



Stephanie A. Cuello  
SENIOR COUNSEL

January 20, 2022

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20220001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of December 2021.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/mw  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20220001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20<sup>th</sup> day of January, 2022.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	146,830,015	111,023,612	35,806,403	32.3	3,029,903	2,942,579	87,324	3.0	4.8460	3.7730	1.0730	28.4
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,799,978	1,076,898	2,723,080	252.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	150,629,993	112,100,510	38,529,483	34.4	3,029,903	2,942,579	87,324	3.0	4.9714	3.8096	1.1618	30.5
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,188,901	55,385	5,133,516	9,268.8	60,319	140	60,179	42,985.0	8.6024	39.5607	(30.9583)	(78.3)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,088,119	377,939	710,180	187.9	21,173	8,432	12,741	151.1	5.1391	4.4822	0.6569	14.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,723,679	10,234,007	(510,327)	(5.0)	212,571	237,161	(24,590)	(10.4)	4.5743	4.3152	0.2591	6.0
9 TOTAL COST OF PURCHASED POWER	16,000,699	10,667,331	5,333,369	50.0	294,064	245,733	48,331	19.7	5.4412	4.3410	1.1002	25.3
10 TOTAL AVAILABLE MWH					3,323,967	3,188,312	135,655	4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,267,017)	(582,137)	(1,684,880)	289.4	(87,843)	(16,991)	(70,852)	417.0	2.5808	3.4262	(0.8454)	(24.7)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(969,071)	(157,770)	(811,301)	514.2	(87,843)	(16,991)	(70,852)	417.0	1.1032	0.9286	0.1746	18.8
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	193,814	0	193,814	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(7,697,548)	(3,208,952)	(4,488,596)	139.9	(217,209)	(86,231)	(130,978)	151.9	3.5438	3.7213	(0.1775)	(4.8)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,739,821)	(3,948,859)	(6,790,963)	172.0	(305,052)	(103,222)	(201,830)	195.5	3.5207	3.8256	(0.3049)	(8.0)
14 NET INADVERTENT AND WHEELED INTERCHANGE					13,936	0	13,936					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	155,890,871	118,818,982	37,071,889	31.2	3,032,851	3,085,089	(52,239)	(1.7)	5.1401	3.8514	1.2887	33.5
16 NET UNBILLED	(28,988,022)	2,903,637	(31,891,659)	(1,098.3)	563,961	(75,392)	639,353	(848.0)	(0.9138)	0.1025	(1.0163)	(99.1)
17 COMPANY USE	744,802	579,884	164,918	28.4	(14,490)	(15,056)	566	(3.8)	0.0235	0.0205	0.0030	14.6
18 T & D LOSSES	21,074,255	6,273,841	14,800,414	235.9	(409,999)	(162,898)	(247,101)	151.7	0.6643	0.2216	0.4427	199.8
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	155,890,871	118,818,982	37,071,889	31.2	3,172,322	2,831,743	340,579	12.0	4.9141	4.1960	0.7181	17.1
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(31,178)	(47,528)	16,349	(34.4)	(567)	(1,255)	688	(54.8)	5.4994	3.7886	1.7108	45.2
21 JURISDICTIONAL KWH SALES	155,859,693	118,771,454	37,088,239	31.2	3,171,756	2,830,489	341,267	12.1	4.9140	4.1961	0.7179	17.1
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	155,903,334	118,804,710	37,098,623	31.2	3,171,756	2,830,489	341,267	12.1	4.9154	4.1973	0.7181	17.1
23 PRIOR PERIOD TRUE-UP	8,077,661	8,077,661	(0)	0.0	3,171,756	2,830,489	341,267	12.1	0.2547	0.2854	(0.0307)	(10.8)
24 TOTAL JURISDICTIONAL FUEL COST	163,980,994	126,882,371	37,098,623	29.2	3,171,756	2,830,489	341,267	12.1	5.1701	4.4827	0.6874	15.3
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									5.1738	4.4859	0.6879	15.3
27 GPIF	367,309	367,309			3,171,756	2,830,489			0.0116	0.0130	(0.0014)	(10.8)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.185	4.499	0.687	15.3

