



January 20, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21				PERIOD TO DATE					
		CURRENT MONTH: DECEMBER 2021		DIFFERENCE				DIFFERENCE			
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$50,911	\$148,181	\$97,270	65.64	\$61,673	\$673,228	\$611,555	90.84		
2	NO NOTICE SERVICE	\$56,702	\$49,640	(\$7,062)	(14.23)	\$457,872	\$434,168	(\$23,704)	(5.46)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,127,964	\$5,060,454	(\$2,067,510)	(40.86)	\$86,319,525	\$37,023,501	(\$49,296,024)	(133.15)		
5	DEMAND	\$9,032,723	\$8,446,262	(\$586,461)	(6.94)	\$82,133,694	\$85,500,051	\$3,366,357	3.94		
6	OTHER	\$394,711	\$607,461	\$212,751	35.02	\$6,617,838	\$7,137,098	\$519,260	7.28		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$618,580	\$540,865	(\$77,715)	(14.37)	\$6,421,996	\$5,833,043	(\$588,953)	(10.10)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,044,431	\$13,771,134	(\$2,273,297)	(16.51)	\$169,168,606	\$124,935,003	(\$44,233,603)	(35.41)		
12	NET UNBILLED	\$2,108,337	\$0	(\$2,108,337)	0.00	\$794,382	\$0	(\$794,382)	0.00		
13	COMPANY USE	(\$21,441)	\$0	\$21,441	0.00	\$292,516	\$0	(\$292,516)	0.00		
14	TOTAL THERM SALES (11)	\$16,548,026	\$13,771,134	(\$2,776,892)	(20.16)	\$154,856,156	\$124,935,003	(\$29,921,153)	(23.95)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,886,990	29,453,500	16,566,510	56.25	140,883,690	253,238,550	112,354,860	44.37		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,830,000	335,000	0.37		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	23,961,941	13,219,923	(10,742,018)	(81.26)	303,799,888	124,576,732	(179,223,157)	(143.87)		
19	DEMAND	103,322,610	231,605,030	128,282,420	55.39	1,210,581,260	2,460,990,710	1,250,409,450	50.81		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	23,961,941	13,219,923	(10,742,018)	(81.26)	303,799,888	124,576,732	(179,223,157)	(143.87)		
25	NET UNBILLED	2,044,547	0	(2,044,547)	0.00	(668,284)	0	668,284	0.00		
26	COMPANY USE	26,436	0	(26,436)	0.00	396,762	0	(396,762)	0.00		
27	TOTAL THERM SALES (24)	13,918,403	13,219,923	(698,480)	(5.28)	181,370,347	124,576,732	(56,793,616)	(45.59)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00395	0.00503	0.00108	21.48	0.00044	0.00266	0.00222	83.53		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00506	0.00478	(0.00028)	(5.85)		
30	SWING SERVICE (3/17)	13,918,402.81000	0.00000	(13,918,402.81000)	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.29747	0.38279	0.08532	22.29	0.28413	0.29719	0.01306	4.39		
32	DEMAND (5/19)	0.08742	0.03647	(0.05095)	(139.72)	0.06785	0.03474	(0.03310)	(95.29)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.66958	1.04170	0.37212	35.72	0.55684	1.00288	0.44603	44.48		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	(1.18869)	0.00000	1.18869	0.00		
39	COMPANY USE (13/26)	(0.81104)	0.00000	0.81104	0.00	0.73726	0.00000	(0.73726)	0.00		
40	TOTAL THERM SALES (11/27)	1.15275	1.04170	(0.11105)	(10.66)	0.93272	1.00288	0.07015	7.00		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.14225	1.03120	(0.11105)	(10.77)	0.92222	0.99238	0.07015	7.07		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.14799	1.03639	(0.11161)	(10.77)	0.92686	0.99737	0.07050	7.07		
45	PGA FACTOR ROUNDED TO NEAREST .001	114.799	103.639	(11.16000)	(10.77)	92.686	99.737	7.05100	7.07		

