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January 20, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company (“FPL”), attached for electronic filing in the above docket are pre-consolidation FPL’s<sup>1</sup> GPIF Actual Unit Performance Data Schedules covering the month of December 2021. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

**Attachments**

cc: Counsel for Parties of Record (w/ attachments)

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<sup>1</sup> As of January 1, 2022, FPL and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains only to pre-consolidation FPL.

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of January 2022 to the following:

Suzanne Brownless  
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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: CAPE CANAVERAL 03 |         |         |         |         |         |         |         |         |         |         | PCC 03  |          |
|-----|-----------------|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                             | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 75.9                            | 76.4    | 90.7    | 88.7    | 97.6    | 77.9    | 81.2    | 99.9    | 93.2    | 88.5    | 70      | 79.9    | 85.1     |
| 2.  | PH              | 744                             | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                             | 672     | 743     | 720     | 744     | 621.8   | 648.18  | 744     | 720     | 744     | 721     | 744     | 8565.98  |
| 4.  | RSH             | 0                               | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 5.  | UH              | 0                               | 0       | 0       | 0       | 0       | 98.2    | 95.82   | 0       | 0       | 0       | 0       | 0       | 194.02   |
| 6.  | POH             | 0                               | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 7.  | FOH             | 0                               | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 0                               | 0       | 0       | 0       | 0       | 98.2    | 93.85   | 0       | 0       | 0       | 0       | 0       | 192.05   |
| 9.  | PPOH            | 420.67                          | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 120.97  | 210.32  | 0       | 751.95   |
| 10. | LR PP (MW)      | 435.97                          | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 436.02  | 436.02  | 0       | 436      |
| 11. | PFOH            | 1.87                            | 0       | 3.9     | 0.53    | 4.7     | 0       | 33.17   | 4.37    | 0.52    | 8.13    | 365.32  | 447.63  | 870.13   |
| 12. | LR PF (MW)      | 435.25                          | 0       | 436     | 438.71  | 113.48  | 0       | 421.69  | 163.38  | 433.19  | 466.01  | 435.98  | 435.98  | 432.61   |
| 13. | PMOH            | 116.32                          | 322.08  | 202.93  | 243.72  | 53.18   | 178.7   | 89.97   | 0       | 146.6   | 127.45  | 73.22   | 0       | 1554.17  |
| 14. | LR PM (MW)      | 436.02                          | 643.66  | 435.98  | 435.96  | 436.04  | 444.56  | 512.8   | 0       | 435.98  | 435.98  | 435.96  | 0       | 484.45   |
| 15. | NSC             | 1308                            | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308     |
| 16. | OPER BTU (MBTU) | 3311562                         | 2830766 | 3513687 | 3453840 | 4197789 | 3243031 | 3415130 | 4037786 | 3694931 | 3590616 | 2352771 | 2484839 | 40126750 |
| 17. | NET GEN         | 502424                          | 419419  | 520602  | 513891  | 626515  | 482322  | 508609  | 599090  | 549519  | 532736  | 348006  | 367868  | 5971001  |
| 18. | ANOHR (BTU/KWH) | 6591                            | 6749    | 6749    | 6721    | 6700    | 6724    | 6715    | 6740    | 6724    | 6740    | 6761    | 6755    | 6720     |
| 19. | NOF (%)         | 51.6                            | 47.7    | 53.6    | 54.6    | 64.4    | 59.3    | 60      | 61.6    | 58.4    | 54.7    | 36.9    | 37.8    | 53.3     |
| 20. | NPC (MW)        | 1308                            | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: PORT EVERGLADES 05 |         |         |        |         |         |         |         |         |         |         | PPE 05  |          |
|-----|-----------------|----------------------------------|---------|---------|--------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr    | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 97.7                             | 99.7    | 61.2    | 30.4   | 99      | 99.6    | 98.8    | 98.5    | 90.1    | 97.4    | 96.6    | 91.6    | 88.4     |
| 2.  | PH              | 744                              | 672     | 743     | 720    | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                              | 672     | 483.58  | 182.07 | 738.13  | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 7956.78  |
| 4.  | RSH             | 0                                | 0       | 0       | 244.47 | 5.87    | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 250.33   |
| 5.  | UH              | 0                                | 0       | 259.42  | 293.46 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 552.89   |
| 6.  | POH             | 0                                | 0       | 259.42  | 293.47 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 552.88   |
| 7.  | FOH             | 0                                | 0       | 0       | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 0                                | 0       | 0       | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                                | 0       | 29.02   | 58.75  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 87.77    |
| 10. | LR PP (MW)      | 0                                | 0       | 557.61  | 462.91 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 494.36   |
| 11. | PFOH            | 2.87                             | 8.37    | 48      | 40.5   | 0.73    | 8.82    | 2.62    | 5.42    | 25.15   | 0.62    | 74.4    | 0       | 217.48   |
| 12. | LR PF (MW)      | 417.52                           | 343.15  | 417.98  | 387.74 | 211.5   | 417.43  | 287.34  | 373.11  | 416.75  | 415.74  | 418.03  | 0       | 405.96   |
| 13. | PMOH            | 48                               | 0       | 0       | 388.23 | 17.9    | 0       | 25.47   | 29.32   | 188.5   | 57.63   | 0       | 188.32  | 943.37   |
| 14. | LR PM (MW)      | 418                              | 0       | 0       | 559.48 | 514.07  | 0       | 417.98  | 417.98  | 418     | 418.05  | 0       | 418.02  | 478.06   |
| 15. | NSC             | 1254                             | 1254    | 1254    | 1254   | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254     |
| 16. | OPER BTU (MBTU) | 2815027                          | 3268382 | 2626479 | 671617 | 4657165 | 4542490 | 4603877 | 4702465 | 4052107 | 4678866 | 4661286 | 4988983 | 46268745 |
| 17. | NET GEN         | 412143                           | 482517  | 391156  | 84759  | 698389  | 684466  | 691040  | 702419  | 603772  | 705454  | 701635  | 761053  | 6918803  |
| 18. | ANOHR (BTU/KWH) | 6830                             | 6774    | 6715    | 7924   | 6668    | 6637    | 6662    | 6695    | 6711    | 6632    | 6643    | 6555    | 6687     |
| 19. | NOF (%)         | 44.2                             | 57.3    | 64.5    | 37.1   | 75.5    | 75.8    | 74.1    | 75.3    | 66.9    | 75.6    | 77.6    | 81.6    | 69.3     |
| 20. | NPC (MW)        | 1254                             | 1254    | 1254    | 1254   | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254    | 1254     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: RIVIERA 05 |         |         |      |         |         |         |         |         |         | PRV 05  |         |          |
|-----|-----------------|--------------------------|---------|---------|------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                      | Feb     | Mar     | Apr  | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 100                      | 85.5    | 58.8    | 0    | 84      | 93.5    | 100     | 94.2    | 94.5    | 93.7    | 93.5    | 95.9    | 82.9     |
| 2.  | PH              | 744                      | 672     | 743     | 720  | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                      | 672     | 622.72  | 0    | 700.05  | 720     | 744     | 739.17  | 714.08  | 744     | 721     | 744     | 7865.02  |
| 4.  | RSH             | 0                        | 0       | 0       | 0    | 0       | 0       | 0       | 0       | 1.85    | 0       | 0       | 0       | 1.85     |
| 5.  | UH              | 0                        | 0       | 120.28  | 720  | 43.95   | 0       | 0       | 4.83    | 4.07    | 0       | 0       | 0       | 893.13   |
| 6.  | POH             | 0                        | 0       | 120.28  | 720  | 43.95   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 884.23   |
| 7.  | FOH             | 0                        | 0       | 0       | 0    | 0       | 0       | 0       | 4.83    | 0       | 0       | 0       | 0       | 4.83     |
| 8.  | MOH             | 0                        | 0       | 0       | 0    | 0       | 0       | 0       | 0       | 4.07    | 0       | 0       | 0       | 4.07     |
| 9.  | PPOH            | 0                        | 168     | 555.6   | 0    | 47.93   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 771.53   |
| 10. | LR PP (MW)      | 0                        | 435.97  | 437.25  | 0    | 711.57  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 454.01   |
| 11. | PFOH            | 0                        | 29.18   | 0       | 0    | 160.05  | 0       | 0       | 32.67   | 26.73   | 47.17   | 6.62    | 0       | 302.42   |
| 12. | LR PF (MW)      | 0                        | 436.02  | 0       | 0    | 402.25  | 0       | 0       | 459.86  | 468.14  | 435.95  | 419.69  | 0       | 423.19   |
| 13. | PMOH            | 0                        | 95.12   | 0       | 0    | 0       | 140.33  | 0       | 79.78   | 78.43   | 95.93   | 122.17  | 91.82   | 703.58   |
| 14. | LR PM (MW)      | 0                        | 435.95  | 0       | 0    | 0       | 437.48  | 0       | 436     | 431.72  | 422.19  | 482.47  | 435.98  | 441.99   |
| 15. | NSC             | 1308                     | 1308    | 1308    | 1308 | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308     |
| 16. | OPER BTU (MBTU) | 2606522                  | 2201242 | 2431663 | -5   | 3726139 | 3866640 | 4079297 | 4338864 | 3874577 | 4467946 | 2803518 | 3415174 | 37811578 |
| 17. | NET GEN         | 388957                   | 328698  | 365961  | 0    | 563289  | 575656  | 612265  | 653751  | 581684  | 678027  | 430310  | 509966  | 5688564  |
| 18. | ANOHR (BTU/KWH) | 6701                     | 6697    | 6645    | 0    | 6615    | 6717    | 6663    | 6637    | 6661    | 6590    | 6515    | 6697    | 6647     |
| 19. | NOF (%)         | 40                       | 37.4    | 44.9    | 0    | 61.5    | 61.1    | 62.9    | 67.6    | 62.3    | 69.7    | 45.6    | 52.4    | 55.3     |
| 20. | NPC (MW)        | 1308                     | 1308    | 1308    | 1308 | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308    | 1308     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: WEST COUNTY ENER 03 |         |         |         |         |         |         |         |         |         |         | PWC 03 |          |
|-----|-----------------|-----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                               | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EAF (%)         | 98.6                              | 97.8    | 99.8    | 69.6    | 69      | 93.1    | 96.5    | 91.2    | 89.9    | 94.6    | 61      | 21.5   | 81.8     |
| 2.  | PH              | 744                               | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744    | 8760     |
| 3.  | SH              | 744                               | 672     | 743     | 720     | 692.3   | 720     | 744     | 744     | 720     | 744     | 721     | 253.87 | 8218.17  |
| 4.  | RSH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 5.  | UH              | 0                                 | 0       | 0       | 0       | 51.7    | 0       | 0       | 0       | 0       | 0       | 0       | 490.13 | 541.83   |
| 6.  | POH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 7.  | FOH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 8.  | MOH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 9.  | PPOH            | 0                                 | 0       | 0       | 657.2   | 568.53  | 0       | 0       | 0       | 0       | 120.52  | 721     | 543.67 | 2610.92  |
| 10. | LR PP (MW)      | 0                                 | 0       | 0       | 409.31  | 393.06  | 0       | 0       | 0       | 0       | 409.36  | 429.2   | 716.71 | 475.28   |
| 11. | PFOH            | 19.22                             | 13.03   | 4.55    | 0       | 15.28   | 25.48   | 0       | 14.32   | 3.8     | 4.77    | 0       | 149.3  | 249.75   |
| 12. | LR PF (MW)      | 105.91                            | 409.43  | 409.31  | 0       | 485.97  | 477.79  | 0       | 409.22  | 409.32  | 68.95   | 0       | 255.35 | 299.1    |
| 13. | PMOH            | 26.72                             | 30.68   | 0       | 0       | 57.23   | 119.75  | 78.47   | 191.67  | 215.3   | 0       | 87.77   | 591.57 | 1399.15  |
| 14. | LR PM (MW)      | 409.29                            | 409.4   | 0       | 0       | 920.19  | 409.33  | 409.3   | 389.36  | 409.32  | 0       | 409.3   | 489.13 | 461.23   |
| 15. | NSC             | 1228                              | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228   | 1228     |
| 16. | OPER BTU (MBTU) | 3383118                           | 3677733 | 4386340 | 3461219 | 3518830 | 4380680 | 4972528 | 4725379 | 4430118 | 4765050 | 2895529 | 903782 | 45500306 |
| 17. | NET GEN         | 480482                            | 519788  | 624947  | 497821  | 497403  | 628224  | 719272  | 680429  | 637822  | 692657  | 408663  | 117373 | 6504881  |
| 18. | ANOHR (BTU/KWH) | 7041                              | 7075    | 7019    | 6953    | 7074    | 6973    | 6913    | 6945    | 6946    | 6879    | 7085    | 7700   | 6995     |
| 19. | NOF (%)         | 52.6                              | 63      | 68.5    | 56.3    | 58.5    | 71.1    | 78.7    | 74.5    | 72.1    | 75.8    | 46.2    | 37.6   | 64.5     |
| 20. | NPC (MW)        | 1228                              | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228    | 1228   | 1228     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: FORT MYERS 02 |         |         |         |         |         |         |         |         |         |         | PFM 02  |          |
|-----|-----------------|-----------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                         | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 94.9                        | 88.9    | 69.2    | 88.2    | 89      | 89.5    | 97.6    | 99      | 96.7    | 83.2    | 52.5    | 92.5    | 86.8     |
| 2.  | PH              | 744                         | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                         | 647.48  | 615.52  | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8608     |
| 4.  | RSH             | 0                           | 24.52   | 81.07   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 105.58   |
| 5.  | UH              | 0                           | 0       | 46.41   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 46.42    |
| 6.  | POH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 7.  | FOH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                           | 72.75   | 279.58  | 0       | 0       | 0       | 0       | 0       | 0       | 331.35  | 426.2   | 0       | 1109.88  |
| 10. | LR PP (MW)      | 0                           | 1318.99 | 1272.09 | 0       | 0       | 0       | 0       | 0       | 0       | 431.88  | 1297.82 | 0       | 1034.2   |
| 11. | PFOH            | 0                           | 1.23    | 8.07    | 0       | 138.95  | 31.95   | 2.67    | 0.02    | 12.73   | 52.77   | 16.55   | 12.17   | 277.1    |
| 12. | LR PF (MW)      | 0                           | 284.29  | 283.4   | 0       | 337.85  | 283.52  | 283.17  | 147.5   | 283.59  | 402.1   | 255.15  | 283.44  | 331.65   |
| 13. | PMOH            | 197.95                      | 117.23  | 106.03  | 418.05  | 236.62  | 311.32  | 77.93   | 43.82   | 131.48  | 176.23  | 51.58   | 298.72  | 2166.97  |
| 14. | LR PM (MW)      | 325.92                      | 264     | 292.77  | 344.54  | 390.57  | 383.47  | 373.64  | 283.5   | 283.53  | 275.1   | 482.61  | 306.53  | 335.07   |
| 15. | NSC             | 1700                        | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700    | 1700     |
| 16. | OPER BTU (MBTU) | 4939594                     | 4603573 | 4487155 | 5970812 | 6383472 | 6236340 | 6882776 | 7027160 | 6688046 | 5960769 | 3333498 | 5845893 | 68359088 |
| 17. | NET GEN         | 697380                      | 645203  | 615084  | 853083  | 908973  | 889799  | 981594  | 1001961 | 954375  | 828811  | 393443  | 816640  | 9586346  |
| 18. | ANOHR (BTU/KWH) | 7083                        | 7135    | 7295    | 6999    | 7023    | 7009    | 7012    | 7013    | 7008    | 7192    | 8473    | 7158    | 7131     |
| 19. | NOF (%)         | 55.1                        | 58.6    | 58.8    | 69.7    | 71.9    | 72.7    | 77.6    | 79.2    | 78      | 65.5    | 32.1    | 64.6    | 65.5     |
| 20. | NPC (MW)        | 1730                        | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730    | 1730     |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: ST LUCIE 01 PSL 01 |         |         |         |         |         |         |         |         |         |         |         |          |
|-----|-----------------|----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 100                              | 100     | 100     | 28.9    | 43.3    | 100     | 100     | 100     | 100     | 100     | 99.5    | 92.4    | 88.6     |
| 2.  | PH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                              | 672     | 743     | 216.02  | 338.47  | 720     | 744     | 744     | 720     | 744     | 721     | 705.23  | 7811.72  |
| 4.  | RSH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 5.  | UH              | 0                                | 0       | 0       | 503.98  | 405.53  | 0       | 0       | 0       | 0       | 0       | 0       | 38.77   | 948.28   |
| 6.  | POH             | 0                                | 0       | 0       | 503.98  | 312.02  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 816      |
| 7.  | FOH             | 0                                | 0       | 0       | 0       | 93.52   | 0       | 0       | 0       | 0       | 0       | 0       | 38.77   | 132.28   |
| 8.  | MOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                                | 0       | 0       | 26.82   | 43.47   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 70.28    |
| 10. | LR PP (MW)      | 0                                | 0       | 0       | 295.65  | 376.33  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 345.6    |
| 11. | PFOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 81.93   | 478.82  | 560.75   |
| 12. | LR PF (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 39.99   | 37.15   | 37.56    |
| 13. | PMOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 14. | LR PM (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 15. | NSC             | 981                              | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981      |
| 16. | OPER BTU (MBTU) | 7662219                          | 6919923 | 7650883 | 2138996 | 3290869 | 7394090 | 7637729 | 7618459 | 7367275 | 7612992 | 7349384 | 7119233 | 79762051 |
| 17. | NET GEN         | 749483                           | 675728  | 746384  | 206647  | 317009  | 714215  | 734810  | 735091  | 708110  | 730226  | 712209  | 687704  | 7717616  |
| 18. | ANOHR (BTU/KWH) | 10223                            | 10241   | 10251   | 10351   | 10381   | 10353   | 10394   | 10364   | 10404   | 10426   | 10319   | 10352   | 10335    |
| 19. | NOF (%)         | 102.7                            | 102.5   | 102.4   | 97.5    | 95.5    | 101.1   | 100.7   | 100.7   | 100.3   | 100     | 100.7   | 99.4    | 100.7    |
| 20. | NPC (MW)        | 981                              | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
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 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: ST LUCIE 02 PSL 02 |         |         |         |         |         |         |         |        |         |         |         |          |
|-----|-----------------|----------------------------------|---------|---------|---------|---------|---------|---------|---------|--------|---------|---------|---------|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep    | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 87.9                             | 100     | 100     | 100     | 100     | 100     | 100     | 85.9    | 1.4    | 97.6    | 100     | 100     | 89.5     |
| 2.  | PH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720    | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 669.15                           | 672     | 743     | 720     | 744     | 720     | 744     | 648.02  | 20.68  | 744     | 721     | 744     | 7889.85  |
| 4.  | RSH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0       | 0       | 0       | 0        |
| 5.  | UH              | 74.85                            | 0       | 0       | 0       | 0       | 0       | 0       | 95.98   | 699.32 | 0       | 0       | 0       | 870.15   |
| 6.  | POH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 95.98   | 699.32 | 0       | 0       | 0       | 795.3    |
| 7.  | FOH             | 74.85                            | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0       | 0       | 0       | 74.85    |
| 8.  | MOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 27.02   | 20.68  | 36.92   | 0       | 0       | 84.62    |
| 10. | LR PP (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 338.56  | 493.58 | 321.92  | 0       | 0       | 369.18   |
| 11. | PFOH            | 59.42                            | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 56.08   | 0       | 0       | 115.5    |
| 12. | LR PF (MW)      | 246.03                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 98.55   | 0       | 0       | 174.42   |
| 13. | PMOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0       | 0       | 0       | 0        |
| 14. | LR PM (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0       | 0       | 0       | 0        |
| 15. | NSC             | 987                              | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987    | 987     | 987     | 987     | 987      |
| 16. | OPER BTU (MBTU) | 6763261                          | 6920022 | 7651600 | 7414028 | 7658187 | 7413954 | 7658360 | 6563333 | 77601  | 7523838 | 7422814 | 7660858 | 80727858 |
| 17. | NET GEN         | 664473                           | 684363  | 755480  | 729786  | 750475  | 724851  | 746410  | 639189  | 5172   | 726381  | 729745  | 753248  | 7909573  |
| 18. | ANOHR (BTU/KWH) | 10178                            | 10112   | 10128   | 10159   | 10204   | 10228   | 10260   | 10268   | 15004  | 10358   | 10172   | 10170   | 10206    |
| 19. | NOF (%)         | 100.6                            | 103.2   | 103     | 102.7   | 102.2   | 102     | 101.6   | 99.9    | 25.3   | 98.9    | 102.5   | 102.6   | 101.6    |
| 20. | NPC (MW)        | 987                              | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987    | 987     | 987     | 987     | 987      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: TURKEY POINT 03 |         |         |         |         |         |         |         |         |         |         | PTN 03  |          |
|-----|-----------------|-------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                           | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 97                            | 89.3    | 87.6    | 100     | 100     | 100     | 100     | 80.7    | 100     | 23.5    | 30.2    | 100     | 84       |
| 2.  | PH              | 744                           | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                           | 672     | 660.82  | 720     | 744     | 720     | 744     | 674.37  | 720     | 192.02  | 248.6   | 744     | 7583.8   |
| 4.  | RSH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 5.  | UH              | 0                             | 0       | 82.18   | 0       | 0       | 0       | 0       | 69.63   | 0       | 551.98  | 472.4   | 0       | 1176.2   |
| 6.  | POH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 551.98  | 144.02  | 0       | 696      |
| 7.  | FOH             | 0                             | 0       | 82.18   | 0       | 0       | 0       | 0       | 69.63   | 0       | 0       | 328.38  | 0       | 480.2    |
| 8.  | MOH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 28.18   | 86.58   | 0       | 114.77   |
| 10. | LR PP (MW)      | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 505.36  | 298.6   | 0       | 349.34   |
| 11. | PFOH            | 54.38                         | 158.05  | 44.42   | 0       | 0       | 0       | 0       | 239.83  | 0       | 0       | 0       | 0       | 496.68   |
| 12. | LR PF (MW)      | 347.48                        | 380.52  | 188.03  | 0       | 0       | 0       | 0       | 256.83  | 0       | 0       | 0       | 0       | 299.96   |
| 13. | PMOH            | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 14. | LR PM (MW)      | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 15. | NSC             | 837                           | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837      |
| 16. | OPER BTU (MBTU) | 6517834                       | 5462918 | 5859202 | 6490633 | 6707165 | 6490113 | 6706558 | 5469783 | 6490243 | 1605018 | 1977744 | 6706233 | 66483443 |
| 17. | NET GEN         | 628984                        | 519762  | 566274  | 618499  | 637071  | 617454  | 632355  | 506696  | 608636  | 148761  | 189859  | 650980  | 6325330  |
| 18. | ANOHR (BTU/KWH) | 10362                         | 10510   | 10347   | 10494   | 10528   | 10511   | 10606   | 10795   | 10664   | 10789   | 10417   | 10302   | 10511    |
| 19. | NOF (%)         | 101                           | 92.4    | 102.4   | 102.6   | 102.3   | 102.5   | 101.5   | 89.8    | 101     | 92.6    | 91.2    | 104.5   | 99.6     |
| 20. | NPC (MW)        | 837                           | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837     | 837      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
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 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: TURKEY POINT 04 |         |         |         |         |         |         |         |         |         |         | PTN 04  |          |
|-----|-----------------|-------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                           | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 100                           | 100     | 93.6    | 100     | 100     | 100     | 100     | 100     | 100     | 100     | 100     | 100     | 99.5     |
| 2.  | PH              | 744                           | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 744                           | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 4.  | RSH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 5.  | UH              | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 6.  | POH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 7.  | FOH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 10. | LR PP (MW)      | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 11. | PFOH            | 0                             | 0       | 195.05  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 195.05   |
| 12. | LR PF (MW)      | 0                             | 0       | 207.02  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 207.02   |
| 13. | PMOH            | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 14. | LR PM (MW)      | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 15. | NSC             | 844                           | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844      |
| 16. | OPER BTU (MBTU) | 6706472                       | 6055728 | 6259302 | 6490113 | 6707078 | 6490697 | 6705107 | 6702010 | 6490568 | 6707554 | 6498061 | 6707468 | 78520157 |
| 17. | NET GEN         | 658066                        | 592559  | 606798  | 629916  | 646469  | 621490  | 638080  | 639574  | 621286  | 648171  | 634401  | 652814  | 7589625  |
| 18. | ANOHR (BTU/KWH) | 10191                         | 10220   | 10315   | 10303   | 10375   | 10444   | 10508   | 10479   | 10447   | 10348   | 10243   | 10275   | 10346    |
| 19. | NOF (%)         | 104.8                         | 104.5   | 96.8    | 103.7   | 103     | 102.3   | 101.6   | 101.9   | 102.2   | 103.2   | 104.3   | 104     | 102.7    |
| 20. | NPC (MW)        | 844                           | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844     | 844      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: WEST COUNTY ENER 01 |         |         |         |         |         |         |         |         |         |         | PWC 01  |          |
|-----|-----------------|-----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                               | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 77.3                              | 94.8    | 97.5    | 95.4    | 94.9    | 73.6    | 85.5    | 99      | 83.9    | 41      | 96.2    | 95.4    | 86.1     |
| 2.  | PH              | 744                               | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 641.87                            | 659.92  | 743     | 720     | 744     | 720     | 694.53  | 744     | 720     | 447.87  | 529.97  | 686.12  | 8051.27  |
| 4.  | RSH             | 36.12                             | 12.08   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 191.03  | 57.88   | 297.12   |
| 5.  | UH              | 66.01                             | 0       | 0       | 0       | 0       | 0       | 49.47   | 0       | 0       | 296.13  | 0       | 0       | 411.61   |
| 6.  | POH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 296.13  | 0       | 0       | 296.13   |
| 7.  | FOH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 66.02                             | 0       | 0       | 0       | 0       | 0       | 49.47   | 0       | 0       | 0       | 0       | 0       | 115.48   |
| 9.  | PPOH            | 168                               | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 377.37  | 40.17   | 0       | 585.53   |
| 10. | LR PP (MW)      | 510.36                            | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 450.32  | 251.61  | 0       | 453.92   |
| 11. | PFOH            | 11.22                             | 17.7    | 0       | 4.42    | 0       | 60.8    | 30      | 0       | 0       | 0       | 2.2     | 54.82   | 181.15   |
| 12. | LR PF (MW)      | 388.81                            | 427.43  | 0       | 407.34  | 0       | 422.16  | 482     | 0       | 0       | 0       | 407.7   | 407.67  | 425.62   |
| 13. | PMOH            | 71.92                             | 86.37   | 54.63   | 95      | 113.62  | 478.3   | 126.45  | 21.25   | 346.77  | 11.67   | 55.8    | 48      | 1509.77  |
| 14. | LR PM (MW)      | 493.31                            | 407.66  | 407.67  | 407.65  | 407.66  | 433.23  | 448.8   | 407.65  | 407.7   | 407.53  | 407.65  | 407.65  | 423.3    |
| 15. | NSC             | 1223                              | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223     |
| 16. | OPER BTU (MBTU) | 2589979                           | 3398043 | 4362222 | 4405028 | 4844760 | 3603612 | 4435826 | 5266090 | 4272109 | 2220877 | 3115673 | 4204735 | 46718954 |
| 17. | NET GEN         | 355588                            | 485337  | 631612  | 640659  | 703087  | 517366  | 632702  | 766574  | 618629  | 309994  | 446157  | 594662  | 6702367  |
| 18. | ANOHR (BTU/KWH) | 7284                              | 7001    | 6906    | 6876    | 6891    | 6965    | 7011    | 6870    | 6906    | 7164    | 6983    | 7071    | 6971     |
| 19. | NOF (%)         | 45.3                              | 60.1    | 69.5    | 72.8    | 77.3    | 58.8    | 74.5    | 84.2    | 70.3    | 56.6    | 68.8    | 70.9    | 68.1     |
| 20. | NPC (MW)        | 1223                              | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: WEST COUNTY ENER 02 |         |         |         |         |         |         |         |         |         |         | PWC 02  |          |
|-----|-----------------|-----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                               | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 95.3                              | 99.9    | 54.2    | 77.9    | 96.5    | 97.6    | 94.9    | 96.1    | 95.6    | 91.7    | 95.8    | 97.3    | 91       |
| 2.  | PH              | 744                               | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 707.58                            | 672     | 500.25  | 656.87  | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 737.22  | 8410.92  |
| 4.  | RSH             | 36.42                             | 0       | 233     | 63.13   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 6.78    | 339.33   |
| 5.  | UH              | 0                                 | 0       | 9.75    | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 9.75     |
| 6.  | POH             | 0                                 | 0       | 9.75    | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 9.75     |
| 7.  | FOH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 0                                 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 9.  | PPOH            | 0                                 | 0       | 664.35  | 202.42  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 866.77   |
| 10. | LR PP (MW)      | 0                                 | 0       | 608.08  | 757.24  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 642.91   |
| 11. | PFOH            | 9.62                              | 0.98    | 0       | 7.8     | 0       | 0       | 0       | 0       | 0.88    | 33.13   | 4.65    | 5.45    | 62.52    |
| 12. | LR PF (MW)      | 447.96                            | 483.64  | 0       | 669.94  | 0       | 0       | 0       | 0       | 409.24  | 407.69  | 407.65  | 248.85  | 433.9    |
| 13. | PMOH            | 95.28                             | 0       | 0       | 88.62   | 78.72   | 51.88   | 114.15  | 88.12   | 94.17   | 151.4   | 87.13   | 56.97   | 906.43   |
| 14. | LR PM (MW)      | 407.68                            | 0       | 0       | 407.63  | 407.68  | 407.68  | 407.69  | 407.63  | 407.69  | 407.66  | 407.67  | 407.68  | 407.67   |
| 15. | NSC             | 1223                              | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223     |
| 16. | OPER BTU (MBTU) | 3036070                           | 3762836 | 2345129 | 3578151 | 4693378 | 4466580 | 4971010 | 5010686 | 4750868 | 4643418 | 3954057 | 4108490 | 49320673 |
| 17. | NET GEN         | 423516                            | 543264  | 335679  | 512619  | 686200  | 646554  | 726501  | 731143  | 692058  | 669901  | 569401  | 582615  | 7119451  |
| 18. | ANOHR (BTU/KWH) | 7169                              | 6926    | 6986    | 6980    | 6840    | 6908    | 6842    | 6853    | 6865    | 6931    | 6944    | 7052    | 6928     |
| 19. | NOF (%)         | 48.9                              | 66.1    | 54.9    | 63.8    | 75.4    | 73.4    | 79.8    | 80.4    | 78.6    | 73.6    | 64.6    | 64.6    | 69.2     |
| 20. | NPC (MW)        | 1223                              | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223    | 1223     |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: TURKEY POINT #5 05 |         |         |         |         |         |         |         |         |         |         | TP5 05  |          |
|-----|-----------------|----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 77.5                             | 97.8    | 32.8    | 95      | 53.7    | 92.3    | 98.8    | 94.5    | 99.6    | 96.9    | 75.7    | 70.3    | 81.9     |
| 2.  | PH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 545.95                           | 615.52  | 283.38  | 720     | 359.83  | 716.6   | 744     | 744     | 720     | 744     | 696.47  | 651.95  | 7541.7   |
| 4.  | RSH             | 75.68                            | 56.48   | 1.4     | 0       | 213.57  | 3.4     | 0       | 0       | 0       | 0       | 24.53   | 92.05   | 467.12   |
| 5.  | UH              | 122.37                           | 0       | 458.22  | 0       | 170.6   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 751.18   |
| 6.  | POH             | 0                                | 0       | 458.22  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 458.22   |
| 7.  | FOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0        |
| 8.  | MOH             | 105.98                           | 0       | 0       | 0       | 170.6   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 276.58   |
| 9.  | PPOH            | 0                                | 0       | 48.43   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 480     | 399.32  | 927.75   |
| 10. | LR PP (MW)      | 0                                | 0       | 542.16  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 361.1   | 498.31  | 429.61   |
| 11. | PFOH            | 35.28                            | 55.38   | 1.43    | 6.88    | 0       | 6.12    | 21.32   | 89.82   | 0       | 0       | 0       | 3       | 219.23   |
| 12. | LR PF (MW)      | 728.82                           | 339.72  | 314.73  | 314.15  | 0       | 624.94  | 313.95  | 340.79  | 0       | 0       | 0       | 393.11  | 408      |
| 13. | PMOH            | 162.07                           | 0       | 79.38   | 137.03  | 432.42  | 199.05  | 14.1    | 66.9    | 12.1    | 86.22   | 148.9   | 245.02  | 1583.18  |
| 14. | LR PM (MW)      | 315.61                           | 0       | 314.01  | 314.01  | 505.48  | 328.99  | 314     | 314     | 314     | 331.59  | 314     | 314     | 369.31   |
| 15. | NSC             | 1256                             | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256     |
| 16. | OPER BTU (MBTU) | 1936233                          | 2624166 | 1524750 | 4250372 | 1295935 | 4026696 | 4526016 | 4640455 | 4371472 | 4562490 | 2726812 | 2350300 | 38835699 |
| 17. | NET GEN         | 248456                           | 361852  | 213453  | 607835  | 150713  | 572273  | 647786  | 663301  | 626107  | 652721  | 379332  | 312502  | 5436331  |
| 18. | ANOHR (BTU/KWH) | 7793                             | 7252    | 7143    | 6993    | 8599    | 7036    | 6987    | 6996    | 6982    | 6990    | 7188    | 7521    | 7144     |
| 19. | NOF (%)         | 36.2                             | 46.8    | 60      | 67.2    | 33.3    | 63.6    | 69.3    | 71      | 69.2    | 69.8    | 43.4    | 38.2    | 57.4     |
| 20. | NPC (MW)        | 1256                             | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256    | 1256     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2021 TO: Dec-2021**