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2021

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,566,012,904	1,404,339,921	161,672,983	11.5	40,562,710	40,465,354	97,355	0.2	3.8607	3.4705	0.3902	11.2
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,840,369	15,303,717	(5,463,348)	(35.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,575,853,273	1,419,643,639	156,209,635	11.0	40,562,710	40,465,354	97,355	0.2	3.8850	3.5083	0.3767	10.7
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	110,045,633	75,611,032	34,434,601	45.5	1,635,009	1,209,413	425,597	35.2	6.7306	6.2519	0.4787	7.7
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	34,300,202	18,592,667	15,707,535	84.5	638,193	374,636	263,558	70.4	5.3746	4.9629	0.4117	8.3
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	100,886,353	106,418,835	(5,532,483)	(5.2)	2,413,486	2,541,596	(128,110)	(5.0)	4.1801	4.1871	(0.0070)	(0.2)
9 TOTAL COST OF PURCHASED POWER	245,232,188	200,622,535	44,609,654	22.2	4,686,689	4,125,644	561,044	13.6	5.2325	4.8628	0.3697	7.6
10 TOTAL AVAILABLE MWH					45,249,398	44,590,999	658,400	1.5				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,417,360)	(5,750,637)	(4,666,723)	81.2	(400,762)	(231,178)	(169,584)	73.4	2.5994	2.4875	0.1119	4.5
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,855,389)	(1,351,382)	(1,504,007)	111.3	(400,762)	(231,178)	(169,584)	73.4	0.7125	0.5846	0.1279	21.9
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	228,227	0	228,227	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(99,951,656)	(78,113,524)	(21,838,132)	28.0	(3,073,252)	(2,623,343)	(449,909)	17.2	3.2523	2.9776	0.2747	9.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(112,996,178)	(85,215,543)	(27,780,636)	32.6	(3,474,014)	(2,854,520)	(619,494)	21.7	3.2526	2.9853	0.2673	9.0
14 NET INADVERTENT AND WHEELED INTERCHANGE					215,318	128,396	86,922					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,708,089,283	1,535,050,631	173,038,653	11.3	41,990,702	41,864,874	125,828	0.3	4.0678	3.6667	0.4011	10.9
16 NET UNBILLED	(41,680,024)	(6,433,472)	(35,246,552)	547.9	748,570	178,182	570,388	320.1	(0.1050)	(0.0163)	(0.0887)	544.2
17 COMPANY USE	6,503,602	5,960,634	542,968	9.1	(160,656)	(162,168)	1,513	(0.9)	0.0164	0.0151	0.0013	8.6
18 T & D LOSSES	118,586,867	87,015,406	31,571,461	36.3	(2,896,589)	(2,395,973)	(500,617)	20.9	0.2988	0.2204	0.0784	35.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,708,089,283	1,535,050,631	173,038,653	11.3	39,682,028	39,484,915	197,112	0.5	4.3044	3.8877	0.4167	10.7
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,996,204)	(7,165,703)	(2,830,501)	39.5	(228,418)	(173,423)	(54,995)	31.7	4.3763	4.1319	0.2444	5.9
21 JURISDICTIONAL KWH SALES	1,698,093,079	1,527,884,928	170,208,151	11.1	39,453,610	39,311,492	142,118	0.4	4.3040	3.8866	0.4174	10.7
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,698,571,384	1,528,315,574	170,255,810	11.1	39,453,610	39,311,492	142,118	0.4	4.3052	3.8877	0.4175	10.7
23 PRIOR PERIOD TRUE-UP	(21,579,586)	(21,579,582)	(4)	0.0	39,453,610	39,311,492	142,118	0.4	(0.0547)	(0.0549)	0.0002	(0.4)
24 TOTAL JURISDICTIONAL FUEL COST	1,676,991,798	1,506,735,992	170,255,806	11.3	39,453,610	39,311,492	142,118	0.4	4.2505	3.8328	0.4177	10.9
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									4.2536	3.8356	0.4180	10.9
27 GPIF	4,407,712	4,407,708			39,453,610	39,311,492			0.0112	0.0112	0.0000	100.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.265	3.847	0.418	10.9

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$146,830,015	111,023,612	\$35,806,403	32.3	\$1,566,012,904	\$1,404,339,921	\$161,672,983	11.5
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(2,267,017)	(582,137)	(1,684,880)	289.4	(10,417,360)	(5,750,637)	(4,666,723)	81.2
2a. GAIN ON POWER SALES	(775,257)	(157,770)	(617,487)	391.4	(2,627,162)	(1,351,382)	(1,275,780)	94.4
3 . FUEL COST OF PURCHASED POWER	5,188,901	55,385	5,133,516	9,268.8	110,045,633	75,611,032	34,434,601	45.5
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	9,723,679	10,234,007	(510,327)	(5.0)	100,886,353	106,418,835	(5,532,483)	(5.2)
4 . ENERGY COST OF ECONOMY PURCHASES	1,088,119	377,939	710,180	187.9	34,300,202	18,592,667	15,707,535	84.5
5 . TOTAL FUEL & NET POWER TRANSACTIONS	159,788,441	120,951,036	38,837,405	32.1	1,798,200,570	1,597,860,438	200,340,133	12.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,697,548)	(3,208,952)	(4,488,596)	139.9	(99,951,656)	(78,113,524)	(21,838,132)	28.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,799,978	1,076,898	2,723,080	252.9	9,840,369	15,303,717	(5,463,348)	(35.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$155,890,871	\$118,818,982	\$37,071,889	31.2	\$1,708,089,283	\$1,535,050,631	\$173,038,653	11.3
FOOTNOTE DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	20	0	20		6,110	0	6,110	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(991,828)	0	(991,828)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,723,275	0	2,723,275		4,659,470	0	4,659,470	
FPD AGREEMENT TERMINATION	1,076,682	0	1,076,682		13,219,715	0	13,219,715	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		161,397	0	161,397	
CR4 OUTAGE REPLACEMENT POWER **	0	0	0		(7,214,495)	0	(7,214,495)	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,799,978</b>	<b>\$0</b>	<b>\$3,799,978</b>		<b>\$9,840,369</b>	<b>\$0</b>	<b>\$9,840,369</b>	
** Represents \$7,207,280.38 retail as approved at 12/7/2021 Commission agenda grossed up by 99.90% November jurisdictional factor.								
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,171,755,628	2,830,488,729	341,266,899	12.1	39,453,609,202	39,311,492,069	142,117,132	0.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	566,941	1,254,500	(687,559)	(54.8)	228,417,639	173,423,126	54,994,513	31.7
3 . TOTAL SALES	3,172,322,569	2,831,743,229	340,579,340	12.0	39,682,026,841	39,484,915,195	197,111,645	0.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.98	99.96	0.02	0.0	99.42	99.56	(0.14)	(0.1)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2021

