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January 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company (“FPL”), attached for electronic filing in the above docket are pre-consolidation FPL’s¹ Commission Schedules A1 through A9 and A12 for the month of December 2021 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

¹ As of January 1, 2022, FPL and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains only to pre-consolidation FPL.

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of January 2022 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---|---------------------|--------------------|---------------------|---------------|----------------------|----------------------|----------------------|---------------|---------------|---------------|-----------------|---------------|
| Line No. | A1 Schedule | Dollars | | | | MWh | | | | Cents/kWh | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Total Cost Of Generated Power | | | | | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (per A3) ⁽⁵⁾ | 331,585,178 | 311,129,876 | 20,455,302 | 6.6% | 9,696,375 | 9,127,665 | 568,711 | 6.2% | 3.4197 | 3.4086 | 0.0110 | 0.3% |
| 3 | Fuel Cost of Stratified Sales | (1,226,848) | (1,388,974) | 162,126 | (11.7%) | (29,068) | (30,285) | 1,217 | (4.0%) | 4.2207 | 4.5863 | (0.3657) | (8.0%) |
| 4 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 164,176 | 164,666 | (490) | (0.3%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Adjustments to Fuel Costs (Per A2) | (228,186) | 0 | (228,186) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | | 330,294,321 | 309,905,568 | 20,388,752 | 6.6% | 9,667,308 | 9,097,380 | 569,928 | 6.3% | 3.4166 | 3.4065 | 0.0101 | 0.3% |
| 7 | Total Cost Of Purchased Power | | | | | | | | | | | | |
| 8 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 3,942,435 | 2,859,802 | 1,082,633 | 37.9% | 138,027 | 133,685 | 4,342 | 3.2% | 2.8563 | 2.1392 | 0.7171 | 33.5% |
| 9 | Energy Payments to Qualifying Facilities (Per A8) | 556,130 | 613,145 | (57,015) | (9.3%) | 22,398 | 26,844 | (4,446) | (16.6%) | 2.4830 | 2.2841 | 0.1989 | 8.7% |
| 10 | Energy Cost of Economy Purchases (Per A9) | 84,000 | 0 | 84,000 | N/A | 1,500 | 0 | 1,500 | 14,999,900.0% | 6 | N/A | 6 | N/A |
| 11 | | 4,582,565 | 3,472,947 | 1,109,618 | 32.0% | 161,925 | 160,529 | 1,396 | 0.9% | 2.8301 | 2.1634 | 0.6666 | 30.8% |
| 12 | TOTAL AVAILABLE (LINE 5+9) | 334,876,886 | 313,378,515 | 21,498,370 | 6.9% | 9,829,232 | 9,257,909 | 571,324 | 6.2% | 3.4069 | 3.3850 | 0.0220 | 0.6% |
| 13 | Total Fuel Cost And Gains Of Power Sales | | | | | | | | | | | | |
| 14 | Fuel Cost of Economy and Other Power Sales (A6) | (13,949,291) | (4,583,496) | (9,365,795) | 204.3% | (471,023) | (205,530) | (265,493) | 129.2% | 2.9615 | 2.2301 | 0.7314 | 32.8% |
| 15 | Gains from Off-System Sales (Per A6) | (6,751,354) | (1,636,460) | (5,114,894) | 312.6% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (250,414) | (262,392) | 11,977 | (4.6%) | (50,998) | (54,189) | 3,191 | (5.9%) | 0.4910 | 0.4842 | 0.0068 | 1.4% |
| 17 | | (20,951,059) | (6,482,347) | (14,468,712) | 223.2% | (522,021) | (259,719) | (262,302) | 101.0% | 4.0135 | 2.4959 | 1.5175 | 60.8% |
| 18 | Total Incremental Optimization Costs ⁽¹⁾ | | | | | | | | | | | | |