1

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21					
CURRENT MONTH: DECEMBER 2021					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	6,869,600	36,362.62	\$0.00529		
2 Commodity Pipeline (SNG)	394,220	2,254.95	\$0.00572		
3 Commodity Pipeline (Gulfstream)	4,049,140	8,584.12	\$0.00212		
4 Commodity Pipeline (FGT) -November'21 Accrual Adj.	727,170	1,864.50	\$0.00256		
5 Commodity Pipeline (Gulfstream) -November'21 Accrual Adj.	0	38.57	\$0.00000		
6 Commodity Pipeline (SNG) - November'21 Accrual Adj	3,320	19.01	\$0.00573		
7 Commodity Pipeline	843,540	843.54	\$0.00100		
8 Commodity Pipeline - November'21 Accrual Adj	0	943.48	\$0.00000		
9 TOTAL COMMODITY (Pipeline)	12,886,990	50,910.79	\$0.00395		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
11 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
12 Purchases from 3rd Party Suppliers	12,316,510	5,435,783.86	\$0.44134		
13 Purchases from 3rd Party Suppliers -November'21 Accrual Adj.	52,000	48,674.83	\$0.93605		
14 Imbalance Cashout (FGT)	3,233,090	1,364,957.81	\$0.42218		
15 Imbalance Cashout (FGT)-November'21 Accrual Adj.	(398,980)	(198,013.77)	\$0.49630		
16 Imbalance Cashout (SNG)	394,220	170,697.26	\$0.43300		
17 Imbalance Cashout (SNG)-November'21 Accrual Adj.	3,320	(5,514.24)	(\$1.66092)		
18 Imbalance Cashout (Gulfstream)	(38,940)	(15,370.00)	\$0.39471		
19 Imbalance Cashout (Gulfstream)-November'21 Accrual Adj.	5,910	3,110.73	\$0.52635		
20	(128,650)	(50,779.40)	\$0.39471		
21	8,049,077	186,132.74	\$0.02312		
22	823	(1,652)	(\$2.00715)		
23	683	427.99	\$0.62653		
24	0	650.00	\$0.00000		
25	(20,936)	(100,702.16)	\$4.81000		
26	0	16,412.76	\$0.00000		
27	3,451	\$1,655.36	\$0.47968		
28 Cashouts-Peoples' Transportation Customers	343,929	108,270.23	\$0.31480		
29 Cashouts-NCTS Program	67,945	32,828.87	\$0.48317		
30	(802,580.00)	(305,770.22)	\$0.38098		
31		(652.79)	\$0.00000		
32	881,070.00	436,815.88	\$0.49578		
33 TOTAL COMMODITY (Other)	23,961,941	7,127,964.24	\$0.29747		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
34 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
35 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269		
36 Demand (SNG) -November'21 Accrual Adj.	0	(8.60)	\$0.00000		
37 Demand (SNG) Capacity Release -November'21 Adj	0	(5.55)	\$0.00000		
38 Demand Seacoast	24,156,440	536,211.84	\$0.02220		
39 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
40 Demand (FGT)	159,975,500	10,820,043.49	\$0.06764		
41 Temporary Relinquishment Credit - (FGT)	(102,426,420)	(4,696,612.14)	\$0.04585		
42 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332		
43 (FGT)-November'21 Accrual Adj.	0	0.05	\$0.00000		
44 Temporary Acquisition (FGT)-November'21 Adj.	7,500,000	474,900.00	\$0.06332		
45 Demand	2,500,000	28,750.00	\$0.01150		
46 Option Reservation Fees	0	217,000.00	\$0.00000		
47 Option Reservation Fees - Jan-Mar'21 Adj.	(18,000,000)	0.00	\$0.00000		
48 TOTAL DEMAND	103,322,610	9,032,723.12	\$0.08742		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
49 Administrative Costs	0	256,418.12	\$0.00000		
50 Legal	0	42,608.97	\$0.00000		
51 LNG/CNG	0	95,683.50	\$0.00000		
52 Odorant	0	0.00	\$0.00000		
53 TOTAL OTHER	0	394,710.59	\$0.00000		