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$108,553,472	\$99,396,843	\$9,156,629	9.2	\$1,268,966,170	\$1,264,386,654	\$4,579,516	0.4
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(8,077,661)	(8,077,661)	0	0.0	21,579,586	21,579,582	4	0.0
2b. INCENTIVE PROVISION	(367,309)	(367,309)	(0)	0.0	(4,407,712)	(4,407,708)	(4)	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	100,108,502	90,951,873	9,156,629	10.1	1,286,138,044	1,281,558,528	4,579,516	0.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	155,890,871	118,818,982	37,071,889	31.2	1,708,089,283	1,535,050,631	173,038,653	11.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.98	99.96	0.02	0.0	99.42	99.56	(0.14)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	155,903,334	118,804,710	37,098,623	31.2	1,698,571,384	1,528,315,574	170,255,810	11.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(55,794,832)	(27,852,837)	(27,941,995)	100.3	(412,433,340)	(246,757,047)	(165,676,294)	67.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(31,092)	(14,214)	(16,878)	118.7	(111,128)	(80,529)	(30,599)	38.0
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(364,796,204)	(227,048,182)	(137,748,023)	60.7	21,579,587	21,579,587	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	8,077,661	8,077,661	(0)	0.0	(21,579,586)	(21,579,582)	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(412,544,468)	(246,837,571)	(165,706,896)	67.1	(412,544,468)	(246,837,571)	(165,706,896)	67.1
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$412,544,468)	(246,837,571)	(165,706,896)	67.1	(\$412,544,468)	(246,837,571)	(165,706,896)	67.1
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$364,796,204)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(412,513,375)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(777,309,580)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(388,654,790)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.110	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.190	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.095	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$31,092)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	816,523	1,148,575	(332,052)	(28.9 %)
3 - COAL	3,094,127	17,088,030	(13,993,903)	(81.9 %)
4 - GAS	142,919,365	92,787,007	50,132,358	54.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	146,830,015	111,023,612	35,806,403	32.3 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,172	4,837	(3,665)	(75.8 %)
11 - COAL	81,969	616,548	(534,579)	(86.7 %)
12 - GAS	2,879,638	2,235,634	644,004	28.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	67,125	85,559	(18,434)	(21.5 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,029,903	2,942,578	87,325	3.0 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	7,340	10,795	(3,455)	(32.0 %)
19 - COAL (TON)	40,276	261,840	(221,564)	(84.6 %)
20 - GAS (MCF)	20,611,892	15,420,856	5,191,036	33.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0.0 %
25 - LIGHT OIL	42,103	62,882	(20,779)	(33.0 %)
26 - COAL	920,307	6,149,395	(5,229,088)	(85.0 %)
27 - GAS	21,074,229	15,420,856	5,653,373	36.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	22,036,639	21,633,133	403,506	1.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.0	0.16	(0.1)	(76.5 %)
34 - COAL	2.7	20.95	(18.2)	(87.1 %)
35 - GAS	95.0	75.98	19.1	25.1 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	2.2	2.91	(0.7)	(23.8 %)
38	0	0	0	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	111.24	106.40	4.84	4.6 %
42 - COAL (\$/TON)	76.82	65.26	11.56	17.7 %
43 - GAS (\$/MCF)	6.93	6.02	0.92	15.2 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY O L	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	19.39	18.27	1.13	6.2 %
49 - COAL	3.36	2.78	0.58	21.0 %
50 - GAS	6.78	6.02	0.76	12.7 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.66	5.13	1.53	29.8 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY O L	0	0	0	0.0 %
56 - LIGHT OIL	35,934	13,000	22,934	176.4 %
57 - COAL	11,227	9,974	1,254	12.6 %
58 - GAS	7,318	6,898	421	6.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,273	7,352	(79)	(1.1 %)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY O L	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	69.69	23.75	45.94	193.5 %
65 - COAL	3.77	2.77	1.00	36.2 %
66 - GAS	4.96	4.15	0.81	19.6 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	4.85	3.77	1.07	28.4 %