|     |                 | PLANT / UNIT: SANFORD 4 & 5 CC 05                          |         |         |         |         |         |         |         |         |         | PSR 05  |         |          |
|-----|-----------------|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
|     |                 | Jan  | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec     | Ytd      |
| 1.  | EAF (%)         | 97.3   | 98.7    | 61.1    | 99.9    | 95.2    | 99.4    | 94.7    | 95.7    | 95.8    | 92      | 92.9    | 93.7    | 92.9     |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 744     | 8760     |
| 3.  | SH              | 614.72   | 568.23  | 369.52  | 670.33  | 744     | 720     | 744     | 744     | 717.38  | 693.53  | 289.47  | 415.23  | 7290.42  |
| 4.  | RSH             | 129.28   | 103.77  | 89.58   | 49.67   | 0       | 0       | 0       | 0       | 1.72    | 9.18    | 431.53  | 328.77  | 1143.5   |
| 5.  | UH              | 0  | 0       | 283.9   | 0       | 0       | 0       | 0       | 0       | 0.9     | 41.29   | 0       | 0       | 326.08   |
| 6.  | POH             | 0  | 0       | 283.9   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 283.9    |
| 7.  | FOH             | 0  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0.9     | 0       | 0       | 0       | 0.9      |
| 8.  | MOH             | 0  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 41.28   | 0       | 0       | 41.28    |
| 9.  | PPOH            | 0  | 0       | 19.22   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 19.22    |
| 10. | LR PP (MW)      | 0  | 0       | 286.7   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 286.7    |
| 11. | PFOH            | 33.18  | 3.17    | 1.9     | 1.47    | 29.92   | 0       | 8.82    | 63.02   | 10.65   | 0       | 5.15    | 0       | 157.27   |
| 12. | LR PF (MW)      | 286.78   | 357.75  | 340.97  | 286.1   | 286.72  | 0       | 278.75  | 286.73  | 361.04  | 0       | 378.56  | 0       | 296.43   |
| 13. | PMOH            | 47   | 32.18   | 0       | 0       | 111.88  | 17.85   | 128.23  | 58.7    | 103.83  | 71.78   | 142.53  | 187.78  | 901.78   |
| 14. | LR PM (MW)      | 286.75   | 286.78  | 0       | 0       | 286.76  | 286.75  | 331.44  | 322.98  | 286.76  | 292.94  | 400.36  | 286.76  | 313.91   |
| 15. | NSC             | 1147   | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147     |
| 16. | OPER BTU (MBTU) | 2459527  | 2228022 | 1530755 | 3234105 | 3780628 | 3662469 | 3642746 | 3575842 | 3480256 | 3323599 | 1017551 | 1636249 | 33571749 |
| 17. | NET GEN         | 336278   | 305435  | 211997  | 451782  | 535541  | 518545  | 512682  | 501428  | 488025  | 465752  | 136663  | 223149  | 4687277  |
| 18. | ANOHR (BTU/KWH) | 7314   | 7295    | 7221    | 7159    | 7059    | 7063    | 7105    | 7131    | 7131    | 7136    | 7446    | 7333    | 7162     |
| 19. | NOF (%)         | 47.7   | 46.9    | 50      | 58.8    | 62.8    | 62.8    | 60.1    | 58.8    | 59.3    | 58.5    | 41.2    | 46.9    | 56.1     |
| 20. | NPC (MW)        | 1147   | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147    | 1147     |
| 21. | ANOHR EQUATION  | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |         |         |         |         |         |         |         |         |         |         |         |          |

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.



**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: CAPE CANAVERAL 03****PCC 03**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                   |
|-------------|-----------------------|--------------|----------------------|--|
| 01/11/2021  | FMO                   | 116.3        | 274                  | PCC 3-3 SNO Tube Leak Repair                         |
| 01/11/2021  | PMO                   | 116.3        | 162.03               | Impact loss due to curtailment on 33                 |
| 01/13/2021  | FPO                   | 420.7        | 274                  | PCC 3-2 Project 39310 2021 CT - ROLL-OUT/ROLL-IN     |
| 01/13/2021  | PPO                   | 420.7        | 161.97               | Impact loss due to curtailment on 32                 |
| 01/23/2021  | FFO                   | 1.9          | 274                  | PCC 3-3 EFOR Turbine Speed Monitor                   |
| 01/23/2021  | PFO                   | 1.9          | 162.03               | Impact loss due to curtailment on 33                 |
| 02/12/2021  | FMO                   | 111.6        | 274                  | PCC 3-2 SNO Tube Leak Repair                         |
| 02/12/2021  | PMO                   | 111.6        | 161.97               | Impact loss due to curtailment on 32                 |
| 02/15/2021  | FMO                   | 249.2        | 274                  | PCC 3-3 PROJ 45930 Reliability                       |
| 02/15/2021  | PMO                   | 249.2        | 162.03               | Impact loss due to curtailment on 33                 |
| 02/19/2021  | FMO                   | 114.7        | 274                  | PCC 3-2 SNO AIG Inspect and Clean                    |
| 02/19/2021  | PMO                   | 114.7        | 161.97               | Impact loss due to curtailment on 32                 |
| 03/12/2021  | FFO                   | 0.8          | 274                  | PCC 3-1 EFOR Failed Start - SFC breaker didn't close |
| 03/12/2021  | PFO                   | 0.8          | 161.97               | Impact loss due to curtailment on 31                 |
| 03/15/2021  | FFO                   | 1.4          | 274                  | PCC 3-1 EFOR Failed Start High Temp Spread           |
| 03/15/2021  | PFO                   | 1.4          | 161.97               | Impact loss due to curtailment on 31                 |
| 03/19/2021  | FMO                   | 202.9        | 274                  | PCC 3-2 SNO AIG inspection and repair                |
| 03/19/2021  | PMO                   | 202.9        | 161.97               | Impact loss due to curtailment on 32                 |
| 03/27/2021  | FFO                   | 1.6          | 274                  | PCC 3-3 EFOR BAB36 Position Fault                    |
| 03/27/2021  | PFO                   | 1.6          | 162.03               | Impact loss due to curtailment on 33                 |
| 04/02/2021  | FFO                   | 0.5          | 274                  | PCC 3-1 EFOR Failed Start - SFC breaker didn't close |
| 04/02/2021  | PFO                   | 0.5          | 161.97               | Impact loss due to curtailment on 31                 |
| 04/13/2021  | FMO                   | 243.7        | 274                  | PCC 3-1 PROJ 5204 Reliability                        |
| 04/13/2021  | PMO                   | 243.7        | 161.97               | Impact loss due to curtailment on 31                 |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: CAPE CANAVERAL 03****PCC 03**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                      |
|-------------|-----------------------|--------------|----------------------|---|
| 05/07/2021  | FMO                   | 36.1         | 274                  | PCC 3-3 SNO repair SFC Breaker                          |
| 05/07/2021  | PMO                   | 36.1         | 162.03               | Impact loss due to curtailment on 33                    |
| 05/09/2021  | PFO                   | 3.5          | 7                    | PCC 3-0 Partial EFOR LPSH not meeting permissives       |
| 05/19/2021  | FMO                   | 17.1         | 274                  | PCC 3-1 SNO Hot Reheat ByPass Valve Coupling            |
| 05/19/2021  | PMO                   | 17.1         | 161.97               | Impact loss due to curtailment on 31                    |
| 05/28/2021  | FFO                   | 1.2          | 274                  | PCC 3-1 EFOR Failed Start High Temp Spread              |
| 05/28/2021  | PFO                   | 1.2          | 161.97               | Impact loss due to curtailment on 31                    |
| 06/11/2021  | FMO                   | 104.0        | 274                  | PCC 3-2 SNO HP Feedwater Drum Level Control Valve Repai |
| 06/11/2021  | PMO                   | 104.0        | 161.98               | Impact loss due to curtailment on 32                    |
| 06/23/2021  | FMO                   | 300.1        | 274                  | PCC 3-3 SNO Turning Gear                                |
| 06/23/2021  | PMO                   | 99.0         | 162.03               | Impact loss due to curtailment on 33                    |
| 06/26/2021  | FMO                   | 208.0        | 274                  | PCC 3-2 SNO Condenser Cleaning                          |
| 06/26/2021  | PMO                   | 6.9          | 161.98               | Impact loss due to curtailment on 32                    |
| 06/26/2021  | FMO                   | 201.1        | 486                  | PCC 3-0 SNO Condenser Cleaning                          |
| 06/26/2021  | FMO                   | 192.1        | 274                  | PCC 3-1 SNO Condenser Inspection                        |
| 07/05/2021  | FFO                   | 2.0          | 274                  | PCC 3-1 EFOR Racked out Injection Pumps                 |
| 07/06/2021  | FFO                   | 30.7         | 274                  | PCC 3-3 EFOR Excitation Breaker Failed to Close         |
| 07/06/2021  | PFO                   | 30.7         | 162.03               | Impact loss due to curtailment on 33                    |
| 07/16/2021  | FMO                   | 56.6         | 274                  | PCC 3-3 Hot reheat bypass Valve Repair                  |
| 07/16/2021  | PMO                   | 56.6         | 162.03               | Impact loss due to curtailment on 33                    |
| 07/19/2021  | PFO                   | 0.5          | 114                  | PCC 3-3 EFOR - HP Stop Check Left Closed                |
| 08/26/2021  | FFO                   | 1.1          | 274                  | PCC 3-1 EFOR Trip High Temp Spread                      |
| 08/26/2021  | PFO                   | 1.1          | 161.98               | Impact loss due to curtailment on 32                    |
| 08/28/2021  | PFO                   | 3.2          | 34                   | Impact loss due to curtailment on 33                    |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: CAPE CANAVERAL 03****PCC 03**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 08/28/2021 | PFO            | 3.2   | 34            | PCC 3-3 Partial EFOR Sky Vent would not close          |
| 09/18/2021 | FFO            | 0.5   | 274           | EFOR - CT31 Excitation Breaker failed to close at FSNL |
| 09/18/2021 | PFO            | 0.5   | 161.98        | Impact loss due to curtailment on 31                   |
| 09/24/2021 | FMO            | 182.4 | 274           | PCC 3-3 Hot Reheat Bypass Line Repair                  |
| 09/24/2021 | PMO            | 182.4 | 161.98        | Impact loss due to curtailment on 32                   |
| 10/02/2021 | FFO            | 0.9   | 274           | EFOR - CT33 Lift Oil Disch. Pressure Dropped Out       |
| 10/02/2021 | PFO            | 0.9   | 162.03        | Impact loss due to curtailment on 33                   |
| 10/07/2021 | FFO            | 4.9   | 486           | PCC 3-0 EFOR CW debris caused vacuum loss              |
| 10/08/2021 | FMO            | 91.7  | 274           | PCC 3-1 SNO Tube Leak Repair                           |
| 10/08/2021 | PMO            | 91.7  | 161.98        | Impact loss due to curtailment on 31                   |
| 10/24/2021 | FFO            | 1.3   | 274           | PCC 3-3 EFOR Loss of Drum Level Control                |
| 10/24/2021 | PFO            | 1.3   | 162.03        | Impact loss due to curtailment on 33                   |
| 10/26/2021 | FPO            | 331.3 | 274           | PCC 3-3 CVC1 RIRO                                      |
| 10/26/2021 | PPO            | 331.3 | 162.03        | Impact loss due to curtailment on 33                   |
| 10/27/2021 | FFO            | 1.1   | 274           | PCC 3-1 EFOR DCS Processor                             |
| 10/27/2021 | PFO            | 1.1   | 161.98        | Impact loss due to curtailment on 31                   |
| 11/15/2021 | FFO            | 812.4 | 274           | PCC 3-2 EFOR High Vibration Row 2 Vanes                |
| 11/15/2021 | PFO            | 812.4 | 161.98        | Impact loss due to curtailment on 32                   |
| 11/19/2021 | FMO            | 73.2  | 274           | PCC 3-1 SNO Borescope Turbine                          |
| 11/19/2021 | PMO            | 73.2  | 161.98        | Impact loss due to curtailment on 31                   |
| 12/26/2021 | FFO            | 0.6   | 274           | PCC 3-2 EFOR CO2 Discharge Switch Fail                 |
| 12/26/2021 | PFO            | 0.6   | 161.98        | Impact loss due to curtailment on 32                   |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**  
**PLANT / UNIT: PORT EVERGLADES 05 PPE 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 01/02/2021 | FFO            | 0.5   | 275           | 52 EFOR - GV2 Cooling Air Valve failed             |
| 01/02/2021 | PFO            | 0.5   | 142.98        | Impact loss due to curtailment on 52               |
| 01/02/2021 | FFO            | 1.3   | 275           | 53 EFOR - ESV failed to open                       |
| 01/02/2021 | PFO            | 1.3   | 143.03        | Impact loss due to curtailment on 53               |
| 01/08/2021 | FMO            | 24.0  | 275           | 52 MOF - HP FW BV repairs                          |
| 01/08/2021 | PMO            | 24.0  | 142.98        | Impact loss due to curtailment on 52               |
| 01/14/2021 | FFO            | 1.1   | 275           | 51 EFOR - Blow Off Valve Limit Switch              |
| 01/14/2021 | PFO            | 1.1   | 142.98        | Impact loss due to curtailment on 51               |
| 01/16/2021 | FMO            | 24.0  | 275           | 53 Event MOF - LP Drum Level Control Valve repair  |
| 01/16/2021 | PMO            | 24.0  | 143.03        | Impact loss due to curtailment on 53               |
| 02/02/2021 | FFO            | 1.2   | 275           | 53 EFOR - High Blade Path Temp. Spread             |
| 02/02/2021 | PFO            | 1.2   | 143.03        | Impact loss due to curtailment on 53               |
| 02/03/2021 | PFO            | 2.0   | 108           | 51 Partial EFOR - HP blending valve failed to open |
| 02/07/2021 | FFO            | 1.3   | 275           | 53 EFOR - IP Drum Level High                       |
| 02/07/2021 | PFO            | 1.3   | 143.03        | Impact loss due to curtailment on 53               |
| 02/10/2021 | FFO            | 2.6   | 275           | 51 EFOR - HI-HI Dynamic Pressure                   |
| 02/10/2021 | PFO            | 2.6   | 142.98        | Impact loss due to curtailment on 51               |
| 02/19/2021 | FFO            | 1.3   | 275           | 53 EFOR - Vent Valve Pressure Error                |
| 02/19/2021 | PFO            | 1.3   | 143.03        | Impact loss due to curtailment on 53               |
| 03/18/2021 | FFO            | 48.0  | 275           | 52 - Tube Leak Caused Low HP Drum Level Trip       |
| 03/18/2021 | PFO            | 48.0  | 142.98        | Impact loss due to curtailment on 52               |
| 03/19/2021 | PPO            | 27.5  | 142.98        | Impact loss due to curtailment on 51               |
| 03/19/2021 | FPO            | 480.0 | 275           | 51 - 20 Day Block Outage - Spring 2021             |
| 03/20/2021 | PPO            | 7.7   | 142.98        | Impact loss due to curtailment on 52               |