| 19 | Incremental Personnel, Software, and Hardware Costs | 44,035 | 36,501 | 7,534 | 20.6% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 306,165 | 133,595 | 172,570 | 129.2% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (975) | (0) | (975) | 14,999,900.0% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | | 349,225 | 170,096 | 179,129 | 105.3% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Total Fuel Costs & Net Power Transactions | 314,275,052 | 307,066,264 | 7,208,787 | 2.3% | 9,307,211 | 8,998,189 | 309,022 | 3.4% | 3.3767 | 3.4125 | (0.0359) | (1.1%) |
| 24 | Average Factor Calculation | | | | | | | | | | | | |
| 25 | Net Unbilled Sales ⁽²⁾ | 163,849,594 | 2,738,468 | 161,111,126 | 5,883.3% | 4,852,359 | 80,248 | 4,772,110 | 5,946.7% | 1.9593 | 0.0321 | 1.9272 | 5,996.7% |
| 26 | T & D Losses ⁽²⁾ | (132,299,977) | 13,204,851 | (145,504,828) | (1,101.9%) | (3,918,026) | 386,955 | (4,304,981) | (1,112.5%) | (1.5821) | 0.1550 | (1.7370) | (1,120.9%) |
| 27 | Company Use ⁽²⁾ | 350,746 | 339,599 | 11,147 | 3.3% | 10,387 | 9,952 | 436 | 4.4% | 0.0042 | 0.0040 | 0.0002 | 5.2% |
| 28 | SYSTEM SALES KWH | 314,275,052 | 307,066,264 | 7,208,787 | 2.3% | 8,362,490,986 | 8,521,034,190 | (158,543,204) | (1.9%) | 3.7582 | 3.6036 | 0.1545 | 4.3% |
| 29 | Wholesale Sales KWH (excluding Stratified Sales) | 14,604,927 | 14,746,182 | (141,254) | (1.0%) | 388,620,109 | 409,204,283 | (20,584,174) | (5.0%) | 3.7582 | 3.6036 | 0.1545 | 4.3% |
| 30 | Jurisdictional KWH Sales | 299,670,124 | 292,320,082 | 7,350,042 | 2.5% | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 3.7582 | 3.6036 | 0.1545 | 4.3% |
| 31 | Jurisdictional Loss Multiplier | | | | | | | | | 1.001636 | 1.001636 | | |
| 32 | Jurisdictional KWH Sales Adjusted for Line Losses | 300,160,385 | 292,798,318 | 7,362,067 | 2.5% | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 3.7643 | 3.6095 | 0.1548 | 4.3% |
| 33 | True-Up | 1,722,493 | 1,722,493 | 0 | N/A | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 0.0216 | 0.0212 | 0.0004 | 1.7% |
| 34 | TOTAL JURISDICTIONAL FUEL COST | 301,882,877 | 294,520,810 | 7,362,067 | 2.5% | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 3.7859 | 3.6308 | 0.1551 | 4.3% |
| 35 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 36 | Fuel Factor Adjusted for Taxes | | | | | | | | | 3.7886 | 3.6334 | 0.1553 | 4.3% |
| 37 | Midcourse Correction - Final True-Up (Coll.)/Ref. this period | 9,111,475 | 9,111,475 | 0 | N/A | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 0.1143 | 0.1123 | 0.0019 | 1.7% |
| 38 | GPIF ⁽³⁾ | 676,653 | 676,653 | 0 | N/A | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 0.0085 | 0.0083 | 0.0001 | 1.7% |
| 39 | Asset Optimization - Company Portion ⁽⁴⁾ | 724,772 | 724,772 | 0 | 0.0% | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 0.0091 | 0.0089 | 0.0002 | 1.7% |
| 40 | Solar Together - Subscription Credit, Net of Revenue Taxes | 6,972,045 | 6,614,903 | 357,142 | 5.4% | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 0.0874 | 0.0815 | 0.0059 | 7.2% |
| 41 | Fuel Factor Adjusted for GPIF | | | | | | | | | 4.0079 | 3.8445 | 0.1634 | 4.2% |
