769)	(123.57)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,398,159	2,477,043	(921,116)	(37.19)	26,073,114	23,855,446	(2,217,668)	(9.30)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(949)	(1,422)	(473)	33.30	(11,479)	(14,455)	(2,976)	20.59
14 TOTAL THERM SALES	2,660,471	2,475,621	(184,850)	(7.47)	23,478,477	23,840,991	362,514	1.52
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,782,548	3,482,463	(1,300,085)	(37.33)	43,903,937	39,302,188	(4,601,748)	(11.71)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,310,133	3,434,563	(875,570)	(25.49)	38,491,659	38,930,288	438,629	1.13
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,274,340	21,376,050	(13,898,290)	(65.02)	313,577,840	179,906,990	(133,670,850)	(74.30)
20 OTHER Commodity (Line 38 A-1 support detail)	4,942	49,900	44,958	90.10	645,855	395,900	(249,955)	(63.14)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,315,075	3,484,463	(830,612)	(23.84)	39,137,514	39,326,188	188,674	0.48
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(2,062)	(2,000)	62	(3.10)	(24,954)	(24,000)	954	(3.97)
27 TOTAL THERM SALES (24-26 Estimated only)	3,846,249	3,482,463	(363,786)	(10.45)	41,778,756	39,302,188	(2,476,568)	(6.30)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.45705	0.32863	(0.12842)	(39.08)	0.38413	0.31613	(0.06800)	(21.51)
32 DEMAND (5/19)	0.04123	0.06158	0.02035	33.05	0.03755	0.06307	0.02552	40.46
33 OTHER (6/20)	3.84111	0.67142	(3.16969)	(472.09)	0.45993	0.83782	0.37789	45.10
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.78751	0.71088	(0.07663)	(10.78)	0.66619	0.60660	(0.05959)	(9.82)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.71100	0.25100	35.30	0.46000	0.60229	0.14229	23.62
40 TOTAL THERM SALES (11/27)	0.88350	0.71129	(0.17221)	(24.21)	0.62408	0.60698	(0.01710)	(2.82)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.90373	0.73152	(0.17221)	(23.54)	0.64431	0.62721	(0.01710)	(2.73)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90828	0.73520	(0.17308)	(23.54)	0.64755	0.63036	(0.01719)	(2.73)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.908	0.73500	(0.173)	(23.54)	0.648	0.630	(0.018)	(2.86)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 12/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	171,822	171,822	100.00	-	1,959,469	1,959,469	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,969,945	1,793,077	(176,868)	(9.86)	14,785,817	17,522,391	2,736,574	15.62
5	DEMAND (Line 32 A-1 support detail)	1,454,241	615,913	(838,328)	(136.11)	11,775,051	8,623,629	(3,151,422)	(36.54)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	18,981	23,004	4,023	17.49	297,051	220,433	(76,617)	(34.76)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	45,008	-	(45,008)	-	784,805	-	(784,805)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,398,159	2,603,816	(794,343)	(30.51)	26,073,114	28,325,922	2,252,808	7.95
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(949)	(1,379)	(431)	31.24	(11,479)	(13,511)	(2,033)	15.04
14	TOTAL THERM SALES	2,660,471	2,602,436	(58,034)	(2.23)	23,478,477	28,312,411	4,833,934	17.07
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,782,548	3,727,160	(1,055,388)	(28.32)	43,903,937	50,135,346	6,231,410	12.43
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,310,133	3,727,160	(582,973)	(15.64)	38,491,659	50,135,346	11,643,687	23.22
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,274,340	9,193,980	(26,080,360)	(283.67)	313,577,840	142,269,810	(171,308,030)	(120.41)
20	OTHER Commodity (Line 38 A-1 support detail)	4,942	49,900	44,958	90.10	645,855	395,200	(250,655)	(63.42)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,315,075	3,777,060	(538,015)	(14.24)	39,137,514	50,530,546	11,393,033	22.55
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,062)	(2,000)	62	-	(24,954)	(24,000)	954	(3.97)
27	TOTAL THERM SALES (24-26 Estimated only)	3,846,249	3,775,060	(71,189)	(1.89)	41,778,756	50,506,546	8,727,790	17.28
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.03908	0.03908	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.45705	0.48108	0.02403	5.00	0.38413	0.34950	(0.03463)	(9.91)