(1) **FFO - FULL FORCED OUTAGE**  
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**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: PORT EVERGLADES 05****PPE 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 03/20/2021  | FPO                   | 480.0        | 275                  | 52 - 20 Day Block Outage - Spring 2021                       |
| 03/21/2021  | FPO                   | 480.0        | 429                  | ST - 20 Day Block Outage                                     |
| 03/21/2021  | FPO                   | 480.0        | 275                  | 53 - 20 Day Block Outage                                     |
| 04/08/2021  | FPO                   | 132.2        | 275                  | 51 - POE for Block Outage for Spring 2021                    |
| 04/09/2021  | FPO                   | 82.7         | 275                  | 52 - POE for Block Outage of Spring 2021                     |
| 04/10/2021  | FPO                   | 83.0         | 429                  | ST - POE for Block Outage of Spring 2021                     |
| 04/10/2021  | FPO                   | 72.9         | 275                  | 53 - POE for Block Outage of Spring 2021                     |
| 04/13/2021  | PPO                   | 21.7         | 142.98               | Impact loss due to curtailment on 51                         |
| 04/13/2021  | PMO                   | 73.6         | 229                  | ST - Partial MOF from ACW Loop                               |
| 04/14/2021  | FPO                   | 0.0          | 275                  | 51 - PO to Capture POE                                       |
| 04/14/2021  | PPO                   | 0.0          | 142.98               | Impact loss due to curtailment on 51                         |
| 04/14/2021  | FPO                   | 4.9          | 275                  | 51 - POE from First Unit Trip due to Cracked Pressure Tubing |
| 04/14/2021  | PPO                   | 4.9          | 142.98               | Impact loss due to curtailment on 51                         |
| 04/14/2021  | FPO                   | 0.0          | 275                  | 51 - PO to Capture POE from Second Unit Trip                 |
| 04/14/2021  | PPO                   | 0.0          | 142.98               | Impact loss due to curtailment on 51                         |
| 04/14/2021  | FPO                   | 23.5         | 275                  | 51 - POE from Second Unit Trip                               |
| 04/14/2021  | PPO                   | 23.5         | 142.98               | Impact loss due to curtailment on 51                         |
| 04/16/2021  | FFO                   | 0.0          | 275                  | 52 EFOR - HCO system state monitoring                        |
| 04/16/2021  | PFO                   | 0.0          | 142.98               | Impact loss due to curtailment on 52                         |
| 04/16/2021  | FFO                   | 2.5          | 429                  | 50 EFOR - ST Trip due to Tuning of Aux Steam Control Valves  |
| 04/16/2021  | PMO                   | 0.3          | 229                  | ST - Partial MOF due To ACW Repairs                          |
| 04/16/2021  | FFO                   | 1.4          | 429                  | 50 EFOR - Steam turbine trip on high vacuum                  |
| 04/16/2021  | PMO                   | 0.3          | 229                  | ST - Partial MOF to Repair ACW Piping                        |
| 04/16/2021  | FFO                   | 25.7         | 429                  | 50 EFOR - Steam turbine trip on high vacuum                  |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: PORT EVERGLADES 05****PPE 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 04/17/2021  | PMO                   | 66.0         | 229                  | ST - Partial MOF to Repair ACW Piping                      |
| 04/20/2021  | FMO                   | 118.7        | 275                  | 53 Event MOF - HP Spray Block Valve                        |
| 04/20/2021  | FMO                   | 104.1        | 429                  | 50 Event MOF - Circulating Water System leak               |
| 04/24/2021  | FMO                   | 153.7        | 429                  | 50 Event MOF Extension - Circulating Water System Leak     |
| 04/25/2021  | FFO                   | 10.9         | 275                  | 53 - EFOR HP Desuperheater Spray Valve Leak                |
| 04/26/2021  | FMO                   | 79.4         | 275                  | 53 - SNOW to Fully Repair the HP Desuperheater Spray Valve |
| 04/27/2021  | FMO                   | 93.9         | 275                  | 51 - SNOW to repair HP Desuperheater Spray Block Valve     |
| 05/13/2021  | PFO                   | 0.3          | 175                  | 52 - Partial EFOR due to HRH Valve Problems                |
| 05/15/2021  | FMO                   | 4.6          | 275                  | 53 - Task MOF to perform fuel swap                         |
| 05/15/2021  | PMO                   | 4.6          | 143.03               | Impact loss due to curtailment on 53                       |
| 05/16/2021  | FMO                   | 3.7          | 275                  | 51 - MOF to perform Fuel oil Testing                       |
| 05/16/2021  | PMO                   | 3.7          | 142.98               | Impact loss due to curtailment on 51                       |
| 05/27/2021  | FFO                   | 0.2          | 275                  | 52 EFOR - SFC Blocked                                      |
| 05/27/2021  | PFO                   | 0.2          | 142.98               | Impact loss due to curtailment on 52                       |
| 05/31/2021  | PFO                   | 0.2          | 30                   | 52 - Runback Due to 52 Kubler                              |
| 06/04/2021  | PFO                   | 0.0          | 182                  | ST - Partial EFOR due to IP Valve Closure                  |
| 06/05/2021  | FFO                   | 1.9          | 275                  | 53 - Unit Trip due to Loss of Fuel Gas Flow                |
| 06/05/2021  | PFO                   | 1.9          | 143.03               | Impact loss due to curtailment on 53                       |
| 06/12/2021  | FFO                   | 6.9          | 275                  | 53 EFOR - #10 thermocouple 53MBA28CT110B reading erratic   |
| 06/12/2021  | PFO                   | 6.9          | 143.03               | Impact loss due to curtailment on 53                       |
| 07/09/2021  | FFO                   | 0.9          | 275                  | 53 Start up Failure - FGPH ESV Failed to Open              |
| 07/09/2021  | PFO                   | 0.9          | 143.03               | Impact loss due to curtailment on 53                       |
| 07/16/2021  | PFO                   | 0.7          | 122                  | 53 Partial EFOR - HP Blending Valve Failed to Open         |
| 07/19/2021  | PFO                   | 0.3          | 32                   | 52 Partial EFOR - VGV3 Position Sensor Fault               |

(1) **FFO - FULL FORCED OUTAGE**  
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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: PORT EVERGLADES 05****PPE 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|-----------------------|--------------|----------------------|---|
| 07/20/2021  | FFO                   | 0.7          | 275                  | 51 EFOR - SFC failed  |
| 07/20/2021  | PFO                   | 0.7          | 142.99               | Impact loss due to curtailment on 51                          |
| 07/28/2021  | PFO                   | 0.1          | 30                   | 51 Partial EFOR - VGV2 Position Sensor Fault                  |
| 07/30/2021  | FMO                   | 54.8         | 275                  | 53 MOF Event - HP Blowdown valve repair                       |
| 07/30/2021  | PMO                   | 54.8         | 143.03               | Impact loss due to curtailment on 53                          |
| 08/14/2021  | PFO                   | 0.8          | 109                  | 52 PARTIAL - HP blending valve failed to remain open          |
| 08/29/2021  | FFO                   | 4.6          | 275                  | 53 Start up Failure - Compressor blowoff valve failed to open |
| 08/29/2021  | PFO                   | 4.6          | 143.03               | Impact loss due to curtailment on 53                          |
| 09/01/2021  | FFO                   | 0.6          | 275                  | 51 EFOR - Blade Path Spread Temp                              |
| 09/01/2021  | PFO                   | 0.6          | 142.99               | Impact loss due to curtailment on 51                          |
| 09/09/2021  | PFO                   | 0.1          | 33                   | 52 - Partial EFOR VGV3 Position Sensor Failure                |
| 09/10/2021  | FFO                   | 15.7         | 275                  | 53 EFOR - Blade Path Spread Temp.                             |
| 09/10/2021  | PFO                   | 15.7         | 143.03               | Impact loss due to curtailment on 53                          |
| 09/16/2021  | FMO                   | 84.8         | 275                  | 51 MOF - LP Preheater Tube Repair                             |
| 09/16/2021  | PMO                   | 84.8         | 142.99               | Impact loss due to curtailment on 51                          |
| 09/21/2021  | FMO                   | 69.1         | 275                  | 52 MOF - LP Preheater Tube Repair                             |
| 09/21/2021  | PMO                   | 69.1         | 142.99               | Impact loss due to curtailment on 52                          |
| 09/25/2021  | FMO                   | 34.6         | 275                  | 53 MOF - Sensing Line Repair                                  |
| 09/25/2021  | PMO                   | 34.6         | 143.03               | Impact loss due to curtailment on 53                          |
| 09/28/2021  | FFO                   | 8.8          | 275                  | 53 EFOR - Combustor Shell pressure sensing line rupture       |
| 09/28/2021  | PFO                   | 8.8          | 143.03               | Impact loss due to curtailment on 53                          |
| 10/01/2021  | FMO                   | 57.6         | 275                  | 53 MOF - LP Preheater Tube Repair                             |
| 10/01/2021  | PMO                   | 57.6         | 143.03               | Impact loss due to curtailment on 53                          |
| 10/10/2021  | FFO                   | 0.6          | 275                  | 52 CT Start up Failure - SFC block                            |

(1) **FFO - FULL FORCED OUTAGE**  
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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: PORT EVERGLADES 05****PPE 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                          |
|-------------|-----------------------|--------------|----------------------|---|
| 10/10/2021  | PFO                   | 0.6          | 142.99               | Impact loss due to curtailment on 52        |
| 11/21/2021  | FFO                   | 74.4         | 275                  | PPE CT 53 Forced Outage - BFP Motor Failure |
| 11/21/2021  | PFO                   | 74.4         | 143.03               | Impact loss due to curtailment on 53        |
| 12/09/2021  | FMO                   | 86.0         | 275                  | 53 MOF - HRSG Tube Repair                   |
| 12/09/2021  | PMO                   | 86.0         | 143.03               | Impact loss due to curtailment on 53        |
| 12/15/2021  | FMO                   | 102.3        | 275                  | 53 MOF - Borescope R2 Turbine Blades        |
| 12/15/2021  | PMO                   | 102.3        | 143.03               | Impact loss due to curtailment on 53        |

- (1) FFO - FULL FORCED OUTAGE  
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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**

**PLANT / UNIT: RIVIERA 05 PRV 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 02/16/2021 | FFO            | 26.1  | 274           | PRV 52 EFOR / Full Forced - High Lube Oil dP                |
| 02/16/2021 | PFO            | 26.1  | 161.97        | Impact loss due to curtailment on 52                        |
| 02/18/2021 | FMO            | 95.1  | 274           | PRV 52 Event MOF - High Lube Oil dP                         |
| 02/18/2021 | PMO            | 95.1  | 161.97        | Impact loss due to curtailment on 52                        |
| 02/22/2021 | FPO            | 683.8 | 274           | PRV 52 POF - Combustor Inspection and Rotor Re-tension      |
| 02/22/2021 | PPO            | 683.8 | 161.97        | Impact loss due to curtailment on 52                        |
| 02/27/2021 | FFO            | 3.1   | 274           | PRV 51 EFOR / Start-up Failure - High Turbine Outlet Temp   |
| 02/27/2021 | PFO            | 3.1   | 161.97        | Impact loss due to curtailment on 51                        |
| 03/22/2021 | FPO            | 37.0  | 274           | PRV 52 POF - Combustor Inspection and Rotor Re-tension, Bz  |
| 03/22/2021 | PPO            | 37.0  | 161.97        | Impact loss due to curtailment on 52                        |
| 03/26/2021 | FPO            | 910.1 | 274           | PRV 51, POF, Combustor Inspection with Modified Hot Gas Pa  |
| 03/26/2021 | PPO            | 5.7   | 161.97        | Impact loss due to curtailment on 51                        |
| 03/26/2021 | PPO            | 0.9   | 162.03        | Impact loss due to curtailment on 53                        |
| 03/26/2021 | FPO            | 885.7 | 274           | PRV 53, POF, Combustor Inspection with CVC Upgrade          |
| 03/26/2021 | FPO            | 904.4 | 486           | PRV 5ST, POF, Steam Turbine Valve Outage and Generator M    |
| 03/26/2021 | FPO            | 932.2 | 274           | PRV 52, POF, Combustor Inspection with CVC Upgrade          |
| 05/03/2021 | PPO            | 28.4  | 161.97        | Impact loss due to curtailment on 52                        |
| 05/07/2021 | PFO            | 20.0  | 27            | PRV 52 EFOR / Partial - Load Limit due to VGV2 Position Ang |
| 05/07/2021 | FFO            | 112.4 | 274           | PRV 52 EFOR / Full Forced - High Blade Path Spread          |
| 05/07/2021 | PFO            | 112.4 | 161.97        | Impact loss due to curtailment on 52                        |
| 05/17/2021 | FFO            | 27.6  | 274           | PRV 53 EFOR/Full Forced - CT Compartment / Fuel Oil Fire    |
| 05/17/2021 | PFO            | 19.1  | 162.03        | Impact loss due to curtailment on 53                        |
| 05/18/2021 | FFO            | 8.6   | 486           | PRV 50 EFOR / Full Forced - Seaweed Run / Low Circulating \ |
| 06/12/2021 | FMO            | 4.1   | 486           | PRV 50 ST Event MOF - ST Reheat Stop Valve Oil Leak         |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**

**PLANT / UNIT: RIVIERA 05 PRV 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 06/17/2021 | FMO            | 70.9  | 274           | PRV 51 Event MOF - Evap Media Replacement                    |
| 06/17/2021 | PMO            | 70.9  | 161.98        | Impact loss due to curtailment on 51                         |
| 06/22/2021 | FMO            | 65.3  | 274           | PRV 53 Event MOF - Evap Media Replacement                    |
| 06/22/2021 | PMO            | 65.3  | 162.03        | Impact loss due to curtailment on 53                         |
| 08/06/2021 | FFO            | 2.6   | 274           | PRV 51 EFOR / Startup Failure - BFP Low Flow                 |
| 08/06/2021 | PFO            | 2.6   | 161.98        | Impact loss due to curtailment on 51                         |
| 08/07/2021 | FFO            | 8.5   | 274           | PRV 52 EFOR/FULL FORCED - LOSS OF FG PRESSURE                |
| 08/07/2021 | PFO            | 2.8   | 161.98        | Impact loss due to curtailment on 52                         |
| 08/07/2021 | FFO            | 6.3   | 274           | PRV 53 EFOR/FULL FORCED OUTAGE - LOSS OF FG PRESSURE         |
| 08/07/2021 | PFO            | 0.6   | 162.03        | Impact loss due to curtailment on 53                         |
| 08/07/2021 | PFO            | 0.0   | 161.98        | Impact loss due to curtailment on 51                         |
| 08/07/2021 | FFO            | 4.9   | 274           | PRV 51 EFOR/FULL FORCED - LOSS OF FG PRESSURE                |
| 08/07/2021 | FFO            | 5.7   | 486           | PRV 50 ST EFOR/FULL FORCED - LOSS OF FG PRESSURE             |
| 08/07/2021 | FFO            | 24.1  | 274           | PRV 52 EFOR/START-UP FAILURE - FAILED PT FUSE                |
| 08/07/2021 | PFO            | 24.1  | 161.98        | Impact loss due to curtailment on 52                         |
| 08/12/2021 | FMO            | 79.8  | 274           | PRV 52 - EVENT MOF EVAP MEDIA/VGV2                           |
| 08/12/2021 | PMO            | 79.8  | 161.98        | Impact loss due to curtailment on 52                         |
| 08/25/2021 | FFO            | 2.4   | 274           | PRV 51 EFOR / Start-up Failure - HP Drum Isolation Valve Clc |
| 08/25/2021 | PFO            | 2.4   | 161.98        | Impact loss due to curtailment on 51                         |
| 09/14/2021 | FMO            | 4.1   | 274           | PRV 53 Event MOF - small gas leak                            |
| 09/14/2021 | FMO            | 4.1   | 486           | PRV 50 Event MOF - small gas leak                            |
| 09/14/2021 | FMO            | 4.1   | 274           | PRV 51 Event MOF - Fuel Gas small leak                       |
| 09/14/2021 | FMO            | 5.9   | 274           | PRV 52 Event MOF - small gas leak                            |
| 09/14/2021 | PMO            | 1.9   | 161.98        | Impact loss due to curtailment on 52                         |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**