| 42 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 4.008 | 3.845 | 0.163 | 4.2% |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---|----------------------|----------------------|---------------------|---------------|------------------------|------------------------|----------------------|---------------|---------------|---------------|---------------|--------------|
| Line No. | A1 YTD Schedule | Dollars | | | | MWh | | | | Cents/kWh | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Total Cost Of Generated Power | | | | | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (per A3) ⁽⁵⁾ | 3,710,415,430 | 3,686,535,589 | 23,879,841 | 0.6% | 127,220,962 | 126,964,772 | 256,190 | 0.2% | 2.9165 | 2.9036 | 0.0129 | 0.4% |
| 3 | Fuel Cost of Stratified Sales | (30,060,909) | (30,098,585) | 37,676 | (0.1%) | (1,021,132) | (1,022,349) | 1,217 | (0.1%) | 2.9439 | 2.9441 | -0.0002 | (0.0%) |
| 4 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 1,903,563 | 1,904,543 | (981) | (0.1%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Adjustments to Fuel Costs (Per A2) | (1,142,171) | (749,092) | (393,079) | 52.5% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | | <u>3,681,115,912</u> | <u>3,657,592,455</u> | <u>23,523,457</u> | <u>0.6%</u> | <u>126,199,829</u> | <u>125,942,422</u> | <u>257,407</u> | <u>0.2%</u> | <u>2.9169</u> | <u>2.9042</u> | <u>0.0127</u> | <u>0.4%</u> |
| 7 | Total Cost Of Purchased Power | | | | | | | | | | | | |
| 8 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) ⁽⁶⁾ | 34,910,844 | 34,619,372 | 291,471 | 0.8% | 1,468,790 | 1,586,355 | (117,565) | (7.4%) | 2.3768 | 2.1823 | 0.1945 | 8.9% |
| 9 | Energy Payments to Qualifying Facilities (Per A8) ⁽⁶⁾ | 5,703,554 | 5,620,761 | 82,794 | 1.5% | 258,640 | 276,695 | (18,055) | (6.5%) | 2.2052 | 2.0314 | 0.1738 | 8.6% |
| 10 | Energy Cost of Economy Purchases (Per A9) | 19,450,216 | 19,366,216 | 84,000 | 0.4% | 394,542 | 393,042 | 1,500 | 0.4% | 4.9298 | 4.9273 | 0.0026 | 0.1% |
| 11 | | <u>60,064,615</u> | <u>59,606,350</u> | <u>458,265</u> | <u>0.8%</u> | <u>2,121,971</u> | <u>2,256,092</u> | <u>(134,121)</u> | <u>(5.9%)</u> | <u>2.8306</u> | <u>2.6420</u> | <u>0.1886</u> | <u>7.1%</u> |
| 12 | TOTAL AVAILABLE (LINE 5+9) | <u>3,741,180,527</u> | <u>3,717,198,805</u> | <u>23,981,722</u> | <u>0.6%</u> | <u>128,321,801</u> | <u>128,198,514</u> | <u>123,286</u> | <u>0.1%</u> | <u>2.9155</u> | <u>2.8996</u> | <u>0.0159</u> | <u>0.5%</u> |
| 13 | Total Fuel Cost And Gains Of Power Sales | | | | | | | | | | | | |
| 14 | Fuel Cost of Economy and Other Power Sales (A6) | (83,650,694) | (66,698,260) | (16,952,434) | 25.4% | (3,236,920) | (2,797,831) | (439,089) | 15.7% | 2.5843 | 2.3839 | 0.2003 | 8.4% |
| 15 | Gains from Off-System Sales (Per A6) | (39,101,913) | (30,128,934) | (8,972,979) | 29.8% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Fuel Cost of Unit Power Sales (SL2 Parpts) (A6) | (2,820,363) | (2,822,154) | 1,791 | (0.1%) | (573,802) | (576,193) | 2,391 | (0.4%) | 0.4915 | 0.4898 | 0.0017 | 0.4% |
| 17 | | <u>(125,572,970)</u> | <u>(99,649,348)</u> | <u>(25,923,622)</u> | <u>26.0%</u> | <u>(3,810,722)</u> | <u>(3,374,024)</u> | <u>(436,698)</u> | <u>12.9%</u> | <u>3.2953</u> | <u>2.9534</u> | <u>0.3418</u> | <u>11.6%</u> |
| 18 | Total Incremental Optimization Costs ⁽¹⁾ | | | | | | | | | | | | |