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: DECEMBER 2021	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,149,405	\$5,060,454	(\$2,088,951)	(\$0.41280)	\$86,027,009	\$37,023,501	(\$49,003,508)	(1.32358)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,916,467	\$8,710,679	(\$205,787)	(\$0.02362)	\$82,849,081	\$87,911,502	\$5,062,421	0.05759
3	TOTAL	\$16,065,872	\$13,771,134	(\$2,294,738)	(\$0.16663)	\$168,876,089	\$124,935,003	(\$43,941,087)	(0.35171)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$16,548,026	\$13,771,134	(\$2,776,892)	(\$0.20165)	\$154,856,156	\$124,935,003	(\$29,921,153)	(0.23949)
5	TRUE-UP REFUND/(COLLECTION)	\$107,299	\$107,299	\$0	\$0.00000	\$1,287,643	\$1,287,643	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,655,325	\$13,878,433	(\$2,776,892)	(\$0.20009)	\$156,143,799	\$126,222,646	(\$29,921,153)	(0.23705)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$589,453	\$107,299	(\$482,154)	(\$4.49356)	(\$12,732,290)	\$1,287,643	\$14,019,933	10.88806
8	INTEREST PROVISION-THIS PERIOD (21)	-\$973	-\$1,256	(\$283)	\$0.22512	\$758	\$675	(\$83)	(0.12294)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$12,530,135	-\$15,861,175	(\$3,331,040)	\$0.21001	\$24,246,365	\$15,556,595	(\$8,689,771)	(0.55859)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,299	-\$107,299	\$0	\$0.00000	(\$1,287,643)	(\$1,287,643)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$12,048,954	-\$15,862,431	(\$3,813,477)	\$0.24041	\$10,227,190	\$15,557,270	\$5,330,079	0.34261
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$82,840	\$0	(\$82,840)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$12,048,954	-\$15,862,431	(\$3,813,477)	0.24041	\$10,310,030	\$15,557,270	\$5,247,239	0.33729
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,530,135)	(15,861,175)	(3,331,040)	0.21001	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(12,047,981)	(15,861,175)	(3,813,194)	0.24041				
15	TOTAL (13+14)	(24,578,116)	(31,722,350)	(7,144,234)	0.22521				
16	AVERAGE (50% OF 15)	(12,289,058)	(15,861,175)	(3,572,117)	0.22521				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.190	0.190	0	0.00000				
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)				
22	INTEREST PROVISION (16x21)	(\$973)	(\$1,256)	(\$283)	0.22512				

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		December'21 JANUARY 21 through DECEMBER 21											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	December'21	FGT	PGS	FTS-1 COMM. PIPE		5,044,260		29,408.09			\$0.58		
2	December'21	FGT	PGS	FTS-3 COMM. PIPE		1,825,340		6,954.53			\$0.38		
3	December'21	FGT	PGS	FTS-1 DEMAND		43,847,130			4,597,726.21		\$10.49		
4	December'21	FGT	PGS	FTS-2 DEMAND		10,582,420			967,723.10		\$9.14		
5	December'21	FGT	PGS	FTS-3 DEMAND		10,869,530			1,048,712.04		\$9.65		
6	December'21	FGT	PGS	NO NOTICE		10,385,000			56,702.10		\$0.55		
7	December'21	SONAT	PGS	COMM. PIPELINE		394,220		2,254.95			\$0.57		
8	December'21	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57		
9	December'21	SONAT - CAPACITY RELEASE	PGS	DEMAND		(17,856,000)			(762,239.70)		\$4.27		
10	December'21	SONAT	PGS	COMM. OTHER		394,220	170,697.26				\$43.30		
11	December'21		PGS	DEMAND		24,156,440			536,211.84		\$2.22		
12	December'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,049,140		8,584.12			\$0.21		
13	December'21	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57		
14	December'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(38,940)	(15,370.00)				\$39.47		
15	December'21		PGS	DEMAND		2,500,000			28,750.00		\$1.15		
16	December'21		PGS	DEMAND		0			217,000.00				
17	December'21		PGS	COMM. OTHER		8,049,077	186,132.74				\$2.31		
18	December'21		PGS	COMM. OTHER		0	650.00						
19	December'21		PGS	COMM. OTHER		3,451	1,655.36				\$47.97		
20	December'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		343,929	108,270.23				\$31.48		
21	December'21	NCTS PROGRAM C/O	PGS	COMM. OTHER		67,945	32,828.87				\$48.32		
22	December'21		PGS	COMM. OTHER		(802,580)	(305,770.22)				\$38.10		
23	December'21		PGS	COMM. PIPELINE		843,540		843.54			\$0.10		
24	December'21		PGS	COMM. OTHER		100,000	44,600.00				\$44.60		
25	December'21		PGS	COMM. OTHER		3,596,460	1,376,772.27				\$38.28		
26	December'21		PGS	COMM. OTHER		1,630,000	694,369.39				\$42.60		
27	December'21		PGS	COMM. OTHER		750,200	423,638.45				\$56.47		
28	December'21		PGS	COMM. OTHER		790,000	288,350.00				\$36.50		
29	December'21		PGS	COMM. OTHER		24,000	9,114.00				\$37.98		
30	December'21		PGS	COMM. OTHER		50,000	20,900.00				\$41.80		
31	December'21		PGS	COMM. OTHER		90,000	33,727.50				\$37.48		
32	December'21		PGS	COMM. OTHER		90,000	34,650.00				\$38.50		
33	December'21		PGS	COMM. OTHER		1,709,850	614,775.25				\$35.95		
34	December'21		PGS	COMM. OTHER		3,486,000	1,894,887.00				\$54.36		
35	Total	**This report excludes prior month/period adjustments.				156,697,721	0	156,697,721	5,614,878.10	48,045.23	8,614,539.32	-	\$9.11