**PLANT / UNIT: RIVIERA 05 PRV 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 09/14/2021 | FFO            | 16.3  | 274           | PRV 51 EFOR/Stat-up Failure - SFC malfunction           |
| 09/14/2021 | PFO            | 16.3  | 161.98        | Impact loss due to curtailment on 51                    |
| 09/23/2021 | FFO            | 6.8   | 274           | PRV 53 EFOR/Full Forced - Gas yard leak                 |
| 09/23/2021 | PFO            | 6.8   | 162.03        | Impact loss due to curtailment on 53                    |
| 09/24/2021 | FFO            | 2.0   | 274           | PRV 52 EFOR/Full Forced - Gas yard leak                 |
| 09/24/2021 | PFO            | 2.0   | 161.98        | Impact loss due to curtailment on 52                    |
| 09/24/2021 | PFO            | 0.0   | 24            | PRV 51 Partial EFOR - Derate due to DYN PRES LFD/IFD    |
| 09/24/2021 | FMO            | 26.2  | 274           | PRV 51 Event MOF - HP Drum FW block valve               |
| 09/24/2021 | PMO            | 26.2  | 161.98        | Impact loss due to curtailment on 51                    |
| 09/26/2021 | FFO            | 3.7   | 274           | PRV 51 EFOR/Full Forced - Fire Protection Trip          |
| 09/26/2021 | PFO            | 3.7   | 161.98        | Impact loss due to curtailment on 51                    |
| 09/28/2021 | FMO            | 41.7  | 274           | PRV 52 Event MOF - fuel oil combustion tuning           |
| 09/28/2021 | PMO            | 41.7  | 161.98        | Impact loss due to curtailment on 52                    |
| 09/30/2021 | PMO            | 0.9   | 239           | PRV 52 Partial MOF - fuel oil combustion tuning/testing |
| 09/30/2021 | FMO            | 1.3   | 274           | PRV 52 Event MOF - fuel oil combustion tuning           |
| 09/30/2021 | PMO            | 1.3   | 161.98        | Impact loss due to curtailment on 52                    |
| 09/30/2021 | PMO            | 0.6   | 239           | PRV 52 Partial MOF - fuel oil combustion tuning/testing |
| 09/30/2021 | FMO            | 5.7   | 274           | PRV 52 Event MOF - fuel oil combustion tuning           |
| 09/30/2021 | PMO            | 5.7   | 161.98        | Impact loss due to curtailment on 52                    |
| 09/30/2021 | PMO            | 0.6   | 239           | PRV 52 Partial MOF - fuel oil combustion tuning/testing |
| 10/01/2021 | FMO            | 11.9  | 274           | PRV 52 Event MOF - fuel oil combustion tuning           |
| 10/01/2021 | PMO            | 11.9  | 161.98        | Impact loss due to curtailment on 52                    |
| 10/01/2021 | PMO            | 4.2   | 239           | PRV 52 Partial MOF - fuel oil combustion tuning/testing |
| 10/01/2021 | PMO            | 4.2   | 162           | Impact loss due to curtailment on 52                    |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
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**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**SUSPENDED:**  
**EFFECTIVE:**  
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**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: RIVIERA****05****PRV 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                       |
|-------------|-----------------------|--------------|----------------------|--|
| 10/01/2021  | FMO                   | 21.8         | 274                  | PRV 52 Event MOF - fuel oil combustion tuning            |
| 10/01/2021  | PMO                   | 21.8         | 161.98               | Impact loss due to curtailment on 52                     |
| 10/02/2021  | PMO                   | 6.8          | 114                  | PRV 52 Partial MOF - fuel oil combustion tuning/testing  |
| 10/02/2021  | PMO                   | 6.8          | 162                  | Impact loss due to curtailment on 52                     |
| 10/02/2021  | FMO                   | 13.5         | 274                  | PRV 52 Event MOF - fuel oil combustion tuning            |
| 10/02/2021  | PMO                   | 13.5         | 161.98               | Impact loss due to curtailment on 52                     |
| 10/03/2021  | FFO                   | 1.3          | 274                  | PRV 52 EFOR - Start-Up Failure - GV3 broken air line     |
| 10/03/2021  | PFO                   | 1.3          | 161.98               | Impact loss due to curtailment on 52                     |
| 10/06/2021  | FFO                   | 32.4         | 274                  | PRV 52 EFOR Full Forced - Blade Path Spread              |
| 10/06/2021  | PFO                   | 32.4         | 161.98               | Impact loss due to curtailment on 52                     |
| 10/23/2021  | FFO                   | 13.5         | 274                  | PRV 51 EFOR - BFP Trip High Vibration                    |
| 10/23/2021  | PFO                   | 13.5         | 161.98               | Impact loss due to curtailment on 51                     |
| 10/29/2021  | FMO                   | 37.2         | 274                  | PRV 52 Event MOF - BFP coupling & LP valve repairs       |
| 10/29/2021  | PMO                   | 37.2         | 161.98               | Impact loss due to curtailment on 52                     |
| 11/02/2021  | PFO                   | 0.5          | 208                  | PRV 51 Partial EFOR - GV3 air valve not open             |
| 11/03/2021  | FFO                   | 2.3          | 274                  | PRV 51 SF - Cooling Air Valve GV3 did not indicate close |
| 11/03/2021  | PFO                   | 2.3          | 161.98               | Impact loss due to curtailment on 51                     |
| 11/06/2021  | FMO                   | 44.0         | 274                  | PRV 53 Event MOF -                                       |
| 11/06/2021  | PMO                   | 44.0         | 162.03               | Impact loss due to curtailment on 53                     |
| 11/11/2021  | FFO                   | 1.0          | 274                  | PRV 52 SF - Fuel Gas Vent Valve                          |
| 11/11/2021  | PFO                   | 1.0          | 161.98               | Impact loss due to curtailment on 52                     |
| 11/11/2021  | FMO                   | 78.2         | 274                  | PRV 53 Event MOF - HRSG Tube Leak                        |
| 11/11/2021  | PMO                   | 78.2         | 162.03               | Impact loss due to curtailment on 53                     |
| 11/13/2021  | FMO                   | 13.0         | 274                  | PRV 52 Event MOF - Fuel Gas Vent Valve                   |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: RIVIERA****05****PRV 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                      |
|-------------|-----------------------|--------------|----------------------|---|
| 11/13/2021  | PMO                   | 13.0         | 161.98               | Impact loss due to curtailment on 52    |
| 11/26/2021  | FFO                   | 2.9          | 274                  | PRV 52 SF - Blade Path Spread T3        |
| 11/26/2021  | PFO                   | 2.9          | 161.98               | Impact loss due to curtailment on 52    |
| 12/02/2021  | FMO                   | 23.4         | 274                  | PRV 53 - Event MOF - HRH piping failure |
| 12/02/2021  | PMO                   | 23.4         | 162.03               | Impact loss due to curtailment on 53    |
| 12/17/2021  | FMO                   | 44.0         | 274                  | PRV 51 - Event MOF - HP FW Block Valve  |
| 12/17/2021  | PMO                   | 44.0         | 161.98               | Impact loss due to curtailment on 51    |
| 12/21/2021  | FMO                   | 24.4         | 274                  | PRV 51 - Event MOF - G switch           |
| 12/21/2021  | PMO                   | 24.4         | 161.98               | Impact loss due to curtailment on 51    |

- (1) **FFO - FULL FORCED OUTAGE**  
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**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 03****PWC 03**

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|--------|---------------|--|
| 01/02/2021 | FFO            | 1.6    | 249           | PWC 3A CT EFOR, CPFM Trip during shutdown                    |
| 01/02/2021 | PFO            | 1.6    | 160.31        | Impact loss due to curtailment on 3A                         |
| 01/09/2021 | FMO            | 15.3   | 249           | PWC 3C MOF, Gen Breaker 3W488 SF6 pressure low alarm r       |
| 01/09/2021 | PMO            | 15.3   | 160.36        | Impact loss due to curtailment on 3C                         |
| 01/25/2021 | PFO            | 17.7   | 79            | PWC 3B EFOR, IP FW Relief Valve Leaking By                   |
| 01/30/2021 | FMO            | 11.4   | 249           | PWC 3B SNOW, IP Feedwater Block Valve Packing Leak           |
| 01/30/2021 | PMO            | 11.4   | 160.31        | Impact loss due to curtailment on 3B                         |
| 02/03/2021 | FFO            | 3.1    | 249           | PWC 3C EFOR / Full Forced - Aux Cooling Steam Control Val    |
| 02/03/2021 | PFO            | 3.1    | 160.36        | Impact loss due to curtailment on 3C                         |
| 02/13/2021 | FMO            | 30.7   | 249           | PWC 3C Event MOF - Cooling Steam Drain Line Leak             |
| 02/13/2021 | PMO            | 30.7   | 160.36        | Impact loss due to curtailment on 3C                         |
| 02/27/2021 | FFO            | 9.9    | 249           | PWC 3A EFOR / Start-up Failure - No Flame Detected / Igniter |
| 02/27/2021 | PFO            | 9.9    | 160.31        | Impact loss due to curtailment on 3A                         |
| 03/08/2021 | FFO            | 4.4    | 249           | PWC 3B EFOR / Full Forced - Software Reverse Power Trip      |
| 03/08/2021 | PFO            | 4.4    | 160.31        | Impact loss due to curtailment on 3B                         |
| 03/23/2021 | FFO            | 0.2    | 249           | PWC 3A EFOR, CPFM Trip on shutdown Anti Icing valve devia    |
| 03/23/2021 | PFO            | 0.2    | 160.31        | Impact loss due to curtailment on 3A                         |
| 04/03/2021 | FPO            | 1225.7 | 249           | PWC 3A,POF, Turbine Rotor Upgrade                            |
| 04/03/2021 | PPO            | 1168.1 | 160.31        | Impact loss due to curtailment on 3A                         |
| 05/15/2021 | FMO            | 53.8   | 481           | PWC 3ST Event MOF - Block Off for Main Steam to Aux Line L   |
| 05/15/2021 | FMO            | 56.9   | 249           | PWC 3C Event MOF - Block Off for Main Steam to Aux Line L€   |
| 05/15/2021 | FMO            | 49.8   | 249           | PWC 3B Event MOF - Block Off for Main Steam to Aux Line L€   |
| 05/17/2021 | PMO            | 1.3    | 160.36        | Impact loss due to curtailment on 3C                         |
| 05/17/2021 | FFO            | 3.8    | 481           | PWC 3ST EFOR / Full Forced - No CT's Online                  |

(1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 03****PWC 03**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 05/17/2021  | FFO                   | 15.1         | 249                  | PWC 3B EFOR / Full Forced - Env. Compliance Risk / NH3 Dil |
| 05/17/2021  | PFO                   | 11.5         | 160.31               | Impact loss due to curtailment on 3B                       |
| 06/04/2021  | FFO                   | 5.5          | 481                  | PWC 3ST EFOR / Full Forced - Failed Relays                 |
| 06/04/2021  | FFO                   | 25.5         | 249                  | PWC 3A EFOR / Full Forced - Failed Relays                  |
| 06/04/2021  | PFO                   | 20.0         | 160.31               | Impact loss due to curtailment on 3A                       |
| 06/18/2021  | FMO                   | 85.2         | 249                  | PWC 3B Event MOF - HRSG LP Preheater #2 Tube Leak          |
| 06/18/2021  | PMO                   | 85.2         | 160.32               | Impact loss due to curtailment on 3B                       |
| 06/23/2021  | FMO                   | 34.6         | 249                  | PWC 3C Event MOF - GSU Pump Replacement                    |
| 06/23/2021  | PMO                   | 34.6         | 160.37               | Impact loss due to curtailment on 3C                       |
| 07/03/2021  | FMO                   | 78.5         | 249                  | PWC 3A Event MOF - Leaking HRH Line                        |
| 07/03/2021  | PMO                   | 78.5         | 160.32               | Impact loss due to curtailment on 3A                       |
| 08/17/2021  | FMO                   | 56.0         | 249                  | PWC - 3A EVENT MOF 2C COOLER REPAIR/GSU FAN UPG            |
| 08/17/2021  | PMO                   | 56.0         | 160.32               | Impact loss due to curtailment on 3A                       |
| 08/20/2021  | PMO                   | 10.5         | 44                   | PWC - 3A PARTIAL MOF - GSU FAN UPGRADE REPAIR              |
| 08/25/2021  | FMO                   | 108.4        | 249                  | PWC 3B Event MOF - HRSG Tube Leak / HRH Blending Valve     |
| 08/25/2021  | PMO                   | 108.4        | 160.32               | Impact loss due to curtailment on 3B                       |
| 08/30/2021  | FFO                   | 14.3         | 249                  | PWC 3B EFOR / Full Forced - LP Economizer Bypass Control   |
| 08/30/2021  | PFO                   | 14.3         | 160.32               | Impact loss due to curtailment on 3B                       |
| 08/31/2021  | FMO                   | 51.4         | 249                  | PWC 3B Event MOF - HRSG LP Preheater Tube Leak             |
| 08/31/2021  | PMO                   | 51.4         | 160.32               | Impact loss due to curtailment on 3B                       |
| 09/09/2021  | FMO                   | 180.6        | 249                  | PWC 2C Event MOF - HRSG Tube leak and DB repairs           |
| 09/09/2021  | PMO                   | 180.6        | 160.32               | Impact loss due to curtailment on 3B                       |
| 09/20/2021  | FFO                   | 3.8          | 249                  | PWC 3A EFOR/Full Forced - Faulty UV relays                 |
| 09/20/2021  | PFO                   | 3.8          | 160.32               | Impact loss due to curtailment on 3A                       |

(1) **FFO - FULL FORCED OUTAGE**  
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**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 03****PWC 03**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                 |
|-------------|-----------------------|--------------|----------------------|--|
| 10/05/2021  | PFO                   | 4.8          | 69                   | PWC 3B Partial EFOR - HRH Blending Valve           |
| 10/26/2021  | PPO                   | 911.6        | 160.37               | Impact loss due to curtailment on 3C               |
| 10/26/2021  | FPO                   | 1177.0       | 249                  | PWC 3C PO - Planned Maintenance Reliability Outage |
| 11/15/2021  | FMO                   | 87.8         | 249                  | PWC 3A - Event MOF - SCR grid                      |
| 11/15/2021  | PMO                   | 87.8         | 160.32               | Impact loss due to curtailment on 3A               |
| 11/29/2021  | PPO                   | 105.0        | 160.32               | Impact loss due to curtailment on 3B               |
| 11/29/2021  | FPO                   | 384.0        | 249                  | PWC 3B PO - Planned Annual Reliability Outage      |
| 12/03/2021  | FPO                   | 240.0        | 481                  | PWC 3ST - Planned Outage                           |
| 12/03/2021  | FMO                   | 351.8        | 249                  | PWC 3A - Maintenance Outage                        |
| 12/13/2021  | PMO                   | 0.0          | 160.31               | Impact loss due to curtailment on 3A               |
| 12/13/2021  | FMO                   | 261.5        | 481                  | PWC 3ST - Event MOF - GSU bushing                  |
| 12/14/2021  | FPO                   | 131.9        | 249                  | PWC 3C- Planned Outage Extension                   |
| 12/15/2021  | FPO                   | 194.6        | 249                  | PWC 3B - Event MOF - IGV                           |
| 12/18/2021  | FFO                   | 143.4        | 249                  | PWC 3A - Forced Outage - FG Nozzles                |
| 12/20/2021  | FMO                   | 190.6        | 249                  | PWC 3C - Event MOF - Tube Leak Repair              |
| 12/23/2021  | FMO                   | 44.8         | 249                  | PWC 3B - Event MOF - Blade Path                    |
| 12/24/2021  | PMO                   | 18.2         | 160.32               | Impact loss due to curtailment on 3B               |
| 12/24/2021  | PMO                   | 90.3         | 160.37               | Impact loss due to curtailment on 3C               |
| 12/25/2021  | FFO                   | 5.9          | 249                  | PWC 3B - Event MOF - Blade Path                    |
| 12/25/2021  | PFO                   | 5.9          | 160.32               | Impact loss due to curtailment on 3B               |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
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**ISSUED BY: FLORIDA POWER & LIGHT CO.**



**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: FORT MYERS 02****PFM 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                             |
|-------------|-----------------------|--------------|----------------------|--|
| 01/03/2021  | FMO                   | 94.9         | 189                  | PFM 2A (EVENT MOF) REPAIR GENERATOR BREAKER    |
| 01/03/2021  | PMO                   | 94.9         | 71.31                | Impact loss due to curtailment on 2A           |
| 01/03/2021  | PMO                   | 94.9         | 23.21                | Impact loss due to curtailment on 2A           |
| 01/06/2021  | FMO                   | 52.6         | 189                  | PFM2C Event MOF - BFP Alignment                |
| 01/06/2021  | PMO                   | 52.6         | 71.31                | Impact loss due to curtailment on 2C           |
| 01/06/2021  | PMO                   | 52.6         | 23.21                | Impact loss due to curtailment on 2C           |
| 01/13/2021  | FMO                   | 19.4         | 189                  | 2D (EVENT MOF) REPLACE SH 1 LOWER HEADER DRAIN |
| 01/13/2021  | PMO                   | 19.4         | 71.31                | Impact loss due to curtailment on 2D           |
| 01/13/2021  | PMO                   | 19.4         | 23.21                | Impact loss due to curtailment on 2D           |
| 01/14/2021  | FMO                   | 19.0         | 189                  | 2E CT EVENT MOF - REPLACE ESGA-BV-447R         |
| 01/14/2021  | PMO                   | 19.0         | 71.31                | Impact loss due to curtailment on 2E           |
| 01/14/2021  | PMO                   | 19.0         | 23.21                | Impact loss due to curtailment on 2E           |
| 01/19/2021  | FMO                   | 41.7         | 189                  | 2C (EVENT MOF) Verify HP/IP BFP alignment.     |
| 01/19/2021  | PMO                   | 41.7         | 71.31                | Impact loss due to curtailment on 2C           |
| 01/19/2021  | PMO                   | 41.7         | 23.21                | Impact loss due to curtailment on 2C           |
| 02/02/2021  | FFO                   | 0.8          | 189                  | PFM 2C EFOR - BFP tripped low flow             |
| 02/02/2021  | PFO                   | 0.8          | 71.31                | Impact loss due to curtailment on 2C           |
| 02/02/2021  | PFO                   | 0.8          | 23.21                | Impact loss due to curtailment on 2C           |
| 02/10/2021  | FMO                   | 43.6         | 189                  | PFM 2F Task MOF - HP/IP BFP Alignment          |
| 02/10/2021  | PMO                   | 43.6         | 71.31                | Impact loss due to curtailment on 2F           |
| 02/10/2021  | PMO                   | 43.6         | 23.21                | Impact loss due to curtailment on 2F           |
| 02/15/2021  | FFO                   | 0.4          | 189                  | PFM 2D EFOR 89ND failed to open                |
| 02/15/2021  | PFO                   | 0.4          | 71.31                | Impact loss due to curtailment on 2D           |
| 02/15/2021  | PFO                   | 0.4          | 23.21                | Impact loss due to curtailment on 2D           |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: FORT MYERS 02****PFM 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                          |
|-------------|-----------------------|--------------|----------------------|---|
| 02/23/2021  | PMO                   | 49.4         | 23.21                | Impact loss due to curtailment on 2E        |
| 02/23/2021  | PMO                   | 49.5         | 71.31                | Impact loss due to curtailment on 2E        |
| 02/23/2021  | FMO                   | 73.7         | 189                  | 2E TASK MOF - Convert to Simple Cycle       |
| 02/25/2021  | FPO                   | 352.3        | 139                  | ST #1 POF                                   |
| 02/25/2021  | FPO                   | 344.1        | 427                  | ST #2 POF                                   |
| 02/25/2021  | FPO                   | 337.6        | 189                  | 2A POF                                      |
| 02/25/2021  | FPO                   | 337.8        | 189                  | 2F POF                                      |
| 02/25/2021  | FPO                   | 338.8        | 189                  | 2D POF                                      |
| 02/25/2021  | FPO                   | 338.7        | 189                  | 2C POF                                      |
| 03/06/2021  | FMO                   | 47.8         | 189                  | PFM 2E Task MOF - BOP Drop Downloads        |
| 03/06/2021  | FMO                   | 46.4         | 189                  | 2B Task MOF - BOP Drop Downloads            |
| 03/10/2021  | FMO                   | 58.3         | 189                  | 2B Task MOF - Combined cycle conversion     |
| 03/12/2021  | PMO                   | 25.6         | 71.31                | Impact loss due to curtailment on 2B        |
| 03/12/2021  | PMO                   | 17.4         | 23.21                | Impact loss due to curtailment on 2B        |
| 03/14/2021  | FFO                   | 0.5          | 189                  | PFM 2D Startup Failure 89ND Failure To Open |
| 03/14/2021  | PFO                   | 0.5          | 71.31                | Impact loss due to curtailment on 2D        |
| 03/14/2021  | PFO                   | 0.5          | 23.21                | Impact loss due to curtailment on 2D        |
| 03/24/2021  | FFO                   | 2.0          | 189                  | PFM 2C EFOR BFP tripped                     |
| 03/24/2021  | PFO                   | 2.0          | 71.31                | Impact loss due to curtailment on 2C        |
| 03/24/2021  | PFO                   | 2.0          | 23.21                | Impact loss due to curtailment on 2C        |
| 03/29/2021  | FFO                   | 5.6          | 189                  | PFM 2F CT EFOR GCV1 Tracking Fault          |
| 03/29/2021  | PFO                   | 5.6          | 71.31                | Impact loss due to curtailment on 2F        |
| 03/29/2021  | PFO                   | 5.6          | 23.21                | Impact loss due to curtailment on 2F        |
| 04/01/2021  | FMO                   | 58.7         | 189                  | PFM 2E EVENT MOF - Repair expansion joint   |

(1) **FFO - FULL FORCED OUTAGE**  
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**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: FORT MYERS 02****PFM 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                    |
|-------------|-----------------------|--------------|----------------------|---|
| 04/01/2021  | PMO                   | 58.7         | 71.31                | Impact loss due to curtailment on 2E                  |
| 04/01/2021  | PMO                   | 58.7         | 23.21                | Impact loss due to curtailment on 2E                  |
| 04/01/2021  | FMO                   | 57.6         | 189                  | PFM 2B EVENT MOF - Repair BSGG-ABV-13                 |
| 04/01/2021  | PMO                   | 57.6         | 71.31                | Impact loss due to curtailment on 2B                  |
| 04/01/2021  | PMO                   | 57.6         | 23.21                | Impact loss due to curtailment on 2B                  |
| 04/04/2021  | FMO                   | 54.1         | 189                  | PFM 2D EVENT MOF Lift oil Solenoid and SRV DMC        |
| 04/04/2021  | PMO                   | 54.1         | 71.31                | Impact loss due to curtailment on 2D                  |
| 04/04/2021  | PMO                   | 54.1         | 23.21                | Impact loss due to curtailment on 2D                  |
| 04/05/2021  | FMO                   | 52.4         | 189                  | PFM 2A EVENT MOF - Replace Lift Oil Solenoid and SRV  |
| 04/05/2021  | PMO                   | 52.4         | 71.31                | Impact loss due to curtailment on 2A                  |
| 04/05/2021  | PMO                   | 52.4         | 23.21                | Impact loss due to curtailment on 2A                  |
| 04/07/2021  | FMO                   | 70.5         | 189                  | PFM 2F EVENT MOF - Replace HP/IP BFP and Gas Valve DN |
| 04/07/2021  | PMO                   | 70.5         | 71.31                | Impact loss due to curtailment on 2F                  |
| 04/07/2021  | PMO                   | 70.5         | 23.21                | Impact loss due to curtailment on 2F                  |
| 04/22/2021  | FMO                   | 215.8        | 189                  | PFM 2E Event MOF - Repair the expansion joint         |
| 04/22/2021  | PMO                   | 215.8        | 71.31                | Impact loss due to curtailment on 2E                  |
| 04/22/2021  | PMO                   | 215.8        | 23.21                | Impact loss due to curtailment on 2E                  |
| 05/05/2021  | FMO                   | 70.0         | 189                  | PFM 2F Task MOF - HP/IP BFP motor bearing             |
| 05/05/2021  | PMO                   | 70.0         | 71.31                | Impact loss due to curtailment on 2F                  |
| 05/05/2021  | PMO                   | 70.0         | 23.21                | Impact loss due to curtailment on 2F                  |
| 05/12/2021  | FFO                   | 79.7         | 189                  | PFM 2C EFOR - 2C Manual trip BFP motor bearing        |
| 05/12/2021  | PFO                   | 79.7         | 71.31                | Impact loss due to curtailment on 2C                  |
| 05/12/2021  | PFO                   | 79.7         | 23.21                | Impact loss due to curtailment on 2C                  |
| 05/15/2021  | FMO                   | 24.0         | 189                  | 2C MOF  |