| 19 | Incremental Personnel, Software, and Hardware Costs | 495,972 | 485,308 | 10,664 | 2.2% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 2,103,997 | 1,818,590 | 285,408 | 15.7% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (256,452) | (255,477) | (975) | 0.4% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | | <u>2,343,517</u> | <u>2,048,421</u> | <u>295,096</u> | <u>14.4%</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 23 | Total Fuel Costs & Net Power Transactions | <u>3,617,951,074</u> | <u>3,619,597,877</u> | <u>(1,646,804)</u> | <u>(0.0%)</u> | <u>124,511,079</u> | <u>124,824,490</u> | <u>(313,411)</u> | <u>(0.3%)</u> | <u>2.9057</u> | <u>2.8997</u> | <u>0.0060</u> | <u>0.2%</u> |
| 24 | Average Factor Calculation | | | | | | | | | | | | |
| 25 | Net Unbilled Sales ⁽²⁾ | 130,117,518 | (12,593,385) | 142,710,903 | (1,133.2%) | 4,421,240 | 140,980 | 4,280,441 | 3,036.2% | 0.1103 | -0.0107 | 0.1210 | (1,134.8%) |
| 26 | T & D Losses ⁽²⁾ | 38,596,148 | 187,410,519 | (148,814,371) | (79.4%) | 2,019,242 | 6,427,657 | (4,408,415) | (68.6%) | 0.0327 | 0.1587 | -0.1259 | (79.4%) |
| 27 | Company Use ⁽²⁾ | 3,940,312 | 3,923,803 | 16,509 | 0.4% | 134,864 | 135,340 | (476) | (0.4%) | 0.0033 | 0.0033 | 0.0000 | 0.6% |
| 28 | SYSTEM SALES KWH | 3,617,951,074 | 3,619,597,877 | (1,646,804) | (0.0%) | 117,935,552,853 | 118,120,513,514 | (184,960,661) | (0.2%) | 3.0677 | 3.0643 | 0.0034 | 0.1% |
| 29 | Wholesale Sales KWH (excluding Stratified Sales) | 177,377,293 | 177,021,934 | 355,358 | 0.2% | 5,759,023,932 | 5,754,766,957 | 4,256,975 | 0.1% | 3.0800 | 3.0761 | 0.0039 | 0.1% |
| 30 | Jurisdictional KWH Sales | 3,440,573,781 | 3,442,575,943 | (2,002,162) | (0.1%) | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 3.0671 | 3.0637 | 0.0034 | 0.1% |
| 31 | Jurisdictional Loss Multiplier | | | | | | | | | 1.001636 | 1.001636 | | |
| 32 | Jurisdictional KWH Sales Adjusted for Line Losses | 3,446,151,851 | 3,448,157,289 | (2,005,438) | (0.1%) | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 3.0721 | 3.0687 | 0.0034 | 0.1% |
| 33 | True-Up | 20,669,910 | 20,669,910 | N/A | N/A | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 0.0184 | 0.0184 | 0.0000 | 0.2% |
| 34 | TOTAL JURISDICTIONAL FUEL COST | <u>3,466,821,762</u> | <u>3,468,827,199</u> | <u>(2,005,438)</u> | <u>(0.1%)</u> | <u>112,176,528,921</u> | <u>112,365,746,557</u> | <u>(189,217,636)</u> | <u>(0.2%)</u> | <u>3.0905</u> | <u>3.0871</u> | <u>0.0034</u> | <u>0.1%</u> |
| 35 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 36 | Fuel Factor Adjusted for Taxes | | | | | | | | | 3.0927 | 3.0893 | 0.0034 | 0.1% |
| 37 | Midcourse Correction - Final True-Up (Coll.)/Ref. this period | 72,891,803 | 72,891,803 | N/A | N/A | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 0.0650 | 0.0649 | 0.0001 | 0.2% |
| 38 | GPIF ⁽³⁾ | 8,119,831 | 8,119,831 | N/A | N/A | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 0.0072 | 0.0072 | 0.0000 | 0.2% |
| 39 | Asset Optimization - Company Portion ⁽⁴⁾ | 8,697,268 | 8,697,268 | 0 | 0.0% | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 0.0078 | 0.0077 | 0.0000 | 0.2% |
| 40 | Solar Together - Subscription Credit, Net of Revenue Taxes | 81,015,148 | 80,194,229 | 820,919 | 1.0% | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) | 0.0722 | 0.0714 | 0.0009 | 1.2% |