32	DEMAND (5/19)	0.04123	0.06699	0.02576	38.45	0.03755	0.06061	0.02306	38.05
33	OTHER (6/20)	3.84111	0.46100	(3.38011)	(733.21)	0.45993	0.55778	0.09785	17.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.78751	0.68938	(0.09813)	(14.23)	0.66619	0.56057	(0.10562)	(18.84)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.68974	0.22974	33.31	0.46000	0.56297	0.10297	18.29
40	TOTAL THERM SALES (11/27)	0.88350	0.68974	(0.19376)	(28.09)	0.62408	0.56084	(0.06324)	(11.28)
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.90373	0.70997	-0.19376	(27.29)	0.64431	0.58107	(0.06324)	(10.88)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90828	0.71354	(0.19474)	(27.29)	0.64755	0.58399	(0.06356)	(10.88)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.908	0.714	(0.194)	(27.17)	0.648	0.584	(0.064)	(10.96)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1	COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654	207,715	242,757	187,059	181,834	171,822
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109	1,911,010	2,356,251	1,661,724	1,615,320	1,793,077
5	DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586	615,913	597,133	615,913	597,133	615,913
6	OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662	15,838	15,414	18,266	17,413	23,004
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9	Other	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011	2,750,476	3,211,555	2,482,962	2,411,700	2,603,816
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)	(1,213)	(1,213)	(1,213)	(1,213)	(1,379)
14	TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837	2,749,263	3,210,341	2,481,749	2,410,486	2,602,436
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670	3,944,354	3,727,160
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670	3,944,354	3,727,160
19	DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980	9,193,980	8,897,400	9,193,980	8,897,400	9,193,980
20	OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000	30,300	30,300	37,500	33,300	49,900
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	Other	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146	4,536,051	5,296,183	4,095,170	3,977,654	3,777,060
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27	TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146	4,534,051	5,294,183	4,093,170	3,975,654	3,775,060
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100	0.04610	0.04610	0.04610	0.04610	0.04610
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862	0.42413	0.44746	0.40953	0.40953	0.48108
32	DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989	0.06699	0.06711	0.06699	0.06711	0.06699
33	OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650	0.52270	0.50870	0.48710	0.52290	0.46100
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638	0.60636	0.60639	0.60631	0.60631	0.68938
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661	0.60662	0.68974
40	TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661	0.60662	0.68974
41	TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023
42	TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694	0.62686	0.62685	0.62684	0.62685	0.70997
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999	0.63001	0.63000	0.62999	0.63000	0.71354
45	PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000	0.63000	0.63000	0.63000	0.63000	0.71400

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 12/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,784,610	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,062)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,782,548	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,784,610	2,212,290.42	0.46238
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(524,410.00)	(282,657.06)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	51,995	24,431.34	
22 Other Shippers	0.00	16,828.65	
23 Less: OSS, Company Use, and Refund	(2,062)	(948.52)	0.46000
24 TOTAL COMMODITY (Other)	4,310,133	1,969,944.83	0.45705
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	35,274,340	1,384,240.67	0.03924
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	35,274,340	1,454,240.67	0.04123
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	4,942	21,664.17	4.38404