(1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**  
**PLANT / UNIT: FORT MYERS 02 PFM 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 05/15/2021 | PMO            | 24.0  | 71.31         | Impact loss due to curtailment on 2C                       |
| 05/15/2021 | PMO            | 24.0  | 23.21         | Impact loss due to curtailment on 2C                       |
| 05/17/2021 | FMO            | 22.8  | 189           | PFM 2E Event MOF - Check BFP Alignment and Grout Repair.   |
| 05/17/2021 | PMO            | 22.8  | 71.31         | Impact loss due to curtailment on 2E                       |
| 05/17/2021 | PMO            | 22.8  | 23.21         | Impact loss due to curtailment on 2E                       |
| 05/18/2021 | FMO            | 45.2  | 189           | PFM 2F Event MOF - Check BFP Alignment and grout repair    |
| 05/18/2021 | PMO            | 45.2  | 71.31         | Impact loss due to curtailment on 2F                       |
| 05/18/2021 | PMO            | 45.2  | 23.21         | Impact loss due to curtailment on 2F                       |
| 05/20/2021 | FMO            | 16.8  | 189           | PFM 2C Event MOF - Replace Exhaust Frame Blower            |
| 05/20/2021 | PMO            | 16.8  | 71.31         | Impact loss due to curtailment on 2C                       |
| 05/20/2021 | PMO            | 16.8  | 23.21         | Impact loss due to curtailment on 2C                       |
| 05/25/2021 | FMO            | 51.0  | 189           | PFM 2E Event MOF - Imminent Bearing Failure on BFP         |
| 05/25/2021 | PMO            | 51.0  | 71.31         | Impact loss due to curtailment on 2E                       |
| 05/25/2021 | PMO            | 51.0  | 23.21         | Impact loss due to curtailment on 2E                       |
| 05/27/2021 | FFO            | 18.2  | 189           | 2C CT MOF  |
| 05/27/2021 | PFO            | 18.2  | 71.31         | Impact loss due to curtailment on 2C                       |
| 05/27/2021 | PFO            | 18.2  | 23.21         | Impact loss due to curtailment on 2C                       |
| 05/28/2021 | PFO            | 41.0  | 292           | PFM ST2 - Load Limited due to 1C Condensate Pump           |
| 05/28/2021 | PFO            | 41.0  | 175.5         | PFM 2E CT - Load Limited due to 1C Condesate Pump          |
| 05/29/2021 | FMO            | 27.0  | 139           | PFM ST1 Event MOF to support the replacing of ST2 1C Cond  |
| 05/29/2021 | FMO            | 25.3  | 427           | ST2 Event MOF to replace the 1C Condensate pump            |
| 05/30/2021 | FMO            | 22.6  | 189           | 2A Event MOF to support the replacement of ST2 1C Condens  |
| 05/30/2021 | FMO            | 21.7  | 189           | 2C Event MOF to support the replacement of ST2 1C Condens  |
| 05/30/2021 | FMO            | 21.5  | 189           | 2D EEvent MOF to support the replacement of ST2 1C condens |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: FORT MYERS 02****PFM 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                      |
|-------------|-----------------------|--------------|----------------------|---|
| 06/02/2021  | FFO                   | 2.7          | 189                  | 2E CT (EFOR) - Gas control valve issues                 |
| 06/02/2021  | PFO                   | 2.7          | 71.31                | Impact loss due to curtailment on 2E                    |
| 06/02/2021  | PFO                   | 2.7          | 23.21                | Impact loss due to curtailment on 2E                    |
| 06/06/2021  | FMO                   | 121.4        | 189                  | 2B CT MOF   |
| 06/06/2021  | PMO                   | 121.4        | 71.31                | Impact loss due to curtailment on 2B                    |
| 06/06/2021  | PMO                   | 121.4        | 23.21                | Impact loss due to curtailment on 2B                    |
| 06/06/2021  | FMO                   | 133.3        | 189                  | 2D MOF (SNOW)   |
| 06/06/2021  | PMO                   | 133.3        | 71.31                | Impact loss due to curtailment on 2D                    |
| 06/06/2021  | PMO                   | 133.3        | 23.21                | Impact loss due to curtailment on 2D                    |
| 06/12/2021  | FMO                   | 90.4         | 189                  | PFM 2F TASK MOF - Repair exhaust expansion joint        |
| 06/12/2021  | PMO                   | 90.4         | 71.31                | Impact loss due to curtailment on 2F                    |
| 06/12/2021  | PMO                   | 90.4         | 23.21                | Impact loss due to curtailment on 2F                    |
| 06/15/2021  | FMO                   | 26.5         | 189                  | PFM 2C Event MOF - Repair/Replace gas vent valve        |
| 06/15/2021  | PMO                   | 26.5         | 71.31                | Impact loss due to curtailment on 2C                    |
| 06/15/2021  | PMO                   | 26.5         | 23.21                | Impact loss due to curtailment on 2C                    |
| 06/18/2021  | FMO                   | 22.9         | 189                  | PFM 2B Event MOF - Repair Haz Gas Monitor and Combustio |
| 06/18/2021  | PMO                   | 22.9         | 71.31                | Impact loss due to curtailment on 2B                    |
| 06/18/2021  | PMO                   | 22.9         | 23.21                | Impact loss due to curtailment on 2B                    |
| 06/21/2021  | FFO                   | 12.9         | 189                  | PFM 2E EFOR - R AND T PROCESSOR FAILURE                 |
| 06/21/2021  | PFO                   | 12.9         | 71.31                | Impact loss due to curtailment on 2E                    |
| 06/21/2021  | PFO                   | 12.9         | 23.21                | Impact loss due to curtailment on 2E                    |
| 06/23/2021  | FFO                   | 16.3         | 189                  | PFM 2F EFOR - 2F Failed to start 89SS                   |
| 06/23/2021  | PFO                   | 16.3         | 71.31                | Impact loss due to curtailment on 2F                    |
| 06/23/2021  | PFO                   | 16.3         | 23.21                | Impact loss due to curtailment on 2F                    |

(1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**  
**PLANT / UNIT: FORT MYERS 02 PFM 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 06/29/2021 | FMO            | 26.6  | 189           | PFM 2B EVENT MOF - Repair steam leak on BSGA-MBV-338 |
| 06/29/2021 | PMO            | 26.6  | 71.31         | Impact loss due to curtailment on 2B                 |
| 06/29/2021 | PMO            | 26.6  | 23.21         | Impact loss due to curtailment on 2B                 |
| 07/12/2021 | FMO            | 53.9  | 189           | PFM 2A EVENT MOF - REPAIR HAZARDOUS GAS MONITOI      |
| 07/12/2021 | PMO            | 53.9  | 71.31         | Impact loss due to curtailment on 2A                 |
| 07/12/2021 | PMO            | 53.9  | 23.21         | Impact loss due to curtailment on 2A                 |
| 07/13/2021 | FMO            | 48.8  | 189           | PFM 2C Event MOF- Repair HP steam leak               |
| 07/13/2021 | PMO            | 48.8  | 71.31         | Impact loss due to curtailment on 2C                 |
| 07/13/2021 | PMO            | 48.8  | 23.21         | Impact loss due to curtailment on 2C                 |
| 07/29/2021 | FFO            | 1.6   | 189           | PFM 2C EFOR - FUEL GAS HI-HI TEMP                    |
| 07/29/2021 | PFO            | 1.6   | 71.31         | Impact loss due to curtailment on 2C                 |
| 07/29/2021 | PFO            | 1.6   | 23.21         | Impact loss due to curtailment on 2C                 |
| 07/31/2021 | FFO            | 1.1   | 189           | PFM 2D EFOR - 2D trip CDM can 13                     |
| 07/31/2021 | PFO            | 1.1   | 71.31         | Impact loss due to curtailment on 2D                 |
| 07/31/2021 | PFO            | 1.1   | 23.21         | Impact loss due to curtailment on 2D                 |
| 08/04/2021 | FMO            | 43.8  | 189           | 2F SNOW  |
| 08/04/2021 | PMO            | 43.8  | 71.31         | Impact loss due to curtailment on 2F                 |
| 08/04/2021 | PMO            | 43.8  | 23.21         | Impact loss due to curtailment on 2F                 |
| 08/19/2021 | PFO            | 0.0   | 177           | PFM 2D EFOR - SOLENOID FAILED, COMPRESSOR BLEEI      |
| 09/02/2021 | FMO            | 22.6  | 189           | 2E CT Task MOF                                       |
| 09/02/2021 | PMO            | 22.6  | 71.31         | Impact loss due to curtailment on 2E                 |
| 09/02/2021 | PMO            | 22.6  | 23.21         | Impact loss due to curtailment on 2E                 |
| 09/06/2021 | FFO            | 9.3   | 189           | PFM 2E EFOR - 2E trip gas vent valve failure         |
| 09/06/2021 | PFO            | 9.3   | 71.31         | Impact loss due to curtailment on 2E                 |

(1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**  
**PLANT / UNIT: FORT MYERS 02 PFM 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 09/06/2021 | PFO            | 9.3   | 23.21         | Impact loss due to curtailment on 2E               |
| 09/19/2021 | FMO            | 63.4  | 189           | PFM 2C Event MOF - Repair HP/IP/BFP motor bearings |
| 09/19/2021 | PMO            | 63.4  | 71.31         | Impact loss due to curtailment on 2C               |
| 09/19/2021 | PMO            | 63.4  | 23.21         | Impact loss due to curtailment on 2C               |
| 09/25/2021 | FFO            | 0.8   | 189           | PFM 2E EFOR - 2E Trip high HP drum level           |
| 09/25/2021 | PFO            | 0.8   | 71.31         | Impact loss due to curtailment on 2E               |
| 09/25/2021 | PFO            | 0.8   | 23.21         | Impact loss due to curtailment on 2E               |
| 09/25/2021 | FMO            | 45.5  | 189           | PFM 2D EVENT MOF - Repair CBD line steam leak      |
| 09/25/2021 | PMO            | 45.5  | 71.31         | Impact loss due to curtailment on 2D               |
| 09/25/2021 | PMO            | 45.5  | 23.21         | Impact loss due to curtailment on 2D               |
| 09/26/2021 | FFO            | 2.7   | 189           | PFM 2B EFOR - IGV LVDT DIFFERENTIAL FAULT          |
| 09/26/2021 | PFO            | 2.7   | 71.31         | Impact loss due to curtailment on 2B               |
| 09/26/2021 | PFO            | 2.7   | 23.21         | Impact loss due to curtailment on 2B               |
| 10/13/2021 | FFO            | 36.0  | 189           | PFM 2A EFOR- Exciter tripping on start up          |
| 10/13/2021 | PFO            | 36.0  | 71.31         | Impact loss due to curtailment on 2A               |
| 10/13/2021 | PFO            | 36.0  | 23.21         | Impact loss due to curtailment on 2A               |
| 10/17/2021 | FPO            | 280.1 | 189           | 2A POF   |
| 10/17/2021 | PPO            | 264.7 | 71.31         | Impact loss due to curtailment on 2A               |
| 10/17/2021 | PPO            | 263.3 | 23.21         | Impact loss due to curtailment on 2A               |
| 10/18/2021 | FMO            | 34.0  | 189           | 2B Event MOF to troubleshoot the lift oil system   |
| 10/18/2021 | PMO            | 34.0  | 23.21         | Impact loss due to curtailment on 2B               |
| 10/18/2021 | PMO            | 34.0  | 71.31         | Impact loss due to curtailment on 2B               |
| 10/22/2021 | FMO            | 142.3 | 189           | 2D Task MOF - Annual reliability outage            |
| 10/22/2021 | PMO            | 126.9 | 71.31         | Impact loss due to curtailment on 2D               |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2021 To: Dec-2021**  
**PLANT / UNIT: FORT MYERS 02 PFM 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 10/22/2021 | PMO            | 125.5 | 23.21         | Impact loss due to curtailment on 2D                    |
| 10/25/2021 | FFO            | 13.8  | 427           | PFM ST2 EFOR - ST2 tripped hydraulic oil leak           |
| 10/25/2021 | FFO            | 16.8  | 139           | ST 1 EFOR - ST2 tripping due low hydraulic oil pressure |
| 10/26/2021 | FFO            | 6.8   | 189           | PFM 2C EFOR - 2C tripped gas flow                       |
| 10/26/2021 | FFO            | 4.5   | 189           | PFM 2C EFOR - 2C trip compressor bleed valve            |
| 10/26/2021 | FFO            | 1.6   | 427           | PFM ST2 EFOR - ST2 trip HP exhaust temp                 |
| 10/29/2021 | FPO            | 477.5 | 139           | PFM ST1 POF - Planned                                   |
| 10/29/2021 | FPO            | 473.9 | 427           | PFM ST2 POF - Planned outage                            |
| 10/29/2021 | FPO            | 462.0 | 189           | PFM 2B POF - Planned outage                             |
| 10/29/2021 | FPO            | 461.7 | 189           | PFM 2F POF - Planned outage                             |
| 10/29/2021 | FPO            | 462.7 | 189           | PFM 2C POF - Planned outage                             |
| 10/29/2021 | FPO            | 463.2 | 189           | PFM 2E POF - Planned outage                             |
| 11/11/2021 | FFO            | 5.0   | 189           | PFM 2D EFOR - Failed Start Up LCI issues                |
| 11/18/2021 | FFO            | 2.7   | 189           | PFM 2C EFOR - 2C Trip exhaust spread                    |
| 11/18/2021 | PFO            | 2.7   | 71.31         | Impact loss due to curtailment on 2C                    |
| 11/18/2021 | PFO            | 2.7   | 23.21         | Impact loss due to curtailment on 2C                    |
| 11/26/2021 | FFO            | 3.5   | 189           | PFM 2E EFOR - 2E Trip, failed P2 pressure test          |
| 11/26/2021 | PFO            | 3.5   | 71.31         | Impact loss due to curtailment on 2E                    |
| 11/26/2021 | PFO            | 3.5   | 23.21         | Impact loss due to curtailment on 2E                    |
| 11/26/2021 | FFO            | 5.4   | 189           | PFM 2E EFOR - Tripped                                   |
| 11/26/2021 | PFO            | 5.4   | 71.31         | Impact loss due to curtailment on 2E                    |
| 11/26/2021 | PFO            | 5.4   | 23.21         | Impact loss due to curtailment on 2E                    |
| 11/28/2021 | FMO            | 51.6  | 189           | 2A TASK MOF - Convert to Combine Cycle                  |
| 11/28/2021 | PMO            | 51.6  | 71.31         | Impact loss due to curtailment on 2A                    |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

ISSUED BY: FLORIDA POWER & LIGHT CO.



**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: FORT MYERS 02****PFM 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                     |
|-------------|-----------------------|--------------|----------------------|--|
| 11/28/2021  | PMO                   | 51.6         | 23.21                | Impact loss due to curtailment on 2A                   |
| 11/29/2021  | FMO                   | 36.2         | 189                  | PFM 2C EVENT MOF - 2C BFP Shimpack                     |
| 11/29/2021  | PMO                   | 36.2         | 71.31                | Impact loss due to curtailment on 2C                   |
| 11/29/2021  | PMO                   | 36.2         | 23.21                | Impact loss due to curtailment on 2C                   |
| 12/01/2021  | FMO                   | 158.0        | 189                  | 2B Task MOF - Planned Annual Maintenance Outage        |
| 12/01/2021  | PMO                   | 158.0        | 71.31                | Impact loss due to curtailment on 2B                   |
| 12/01/2021  | PMO                   | 158.0        | 23.21                | Impact loss due to curtailment on 2B                   |
| 12/06/2021  | FMO                   | 24.3         | 189                  | PFM 2A Event MOF - Repair steam leaks on HRH to CRH by |
| 12/06/2021  | PMO                   | 24.3         | 71.31                | Impact loss due to curtailment on 2A                   |
| 12/06/2021  | PMO                   | 24.3         | 23.21                | Impact loss due to curtailment on 2A                   |
| 12/08/2021  | FFO                   | 1.7          | 189                  | 2B CT EFOR - High Fuel Gas Temp                        |
| 12/08/2021  | PFO                   | 1.7          | 71.31                | Impact loss due to curtailment on 2B                   |
| 12/08/2021  | PFO                   | 1.7          | 23.21                | Impact loss due to curtailment on 2B                   |
| 12/08/2021  | FMO                   | 140.7        | 189                  | PFM 2E Task MOF - Annual Outage                        |
| 12/08/2021  | PMO                   | 140.7        | 71.31                | Impact loss due to curtailment on 2E                   |
| 12/08/2021  | PMO                   | 140.7        | 23.21                | Impact loss due to curtailment on 2E                   |
| 12/09/2021  | FFO                   | 10.5         | 189                  | PFM 2B EFOR - Tripped HP/IP BFP                        |
| 12/09/2021  | PFO                   | 10.5         | 71.31                | Impact loss due to curtailment on 2B                   |
| 12/09/2021  | PFO                   | 10.5         | 23.21                | Impact loss due to curtailment on 2B                   |

- (1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: ST LUCIE****01****PSL 01**

| <b>DATE</b> | <b>OUTAGE<br/>TYPE(1)</b> | <b>HOURS</b> | <b>(MW)<br/>AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|---------------------------|--------------|--------------------------|---|
| 04/08/2021  | PPO                       | 9.1          | 145.25                   | U1 PEL SL1-30 Down Power to 68% MSSV Test 040821          |
| 04/09/2021  | PPO                       | 13.7         | 324.85                   | U1 PEL MSSV TESTING                                       |
| 04/09/2021  | PPO                       | 4.1          | 531.38                   | U1 PEL SL1-30 Down Power to Breaker Open                  |
| 04/10/2021  | FPO                       | 816.0        | 981                      | U1 PEL SL1-30 Refueling & Maintenance 04102021            |
| 05/14/2021  | FFO                       | 93.5         | 981                      | U1 UEL SL1-30 OUTAGE EXTENSION 051421                     |
| 05/17/2021  | PPO                       | 43.5         | 376.36                   | U1 PEL SL1-30 Power Ascension 051721                      |
| 11/26/2021  | PFO                       | 81.9         | 39.99                    | U1 UEL 1A2 Debris Filtration System Repair (DFS) 11262021 |
| 12/10/2021  | FFO                       | 38.8         | 981                      | U1 UEL Manual Plant Trip 121021                           |
| 12/12/2021  | PFO                       | 18.0         | 485.21                   | U1 UEL Power Ascension After Manual Trip 121221           |
| 12/12/2021  | PFO                       | 460.8        | 19.63                    | U1 UEL Condensate Pump Degradation 12122021               |

- (1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: ST LUCIE****02****PSL 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 01/14/2021  | PFO                   | 7.6          | 511.15               | U2 UEL 2B2 4KV Breaker Down PWR 011421                     |
| 01/14/2021  | FFO                   | 6.8          | 987                  | U2 UEL 2B2 4KV Breaker Offline Removal 011421              |
| 01/14/2021  | PFO                   | 39.1         | 154.37               | U2 UEL 2B2 4KV Breaker Up Power 011421                     |
| 01/20/2021  | FFO                   | 68.1         | 987                  | U2 UEL Auto Trip 2B2 MCC Trip 012021                       |
| 01/23/2021  | PFO                   | 12.7         | 370.61               | U2 UEL Auto Trip 2B2 MCC Trip Up Power 012321              |
| 08/26/2021  | PPO                   | 6.8          | 188.14               | U2 PEL Down Power to 68% for MSSV Testing 08262021         |
| 08/27/2021  | PPO                   | 16.2         | 326.36               | U2 PEL MSSV Testing 08272021                               |
| 08/27/2021  | PPO                   | 4.0          | 643.27               | U2 PEL Down Power to Breaker Open - Start SL2-26 0827202   |
| 08/28/2021  | FPO                   | 795.3        | 987                  | U2 PEL SL2-26 Normal Refueling & Maintenance 08282021      |
| 09/30/2021  | PPO                   | 43.9         | 493.5                | U2 PEL SL2-26 Power Ascension                              |
| 10/01/2021  | PFO                   | 13.2         | 98.32                | U2 UEL Power Ascension Delay for Heater Drain Pump Start 1 |
| 10/02/2021  | PFO                   | 42.9         | 98.61                | U2 UEL Power Ascension Delay to repair 2B1 Water Box 1002  |
| 10/04/2021  | PPO                   | 13.7         | 32.35                | U2 PEL Power Ascension to full power (Part 2) 100421       |

- (1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT 03****PTN 03**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|-----------------------|--------------|----------------------|---|
| 01/01/2021  | PFO                   | 54.4         | 347.46               | PYN Unit 3 Power ascension following condenser tube leak rej  |
| 02/02/2021  | PFO                   | 158.1        | 380.52               | PTN Unit 3 Unplanned power reduction due to condenser tube    |
| 03/01/2021  | FFO                   | 82.2         | 837                  | PTN Unit 3 Automatic Rx trip                                  |
| 03/04/2021  | PFO                   | 19.7         | 306.04               | PTN Unit 3  |
| 03/24/2021  | PFO                   | 24.8         | 94.29                | PYN Unit 3 Unplanned power sreduction due to turbine runbac   |
| 08/05/2021  | PFO                   | 212.5        | 249.63               | U3 unpalanned power reduction due to Turbine Control Valve A  |
| 08/13/2021  | FFO                   | 69.6         | 837                  | U3 Reactor Shutdown to repair Turbine Control Valve           |
| 08/16/2021  | PFO                   | 27.4         | 312.75               | U3 Power ascension following repaire of Turbine Control Valve |
| 10/07/2021  | PPO                   | 28.2         | 505.3                | Unit 3 planned down power to support Cycle 32 RFO             |
| 10/09/2021  | FPO                   | 696.0        | 837                  | Unit 3 Cycle 32 RFO   |
| 11/07/2021  | FFO                   | 328.4        | 837                  | Unit 3 Cycle 32 RFO - Outage extension                        |
| 11/20/2021  | PPO                   | 86.6         | 298.59               | Unit 3 Cycle 33 Cycle Start - Power ascension                 |

- (1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
**SUSPENDED:**  
**EFFECTIVE:**  
**DOCKET NO.:**  
**ORDER NO.:**

**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA**

**COMPANY: FLORIDA POWER AND LIGHT**

**From: Jan-2021**

**To: Dec-2021**

**PLANT / UNIT: TURKEY POINT 04**

**PTN 04**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 03/15/2021 | PFO            | 195.1 | 207.02        | PTN Unit 4 Power reduction to replace Condensate pump motr |