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 12/1/2021

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	22,218,993	29,491,663	(7,272,670)	(24.7 %)
3 - COAL	163,564,338	209,224,844	(45,660,506)	(21.8 %)
4 - GAS	1,380,229,573	1,165,623,416	214,606,157	18.4 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,566,012,904	1,404,339,923	161,672,981	11.5 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	61,413	100,239	(38,826)	(38.7 %)
11 - COAL	5,042,303	6,993,324	(1,951,021)	(27.9 %)
12 - GAS	34,517,463	32,339,235	2,178,228	6.7 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	941,532	1,032,557	(91,025)	(8.8 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	40,562,710	40,465,355	97,355	0.2 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	191,038	274,487	(83,449)	(30.4 %)
19 - COAL (TON)	2,389,754	3,152,208	(762,454)	(24.2 %)
20 - GAS (MCF)	255,328,667	237,655,007	17,673,660	7.4 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0.0 %
25 - LIGHT OIL	1,096,030	1,586,394	(490,364)	(30.9 %)
26 - COAL	53,903,967	71,734,277	(17,830,310)	(24.9 %)
27 - GAS	261,612,956	241,163,919	20,449,037	8.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	316,612,953	314,484,590	2,128,363	0.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.2	0.25	(0.1)	(38.9 %)
34 - COAL	12.4	17.28	(4.9)	(28.1 %)
35 - GAS	85.1	79.92	5.2	6.5 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	2.3	2.55	(0.2)	(9.0 %)
38	0	0	0	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2021 to 12/1/2021

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	116.31	107.44	8.86	8.2 %
42 - COAL (\$/TON)	68.44	66.37	2.07	3.1 %
43 - GAS (\$/MCF)	5.41	4.90	0.50	10.2 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY O L	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	20.27	18.59	1.68	9.0 %
49 - COAL	3.03	2.92	0.12	4.0 %
50 - GAS	5.28	4.83	0.44	9.2 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.95	4.47	0.48	10.8 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY O L	0	0	0	0.0 %
56 - LIGHT OIL	17,847	15,826	2,021	12.8 %
57 - COAL	10,690	10,258	433	4.2 %
58 - GAS	7,579	7,457	122	1.6 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,806	7,772	34	0.4 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY O L	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	36.18	29.42	6.76	23.0 %
65 - COAL	3.24	2.99	0.25	8.4 %
66 - GAS	4.00	3.60	0.39	10.9 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.86	3.47	0.39	11.2 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC.	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	8,097.00	15			0					0	0	0.000
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	10,725.00	19			0					0	0	0.000
<b>Duette Solar</b>													
TOTAL UNIT 1	74	11,627.00	21			0					0	0	0.000
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	6,212.00	11			0					0	0	0.000
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	3,883.00	12			0					0	0	0.000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	486.00	16			0					0	0	0.000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	444.00	12			0					0	0	0.000
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	8,096.00	15			0					0	0	0.000
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,054.00	16			0					0	0	0.000
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	9,043.00	16			0					0	0	0.000
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	7,448.00	13			0					0	0	0.000
<b>St. Pete Pier</b>	0.35	9.90	4			0					0	0	0.000
<b>TOTAL Solar</b>	587	67,124.90				0					0	0	0.000
<b>Steam</b>													
<b>Anclote</b>													
		93,561.00					Gas	1,079,781	1.025	1,106,776	7,797,704	8.334	7.222
TOTAL UNIT 1	521	93,561.00	24			11,829				1,106,776	7,797,704	8.334	
TOTAL UNIT 2		0.00				0				0	0	0.000	
<b>Crystal River 4 &amp; 5</b>													
		62,844.00					Coal	30,207	22.850	690,230	2,320,595	3.693	76.823
		0.00					No 2	2,163	5.731	12,397	246,948	0.000	114.169
TOTAL UNIT 4	721	62,844.00	12			11,180				702,627	2,567,543	4.086	
		19,125.00					Coal	10,069	22.850	230,077	773,532	4.045	76.823
		0.00					No 2	1,889	5.732	10,828	215,666	0.000	114.169
TOTAL UNIT 5	721	19,125.00	4			12,596				240,905	989,197	5.172	
<b>TOTAL Steam</b>	1,963	175,530.00				11,681				2,050,307	11,354,444	6.469	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	445,176.00	48			7,424	Gas	3,249,851	1.017	3,305,098	21,300,655	4.785	6.554
		445,176.00								3,305,098	21,300,655	4.785	
<b>Bartow Peaker</b>													
		422.54					No 2	1,531	5.711	8,744	183,043	43.320	119.558
		394.46					Gas	7,964	1.025	8,163	57,385	14.548	7.205
TOTAL BAP	223	817.00	0			20,693				16,907	240,428	29.428	
<b>Bayboro Peaker</b>													
		44.00					No 2	176	5.685	1,001	20,609	46.838	117.094