| 41 | Fuel Factor Adjusted for GPIF | | | | | | | | | 3.2449 | 3.2405 | 0.0044 | 0.1% |
| 42 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 3.245 | 3.241 | 0.004 | 0.1% |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

⁽⁶⁾ Reflects corrected YTD volume

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|---|----------------------|----------------------|----------------------|---------------|------------------------|------------------------|----------------------|---------------|
| Line No. | | Current Month | | | | Year to Date | | | |
| | | Actual | Estimated | Difference | Difference % | Actual | Estimated | Difference | Difference % |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (Per A3) ⁽⁶⁾ | 331,585,178 | 311,129,876 | 20,455,302 | 6.6% | 3,710,415,430 | 3,686,535,589 | 23,879,841 | 0.6% |
| 3 | Rail Car Lease (Cedar Bay/Indiantown) | 164,176 | 164,666 | (490) | (0.3%) | 1,903,563 | 1,904,543 | (981) | (0.1%) |
| 4 | Fuel Cost of Stratified Sales | (1,226,848) | (1,388,974) | 162,126 | (11.7%) | (30,060,909) | (30,098,585) | 37,676 | (0.1%) |
| 5 | Fuel Cost of Power Sold (Per A6) | (14,199,705) | (4,845,887) | (9,353,818) | 193.0% | (86,471,057) | (69,520,414) | (16,950,643) | 24.4% |
| 6 | Gains from Off-System Sales (Per A6) | (6,751,354) | (1,636,460) | (5,114,894) | 312.6% | (39,101,913) | (30,128,934) | (8,972,979) | 29.8% |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 3,942,435 | 2,859,802 | 1,082,633 | 37.9% | 34,910,844 | 34,619,372 | 291,471 | 0.8% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 556,130 | 613,145 | (57,015) | (9.3%) | 5,703,554 | 5,620,761 | 82,794 | 1.5% |
| 9 | Energy Cost of Economy Purchases (Per A9) | 84,000 | 0 | 84,000 | N/A | 19,450,216 | 19,366,216 | 84,000 | 0.4% |
| 10 | | 314,154,012 | 306,896,168 | 7,257,844 | 2.4% | 3,616,749,728 | 3,618,298,549 | (1,548,821) | (0.0%) |
| 11 | Incremental Optimization Costs ⁽¹⁾ | | | | | | | | |
| 12 | Incremental Personnel, Software, and Hardware Costs | 44,035 | 36,501 | 7,534 | 20.6% | 495,972 | 485,308 | 10,664 | 2.2% |
| 13 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 306,165 | 133,595 | 172,570 | 129.2% | 2,103,997 | 1,818,590 | 285,408 | 15.7% |
| 14 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (975) | (0) | (975) | 14,999,900.0% | (256,452) | (255,477) | (975) | 0.4% |
| 15 | | 349,225 | 170,096 | 179,129 | 105.3% | 2,343,517 | 2,048,421 | 295,096 | 14.4% |
| 16 | Adjustments to Fuel Cost | | | | | | | | |
| 17 | Energy Imbalance Fuel Revenues | (308,393) | 0 | (308,393) | N/A | (1,830,321) | (1,403,298) | (427,023) | 30.4% |
| 18 | Inventory Adjustments | 80,207 | 0 | 80,207 | N/A | 189,518 | 155,575 | 33,944 | 21.8% |
| 19 | Other O&M Expense | 0 | 0 | 0 | N/A | 498,632 | 498,632 | 0 | N/A |
| 20 | | (228,186) | | (228,186) | N/A | (1,142,171) | (749,092) | (393,079) | 52.5% |
| 21 | Adjusted Total Fuel Costs & Net Power Transactions | 314,275,052 | 307,066,264 | 7,208,787 | 2.3% | 3,617,951,074 | 3,619,597,877 | (1,646,804) | (0.0%) |
| 22 | | | | | | | | | |
| 23 | kWh Sales | | | | | | | | |
| 24 | Retail kWh Sales | 7,973,870,877 | 8,111,829,907 | (137,959,030) | (1.7%) | 112,176,528,921 | 112,365,746,557 | (189,217,636) | (0.2%) |
| 25 | Sale for Resale | 388,620,109 | 409,204,283 | (20,584,174) | (5.0%) | 5,759,023,932 | 5,754,766,957 | 4,256,975 | 0.1% |