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 01****PWC 01**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|-----------------------|--------------|----------------------|---|
| 01/01/2021  | FPO                   | 2.7          | 482                  | PWC 1ST POF - Major Overhaul                                |
| 01/01/2021  | FPO                   | 11.6         | 247                  | PWC 1B POF - U1 ST Major Overhaul                           |
| 01/01/2021  | FPO                   | 13.9         | 247                  | PWC 1A POF - U1 ST Major Overhaul                           |
| 01/01/2021  | PPO                   | 5.2          | 160.65               | Impact loss due to curtailment on 1B                        |
| 01/01/2021  | PPO                   | 7.4          | 160.65               | Impact loss due to curtailment on 1A                        |
| 01/01/2021  | FPO                   | 3.7          | 482                  | PWC 1ST POF - Major Overhaul / Testing                      |
| 01/01/2021  | FPO                   | 156.4        | 247                  | PWC 1B POF Extension - Fuel Gas System Inspection           |
| 01/01/2021  | PPO                   | 156.4        | 160.65               | Impact loss due to curtailment on 1B                        |
| 01/01/2021  | FPO                   | 15.0         | 247                  | PWC 1C POF - U1 ST Major Overhaul / CT Tuning               |
| 01/01/2021  | PPO                   | 15.0         | 160.7                | Impact loss due to curtailment on 1C                        |
| 01/02/2021  | FPO                   | 11.0         | 247                  | PWC 1A POF - U1 ST Major Overhaul / CT Testing              |
| 01/02/2021  | PPO                   | 11.0         | 160.65               | Impact loss due to curtailment on 1A                        |
| 01/08/2021  | FMO                   | 97.4         | 247                  | PWC 1C MOF, Condensate Relief Valve and Recirc Valve Rep    |
| 01/08/2021  | PMO                   | 28.2         | 160.7                | Impact loss due to curtailment on 1C                        |
| 01/08/2021  | FMO                   | 69.2         | 482                  | PWC 1ST MOF, Condensate Recirc Valve Repairs                |
| 01/08/2021  | FMO                   | 107.5        | 247                  | PWC 1B MOF, Condensate Recirc Valve Repairs                 |
| 01/08/2021  | FMO                   | 66.0         | 247                  | PWC 1A MOF, Condensate Recirc Valve Repairs                 |
| 01/11/2021  | PMO                   | 38.3         | 160.65               | Impact loss due to curtailment on 1B                        |
| 01/15/2021  | FFO                   | 10.0         | 247                  | PWC 1A EFOR, Failure to Sync - Reverse Power Trip           |
| 01/15/2021  | PFO                   | 10.0         | 160.65               | Impact loss due to curtailment on 1A                        |
| 01/30/2021  | FMO                   | 13.0         | 247                  | PWC 1C SNOW, CT Anti-Icing Temperature Control Valve act.   |
| 01/30/2021  | PMO                   | 13.0         | 160.7                | Impact loss due to curtailment on 1C                        |
| 01/30/2021  | PFO                   | 1.2          | 235                  | PWC 1A EFOR, Startup Load Limit Raise Signal Inhibited      |
| 02/03/2021  | FFO                   | 13.0         | 247                  | PWC 1C EFOR / Start-up Failure - FG Valve Testing / Overspe |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 01****PWC 01**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                       |
|-------------|-----------------------|--------------|----------------------|--|
| 02/03/2021  | PFO                   | 13.0         | 160.7                | Impact loss due to curtailment on 1C                     |
| 02/04/2021  | FMO                   | 20.8         | 247                  | PWC 1C Event MOF - Anti-Icing Temp Control Valve Issue   |
| 02/04/2021  | PMO                   | 20.8         | 160.7                | Impact loss due to curtailment on 1C                     |
| 02/12/2021  | FMO                   | 35.1         | 247                  | PWC 1A Event MOF - TCA Feedwater Relief Valve            |
| 02/12/2021  | PMO                   | 35.1         | 160.65               | Impact loss due to curtailment on 1A                     |
| 02/18/2021  | FFO                   | 4.7          | 482                  | PWC 1ST EFOR / Full Forced - Reheat Stop Valve A EHC Lea |
| 02/19/2021  | FMO                   | 30.5         | 247                  | PWC 1C Event MOF - Feedwater Sensing Line Leak           |
| 02/19/2021  | PMO                   | 30.5         | 160.7                | Impact loss due to curtailment on 1C                     |
| 03/05/2021  | FMO                   | 54.6         | 247                  | PWC 1B Event MOF - Cooling Steam Leaks                   |
| 03/05/2021  | PMO                   | 54.6         | 160.65               | Impact loss due to curtailment on 1B                     |
| 04/03/2021  | FMO                   | 60.8         | 247                  | PWC 1B, SNOW, HRSG Drain Line Steam Leak Repair          |
| 04/03/2021  | PMO                   | 60.8         | 160.65               | Impact loss due to curtailment on 1B                     |
| 04/22/2021  | FMO                   | 34.2         | 247                  | PWC 1A Event MOF - Transformer repairs were performed    |
| 04/22/2021  | PMO                   | 34.2         | 160.65               | Impact loss due to curtailment on 1A                     |
| 04/27/2021  | FFO                   | 4.4          | 247                  | PWC 1B EFOR / Full Forced - High HP Drum Level           |
| 04/27/2021  | PFO                   | 4.4          | 160.65               | Impact loss due to curtailment on 1B                     |
| 05/13/2021  | FMO                   | 58.0         | 247                  | PWC 1B Event MOF - Plugged TCA to HP Drum Valve          |
| 05/13/2021  | PMO                   | 58.0         | 160.65               | Impact loss due to curtailment on 1B                     |
| 05/19/2021  | FMO                   | 55.7         | 247                  | PWC 1C Event MOF - Blowdown Steam Leak                   |
| 05/19/2021  | PMO                   | 55.7         | 160.7                | Impact loss due to curtailment on 1C                     |
| 06/05/2021  | FMO                   | 298.4        | 247                  | PWC 1A Event MOF - Row 1 Vanve Replacement               |
| 06/05/2021  | PMO                   | 298.4        | 160.65               | Impact loss due to curtailment on 1A                     |
| 06/16/2021  | FMO                   | 87.8         | 247                  | PWC 1C Event MOF - HRSG HP Economizer Tube Leak          |
| 06/16/2021  | PMO                   | 87.8         | 160.7                | Impact loss due to curtailment on 1C                     |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 01****PWC 01**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 06/20/2021  | FFO                   | 49.0         | 247                  | PWC 1C EFOR / Full Forced - HRH Header Leak                |
| 06/20/2021  | PFO                   | 49.0         | 160.7                | Impact loss due to curtailment on 1C                       |
| 06/22/2021  | FMO                   | 34.9         | 247                  | PWC 1C Event MOF - Cable Tray Inspection                   |
| 06/22/2021  | PMO                   | 34.9         | 160.7                | Impact loss due to curtailment on 1C                       |
| 06/23/2021  | FMO                   | 87.3         | 247                  | PWC 1B Event MOF - Fuel Oil Valve Calibration              |
| 06/23/2021  | PMO                   | 87.3         | 160.65               | Impact loss due to curtailment on 1B                       |
| 06/30/2021  | FFO                   | 41.8         | 482                  | PWC 1ST EFOR / Full Forced - Failed 'C' Isophase Bushing S |
| 07/02/2021  | FMO                   | 17.7         | 482                  | PWC 1ST Event MOF - GSU Inspection and Cleaning            |
| 07/07/2021  | FMO                   | 95.5         | 247                  | PWC 1B Event MOF - Leak BFP Outboard Seal                  |
| 07/07/2021  | PMO                   | 95.5         | 160.65               | Impact loss due to curtailment on 1B                       |
| 07/23/2021  | FMO                   | 59.5         | 247                  | PWC 1B Event MOF - 1ST IP Turbine Inlet Steam Leak         |
| 07/23/2021  | PMO                   | 8.4          | 160.65               | Impact loss due to curtailment on 1B                       |
| 07/23/2021  | FMO                   | 51.2         | 482                  | PWC 1ST Event MOF - IP Turbine Inlet Steam Leak            |
| 07/23/2021  | FMO                   | 61.4         | 247                  | PWC 1C Event MOF - 1ST IP Turbine Inlet Steam Leak         |
| 07/23/2021  | FMO                   | 49.5         | 247                  | PWC 1A Event MOF - 1ST IP Turbine Inlet Steam Leak         |
| 07/26/2021  | PMO                   | 10.6         | 160.7                | Impact loss due to curtailment on 1C                       |
| 08/25/2021  | FMO                   | 21.3         | 247                  | PWC 1A Event MOF - MS to CRH Bypass Vlv Repair             |
| 08/25/2021  | PMO                   | 21.3         | 160.65               | Impact loss due to curtailment on 1A                       |
| 09/01/2021  | FMO                   | 346.8        | 247                  | PWC 1C Event MOF - CT Row 1 Vane Inspection & Replacem     |
| 09/01/2021  | PMO                   | 346.8        | 160.7                | Impact loss due to curtailment on 1C                       |
| 10/03/2021  | PPO                   | 289.6        | 160.65               | Impact loss due to curtailment on 1B                       |
| 10/03/2021  | FPO                   | 504.0        | 247                  | PWC 1B - Planned Annual Reliability Outage                 |
| 10/12/2021  | FMO                   | 11.7         | 247                  | PWC 1A Event MOF - GSU gas detector alarm                  |
| 10/12/2021  | PMO                   | 11.7         | 160.65               | Impact loss due to curtailment on 1A                       |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

**FILED:**  
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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 01****PWC 01**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                               |
|-------------|-----------------------|--------------|----------------------|--|
| 10/15/2021  | PPO                   | 1.8          | 160.65               | Impact loss due to curtailment on 1A             |
| 10/15/2021  | FPO                   | 240.0        | 247                  | PWC 1A - Planned Annual Reliability Outage       |
| 10/16/2021  | FPO                   | 240.0        | 482                  | PWC 1ST - Planned Annual Reliability Outage      |
| 10/16/2021  | FPO                   | 240.0        | 247                  | PWC 1C - Planned Annual Reliability Outage       |
| 10/24/2021  | FPO                   | 179.9        | 247                  | 1B - Planned Outage Extension                    |
| 10/25/2021  | FPO                   | 93.2         | 247                  | 1A - Planned Outage Extension                    |
| 10/26/2021  | FPO                   | 62.2         | 482                  | 1ST Planned Outage Extension                     |
| 10/26/2021  | FPO                   | 56.1         | 247                  | 1C - Planned Outage Extension                    |
| 10/28/2021  | PPO                   | 29.2         | 160.65               | Impact loss due to curtailment on 1A             |
| 10/28/2021  | PPO                   | 92.0         | 160.65               | Impact loss due to curtailment on 1B             |
| 11/01/2021  | PPO                   | 2.6          | 67                   | PWC 1B - Planned Tuning/Testing Following Outage |
| 11/01/2021  | FPO                   | 0.0          | 247                  | PWC 1B - Planned Outage (Extension)              |
| 11/01/2021  | PPO                   | 0.0          | 160.65               | Impact loss due to curtailment on 1B             |
| 11/01/2021  | FPO                   | 3.1          | 247                  | PWC 1B - Planned Outage Extension                |
| 11/01/2021  | PPO                   | 3.1          | 160.65               | Impact loss due to curtailment on 1B             |
| 11/01/2021  | PPO                   | 2.3          | 2                    | PWC 1B - Planned Testing Following Outage        |
| 11/01/2021  | FPO                   | 0.0          | 247                  | PWC 1B - Planned Outage (Extension)              |
| 11/01/2021  | PPO                   | 0.0          | 160.65               | Impact loss due to curtailment on 1B             |
| 11/01/2021  | FPO                   | 8.4          | 247                  | PWC 1B - Planned Outage Extension                |
| 11/01/2021  | PPO                   | 8.4          | 160.65               | Impact loss due to curtailment on 1B             |
| 11/02/2021  | PPO                   | 13.5         | 77                   | PWC 1B - Planned Testing Following Outage        |
| 11/08/2021  | FMO                   | 55.8         | 247                  | PWC 1B - Event MOF - TCA line leak               |
| 11/08/2021  | PMO                   | 55.8         | 160.65               | Impact loss due to curtailment on 1B             |
| 11/12/2021  | FFO                   | 2.2          | 247                  | PWC 1C - EFOR - SF SFC2 fail to disengage        |

(1) **FFO - FULL FORCED OUTAGE**  
**PPO - PARTIAL PLANNED OUTAGE**  
**PMO - PARTIAL MAINTENANCE OUTAGE**  
**PO - PLANNED OUTAGE**  
**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**SUSPENDED:**  
**EFFECTIVE:**  
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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 01****PWC 01**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                       |
|-------------|-----------------------|--------------|----------------------|--|
| 11/12/2021  | PFO                   | 2.2          | 160.7                | Impact loss due to curtailment on 1C     |
| 12/01/2021  | FMO                   | 48.0         | 247                  | PWC 1B Event MOF- Install Fuel Oil Valve |
| 12/01/2021  | PMO                   | 48.0         | 160.65               | Impact loss due to curtailment on 1B     |
| 12/04/2021  | FFO                   | 52.3         | 247                  | PWC 1C EFOR - Blade Path Spread N10      |
| 12/04/2021  | PFO                   | 52.3         | 160.7                | Impact loss due to curtailment on 1C     |
| 12/30/2021  | FFO                   | 2.6          | 247                  | PWC 1A - EFOR - BFP low flow trip        |
| 12/30/2021  | PFO                   | 2.6          | 160.65               | Impact loss due to curtailment on 1A     |

- (1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 02****PWC 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|-----------------------|--------------|----------------------|---|
| 01/13/2021  | FFO                   | 5.2          | 482                  | PWC 2ST EFOR, ST Trip on startup due to high bearing vibrat |
| 01/19/2021  | FMO                   | 60.9         | 247                  | PWC 2A SNOW, Replace Ammonia Blower Fan                     |
| 01/19/2021  | PMO                   | 60.9         | 160.65               | Impact loss due to curtailment on 2A                        |
| 01/29/2021  | FMO                   | 34.4         | 247                  | PWC 2C, SNOW Generator Breaker Trip Coil Alarm Relay Reç    |
| 01/29/2021  | PMO                   | 34.4         | 160.7                | Impact loss due to curtailment on 2C                        |
| 01/29/2021  | FFO                   | 4.4          | 247                  | PWC 2A EFOR, Cooling Steam Presure Regulating Valve Fail    |
| 01/29/2021  | PFO                   | 4.4          | 160.65               | Impact loss due to curtailment on 2A                        |
| 02/14/2021  | FFO                   | 1.0          | 482                  | PWC 2ST EFOR / Full Forced - Loss of Vacuum                 |
| 03/03/2021  | PPO                   | 431.0        | 160.65               | Impact loss due to curtailment on 2B                        |
| 03/03/2021  | FPO                   | 441.1        | 247                  | PWC 2B POF, Annual Reliability CT Boroscope Inspection      |
| 03/21/2021  | FPO                   | 348.1        | 247                  | PWC 2A POF, Annual Reliability CT Boroscope Inspection      |
| 03/21/2021  | PPO                   | 39.1         | 160.65               | Impact loss due to curtailment on 2A                        |
| 03/21/2021  | FPO                   | 309.0        | 482                  | PWC 2ST POF, ST and BOP Annual Reliability                  |
| 03/21/2021  | FPO                   | 445.2        | 247                  | PWC 2C POF, Annual Reliability CT Boroscope Inspection      |
| 04/03/2021  | PPO                   | 136.5        | 160.7                | Impact loss due to curtailment on 2C                        |
| 04/05/2021  | FPO                   | 43.9         | 247                  | PWC 2A POF, Annual Reliability CT Boroscope Inspection, Bal |
| 04/05/2021  | PPO                   | 43.9         | 160.65               | Impact loss due to curtailment on 2A                        |
| 04/14/2021  | FMO                   | 88.6         | 247                  | PWC 2B Event MOF - HRSG IP Economizer Tube Leak             |
| 04/14/2021  | PMO                   | 88.6         | 160.65               | Impact loss due to curtailment on 2B                        |
| 04/19/2021  | PFO                   | 0.1          | 160.7                | Impact loss due to curtailment on 2C                        |
| 04/19/2021  | FFO                   | 4.5          | 247                  | PWC 2C EFOR / Full Forced - BFP Trip due to Failed DCS Ca   |
| 04/19/2021  | FFO                   | 1.5          | 247                  | PWC 2B EFOR / Full Forced - Low Combustion Outlet Pressur   |
| 04/19/2021  | FFO                   | 6.8          | 482                  | PWC 2ST EFOR / Full Forced - No CT's Online                 |
| 04/24/2021  | FFO                   | 1.0          | 482                  | PWC 2ST EFOR/ Full Forced - Low Vacuum / Loss of Aux Ste:   |

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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 02****PWC 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 05/19/2021 | FMO            | 78.7  | 247           | PWC 2C Event MOF - Leaking TCA Outlet Relief Valve             |
| 05/19/2021 | PMO            | 78.7  | 160.7         | Impact loss due to curtailment on 2C                           |
| 06/11/2021 | FMO            | 51.9  | 247           | PWC 2B Event MOF - HP Econ Tell Tale Pipe Leak                 |
| 06/11/2021 | PMO            | 51.9  | 160.65        | Impact loss due to curtailment on 2B                           |
| 07/10/2021 | FMO            | 32.5  | 247           | PWC 2B Event MOF - IP FW Leak at HRSG Drain Station            |
| 07/10/2021 | PMO            | 32.5  | 160.65        | Impact loss due to curtailment on 2B                           |
| 07/15/2021 | FMO            | 81.7  | 247           | PWC 2C Event MOF - HRSG LP Preheater #3 Tube Leak              |
| 07/15/2021 | PMO            | 81.7  | 160.7         | Impact loss due to curtailment on 2C                           |
| 08/02/2021 | FMO            | 88.1  | 247           | PWC 2B Event MOF - IP Economizer Tube Leak                     |
| 08/02/2021 | PMO            | 88.1  | 160.65        | Impact loss due to curtailment on 2B                           |
| 09/10/2021 | FMO            | 94.2  | 247           | PWC 2C Event MOF - Steam leak on HRH header                    |
| 09/10/2021 | PMO            | 94.2  | 160.7         | Impact loss due to curtailment on 2C                           |
| 09/30/2021 | FFO            | 0.9   | 247           | PWC 2C EFOR/Start-Up Failure - Cooling Air drain valve limit : |
| 09/30/2021 | PFO            | 0.9   | 160.7         | Impact loss due to curtailment on 2C                           |
| 10/01/2021 | FMO            | 79.4  | 247           | PWC 2A Event MOF - Various valve repairs                       |
| 10/01/2021 | PMO            | 79.4  | 160.65        | Impact loss due to curtailment on 2A                           |
| 10/19/2021 | FMO            | 35.5  | 247           | PWC 2A - SNOW HP Economizer Leak                               |
| 10/19/2021 | PMO            | 35.5  | 160.65        | Impact loss due to curtailment on 2A                           |
| 10/22/2021 | FMO            | 36.5  | 247           | PWC 2C Event MOF - HP Steam Leak                               |
| 10/22/2021 | PMO            | 36.5  | 160.7         | Impact loss due to curtailment on 2C                           |
| 10/25/2021 | FFO            | 33.1  | 247           | PWC 2A EFOR - IP Drain rupture                                 |
| 10/25/2021 | PFO            | 33.1  | 160.65        | Impact loss due to curtailment on 2A                           |
| 11/03/2021 | FFO            | 4.7   | 247           | PWC 2A - EFOR - Blade Path Spread                              |
| 11/03/2021 | PFO            | 4.7   | 160.65        | Impact loss due to curtailment on 2A                           |

(1) **FFO - FULL FORCED OUTAGE**  
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**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: WEST COUNTY ENERGY 02****PWC 02**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                 |
|-------------|-----------------------|--------------|----------------------|--|
| 11/05/2021  | FMO                   | 87.1         | 247                  | PWC 2A Event MOF - TS N14 Blade Path and Tube leak |
| 11/05/2021  | PMO                   | 87.1         | 160.65               | Impact loss due to curtailment on 2A               |
| 12/04/2021  | FFO                   | 1.5          | 247                  | PWC 2C SF - CT Gen Reverse Power Trip              |
| 12/04/2021  | PFO                   | 1.5          | 160.7                | Impact loss due to curtailment on 2C               |
| 12/13/2021  | FFO                   | 1.6          | 247                  | PWC 2A - EFOR - GSU temperature controller         |
| 12/13/2021  | PFO                   | 1.6          | 160.65               | Impact loss due to curtailment on 2A               |
| 12/13/2021  | PFO                   | 2.4          | 47                   | PWC 2A - Partial EFOR - GSU temp controller        |
| 12/28/2021  | FMO                   | 57.0         | 247                  | PWC 2C - Event MOF - HRSG leak repairs             |
| 12/28/2021  | PMO                   | 57.0         | 160.7                | Impact loss due to curtailment on 2C               |