# A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC.	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL BYP	173	44.00	0			22,739				1,001	20,609	46.838	
<b>Citrus County</b>													
TOTAL CCCC	1,884	1,116,935.00	80			6,727	Gas	7,316,146	1.027	7,513,682	53,594,661	4.798	7.326
<b>Debary Peaker</b>													
TOTAL DEP	288	2,798.00	1			13,967	Gas	38,127	1.025	39,080	275,575	9.849	7.228
<b>Hines Energy</b>													
TOTAL HEP	2,166	1,089,386.00	68			7,273	Gas	7,767,497	1.020	7,922,847	52,225,667	4.794	6.724
<b>Intercession City Peaker</b>													
TOTAL ICP	655	8,288.00	2			12,966	No 2 Gas	602 101,384	5.712 1.026	3,439 104,019	60,222 670,927	22.707 8.363	100.036 6.618
<b>Osprey</b>													
TOTAL OSP	569	11,528.00	3			9,025	Gas	101,302	1.027	104,037	671,774	5.827	6.631
<b>Suwannee Peaker</b>													
TOTAL SRP	203	4,054.00	3			12,953	No 2 Gas	979 45,673	5.817 1.025	5,695 46,815	90,036 328,988	20.479 9.103	91.968 7.203
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	71,777.00	43			8,037	Gas	566,084	1.019	576,840	3,717,142	5.179	6.566
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	36,445.00	98			9,518	No 2 Gas	0 338,083	0.000 1.026	0 346,873	0 2,278,889	0.000 6.253	0.000 6.741
<b>TOTAL Gas Turbine</b>	7,694	2,787,248.00				7,171				19,986,331	135,475,571	4.861	
<b>SYSTEM TOTAL</b>	10,243	3,029,902.88				7,273				22,036,639	146,830,015	4.846	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2021 to 12/1/2021

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	162,129.00	25			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	134,995.00	21			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74	25,638.00	16			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	147,707.00	22			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	57,195.00	15			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	5,822.00	17			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	6,405.00	15			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	137,592.00	25			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	16,938.00	21			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	161,690.00	25			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	84,952.00	15			0				0	0	0.000	
<b>St. Pete Pier</b>													
	0.35	468.76	15			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>587</b>	<b>941,531.76</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		1,046,379.00					Gas	11,311,031	1.026	11,601,318	63,997,295	6.116	5.658
TOTAL UNIT 1	521	1,046,379.00	23			11,087				11,601,318	63,997,295	6.116	
		1,065,684.00					Gas	11,938,925	1.026	12,251,535	65,124,333	6.111	5.455
TOTAL UNIT 2	514	1,065,684.00	24			11,496				12,251,535	65,124,333	6.111	
<b>Crystal River 4 &amp; 5</b>													
		2,179,251.00					Coal	1,041,607	22.659	23,601,359	70,587,274	3.239	67.768
		0.00					No 2	26,971	5.732	154,603	3,620,953	0.000	132.880
TOTAL UNIT 4	721	2,179,251.00	35			10,901				23,755,962	74,208,227	3.404	
		2,863,052.00					Coal	1,348,147	22.477	30,302,609	92,977,064	3.247	68.967
		0.00					No 2	22,003	5.727	126,020	2,987,082	0.000	134.365
TOTAL UNIT 5	721	2,863,052.00	45			10,628				30,428,629	95,964,146	3.351	
<b>TOTAL Steam</b>	<b>1,963</b>	<b>7,154,366.00</b>				<b>10,908</b>				<b>78,037,443</b>	<b>299,294,002</b>	<b>4.182</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		5,244,463.00					Gas	39,750,393	1.021	40,570,019	197,583,643	3.767	4.971
TOTAL BCC	1,259	5,244,463.00	48			7,736				40,570,019	197,583,643	3.767	
<b>Bartow Peaker</b>													
		9,441.25					No 2	25,496	5.712	145,630	2,833,785	29.708	110.009
		23,902.75					Gas	359,566	1.025	368,697	1,841,326	7.703	5.121
TOTAL BAP	223	33,344.00	2			15,425				514,327	4,675,111	13.934	
<b>Bayboro Peaker</b>													



## A-5 System Generation Fuel Cost Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	34,830	10,795	24,035	222.6%
20 - UNIT COST (\$/BBL)	101.32	106.40	(5.08)	(4.8%)
21 - AMOUNT (\$)	3,528,940	1,148,575	2,380,365	207.2%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	7,340	10,795	(3,455)	(32.0%)
24 - UNIT COST (\$/BBL)	111.24	106.40	4.84	4.6%
25 - AMOUNT (\$)	816,523	1,148,575	(332,052)	(28.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	468,432	431,972	36,460	8.4%
31 - UNIT COST (\$/BBL)	105.66	109.46	(3.80)	(3.5%)
32 - AMOUNT (\$)	49,493,760	47,283,848	2,209,912	4.7%
33 -				
34 - DAYS SUPPLY	1,976	1,200	775	64.6%