| 26 | | 8,362,490,986 | 8,521,034,190 | (158,543,204) | (1.9%) | 117,935,552,853 | 118,120,513,514 | (184,960,661) | (0.2%) |
| 27 | Retail % of Total kWh Sales | 95.35282% | 95.19772% | 0.00 | 0.2% | | | | |
| 28 | | | | | | | | | |
| 29 | Revenues Applicable to Period | | | | | | | | |
| 30 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | 220,939,780 | 229,318,440 | (8,378,660) | (3.7%) | 3,040,189,136 | 3,053,043,418 | (12,854,282) | (0.4%) |
| 31 | Prior Period True-up Collected/(Refunded) This Period | (1,722,493) | (1,722,493) | 0 | N/A | (20,669,910) | (20,669,910) | 0 | N/A |
| 32 | Midcourse Correction - Final True-Up (Coll./Ref. this Period) | (9,111,475) | (9,111,475) | 0 | N/A | (72,891,803) | (72,891,803) | 0 | N/A |
| 33 | GPIF, Net of Revenue Taxes ⁽²⁾ | (676,653) | (676,653) | 0 | N/A | (8,119,831) | (8,119,831) | 0 | N/A |
| 34 | Incentive Mechanism, Net of Revenue Taxes ⁽³⁾ | (724,772) | (724,772) | (0) | 0.0% | (8,697,268) | (8,697,268) | (0) | 0.0% |
| 35 | Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾ | (6,972,045) | (6,614,903) | (357,142) | 5.4% | (81,015,148) | (80,194,229) | (820,919) | 1.0% |
| 36 | | 201,732,343 | 210,468,144 | (8,735,801) | (4.2%) | 2,848,795,177 | 2,862,470,378 | (13,675,201) | (0.5%) |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|---|-----------------|---------------|--------------|--------------|---------------|---------------|--------------|--------------|
| Line No. | | Current Month | | | | Year to Date | | | |
| | | Actual | Estimated | Difference | Difference % | Actual | Estimated | Difference | Difference % |
| 37 | True-Up Calculation | | | | | | | | |
| 38 | Adjusted Total Fuel Costs & Net Power Transactions | 314,275,052 | 307,066,264 | 7,208,787 | 2.3% | 3,617,951,074 | 3,619,597,877 | (1,646,804) | (0.0%) |
| 39 | Jurisdictional Sales % of Total kWh Sales | 95.4% | 95.2% | 0.00 | 0.2% | | | | |
| 40 | Retail Total Fuel Costs & Net Power Transactions ⁽⁵⁾ | 300,160,385 | 292,798,318 | 7,362,067 | 2.5% | 3,446,151,851 | 3,448,157,289 | (2,005,438) | (0.1%) |
| 41 | True-Up Provision for the Month-Over/(Under) Recovery | (98,428,042) | (82,330,174) | (16,097,868) | 19.6% | (597,356,674) | (585,686,911) | (11,669,763) | 2.0% |
| 42 | Interest Provision for the Month | (43,835) | (36,994) | (6,841) | 18.5% | (191,646) | (179,453) | (12,194) | 6.8% |
| 43 | True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery | (500,798,936) | (505,221,688) | 4,422,751 | (0.9%) | (20,669,910) | (20,669,910) | 0 | N/A |
| 44 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (9,111,475) | (9,111,475) | 0 | 0.0% | (72,891,803) | (72,891,803) | 0 | N/A |
| 45 | Midcourse Correction - Final True-Up (Coll.)/Ref. this Period | 9,111,475 | 9,111,475 | 0 | N/A | 72,891,803 | 72,891,803 | 0 | N/A |
| 46 | Prior Period True-up (Collected)/Refunded This Period | 1,722,493 | 1,722,493 | 0 | N/A | 20,669,910 | 20,669,910 | 0 | N/A |
| 47 | End of Period Net True-up Amount Over/(Under) Recovery | (597,548,321) | (585,866,364) | (11,681,957) | 2.0% | (597,548,321) | (585,866,364) | (11,681,957) | 2.0% |
| 48 | | | | | | | | | |
| 49 | Interest Provision | | | | | | | | |
| 50 | Beginning True-up Amount | (509,910,412) | | | | | | | |