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(2,682.67)	
35 Realized Gain/Loss (Line 20, Page 10)		(45,008.24)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	4,942	(26,026.74)	(5.26686)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 12/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,988,926	1,816,081	(172,845)	-9.52%	15,082,868	17,742,824	2,659,957	14.99%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,454,241	787,735	(666,506)	-84.61%	11,775,051	10,583,098	(1,191,953)	-11.26%
3	TOTAL	3,443,167	2,603,816	(839,351)	-32.24%	26,857,919	28,325,922	1,468,004	5.18%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,660,471	2,602,436	(58,034)	-2.23%	23,478,477	28,312,411	4,833,934	17.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(795,043)	(795,043)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,594,217	2,536,183	(58,034)	-2.29%	22,683,434	27,517,368	4,833,934	17.57%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(848,950)	(67,633)	781,317	-1155.23%	(4,174,485)	(808,554)	3,365,930	-416.29%
8	INTEREST PROVISION-THIS PERIOD (21)	(126)	(31)	95	-306.45%	(578)	(322)	256	-79.50%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,152,259)	(624,518)	1,527,741	-244.63%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	795,043	795,043	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	45,008	-	(45,008)	---	784,805	-	(784,805)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(2,890,073)	(625,928)	2,264,145	-361.73%	(2,890,073)	(625,928)	2,264,145	-361.73%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(2,152,259)	(624,518)	1,527,741	-244.63%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(2,889,947)	(625,897)	2,264,050	-361.73%				
14	TOTAL (12+13)	(5,042,206)	(1,250,415)	3,791,791	-303.24%				
15	AVERAGE (50% OF 14)	(2,521,103)	(625,208)	1,895,895	-303.24%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00120	0.00120	-	0.00%				
19	AVERAGE (50% OF 18)	0.00060	0.00060	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	(126)	(31)	95	-306.45%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,401,070.80		29.40
2	Florida Power & Light	System Supply	FTS	4,784,610		4,784,610	2,212,290.42			5,741.53	46.24
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,784,610	-	4,784,610	2,212,290	-	1,401,071	5,742	75.64

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 12/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	15,434	15,010	478,461	465,303	4.6238	4.7546
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			15,434	15,010	478,461	465,303	4.6238	4.7546
WEIGHTED AVERAGE							4.6238	4.7546

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 12/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,650,297	1,575,028	(75,269)	-4.56%	17,282,860	17,147,275	(135,585)	-0.78%
2 GAS LIGHTS	-	1,806	1,806	0.00%	-	21,647	21,647	0.00%
3 COMMERCIAL	2,049,161	1,805,078	(244,083)	-11.91%	22,623,249	20,870,212	(1,753,037)	-7.75%
4 LARGE COMMERCIAL	146,790	100,551	(46,239)	-31.50%	1,872,644	1,263,052	(609,592)	-32.55%
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,846,249	3,482,463	(363,786)	-9.46%	41,778,756	39,302,186	(2,476,570)	-5.93%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	6,786,382	6,685,035	(101,347)	-1.49%	85,266,662	80,319,054	(4,947,608)	-5.80%
11 SMALL COMMERCIAL TRANSP. FIRM	2,635,400	2,458,918	(176,482)	-6.70%	30,128,879	28,387,794	(1,741,085)	-5.78%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,368,748	1,028,306	(340,442)	-24.87%	12,212,666	12,442,319	229,653	1.88%
19 TOTAL TRANSPORTATION	10,790,530	10,172,259	(618,271)	-5.73%	127,608,206	121,149,167	(6,459,039)	-5.06%
TOTAL THERMS SALES & TRANSP.	14,836,779	13,654,722	(982,057)	-6.71%	169,386,962	160,451,353	(8,935,609)	-5.28%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,323	105,583	(2,740)	-2.53%	107,955	105,326	(2,629)	-2.44%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,358	5,148	(210)	-3.92%	5,323	5,137	(186)	-3.49%
23 LARGE COMMERCIAL	10	7	(3)	-30.00%	11	7	(4)	-36.36%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