# A-5 System Generation Fuel Cost Report

Report Period : 12/1/2021 to 12/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	126,853	261,840	(134,987)	(51.6%)
37 - UNIT COST (\$/TON)	82.43	65.26	17.17	26.3%
38 - AMOUNT (\$)	10,456,869	17,088,030	(6,631,161)	(38.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	40,276	261,840	(221,564)	(84.6%)
41 - UNIT COST (\$/TON)	76.82	65.26	11.56	17.7%
42 - AMOUNT (\$)	3,094,127	17,088,030	(13,993,903)	(81.9%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(41,243)			
45 - AMOUNT (\$)	(2,723,275)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	582,210	351,644	230,566	65.6%
48 - UNIT COST (\$/TON)	77.59	63.96	13.63	21.3%
49 - AMOUNT (\$)	45,172,338	22,490,179	22,682,159	100.9%
50 -				
51 - DAYS SUPPLY	448	40	408	1012.3%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	20,611,892	15,420,856	5,191,036	33.7%
54 - UNIT COST (\$/MCF)	6.93	6.02	0.92	15.2%
55 - AMOUNT (\$)	142,919,365	92,787,007	50,132,358	54.0%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 12/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	111,313	173,249	(61,936)	(35.7%)
20 - UNIT COST (\$/BBL)	115.34	109.05	6.28	5.8%
21 - AMOUNT (\$)	12,838,286	18,892,871	(6,054,585)	(32.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	191,038	274,487	(83,449)	(30.4%)
24 - UNIT COST (\$/BBL)	116.31	107.44	8.86	8.2%
25 - AMOUNT (\$)	22,218,993	29,491,663	(7,272,670)	(24.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	10,145			
28 - AMOUNT (\$)	991,828			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	468,432	431,972	36,460	8.4%
31 - UNIT COST (\$/BBL)	105.66	109.46	(3.80)	(3.5%)
32 - AMOUNT (\$)	49,493,760	47,283,848	2,209,912	4.7%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2021 to 12/1/2021

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,485,722	2,976,367	(490,645)	(16.5%)
37 - UNIT COST (\$/TON)	69.73	65.04	4.69	7.2%
38 - AMOUNT (\$)	173,337,622	193,592,693	(20,255,071)	(10.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,389,754	3,152,208	(762,454)	(24.2%)
41 - UNIT COST (\$/TON)	68.44	66.37	2.07	3.1%
42 - AMOUNT (\$)	163,564,338	209,224,844	(45,660,506)	(21.8%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(67,895)			
45 - AMOUNT (\$)	(4,659,470)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	582,210	351,644	230,566	65.6%
48 - UNIT COST (\$/TON)	77.59	63.96	13.63	21.3%
49 - AMOUNT (\$)	45,172,338	22,490,179	22,682,159	100.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	255,328,667	237,655,007	17,673,660	7.4%
54 - UNIT COST (\$/MCF)	5.41	4.90	0.50	10.2%
55 - AMOUNT (\$)	1,380,229,573	1,165,623,416	214,606,157	18.4%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1  
 SCHEDULE A-5  
 December 2021

HEAVY OIL		
UNITS	AMOUNT	
0	0	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
0	\$ -	TOTAL

COAL		
UNITS	AMOUNT	
(41,243)	\$ (2,723,275.00)	Aerial Survey adjustment
(41,243)	\$ (2,723,275.00)	TOTAL

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
December 2021

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled		Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
			from Other Systems (000)	KWH from Own Generation (000)					
<b>ESTIMATED</b>		16,991		16,991	3.426	4.355	582,137.00	739,907.00	157,770.00
<b>ACTUAL</b>									
Exelon Generation Company, LLC	InternationalSwapsDe	13,480		13,480	2.741	3.811	369,465.81	513,718.56	144,252.75
Florida Municipal Power Agency	CR-1	3,275		3,275	2.757	3.851	90,285.50	126,136.00	35,850.50
Macquarie Energy LLC		11,446		11,446	2.627	3.758	300,690.27	430,093.00	129,402.73
Orlando Utilities Commission	Schedule OS	600		600	3.798	5.032	22,786.78	30,192.30	7,405.52
PJM Settlements, Inc	MR1	8,959		8,959	2.487	3.528	222,783.98	316,047.71	93,263.73
Rainbow Energy Marketing Corporation		696		696	2.753	4.475	19,162.88	31,145.32	11,982.44
Reedy Creek Improvement District	CR-1	8,995		8,995	2.227	2.889	200,315.05	259,840.30	59,525.25
Southern Company Services, Inc.	EEL	15,342		15,342	2.993	4.793	459,121.97	735,316.65	276,194.68
The Energy Authority	Schedule OS	25,050		25,050	2.325	3.138	582,405.00	786,024.00	203,619.00
<b>Adjustments</b>									
Macquarie Energy LLC								15.64	15.64
Tennessee Valley Authority								1,900.16	1,900.16
PJM Settlements								6,167.66	6,167.66
Macquarie Energy LLC								(509.42)	(509.42)
<b>Subtotal - Gain on Other Power Sales</b>		87,843	-	87,843	2.581	3.684	2,267,017.24	3,236,087.88	969,070.64
<b>CURRENT MONTH TOTAL</b>		87,843		87,843	2.581	3.684	2,267,017.24	3,236,087.88	969,070.64
<b>D FFERENCE</b>		70,852		70,852	(0.845)	(0.671)	1,684,880.24	2,496,180.88	811,300.64
<b>D FFERENCE %</b>		417.00		417.00	(24.68)	(15.40)	289.43	337.36	514.23
<b>CUMULATIVE ACTUAL</b>		400,762		400,762	2.599	3.312	10,417,360.08	13,272,749.00	2,855,388.92
<b>CUMULATIVE ESTIMATED</b>		231,179		231,179	2.488	3.072	5,750,637.00	7,102,019.00	1,351,382.00
<b>D FFERENCE</b>		169,584		169,584	0.112	0.240	4,666,723.08	6,170,730.00	1,504,006.92
<b>D FFERENCE %</b>		73.36		73.36	4.50	7.81	81.15	86.89	111.29