| 51 | Ending True-up Amount Before Interest | (597,504,486) | | | | | | | |
| 52 | Total of Beginning & Ending True-up Amount | (1,107,414,897) | | | | | | | |
| 53 | Average True-up Amount | (553,707,449) | | | | | | | |
| 54 | Interest Rate - First Day Reporting Business Month | 0.11000% | | | | | | | |
| 55 | Interest Rate - First Day Subsequent Business Month | 0.08000% | | | | | | | |
| 56 | Total Interest Rate - First Day Current and Subsequent Month | 0.19000% | | | | | | | |
| 57 | Average Interest Rate | 0.09500% | | | | | | | |
| 58 | Monthly Average Interest Rate | 0.00792% | | | | | | | |
| 59 | Interest Provision | (43,835) | | | | | | | |

61 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

62 ⁽²⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

63 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

64 ⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

65 ⁽⁵⁾ Line 21 x Line 27 x 1.001636

66 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: December 2021

| (1) Line No. | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | |
|-----------------|---|-------------|-------------|-------------|---------|---------------|---------------|--------------|---------|---------------|
| | | | | | | | | | | Current Month |
| | | | | \$ Diff | % Diff | | | \$ Diff | % Diff | |
| 1 | Fuel Cost of System Net Generation (\$) ⁽⁵⁾ | | | | | | | | | |
| 2 | Heavy Oil ⁽¹⁾ | 79 | 0 | 79 | N/A | 10,240,212 | 10,239,974 | 237 | 0.0% | |
| 3 | Light Oil ⁽¹⁾ | 1,088,121 | 0 | 1,088,121 | N/A | 11,339,553 | 9,854,761 | 1,484,792 | 15.1% | |
| 4 | Coal | 5,989,715 | 11,838,952 | (5,849,237) | (49.4%) | 68,616,835 | 79,678,954 | (11,062,119) | (13.9%) | |
| 5 | Gas ⁽²⁾ | 310,613,664 | 285,755,850 | 24,857,814 | 8.7% | 3,469,361,592 | 3,435,307,893 | 34,053,699 | 1.0% | |
| 6 | Nuclear | 13,893,504 | 13,535,074 | 358,430 | 2.6% | 150,856,989 | 151,453,962 | (596,973) | (0.4%) | |
| 7 | | 331,585,083 | 311,129,876 | 20,455,207 | 6.6% | 3,710,415,180 | 3,686,535,544 | 23,879,636 | 0.6% | |
| 8 | System Net Generation (MWh) | | | | | | | | | |
| 9 | Heavy Oil | 1 | 0 | 1 | N/A | 75,395 | 75,393 | 2 | 0.0% | |
| 10 | Light Oil | 9,004 | 0 | 9,004 | N/A | 93,825 | 82,752 | 11,073 | 13.4% | |
| 11 | Coal | 167,208 | 429,362 | (262,154) | (61.1%) | 2,089,349 | 2,618,654 | (529,305) | (20.2%) | |
| 12 | Gas | 6,453,841 | 5,663,964 | 789,877 | 13.9% | 90,903,433 | 89,863,025 | 1,040,408 | 1.2% | |
| 13 | Nuclear | 2,631,642 | 2,602,438 | 29,204 | 1.1% | 28,341,567 | 28,557,328 | (215,761) | (0.8%) | |
| 14 | Solar ⁽⁴⁾ | 434,680 | 431,901 | 2,779 | 0.6% | 5,717,392 | 5,767,619 | (50,227) | (0.9%) | |
| 15 | | 9,696,375 | 9,127,665 | 568,711 | 6.2% | 127,220,962 | 126,964,772 | 256,190 | 0.2% | |
| 16 | Units of Fuel Burned (Unit) ⁽⁵⁾ | | | | | | | | | |
| 17 | Heavy Oil ⁽¹⁾ | 1 | 0 | 1 | N/A | 138,551 | 138,548 | 3 | 0.0% | |
| 18 | Light Oil ⁽¹⁾ | 11,144 | 0 | 11,144 | N/A | 121,400 | 105,848 | 15,552 | 14.7% | |
| 19 | Coal | 117,210 | 265,974 | (148,764) | (55.9%) | 1,304,250 | 1,311,590 | (7,340) | (0.6%) | |
| 20 | Gas ⁽²⁾ | 44,973,921 | 38,543,788 | 6,430,133 | 16.7% | 627,572,246 | 617,895,440 | 9,676,806 | 1.6% | |
| 21 | Nuclear | 28,193,792 | 27,047,123 | 1,146,669 | 4.2% | 305,493,510 | 306,002,191 | (508,681) | (0.2%) | |
| 22 | BTU Burned (MMBTU) | | | | | | | | | |