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 2	
		PRESENT MONTH:		December'21				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	Callahan	Radio PPC - North	161.2903	161.2903	5,000.0000	5,000	6.0000	6.00000
2	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	315.0645	10,000.0000	9,767	3.7450	3.83434
3	FGT	25309-Cs #11 Mt Vernon Zone 3	83.8710	81.9168	2,600.0000	2,539	3.7975	3.88809
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290.3226	1,260.2581	40,000.0000	39,068	3.4050	3.48623
5	FGT	25309-Cs #11 Mt Vernon Zone 3	548.3871	535.6097	17,000.0000	16,604	3.7175	3.80618
6	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.0774	12,000.0000	11,720	3.8100	3.90089
7	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.5968	15,000.0000	14,651	3.9750	4.06983
8	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.5968	15,000.0000	14,651	3.9800	4.07495
9	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	315.0645	10,000.0000	9,767	3.9950	4.09030
10	FGT	57391-Ngpl Vermilion	144.6774	141.3064	4,485.0000	4,380	3.6500	3.73707
11	FGT	78523-Golden Triangle Storage (Rec)	1,290.3226	1,260.2581	40,000.0000	39,068	3.2650	3.34289
12	FGT	78523-Golden Triangle Storage (Rec)	161.2903	157.5323	5,000.0000	4,884	3.8500	3.94184
13	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	289.8290	9,000.0000	8,985	3.8500	3.85666
14	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	161.0161	5,000.0000	4,992	4.1800	4.18712
15	FGT	25309-Cs #11 Mt Vernon Zone 3	77.4194	75.6155	2,400.0000	2,344	3.7975	3.88809
16	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,548.3871	2,489.0097	79,000.0000	77,159	3.6500	3.73707
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	161.2903	157.5323	5,000.0000	4,884	3.8500	3.94184
18	FGT	100022-Pledger - Enterprise	645.1613	630.1290	20,000.0000	19,534	3.8100	3.90089
19	FGT	100022-Pledger - Enterprise	741.9355	724.6484	23,000.0000	22,464	3.8200	3.91113
20	FGT	100022-Pledger - Enterprise	903.2258	882.1806	28,000.0000	27,348	3.8650	3.95720
21	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.5452	7,000.0000	6,837	3.7450	3.83434
22	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5323	5,000.0000	4,884	3.8100	3.90089
23	FGT	71298-Destin P/L/FGT	161.2903	161.2903	5,000.0000	5,000	3.7100	3.71000
24	FGT	78475-Tres Palacios Storage (Rec)	543.6774	537.8601	16,854.0000	16,674	3.0700	3.10320
25	FGT	78475-Tres Palacios Storage (Rec)	117.6129	114.8725	3,646.0000	3,561	3.0700	3.14324
26	FGT	78475-Tres Palacios Storage (Rec)	21.4839	21.2540	666.0000	659	3.2450	3.28010
27	FGT	78475-Tres Palacios Storage (Rec)	462.3871	451.6135	14,334.0000	14,000	3.2450	3.32241
28	FGT	78475-Tres Palacios Storage (Rec)	96.7742	95.7387	3,000.0000	2,968	3.5550	3.59345
29	FGT	78475-Tres Palacios Storage (Rec)	290.3226	287.2161	9,000.0000	8,904	3.5750	3.61367
30	FGT	78475-Tres Palacios Storage (Rec)	71.8710	71.1019	2,228.0000	2,204	3.6050	3.64399
31	FGT	78475-Tres Palacios Storage (Rec)	645.1613	630.1290	20,000.0000	19,534	3.6050	3.69100
32	FGT	78475-Tres Palacios Storage (Rec)	96.7742	95.7387	3,000.0000	2,968	3.6450	3.68442
33	FGT	78475-Tres Palacios Storage (Rec)	645.1613	630.1290	20,000.0000	19,534	3.6450	3.73195
34	FGT	78475-Tres Palacios Storage (Rec)	96.7742	95.7387	3,000.0000	2,968	3.6850	3.72486
35	FGT	78475-Tres Palacios Storage (Rec)	545.7419	533.0261	16,918.0000	16,524	3.6850	3.77291
36	FGT	78475-Tres Palacios Storage (Rec)	96.7742	95.7387	3,000.0000	2,968	3.8850	3.92702
37	FGT	78475-Tres Palacios Storage (Rec)	548.3871	535.6097	17,000.0000	16,604	3.8850	3.97768
38	FGT	78475-Tres Palacios Storage (Rec)	1,612.9032	1,575.3226	50,000.0000	48,835	4.1450	4.24388
39	FGT	78475-Tres Palacios Storage (Rec)	1,290.3226	1,260.2581	40,000.0000	39,068	4.4300	4.53568
40		SUBTOTAL	18,939.7097	18,532.2475	587,131.0000	574,500	4.5795	4.68018