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF  
December, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		140			140	39 561	39 561	55,385 00	55,385 00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	3,471			3,471	12 297	12 297	426,822 23	426,822 23
Vandolah Power Co. LLC (Northern Star)	TOLL	56,874			56,874	8 575	8 575	4,876,913 51	4,876,913 51
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	3			3	(1,152 061)	(1,152 061)	(34,561 82)	(34,561 82)
Vandolah Power Co. LLC (Northern Star)	TOLL	(29)			(29)	276 803	276 803	(80,272.76)	(80,272.76)
<b>CURRENT MONTH TOTAL</b>		60,319			60,319	8 602	8 602	5,188,901.16	5,188,901.16
<b>D FFERENCE</b>		60,179			60,179	(30 958)	(30 958)	5,133,516.16	5,133,516.16
<b>D FFERENCE %</b>		42,985			42,985	(78 255)	(78 255)	9,268.78	9,268.78
<b>CUMULATIVE ACTUAL</b>		1,635,009			1,635,009	6.731	6.731	110,045,633.11	110,045,633.11
<b>CUMULATIVE EST MATED</b>		1,209,413			1,209,413	6 252	6 252	75,611,032 00	75,611,032 00
<b>D FFERENCE</b>		425,596			425,596	0.479	0.479	34,434,601.11	34,434,601.11
<b>D FFERENCE %</b>		35			35	7 657	7 657	45 54	45 54