25 TOTAL FIRM	113,693	110,753	(2,940)	-2.59%	113,290	110,485	(2,805)	-2.48%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	97	98	1	1.03%	98	98	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,979	3,093	214	7.43%	2,870	3,042	172	5.99%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%
38 TOTAL TRANSPORTATION	2,980	3,195	215	7.21%	2,972	3,144	172	5.79%
TOTAL CUSTOMERS	116,673	113,948	(2,725)	-2.34%	116,262	113,629	(2,633)	-2.26%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	15	15	-	0.00%	13	14	1	7.69%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	382	351	(31)	-8.12%	354	339	(15)	-4.24%
42 LARGE COMMERCIAL	14,679	14,364	(315)	-2.15%	14,187	15,036	849	5.98%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	69,963	68,215	(1,748)	-2.50%	72,506	68,299	(4,207)	-5.80%
47 SMALL COMMERCIAL TRANSP. FIRM	915	795	(120)	-13.11%	875	778	(97)	-11.09%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	342,187	257,077	(85,110)	-24.87%	254,431	259,215	4,784	1.88%

GAS INVOICES
CURRENT MONTH: 12/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	4,784,610	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,784,610		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.06332	466,978.67	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.06332	20,963.99	()
8	" System supply	Brevard	4,360,150	0.24000387	0.06332	276,084.70	()
9	" " "	Merritt Sq.	0		0.06332	0.00	()
10	Total FTS-1 demand		12,066,130			764,027	
11							
12	FTS Demand - System supply	Miami	9,309,920		0.06332	589,504	()
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand		9,309,920			589,504.13	
16							
17	Fuel Transport		15,883,200			30,454	
18	FGT Storage Demand		2,085,110			17,085	
19							
20							
21	Total fixed charges		39,344,360			1,401,070.80	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		4,784,610			2,212,290.42	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,784,610			2,212,290.42	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,613,361.22	()

CURRENT MONTH: 12/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -		4,784,610.0		-	-		
2	FTS - Commod. (Mia.Br,TC) 12/21		4,784,610.0		-	-		
3	Reverse FTS Commod accr 11/21		(4,422,950.0)		-	-		
4	FTS - Commodity 11/21		4,422,950.0		-	-		
5			4,784,610.0		-	-		
6	FTS Demand (Mia.Br,TC) 12/21	23,461,160.0			1,401,070.80	1,401,070.80		
7	Reverse FTS Demand accr 11/21	(22,516,630.0)			(1,353,105.74)	(1,353,105.74)		
8	FTS Demand 11/21	34,329,810.0		1,336,275.61		1,336,275.61	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	35,274,340.0				1,384,240.67		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			13,897.07		13,897.07		
20	Cost Optimization Sharing			(45,008.24)		(45,008.24)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			3,613.67		3,613.67	B2 & B3	
23	FPL Energy Services		4,942	4,153.43		4,153.43	B4	
24	Reverse FPL - 11/21	(4,422,950.0)			(2,402,838.63)	(2,402,838.63)		
25						-		
26	FPL - 12/21	6,253,080.0		2,419,667.28		2,419,667.28	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			35,006.90		35,006.90		
31	Bay Gas Storage Activity			(35,006.90)		(35,006.90)		
32	Bay Gas Storage Activity			(2,682.67)		(2,682.67)		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,830,130.00				14,145.98		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,784,610.0			2,212,290.42	2,212,290.42		
50						-		
51	Total purchases & accruals -		4,789,551.6	3,799,916.15	(142,583.15)	3,657,333.00		

CURRENT MONTH: 12/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar'07	
2		51,995.0	24,431.34		24,431.34	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	51,995.0	24,431.34	0.00	24,431.34		
23	BOOK-OUT TRANSACTIONS							
24					-			
25	FGT Imbalance		(524,410.0)	(282,657.06)	(282,657.06)	B1 (3)		
26	Other Imbalances			0.00	-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(524,410.0)	(282,657.06)	0.00	(282,657.06)		
	STORAGE TRANSACTIONS							
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			4,317,136.6	3,541,690.43	(142,583.15)	3,399,107.28		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			3,399,107.28				
43				0.00				
44								
45	Company Use		(2,062.0)	(948.52)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,315,074.60	3,398,158.76				