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 186285 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05	\$ 11,312,658.91	\$ 7,127,964.24	\$ 86,319,525	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17	\$ 7,779,376.20	\$ 8,521,756.21	\$ 76,231,242	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71	\$ 8,192.20	\$ 21,440.80	\$ (292,516)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59	\$ 688,391.69	\$ 352,101.62	\$ 5,982,265	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -	\$ 21,536.44	\$ -	\$ 166,570	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60	\$ 53,542.53	\$ 42,608.97	\$ 469,004	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137	\$ 19,863,698	\$ 16,065,872	\$ 168,876,090	
PGA THERM SALES															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373	5,742,538	8,801,229	84,464,115	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003	3,967,031	4,977,174	49,101,572	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440	389,300	140,000	47,804,660	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816	10,098,869	13,918,403	181,370,347	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.01366	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.01366	
PGA REVENUES															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538	\$ 5,921,706	\$ 9,075,828	\$ 83,802,160	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834	\$ 3,730,692	\$ 4,883,862	\$ 45,546,512	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753	\$ 417,107	\$ 230,203	\$ 21,555,254	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728	\$ 1,048,384	\$ 353,130	\$ 4,928,031	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,262,959)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733	\$ 677,584	\$ 1,577,062	\$ (196,823)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)	\$ 378,587	\$ 531,275	\$ 483,173	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584	\$ 12,070,725	\$ 16,548,026	\$ 154,855,348	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294	401,804	403,729	395,688	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005	15,091	15,142	14,647	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5	1	1	3	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304	416,896	418,872	410,335	

7

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266	1.0266	1.0256		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044	1.044	1.043		
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246	1.0256	1.0266	1.0246	1.0246	1.0256		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.044	1.045	1.042	1.040	1.042	1.043	1.044	1.042	1.042	1.043		
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246	1.0256	1.0276	1.0256	1.0256	1.0246		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.041	1.040	1.042	1.043	1.045	1.043	1.043	1.042		

8

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0276	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.045	1.045
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0285	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.046	1.045
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315	1.0335	1.0344	1.0344	1.0315	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048	1.050	1.051	1.044	1.049	1.051	1.052	1.052	1.049	1.047

6

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
LAKELAND		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266	1.0276	1.0256	1.0266	1.0266		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044	1.045	1.043	1.044	1.044		
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285	1.0295	1.0276	1.0285	1.0276		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046	1.047	1.045	1.046	1.045		

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 4 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256	1.0256		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043	1.043		
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256	1.0256		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043	1.043		
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266	1.0266	1.0256		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044	1.044	1.043		

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												
PANAMA CITY:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253	1.0262	1.0272	1.0262	1.0262	1.0262	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053	1.053	1.050	1.047	1.050	1.051	1.052	1.051	1.051	1.051	
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266	1.0276	1.0276	1.0256	1.0276	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046	1.046	1.046	1.042	1.044	1.045	1.045	1.043	1.045	1.044	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043	1.043	

12