- (1) **FFO - FULL FORCED OUTAGE**  
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**PMO - PARTIAL MAINTENANCE OUTAGE**  
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**PFO - PARTIAL FORCED OUTAGE**  
**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT #5 05****TP5 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>  |
|-------------|-----------------------|--------------|----------------------|---|
| 01/04/2021  | PMO                   | 4.0          | 123                  | Impact loss due to curtailment on 5C                          |
| 01/04/2021  | FMO                   | 86.2         | 191                  | PTF CT 5C MOF - Block SNOW                                    |
| 01/05/2021  | FMO                   | 87.1         | 492                  | PTF 5ST MOF - Block SNOW                                      |
| 01/05/2021  | FMO                   | 122.0        | 191                  | PTF CT 5D MOF - Block SNOW                                    |
| 01/05/2021  | FMO                   | 82.8         | 191                  | PTF CT 5B MOF - Block SNOW                                    |
| 01/05/2021  | FMO                   | 82.2         | 191                  | PTF CT 5A MOF - Block SNOW                                    |
| 01/08/2021  | PMO                   | 35.0         | 123                  | Impact loss due to curtailment on 5D                          |
| 01/22/2021  | FFO                   | 6.4          | 191                  | PTF CT 5C Start Up Failure - Atomizing Air Pressure Ratio Lov |
| 01/22/2021  | PFO                   | 6.4          | 123                  | Impact loss due to curtailment on 5C                          |
| 01/24/2021  | PMO                   | 100.6        | 123                  | Impact loss due to curtailment on 5D                          |
| 01/24/2021  | FMO                   | 118.0        | 191                  | PTF CT 5D MOF - HRSG Tube Leak Repairs                        |
| 01/24/2021  | FFO                   | 16.9         | 492                  | PTF 5ST Forced Outage - CRH Safety Relief Valve               |
| 01/24/2021  | FFO                   | 16.9         | 191                  | PTF CT 5A Forced Outage - CRH Safety Relief Valve             |
| 01/24/2021  | FFO                   | 16.4         | 191                  | PTF CT 5B Forced Outage - CRH Safety Relief Valve             |
| 01/24/2021  | FFO                   | 16.4         | 191                  | PTF CT 5C Forced Outage - CRH Safety Relief Valve             |
| 01/28/2021  | FMO                   | 24.5         | 492                  | PTF 5ST MOF - Block SNOW                                      |
| 01/28/2021  | FMO                   | 24.2         | 191                  | PTF CT 5A MOF - Block SNOW                                    |
| 01/28/2021  | FMO                   | 24.0         | 191                  | PTF CT 5B MOF - Block SNOW                                    |
| 01/28/2021  | FMO                   | 24.0         | 191                  | PTF CT 5D MOF - Block SNOW                                    |
| 01/28/2021  | FMO                   | 24.0         | 191                  | PTF CT 5C MOF - Block SNOW                                    |
| 01/30/2021  | FFO                   | 12.0         | 492                  | PTF 5ST Forced Outage - Collector Yard Breaker 52 Fail to Cl  |
| 02/03/2021  | FFO                   | 7.9          | 191                  | PTF CT 5B Forced Outage - Ignitor Failure                     |
| 02/03/2021  | PFO                   | 7.9          | 123                  | Impact loss due to curtailment on 5B                          |
| 02/03/2021  | FFO                   | 4.5          | 191                  | PTF CT 5A Forced Outage - 89SS Failed to Close                |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT #5 05****TP5 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                     |
|-------------|-----------------------|--------------|----------------------|--|
| 02/03/2021  | PFO                   | 4.5          | 123                  | Impact loss due to curtailment on 5A                   |
| 02/05/2021  | FFO                   | 29.0         | 191                  | PTF CT 5C Forced Outage - Generator Lockout 86G - 27TN |
| 02/05/2021  | PFO                   | 29.0         | 123                  | Impact loss due to curtailment on 5C                   |
| 02/16/2021  | FFO                   | 12.5         | 191                  | PTF CT 5B Forced Outage - Ignitor Failure              |
| 02/16/2021  | PFO                   | 12.5         | 123                  | Impact loss due to curtailment on 5B                   |
| 02/17/2021  | FFO                   | 5.0          | 191                  | PTF CT 5D Forced Outage - PM1 Gas Control Valve        |
| 02/17/2021  | PFO                   | 5.0          | 123                  | Impact loss due to curtailment on 5D                   |
| 02/19/2021  | FFO                   | 1.0          | 191                  | PTF CT 5A Forced Outage - Turning Gear Failure         |
| 02/19/2021  | PFO                   | 1.0          | 123                  | Impact loss due to curtailment on 5A                   |
| 03/01/2021  | FPO                   | 52.8         | 191                  | PTF CT 5A POF - Annual Reliability Outage              |
| 03/01/2021  | FPO                   | 467.8        | 191                  | PTF CT 5C POF - Annual Reliability Outage              |
| 03/01/2021  | FPO                   | 470.5        | 191                  | PTF CT 5B POF - Annual Reliability Outage              |
| 03/01/2021  | FPO                   | 472.2        | 191                  | PTF CT 5D POF - Annual Reliability Outage              |
| 03/01/2021  | FPO                   | 474.6        | 492                  | PTF 5ST POF - Annual Reliability Outage                |
| 03/03/2021  | FPO                   | 444.3        | 191                  | PTF CT 5A POF - Annual Reliability Outage              |
| 03/20/2021  | PPO                   | 32.1         | 123                  | Impact loss due to curtailment on 5A                   |
| 03/23/2021  | FFO                   | 1.4          | 191                  | PTF CT 5D Forced Outage - 41SUS Main Breaker           |
| 03/23/2021  | PFO                   | 1.4          | 123                  | Impact loss due to curtailment on 5D                   |
| 03/26/2021  | FMO                   | 79.4         | 191                  | PTF CT 5A MOF - Lift Oil                               |
| 03/26/2021  | PMO                   | 79.4         | 123                  | Impact loss due to curtailment on 5A                   |
| 04/01/2021  | FMO                   | 80.9         | 191                  | PTF CT 5A MOF - HRSG Tube Leak                         |
| 04/01/2021  | PMO                   | 80.9         | 123                  | Impact loss due to curtailment on 5A                   |
| 04/05/2021  | FMO                   | 56.1         | 191                  | PTF CT 5B MOF - Liquid Fuel Check Valves               |
| 04/05/2021  | PMO                   | 56.1         | 123                  | Impact loss due to curtailment on 5B                   |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT #5 05****TP5 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>   |
|-------------|-----------------------|--------------|----------------------|--|
| 04/21/2021  | FFO                   | 1.8          | 191                  | PTF CT 5B Forced Outage - Hydraulic Accumulator Pressure l |
| 04/21/2021  | PFO                   | 1.8          | 123                  | Impact loss due to curtailment on 5B                       |
| 04/23/2021  | FFO                   | 5.1          | 191                  | PTF CT 5D Forced Outage - PM4 Fuel Gas Control Valve Gro   |
| 04/23/2021  | PFO                   | 5.1          | 123                  | Impact loss due to curtailment on 5D                       |
| 05/06/2021  | PMO                   | 2.0          | 123                  | Impact loss due to curtailment on 5D                       |
| 05/06/2021  | FMO                   | 88.0         | 191                  | PTF CT 5D MOF - Cross Over                                 |
| 05/06/2021  | PMO                   | 1.0          | 123                  | Impact loss due to curtailment on 5C                       |
| 05/06/2021  | FMO                   | 90.6         | 191                  | PTF CT 5C MOF - ST Cross Over                              |
| 05/06/2021  | FMO                   | 620.2        | 492                  | PTF 5ST MOF - ST Cross Over                                |
| 05/06/2021  | FMO                   | 86.1         | 191                  | PTF CT 5B MOF - ST Cross Over                              |
| 05/06/2021  | FMO                   | 87.4         | 191                  | PTF CT 5A MOF - ST Cross Over                              |
| 05/13/2021  | FMO                   | 24.0         | 191                  | PTF CT 5C MOF - BFP Recirculating Valve                    |
| 05/19/2021  | FMO                   | 85.0         | 191                  | PTF CT 5D MOF - Block SNOW                                 |
| 05/19/2021  | FMO                   | 85.0         | 191                  | PTF CT 5C MOF - Block SNOW                                 |
| 05/19/2021  | FMO                   | 85.0         | 191                  | PTF CT 5B MOF - Block SNOW                                 |
| 05/19/2021  | FMO                   | 85.0         | 191                  | PTF CT 5A MOF - Block SNOW                                 |
| 06/03/2021  | FFO                   | 2.4          | 191                  | PTF CT 5A Forced Outage - DCS Loss of Power                |
| 06/03/2021  | PFO                   | 2.4          | 123                  | Impact loss due to curtailment on 5A                       |
| 06/12/2021  | FMO                   | 31.7         | 191                  | PTF CT 5D Event MOF - PM4 conduit Maintenance              |
| 06/12/2021  | PMO                   | 31.7         | 123                  | Impact loss due to curtailment on 5D                       |
| 06/21/2021  | FMO                   | 19.3         | 191                  | PTF CT 5B MOF - HP Drum Vent Steam Leak                    |
| 06/21/2021  | PMO                   | 19.3         | 123                  | Impact loss due to curtailment on 5B                       |
| 06/23/2021  | FMO                   | 128.9        | 191                  | PTF CT 5C Event MOF - Crossfire tube leak                  |
| 06/23/2021  | PMO                   | 125.5        | 123                  | Impact loss due to curtailment on 5C                       |

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**FMO - FULL MAINTENANCE OUTAGE**

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT #5 05****TP5 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 06/24/2021 | PFO            | 0.4   | 123           | Impact loss due to curtailment on 5D                       |
| 06/24/2021 | FFO            | 3.8   | 191           | PTF 5D Forced Outage - Loss of Aux Plant Power - 8W236 Tri |
| 06/24/2021 | FFO            | 3.4   | 191           | PTF CT 5A Forced Outage - Loss of Aux Plant Power - 8W236  |
| 06/24/2021 | FFO            | 3.4   | 492           | PTF 5ST Forced Outage - Loss of Aux Plant Power - 8W236 1  |
| 07/02/2021 | FMO            | 14.1  | 191           | PTF CT 5C Event MOF - 3W315 Ground SW Control Contactc     |
| 07/02/2021 | PMO            | 14.1  | 123           | Impact loss due to curtailment on 5C                       |
| 07/04/2021 | FFO            | 17.0  | 191           | PTF CT 5B Forced Outage - Drop 21/71 IO Device 2 Branch F  |
| 07/04/2021 | PFO            | 17.0  | 123           | Impact loss due to curtailment on 5B                       |
| 07/27/2021 | FFO            | 4.3   | 191           | PTF CT 5B Forced Outage - Compressor Bleed Valve Solenoid  |
| 07/27/2021 | PFO            | 4.3   | 123           | Impact loss due to curtailment on 5B                       |
| 08/04/2021 | FFO            | 89.8  | 191           | PTF 5A Forced Outage - Collector Yard 87SB Transformer Fat |
| 08/04/2021 | PFO            | 89.8  | 123           | Impact loss due to curtailment on 5A                       |
| 08/07/2021 | FFO            | 7.7   | 191           | PTF CT 5D Forced Outage - OBB Valve Solenoid Failure       |
| 08/07/2021 | PFO            | 7.7   | 123           | Impact loss due to curtailment on 5D                       |
| 08/12/2021 | FMO            | 35.2  | 191           | PTF CT 5D Event MOF - HRSG Vent Valve Steam leak 5SGA-     |
| 08/12/2021 | PMO            | 35.2  | 123           | Impact loss due to curtailment on 5D                       |
| 08/26/2021 | FMO            | 31.7  | 191           | PTF CT 5A Event MOF - Liquid Fuel Flow Divider Replacemen  |
| 08/26/2021 | PMO            | 31.7  | 123           | Impact loss due to curtailment on 5A                       |
| 09/23/2021 | FMO            | 12.1  | 191           | RSD  |
| 09/23/2021 | PMO            | 12.1  | 123           | Impact loss due to curtailment on 5A                       |
| 10/06/2021 | FMO            | 33.3  | 191           | PTF CT 5A Event MOF - HP Blending Valve Packing Replace    |
| 10/06/2021 | PMO            | 33.3  | 123           | Impact loss due to curtailment on 5A                       |
| 10/08/2021 | FMO            | 27.7  | 191           | PTF CT 5C Event MOF - Valve SGA 3021 and 3028 Packing F    |
| 10/08/2021 | PMO            | 27.7  | 123           | Impact loss due to curtailment on 5C                       |

(1) **FFO - FULL FORCED OUTAGE**  
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**FMO - FULL MAINTENANCE OUTAGE**

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**

**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: TURKEY POINT #5 05****TP5 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                   |
|-------------|-----------------------|--------------|----------------------|--|
| 10/16/2021  | FMO                   | 30.1         | 191                  | PTF CT 5A Event MOF - Generator Protection Degraded  |
| 10/16/2021  | PMO                   | 30.1         | 123                  | Impact loss due to curtailment on 5A                 |
| 11/11/2021  | FPO                   | 336.0        | 191                  | PTF CT 5A POF - Annual Reliability Outage            |
| 11/11/2021  | PPO                   | 336.0        | 123                  | Impact loss due to curtailment on 5A                 |
| 11/18/2021  | FMO                   | 148.9        | 191                  | PTF CT 5B MOF- HP Drum Vent Valve Leak Repairs       |
| 11/18/2021  | PMO                   | 148.9        | 123                  | Impact loss due to curtailment on 5B                 |
| 11/25/2021  | FPO                   | 378.9        | 191                  | PTF CT 5A PE- Annual Reliability Outage              |
| 11/25/2021  | PPO                   | 378.9        | 123                  | Impact loss due to curtailment on 5A                 |
| 11/28/2021  | FPO                   | 471.3        | 191                  | PTF CT 5C POF- Annual Reliability Outage             |
| 11/28/2021  | PPO                   | 470.0        | 123                  | Impact loss due to curtailment on 5C                 |
| 12/11/2021  | FFO                   | 1.3          | 492                  | PTF 5ST Forced Outage - High IP Drum Level           |
| 12/11/2021  | FMO                   | 27.3         | 191                  | PTF CT 5B Event MOF - Winter Peak Setting upgrade    |
| 12/11/2021  | PMO                   | 27.3         | 123                  | Impact loss due to curtailment on 5B                 |
| 12/12/2021  | FFO                   | 1.7          | 191                  | PTF CT 5A FORCED OUTAGE - Exciter Trip/ 86 LOR       |
| 12/12/2021  | PFO                   | 1.7          | 123                  | Impact loss due to curtailment on 5A                 |
| 12/13/2021  | FMO                   | 134.6        | 191                  | PTF CT 5D Event MOF - Winter Peak Settings Upgrade   |
| 12/13/2021  | PMO                   | 134.6        | 123                  | Impact loss due to curtailment on 5D                 |
| 12/27/2021  | FMO                   | 83.2         | 191                  | PTF 5C Event MOF - Economizer Drain Line Leak Repair |
| 12/27/2021  | PMO                   | 83.2         | 123                  | Impact loss due to curtailment on 5C                 |

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FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                       |
|------------|----------------|-------|---------------|---|
| 01/07/2021 | FMO            | 18.5  | 192           | PSR 5C EVENT MOF - BFP LEAK REPAIR                |
| 01/07/2021 | PMO            | 18.5  | 94.75         | Impact loss due to curtailment on 5C              |
| 01/08/2021 | FFO            | 19.4  | 192           | PSR 5A EFOR - STARTUP FAILURE - FUEL VALVE LEAK   |
| 01/08/2021 | PFO            | 19.4  | 94.75         | Impact loss due to curtailment on 5A              |
| 01/10/2021 | FFO            | 13.0  | 192           | PSR 5A EFOR - STARTUP FAIL - GAS VALVE ISSUE      |
| 01/10/2021 | PFO            | 13.0  | 94.75         | Impact loss due to curtailment on 5A              |
| 01/18/2021 | FFO            | 0.8   | 192           | PSR 5B EFOR - UNIT TRIP ON HIGH LP DRUM LEVEL     |
| 01/18/2021 | PFO            | 0.8   | 94.75         | Impact loss due to curtailment on 5B              |
| 01/21/2021 | FMO            | 28.5  | 192           | PSR 5B EVENT MOF - REPLACE FUEL VALVE             |
| 01/21/2021 | PMO            | 28.5  | 94.75         | Impact loss due to curtailment on 5B              |
| 02/05/2021 | FMO            | 32.2  | 192           | PSR 5D EVENT MOF- UNIT OFF TO CHANGE LIFT OIL HOS |
| 02/05/2021 | PMO            | 32.2  | 94.75         | Impact loss due to curtailment on 5D              |
| 02/05/2021 | FFO            | 0.7   | 192           | PSR 5C MISSED RFC - UNIT MISSED RFC               |
| 02/05/2021 | PFO            | 0.7   | 94.75         | Impact loss due to curtailment on 5C              |
| 02/10/2021 | FFO            | 1.3   | 379           | PSR 5ST EFOR - STARTUP FAILURE - TURBINE LATCH PR |
| 02/16/2021 | FFO            | 1.1   | 379           | PSR 5ST EFOR - STARTUP FAILURE - UNABLE TO LATCH  |
| 03/05/2021 | FFO            | 1.1   | 379           | PSR 5ST - EFOR- SYNCHRONIZATION ISSUE             |
| 03/11/2021 | FFO            | 0.8   | 192           | PSR 5B EFOR - NOT AVAILABLE - GAS YARD ISSUE      |
| 03/11/2021 | PFO            | 0.8   | 94.75         | Impact loss due to curtailment on 5B              |
| 03/14/2021 | FPO            | 283.9 | 379           | PSR 5ST FULL PLANNED OUTAGE                       |
| 03/14/2021 | FPO            | 283.9 | 192           | PSR 5D FULL PLANNED OUTAGE                        |
| 03/14/2021 | FPO            | 283.9 | 192           | PSR 5C FULL PLANNED OUTAGE                        |
| 03/14/2021 | FPO            | 283.9 | 192           | PSR 5A FULL PLANNED OUTAGE                        |
| 03/14/2021 | FPO            | 303.1 | 192           | PSR 5B FULL PLANNED OUTAGE                        |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 03/25/2021 | PPO            | 19.2  | 94.75         | Impact loss due to curtailment on 5B                |
| 04/20/2021 | FFO            | 1.5   | 192           | PSR 5D EFOR - STARTUP FAILURE - 89ND                |
| 04/20/2021 | PFO            | 1.5   | 94.75         | Impact loss due to curtailment on 5D                |
| 05/01/2021 | FMO            | 17.6  | 192           | PSR 5A EVENT MOF - OIL SYSTEM SWITCH REPAIR         |
| 05/01/2021 | PMO            | 17.6  | 94.75         | Impact loss due to curtailment on 5A                |
| 05/18/2021 | FMO            | 71.8  | 192           | PSR 5B EVENT MOF - UNIT OFF TO REPAIR NEUTRAL DIS   |
| 05/18/2021 | PMO            | 71.8  | 94.75         | Impact loss due to curtailment on 5B                |
| 05/21/2021 | FFO            | 0.8   | 192           | PSR 5C EFOR - LOSS BFP                              |
| 05/21/2021 | PFO            | 0.8   | 94.75         | Impact loss due to curtailment on 5C                |
| 05/22/2021 | FMO            | 22.5  | 192           | PSR 5A EVENT MOF- -REPAIR HRH BYPASS STRAINER       |
| 05/22/2021 | PMO            | 22.5  | 94.75         | Impact loss due to curtailment on 5A                |
| 05/24/2021 | FFO            | 29.2  | 192           | PSR 5B EFOR - UNIT TRIP - NEUTRAL GROUND TRANSFO    |
| 05/24/2021 | PFO            | 29.2  | 94.75         | Impact loss due to curtailment on 5B                |
| 06/25/2021 | FMO            | 17.9  | 192           | PSR 5B EVENT MOF - NEUTRAL DISCONNECT REPAIR        |
| 06/25/2021 | PMO            | 17.9  | 94.75         | Impact loss due to curtailment on 5B                |
| 07/02/2021 | PFO            | 0.4   | 88            | PSR 5B EFOR - Runback due to loss of vital AC power |
| 07/07/2021 | FMO            | 73.2  | 192           | PSR 5D EVENT MOF - REPAIRS TO GEN. NEUTRAL DISCO    |
| 07/07/2021 | PMO            | 73.2  | 94.75         | Impact loss due to curtailment on 5D                |
| 07/09/2021 | FMO            | 20.0  | 192           | PSR 5B Event MOF - Replace SGA-ABV-406A packing     |
| 07/09/2021 | PMO            | 20.0  | 94.75         | Impact loss due to curtailment on 5B                |
| 07/11/2021 | FFO            | 7.6   | 192           | PSR 5D EFOR - STARTUP FAILURE - GAS VALVE CONTRC    |
| 07/11/2021 | PFO            | 7.6   | 94.75         | Impact loss due to curtailment on 5D                |
| 07/16/2021 | FMO            | 30.5  | 192           | PSR 5A EVENT MOF - WORK NEUTRAL DISCONNECT          |
| 07/16/2021 | PMO            | 30.5  | 94.75         | Impact loss due to curtailment on 5A                |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                      |
|------------|----------------|-------|---------------|--|
| 07/20/2021 | FFO            | 0.8   | 192           | PSR 5C EFOR - START UP FAILURE NEUTRAL DESCONN   |
| 07/20/2021 | PFO            | 0.8   | 94.75         | Impact loss due to curtailment on 5C             |
| 07/30/2021 | FMO            | 34.5  | 192           | PSR 5B EVENT MOF- FEEDWATER BLOCK VALVE ISSUE    |
| 07/30/2021 | PMO            | 34.5  | 94.75         | Impact loss due to curtailment on 5B             |
| 08/03/2021 | FMO            | 7.4   | 192           | PSR 5B EVENT MOF - UNIT OFF FOR CWP MOTOR ISSUE  |
| 08/03/2021 | FMO            | 7.4   | 192           | PSR 5A EVENT MOF - UNIT OFF TO SUPPORT CWP OIL S |
| 08/03/2021 | PMO            | 7.4   | 94.75         | Impact loss due to curtailment on 5B             |
| 08/03/2021 | PMO            | 7.4   | 94.75         | Impact loss due to curtailment on 5A             |
| 08/17/2021 | FFO            | 2.8   | 192           | PSR 5A EFOR- STARTUP FAILURE - IGNITOR ISSUE     |
| 08/17/2021 | PFO            | 2.8   | 94.75         | Impact loss due to curtailment on 5A             |
| 08/21/2021 | FFO            | 43.8  | 192           | PSR 5C EFOR - TUBE LEAK                          |
| 08/21/2021 | PFO            | 43.8  | 94.75         | Impact loss due to curtailment on 5C             |
| 08/27/2021 | FMO            | 40.9  | 192           | PSR 5C EVENT MOF - 89ND SWITCH WORK              |
| 08/27/2021 | PMO            | 40.9  | 94.75         | Impact loss due to curtailment on 5C             |
| 08/29/2021 | FFO            | 3.0   | 192           | PSR 5C EFOR - TRIP DUE TO EXCITER FAULT          |
| 08/29/2021 | PFO            | 3.0   | 94.75         | Impact loss due to curtailment on 5C             |
| 08/30/2021 | FFO            | 5.4   | 192           | PSR 5C EFOR - TRIP EXCITER ISSUE                 |
| 08/30/2021 | PFO            | 5.4   | 94.75         | Impact loss due to curtailment on 5C             |
| 08/31/2021 | FFO            | 8.0   | 192           | PSR 5C EFOR - UNIT TRIP DUE TO EXCITER           |
| 08/31/2021 | PFO            | 8.0   | 94.75         | Impact loss due to curtailment on 5C             |
| 08/31/2021 | FMO            | 0.1   | 192           | PSR 5C EVENT MOF - EXCITER ISSUES                |
| 08/31/2021 | PMO            | 0.1   | 94.75         | Impact loss due to curtailment on 5C             |
| 08/31/2021 | FMO            | 15.8  | 192           | PSR 5C EVENT MOF - EXCITER ISSUE                 |
| 08/31/2021 | PMO            | 15.8  | 94.75         | Impact loss due to curtailment on 5C             |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                                 |
|-------------|-----------------------|--------------|----------------------|--|
| 09/01/2021  | FMO                   | 15.9         | 192                  | PSR 5C EVENT MOF - Exciter troubleshooting         |
| 09/01/2021  | PMO                   | 15.9         | 94.75                | Impact loss due to curtailment on 5C               |
| 09/02/2021  | FMO                   | 11.0         | 192                  | PSR 5C EVENT MOF- Exciter troubleshooting          |
| 09/02/2021  | PMO                   | 11.0         | 94.75                | Impact loss due to curtailment on 5C               |
| 09/03/2021  | FMO                   | 13.2         | 192                  | PSR 5C EVENT MOF - EXCITER troubleshooting         |
| 09/03/2021  | PMO                   | 13.2         | 94.75                | Impact loss due to curtailment on 5C               |
| 09/10/2021  | PFO                   | 0.2          | 176                  | PSR 5A PARTIAL FORCED OUTAGE - FEEDWATER ISSUE     |
| 09/10/2021  | PFO                   | 0.2          | 67                   | Impact loss due to curtailment on 5A               |
| 09/13/2021  | FFO                   | 2.6          | 192                  | PSR 5D EFOR - LATE FOR RFC                         |
| 09/13/2021  | PFO                   | 2.6          | 94.75                | Impact loss due to curtailment on 5D               |
| 09/19/2021  | FFO                   | 3.9          | 192                  | PSN 5D EFOR - UNIT TAKEN OFF DUE TO FAILURE OF BYI |
| 09/19/2021  | PFO                   | 3.9          | 94.75                | Impact loss due to curtailment on 5D               |
| 09/22/2021  | PFO                   | 0.0          | 94.75                | Impact loss due to curtailment on 5B               |
| 09/22/2021  | PFO                   | 0.0          | 94.75                | Impact loss due to curtailment on 5A               |
| 09/22/2021  | FFO                   | 1.0          | 192                  | PSR 5B EFOR - LOSS F 5A 4160V BUS                  |
| 09/22/2021  | FFO                   | 1.0          | 192                  | PSR 5A EFOR - LOSS 5A 4160V BUS                    |
| 09/22/2021  | FFO                   | 4.9          | 379                  | PSR 5ST EFOR - LOSS CONDENSATE/STEAM PATH          |
| 09/22/2021  | FFO                   | 0.9          | 192                  | PSR 5C EFOR - UNIT UNAVAILABLE DUE TO LOSS CONDE   |
| 09/22/2021  | FFO                   | 3.0          | 192                  | PSR 5D EFOR - EXHAUST FRAME BLOWER ISSUE           |
| 09/28/2021  | FMO                   | 64.1         | 192                  | PSR 5A EVENT MOF - WORK ON NEUTRAL DISCONNECT      |
| 09/28/2021  | PMO                   | 64.1         | 94.75                | Impact loss due to curtailment on 5A               |
| 10/01/2021  | FMO                   | 44.6         | 192                  | PSR 5C EVENT MOF - UNIT OFF TO REPLACE LIFT OIL HC |
| 10/01/2021  | PMO                   | 44.6         | 94.75                | Impact loss due to curtailment on 5C               |
| 10/29/2021  | PMO                   | 2.0          | 94.75                | Impact loss due to curtailment on 5D               |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                       |
|------------|----------------|-------|---------------|---|
| 10/29/2021 | FMO            | 43.5  | 192           | PSR 5D EVENT MOF - UNIT OFF TO SUPPORT LP STEAM ! |
| 10/29/2021 | PMO            | 1.2   | 94.75         | Impact loss due to curtailment on 5B              |
| 10/29/2021 | FMO            | 42.7  | 192           | PSR 5B EVENT MOF- UNIT OFF TO SUPPORT LP STEAM S  |
| 10/29/2021 | FMO            | 41.5  | 379           | PSR 5ST EVENT MOF - UNIT OFF TO SUPPORT LP STEAM  |
| 10/29/2021 | FMO            | 55.8  | 192           | PSR 5C EVENT MOF - UNIT OFF TO SUPPORT LP STEAM   |
| 10/29/2021 | FMO            | 41.3  | 192           | PSR 5A EVENT MOF - OFF TO SUPPORT LP STEAM STOP   |
| 10/31/2021 | PMO            | 14.4  | 94.75         | Impact loss due to curtailment on 5C              |
| 11/01/2021 | FMO            | 82.8  | 192           | PSR 5C EVENT MOF - REPAIR TUBE LEAK               |
| 11/01/2021 | PMO            | 82.8  | 94.75         | Impact loss due to curtailment on 5C              |
| 11/01/2021 | FMO            | 56.5  | 192           | PSR 5A EVENT MOF - REPAIR TUVE LEAK               |
| 11/01/2021 | PMO            | 56.5  | 94.75         | Impact loss due to curtailment on 5A              |
| 11/10/2021 | FMO            | 26.0  | 192           | PSR 5B EVENT MOF - REPAIR FG HEAT EXCHANGER LEA   |
| 11/10/2021 | PMO            | 26.0  | 94.75         | Impact loss due to curtailment on 5B              |
| 11/20/2021 | FMO            | 19.6  | 192           | PSR 5D EVENT MOF - WORK ON FW REGULATOR           |
| 11/20/2021 | PMO            | 19.6  | 94.75         | Impact loss due to curtailment on 5D              |
| 11/24/2021 | FMO            | 8.9   | 192           | PSR 5A EVENT MOF - REPAIR TUBE LEAK               |
| 11/24/2021 | PMO            | 8.9   | 94.75         | Impact loss due to curtailment on 5A              |
| 11/30/2021 | FFO            | 2.4   | 192           | PSR 5B EFOR - TRIP ON HI IP DRUM LEVEL            |
| 11/30/2021 | PFO            | 2.4   | 94.75         | Impact loss due to curtailment on 5B              |
| 11/30/2021 | FFO            | 4.2   | 192           | PSR 5C EFOR- FUEL GAS AUX STOP VALVE              |
| 11/30/2021 | PFO            | 4.2   | 94.75         | Impact loss due to curtailment on 5C              |
| 11/30/2021 | FFO            | 0.1   | 379           | PSR 5ST EFOR DUE TO DRUM UPSET IN 5B              |
| 11/30/2021 | FFO            | 0.1   | 192           | PSR 5B EFOR - HI IP DRUM LEVEL                    |
| 12/01/2021 | FMO            | 4.1   | 192           | PSR 5C EVENT MOF - REPLACE FUEL GAS STOP VALVE    |