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF  
DECEMBER, 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		237,161	-	-	237,161	4.315	16 389	10,234,006.53
<b>ACTUAL</b>								
Lake County (LAKCOUNT)	CO-GEN	607			607	3.933	3 933	23,872.70
ADJ		-			-			(6,218.16)
Lee County (LEECOGAS)	CO-GEN	-			-	-	0 000	-
ADJ		-			-			3,254.78
Metro-Dade County (METRDDAS)	CO-GEN	456			456	3.623	3 623	16,520.88
ADJ		-			-			-
Orange Cogen (ORANGEAS)	CO-GEN	1,626			1,626	3.632	3 632	59,057.40
ADJ		-			-			(14,804.38)
Orange Cogen (ORANGECO)	CO-GEN	31,005			31,005	4.352	24 094	1,349,394.00
ADJ		-			-			26,136.21
Orlando Cogen Limited (ORLACOGL)	CO-GEN	89,455			89,455	5.650	12 669	5,054,570.65
ADJ		120			120			52,259.20
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,251			17,251	3.335	16 964	575,274.88
ADJ		24			24			66,789.45
PCS Phosphate (OCSWFCRK)	CO-GEN	47			47	3.812	3 812	1,804.41
ADJ		(287)			(287)			(16,187.02)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	36,873			36,873	3.323	18.167	1,225,394.68
ADJ		17			17			35,545.82
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,377			35,377	3.488	27 615	1,233,925.31
ADJ		-			-			37,088.64
<b>CURRENT MONTH TOTAL</b>		212,571			212,571	4.574	18 001	9,723,679.46
<b>DIFFERENCE</b>		(24,590)			(24,590)	0.259	1 612	(510,327.07)
<b>DIFFERENCE %</b>		(10.37)			(10.37)	6.00	9 83	(4.99)
<b>CUMULATIVE ACTUAL</b>		2,413,486			2,413,486	4.180	18.413	100,886,352.70
<b>CUMULATIVE ESTIMATED</b>		2,541,597			2,541,597	4.187	17.707	106,418,835.29
<b>CUMULATIVE DIFFERENCE</b>		(128,111)			(128,111)	(0.007)	0.706	(5,532,482.59)
<b>CUMULATIVE DIFFERENCE %</b>		(5.04)			(5.04)	(0.17)	3 99	(5.20)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
DECEMBER, 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		8,432	4.482	377,939	5.123	431,932 00	53,993 00
<b>ACTUAL</b>							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	6,821	4 549	310,302 94	4 549	310,302 94	
Carolina Power & Light	Transmission Purchase			549 44			(549.44)
Duke Electric Transmission	Transmission Purchase		0 000	33,768 92	0 000	-	(33,768 92)
Exelon Generation Company, LLC	InternationalSwapsDe	3,800	4 653	176,800 00	5 334	202,674 00	25,874 00
Florida Power & Light Company Transmission	Transmission Purchase	-	0 000	53,196.10	0 000	-	(53,196.10)
Florida Power & Light Company		2,700	4 307	116,300 00	5 098	137,649 00	21,349 00
Morgan Stanley Capital Group Inc.	EEl	3,700	4 519	167,200 00	5.140	190,162 00	22,962 00
Orlando Utilities Commission	Schedule OS	300	5 000	15,000 00	6 282	18,846 00	3,846 00
Rainbow Energy Marketing Corporation		585	4 500	26,325 00	5.195	30,390.75	4,065.75
Southern Company Services, Inc.	EEl	3,267	4 810	157,148 00	5.440	177,713 35	20,565 35
Southern Company Services, Inc. Transmission	Transmission Purchase	-	0 000	64,404 69	0 000	-	(64,404 69)
Tennessee Valley Authority Transmission	Transmission Purchase	-	0 000	4,115 57	0 000	-	(4,115 57)
<b>ADJUSTMENTS</b>							
Duke Electric Transmission				17,804 59			(17,804 59)
Florida Power & Light				(3 21)			3 21
Jacksonville Electric Authority				883 02			(883 02)
Southern Company Transmission				(65,813 63)			65,813 63
Tampa Electric Company				784.78			(784.78)
Tennessee Valley Authority				(198.45)			198.45
PJM Settlements				9,551 02			(9,551 02)
SubTotal - Energy Purchases (Non-Broker)		21,173	5.139	1,088,118.78	5 043	1,067,738 04	(20,380.74)
CURRENT MONTH TOTAL		21,173	5.139	1,088,118.78	5 043	1,067,738 04	(20,380.74)
D FFERENCE		12,741	0 657	710,179.78	(0 080)	635,806 04	(74,373.74)
D FFERENCE %		151	14 656	187 91	(1 556)	147 20	(137.75)
CUMULATIVE ACTUAL		638,193	5 375	34,300,202 27	6 533	41,694,094 55	7,393,889 68
CUMULATIVE EST MATED		374,636	4 963	18,592,667 00	6 266	23,474,689 00	4,882,022 00
D FFERENCE		263,558	0.412	15,707,535 27	0 267	18,219,405 55	2,511,867 68
D FFERENCE %		70	8 296	84.48	4 263	77 61	51.45

DUKE ENERGY FLORIDA  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2021

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,181,528	6,196,226	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,188,877	6,094,746	74,172,395
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	6,225,933	74,711,198
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	2,284,360	27,412,320
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	5,437,770	65,253,240
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	8,498,223	101,978,675
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	4,832,347	4,988,816	2,913,671	2,914,969	3,198,304	(755,104)	0	0	0	0	0	0	79,292	18,172,295
8 Retail Wheeling				0	(19,418)	(4,147)	(1,634)	0	0	0	0	0	0	(175,299)	(307,940)	(508,438)	
9 CR1&2 NBV				6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	6,716,036	80,592,431	
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837	
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,033,279	2,968,686	2,017,074	1,998,157	2,873,617	5,948,748	3,950,401	5,847,436	2,792,890	1,973,594	2,072,642	3,028,955	38,505,479	
12 Capacity Sales and Purchases	Other	-1	on-going no term date	(5,587)	0	0	0	0	225,736	244,901	0	0	0	72,800	(21,852)	515,997	
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,976,940	804,060	1,916,460	3,896,100	4,825,132	2,675,452	597,532	799,264	940,024	1,779,955	24,164,799	
14 RidgeGen Agreement Termination				670,785	667,189	656,848	657,880	654,349	650,819	647,288	643,758	640,228	636,697	633,167	629,636	7,788,644	
15 Hamilton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	
16 Columbia SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	
17 Lake Placid SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	
18 Trenton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	
19 Debary SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0	
20 State Corporate Income Tax Change				(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(2,793,312)	
<b>TOTAL</b>				<b>46,192,158</b>	<b>46,281,305</b>	<b>43,252,129</b>	<b>42,065,174</b>	<b>44,334,473</b>	<b>45,658,041</b>	<b>45,359,465</b>	<b>44,858,388</b>	<b>39,722,392</b>	<b>39,101,298</b>	<b>39,235,077</b>	<b>40,785,659</b>	<b>516,845,558</b>	