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**ACTUAL PERFORMANCE DATA****COMPANY: FLORIDA POWER AND LIGHT****From: Jan-2021****To: Dec-2021****PLANT / UNIT: SANFORD 4 & 5 CC 05****PSR 05**

| <b>DATE</b> | <b>OUTAGE TYPE(1)</b> | <b>HOURS</b> | <b>(MW) AFFECTED</b> | <b>DESCRIPTION</b>                   |
|-------------|-----------------------|--------------|----------------------|--------------------------------------|
| 12/01/2021  | PMO                   | 4.1          | 94.75                | Impact loss due to curtailment on 5C |
| 12/12/2021  | FMO                   | 99.7         | 192                  | PSR 5A - EVENT MOF - TUBE LEAK       |
| 12/12/2021  | PMO                   | 99.7         | 94.75                | Impact loss due to curtailment on 5A |
| 12/28/2021  | FMO                   | 84.0         | 192                  | PSR 5C EVENT MOF - TUBE LEAK REPAIR  |
| 12/28/2021  | PMO                   | 84.0         | 94.75                | Impact loss due to curtailment on 5C |

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**ISSUED BY: FLORIDA POWER & LIGHT CO.**



**GPIF Units  
Actual Performance Data (ACRONYMS) for 2021**

| ACRONYMS       | DESCRIPTION   |
|----------------|---|
| FTEs           | Full Time Equivalent Employees including: Headcount, O.T. i.e. Overtime, & Contractors  |
| "R"            | Mark VI "R" Processor   |
| 1A2            | Unit 1 Pump A2  |
| 1B             | Unit 1 Pump B   |
| 1SGG-ABV-7     | Ft. Myers Steam Turbine 1 steam inlet block valve (west side block valve)   |
| 2A             | Unit 2 Combustion Turbine (sub unit A)  |
| 2A CT - 2A 230 | Combustion Turbine (sub unit A) - 2A Collector Bus  |
| 2A HDP         | 2 Alpha High Differential Pressure  |
| 2B             | Unit 2 Combustion Turbine (sub unit B)  |
| 2B CT - 2A 230 | Combustion Turbine (sub unit B) - 2A Collector Bus  |
| 2B MSR         | 2 Bravo Moisture Separator Reheater   |
| 2B1            | Unit 2 Pump B1  |
| 2C             | Unit 2 Combustion Turbine (sub unit C)  |
| 2C CT - 2A 230 | Combustion Turbine (sub unit C) - 2A Collector Bus  |
| 2D             | Unit 2 Combustion Turbine (sub unit D)  |
| 2E             | Unit 2 Combustion Turbine (sub unit E)  |
| 2F             | Unit 2 Combustion Turbine (sub unit F)  |
| 3 CTB          | Unit 3 Combustion Turbine (sub unit B)  |
| 3A             | Unit 3 Combustion Turbine (sub unit A)  |
| 3B             | Unit 3 Combustion Turbine (sub unit B)  |
| 3C             | Unit 3 Combustion Turbine (sub unit C)  |
| 3D             | Unit 3 Combustion Turbine (sub unit D)  |
| 3SAR           | Three Step Aged Rotor   |
| 3ST            | Unit 3 Steam Turbine  |
| 41AC-1         | Breaker 1 for Power Supply to Exciter   |
| 41AC-2         | Breaker 2 for Power Supply to Exciter   |
| 4A             | Unit 4 Combustion Turbine (sub unit A)  |
| 4A SGFP        | 4A Steam Generator Feedwater Pump   |
| 4B             | Unit 4 Combustion Turbine (sub unit B)  |
| 4C             | Unit 4 Combustion Turbine (sub unit C)  |
| 4D             | Unit 4 Combustion Turbine (sub unit D)  |
| 4KV            | 4 Thousand Volts  |
| 5A             | Unit 5 Combustion Turbine (sub unit A)  |
| 5B             | Unit 5 Combustion Turbine (sub unit B)  |
| 5C             | Unit 5 Combustion Turbine (sub unit C)  |
| 5D             | Unit 5 Combustion Turbine (sub unit D)  |
| 5ST            | Unit 5 Steam Turbine  |
| 86G1           | Generator Protection Relay Lockout  |
| 89ND           | Neutral disconnect switch on the generator  |
| 89SS           | Static Start Switch   |
| 8A             | Unit 8 Combustion Turbine (sub unit A)  |
| 8B             | Unit 8 Combustion Turbine (sub unit B)  |
| 8C             | Unit 8 Combustion Turbine (sub unit C)  |
| 8D             | Unit 8 Combustion Turbine (sub unit D)  |
| 8X             | Unit 8 Steam Turbine  |
| A042           | Name given to the circular exhaust duct of the combustion turbine, before it transitions into the square inlet duct to the HRSG |

**GPIF Units**  
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| ACRONYMS      | DESCRIPTION  |
|---------------|--|
| AA            | Anhydrous Ammonia  |
| AA Comp Disch | Atomizing Air Compressor Discharge   |
| AA HX         | Atomizing Air Heat Exchanger   |
| ABV           | Air Block Valve  |
| ACV 11        | Reverse Flow Valve in Auxiliary Steam Supply System  |
| ACV-3         | Automatic Control Valve # 3  |
| ACV-408       | Air Control Valve Tag 408  |
| AFW           | Auxiliary Feed Water   |
| AIG           | Ammonia Injection Grid   |
| ANOHR         | AVERAGE Net Operating Heat Rate  |
| ASGJ-BV-27ED  | A (unit 2A) SGJ (hot reheat to condenser) BV ( block valve) 27 (#) ED ( valve bypass)  |
| AUX           | Auxiliary  |
| AVR           | Automatic Voltage Regulator  |
| BAB36         | European designation for foundation mounted cabinet. 36 is the switch # located in that cabinet  |
| BBLs          | Barrels  |
| BFP           | Boiler Feed Pump   |
| BFPT          | Boiler Feed Pump Turbine   |
| BRG           | Bearing  |
| BRK           | Breaker  |
| BSGG          | Unit B, main steam section of HRSG   |
| BTU           | British Thermal Units  |
| CBV           | Compressor Bleed Valve   |
| CCW           | Closed Cooling Water   |
| CDM           | Combustion dynamics monitor  |
| CEA           | Control Element Assembly   |
| CEA 38        | Control Element Assembly Number 38   |
| CEA 65        | Control Element Assembly Number 65   |
| CED           | Compressor Exit Diffuser   |
| CEDM          | Control Element Drive Mechanism  |
| CEMS          | Continuous Emissions Monitoring System   |
| CF            | Capacity Factor  |
| Circ          | Circulating (water pump)   |
| com           | Communication  |
| comm          | Communication  |
| CPFM          | Combustor Pressure Fluctuation Monitor   |
| Cpk           | Process Capability Index – or process variability considering specs; 'C <sub>pk</sub> should be 1.33 [4 sigma] or higher to satisfy most customers.' |
| CPU#1         | Central Processing Unit #1   |
| CRH           | Cold Reheat  |
| CSGG-ABV-13   | Main Steam High Pressure Bypass Spray Isolation Valve  |
| CT            | Combustion Turbine   |
| CT C          | Combustion Turbine (sub unit C)  |
| CTG SRV       | Speed Ratio Valve on Combustion Turbine (gas system)   |
| CV-4-1510     | Control Valve Number 4-1510  |
| CVA           | Cyber (security) Vulnerability Assessment  |
| CW            | Circulating Water  |
| CWP           | Circulating Water Pump   |
| DCS           | Distributed Control System   |
| DEH           | Digital Electro Hydraulic  |
| DFS           | Debris Filtration System   |

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| ACRONYMS     | DESCRIPTION   |
|--------------|---|
| diff         | Differential  |
| DLN          | Dry Low Nox   |
| DP           | Differential Pressure   |
| DSH          | DeSuperHeater   |
| DSGA-ACV-408 | Ft. Myers 2D HP drum inlet feedwater control valve (HRSG – Heat Recovery Steam Generator) |
| DWATT        | Term used by General Electric as Auxiliary Megawatt Transducer                            |
| DWATT XDUCER | Megawatt transducer   |
| DX           | DeXcitation   |
| EAF          | Equivalent Availability Factor  |
| ECCS         | Emergency Core Cooling System   |
| EFOR         | Equivalent Forced Outage Rate   |
| EFPD         | Effective Full Power Days   |
| EHC          | Hydraulic   |
| EHD          | Enhanced Hot Day  |
| EJ           | Expansion Joint   |
| EOC          | End of cycle  |
| EPU          | Extended Power Uprate   |
| ESGA         | System code for Ft. Myers 2E HRSG   |
| ESGG         | System code for Ft. Myers 2E CT Main Steam (HP)   |
| ESV          | Emergency Stop Valves   |
| EXP          | Expansion   |
| Fa           | Failed  |
| FCBBS        | Florida Cost Based Broker System  |
| FENA         | Future Enterprise Network A   |
| FFO          | Full Forced Outage  |
| FG           | Fuel Gas  |
| FGT          | Florida Gas Transmission  |
| FME          | Foreign Material Exclusion  |
| FMO          | Full Maintenance Outage   |
| FMPA         | Florida Municipal Power Agency  |
| FPI          | Fluorescent penetrant inspection  |
| FPO          | Full Planned Outage   |
| FPSC         | Florida Public Service Commission   |
| FRV          | Feedwater Regulating Valve  |
| FSGJ         | F is the unit (2F) SGJ is the system designator   |
| FSNL         | Full Speed No Load  |
| FW           | Feedwater   |
| FWA          | Boiler Feedwater  |
| FWC          | Feedwater Control   |
| GCV          | Gas Control Valve   |
| GE           | General Electric  |
| GPIF         | Generating Performance Incentive Factor   |
| GSU          | Generator Step Up   |
| GTE          | Generator Terminal Enclose  |
| GV2          | Cooling Valve   |
| Haz          | Hazardous   |
| HC           | Headcount   |
| HCO          | Hydraulic Clearance Optimization  |
| HDP          | Heater Drain Pump   |

**GPIF Units  
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| ACRONYMS | DESCRIPTION  |
|----------|--|
| HI       | High   |
| HMI      | Human Machine Interface  |
| HP       | High Pressure  |
| HRH      | Hot Reheat   |
| HRSG     | Heat Recovery Steam Generator                                      |
| HTF      | Heat Transfer Fluid  |
| I/O      | Input / Output   |
| IBH      | Inlet Bleed Heat Valve   |
| ID       | Induced Draft  |
| IGV      | Inlet guide vanes  |
| Instr.   | Instrumentation  |
| IP       | Intermediate Pressure  |
| IRP      | Integrated Resource Plan   |
| ISO      | Isolation  |
| kWh      | Kilowatt Hour  |
| LCI      | Load Commutating Inverter  |
| LCO      | Limiting Conditions for Operation                                  |
| LCV      | Level Control Valve  |
| LD       | Load   |
| LEFM     | Leading Edge Flow Meter  |
| LF       | Liquid Fuel  |
| LL       | Low Low  |
| LO       | Low  |
| LO       | Lube oil   |
| LOI      | Letter of Instruction  |
| LP       | Low Pressure   |
| LOR      | Lockout Relay  |
| LPSV     | Low Pressure Stop Valve  |
| LVDT     | Linear Variable Differential Transformer, essentially a positioner |
| MAJOR    | Major Overhaul   |
| MCC      | Motor Control Center   |
| MCF      | Million cubic feet   |
| MF PP    | Main Feed Pump   |
| MFIV     | Main Feed Isolation Valve  |
| MFW      | Main Feed Water  |
| MG       | Motor Generator  |
| MMBTU    | Million British Thermal Units                                      |
| MOF      | Maintenance Outage Factor  |
| MOF/AA   | Maintenance Outage Factor / Atomizing Air                          |
| MOV      | Motorized Operating Valve  |
| MP       | Main pressure  |
| MRE      | Manuel Reject  |
| MS       | Main Steam   |
| MS       | Main Steam   |
| MSIV     | Main Steam Isolation Valves  |
| MSR      | Moisture Separator Reheater  |
| MSSV     | Main Steam Safety Valve  |
| MTC      | Moderator Temperature Coefficient                                  |
| MTC      | Moderator Temperature Coefficient                                  |
| MUV      | Motor actuated <u>U</u> nidirectional <u>V</u> alve                |

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2021**

| <b>ACRONYMS</b> | <b>DESCRIPTION</b>   |
|-----------------|--|
| MW              | Megawatt   |
| MW              | Megawatt   |
| MWh             | Megawatt Hour  |
| ND              | Neutral Disconnect   |
| NEE             | NEXtera Energy   |
| NEL             | Net Energy for Load  |
| NHR             | Net Heat Rate  |
| NO              | No   |
| NSC             | Net Summer Continuous Capacity   |
| O/H             | Overhaul   |
| OBB             | Overboard bleed valve  |
| OLWW            | Off-Line Water Wash  |
| OMC             | Outside Management Control   |
| OS              | Off-system Sales   |
| OUC             | Orlando Utilities Commission   |
| P&C             | Protect and Control  |
| PDM             | Power Delivery Module  |
| PEL             | Planned Energy Loss  |
| PFM             | Ft. Myers  |
| PFO             | Partial Forced Outage  |
| PM1             | Gas Valve Number 1   |
| PM3             | Gas Valve Number 3   |
| PM-4            | Gas valve PM-4 (Gas valves on the 7FA turbine are referred to as PM-1 thru PM-4) |
| PMG             | Martin   |
| PMO             | Partial Maintenance Outage   |
| Pmp             | Pump   |
| PMT             | Manatee  |
| PO              | Planned Outage   |
| POF             | Planned Outage Factor  |
| PPA             | Purchased Power Agreement  |
| PPO             | Partial Planned Outage   |
| PSE             | Cooling Steam Supply   |
| PSF             | Cooling Steam Return   |
| PSL             | St Lucie   |
| PSR             | Sanford  |
| PT              | Potential transformer  |
| PWR             | Power  |
| QF              | Qualifying Facilities  |
| R               | Repair   |
| R0              | Row 0 blades on steam turbine  |
| R1              | Row 1 blades on steam turbine  |
| RAP             | Resource Assessment & Planning Dept.   |
| RCP             | Reactor Coolant Pump   |
| RCS             | Reactor Coolant System   |
| RFC             | Ready For Control  |
| RFO             | Refueling Outage   |
| RH              | Reheat   |
| RPS             | Reactor Protection System  |
| RSD             | Reserve Shutdown   |

**GPIF Units  
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| <b>ACRONYMS</b> | <b>DESCRIPTION</b>   |
|-----------------|--|
| RSV             | Reheat Stop Valve  |
| RSV1            | Reheat Stop Valve Number 1   |
| RV              | Release Valve  |
| RW              | Repetitive Work  |
| RX              | Reactor  |
| S/U             | Startup  |
| SCR             | Selective Catalytic Reduction  |
| SDTC            | Steam Dump to Condenser  |
| SF6             | Name of gas used to minimize arc flashes in generator breakers                                 |
| SFC or SF       | Static Frequency Converter   |
| SGFP            | Steam Generator Feed Pump  |
| SGG             | Main Steam - High Pressure   |
| SGJ-ACV-10      | System Designator Air Control Valve  |
| SH              | Super heat   |
| SIT             | Safety Injection Tank  |
| SL1-23          | St Lucie Unit 1 cycle 23 refueling outage  |
| SL2-19          | St Lucie Unit 2 cycle 19 refueling outage  |
| SNO             | Short Notice Outage  |
| SNOW            | Short Notice Outage Work   |
| SRV             | Speed Ratio Valve  |
| ST              | Steam Turbine  |
| ST1             | Steam Turbine Number 1   |
| ST2             | Steam Turbine Number 2   |
| STARS           | Strategic Anti Rotation Stall Surge testing  |
| STG or SG       | Steam Generator  |
| STM 1           | Steam Turbine Number 1   |
| STM 2           | Steam Turbine Number 2   |
| SUS             | Secondary Unit Substation  |
| T-Ave           | Temperature Average  |
| TC or T/Cs      | Thermal/Couples  |
| TCA             | Turbine Cooling Air  |
| TCW HX          | Turbine Cooling Water Heat Exchanger   |
| TMOF            | Task MOF   |
| TVT             | Turbine Valve Testing  |
| TYSP            | Ten Year Site Plan   |
| U1              | Unit 1   |
| U2              | Unit 2   |
| UCSB            | Universal Controller version SB  |
| UEL             | Unplanned Energy Loss  |
| ULPM1           | Ultra Lean Pre-Mix Valve # 1   |
| UPS             | Unit Power Sales Agreement   |
| VCMI            | Communication interface board for Mark 6 ovation system  |
| VGW             | Variable Guide Vane  |
| Vi              | Roman Numeral 6  |
| VLV             | Valve  |
| VSV             | Variable Stator Vanes  |
| VTUR            | "V" stands for speed and "TUR" is for turbine  |
| WI              | Water Injection  |
| WO              | Work   |
| Wobbee          | Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load. |
| WW              | Water wash   |
| XFMR            | Transformer  |