| 23 | Heavy Oil | 0 | 0 | 0 | N/A | 876,873 | 876,873 | 0 | N/A | |
| 24 | Light Oil | 64,628 | 0 | 64,628 | N/A | 707,034 | 616,750 | 90,285 | 14.6% | |
| 25 | Coal | 1,963,523 | 4,521,551 | (2,558,028) | (56.6%) | 24,035,453 | 28,758,268 | (4,722,815) | (16.4%) | |
| 26 | Gas | 46,141,592 | 38,543,788 | 7,597,804 | 19.7% | 643,087,086 | 631,210,778 | 11,876,308 | 1.9% | |
| 27 | Nuclear | 28,193,792 | 27,047,123 | 1,146,669 | 4.2% | 305,493,510 | 306,002,191 | (508,681) | (0.2%) | |
| 28 | | 76,363,535 | 70,112,462 | 6,251,073 | 8.9% | 974,199,956 | 967,464,859 | 6,735,097 | 0.7% | |
| 29 | Generation Mix (%) | | | | | | | | | |
| 30 | Heavy Oil | 0.00% | 0% | 0.00% | N/A | 0.06% | 0.06% | (0.00%) | (0.2%) | |
| 31 | Light Oil | 0.09% | 0% | 0.09% | N/A | 0.07% | 0.07% | 0.01% | 13.2% | |
| 32 | Coal | 1.72% | 4.70% | (2.98%) | (63.3%) | 1.64% | 2.06% | (0.42%) | (20.4%) | |
| 33 | Gas | 66.56% | 62.05% | 4.51% | 7.3% | 71.45% | 70.78% | 0.68% | 1.0% | |
| 34 | Nuclear | 27.14% | 28.51% | (1.37%) | (4.8%) | 22.28% | 22.49% | (0.21%) | (1.0%) | |
| 35 | Solar | 4.48% | 4.73% | (0.25%) | (5.3%) | 4.49% | 4.54% | (0.05%) | (1.1%) | |
| 36 | | 100.00% | 100.00% | 0% | N/A | 100.00% | 100.00% | 0% | N/A | |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | | |
| 38 | Heavy Oil ⁽¹⁾ | 84.0851 | | 84.0851 | N/A | 73.9092 | 73.9090 | 0.0002 | 0.0% | |
| 39 | Light Oil ⁽¹⁾ | 97.6418 | | 97.6418 | N/A | 93.4062 | 93.1025 | 0.3036 | 0.3% | |
| 40 | Coal | 51.1024 | 44.5118 | 6.5907 | 14.8% | 52.6102 | 60.7499 | (8.1397) | (13.4%) | |
| 41 | Gas ⁽²⁾ | 6.9065 | 7.4138 | (0.5073) | (6.8%) | 5.5282 | 5.5597 | (0.0315) | (0.6%) | |
| 42 | Nuclear | 0.4928 | 0.5004 | (0.0076) | (1.5%) | 0.4938 | 0.4949 | (0.0011) | (0.2%) | |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | | |
| 44 | Heavy Oil ⁽¹⁾ | | | | N/A | 11.6781 | 11.6778 | 0.0003 | 0.0% | |
| 45 | Light Oil ⁽¹⁾ | 16.8367 | | 16.8367 | N/A | 16.0382 | 15.9785 | 0.0597 | 0.4% | |
| 46 | Coal | 3.0505 | 2.6183 | 0.4322 | 16.5% | 2.8548 | 2.7706 | 0.0842 | 3.0% | |
| 47 | Gas ⁽²⁾ | 6.7318 | 7.4138 | (0.6820) | (9.2%) | 5.3949 | 5.4424 | (0.0476) | (0.9%) | |
| 48 | Nuclear | 0.4928 | 0.5004 | (0.0076) | (1.5%) | 0.4938 | 0.4949 | (0.0011) | (0.2%) | |
| 49 | | 4.3422 | 4.4376 | (0.0954) | (2.1%) | 3.8087 | 3.8105 | (0.0018) | (0.0%) | |
| 50 | BTU Burned per KWH (BTU/KWH) | | | | | | | | | |
| 51 | Heavy Oil | 0 | 0 | 0 | N/A | 11,630 | 11,631 | (0) | (0.0%) | |
| 52 | Light Oil | 7,178 | 0 | 7,178 | N/A | 7,536 | 7,453 | 83 | 1.1% | |
| 53 | Coal | 11,743 | 10,531 | 1,212 | 11.5% | 11,504 | 10,982 | 522 | 4.8% | |
| 54 | Gas | 7,149 | 6,805 | 344 | 5.1% | 7,074 | 7,024 | 50 | 0.7% | |
| 55 | Nuclear | 10,713 | 10,393 | 320 | 3.1% | 10,779 | 10,715 | 64 | 0.6% | |
| 56 | | 7,875 | 7,681 | 194 | 2.5% | 7,658 | 7,620 | 38 | 0.5% | |
| 57 | Generated Fuel Cost per KWH | | | | | | | | | |
| 58 | Heavy Oil ⁽¹⁾ | 15.8080 | | 15.8080 | N/A | 13.5821 | 13.5821 | 0.0000 | 0.0% | |
| 59 | Light Oil ⁽¹⁾ | 12.0847 | | 12.0847 | N/A | 12.0858 | 11.9088 | 0.1770 | 1.5% | |
| 60 | Coal | 3.5822 | 2.7573 | 0.8249 | 29.9% | 3.2841 | 3.0427 | 0.2414 | 7.9% | |
| 61 | Gas ⁽²⁾ | 4.8128 | 5.0452 | (0.2323) | (4.6%) | 3.8165 | 3.8228 | (0.0063) | (0.2%) | |
| 62 | Nuclear | 0.5279 | 0.5201 | 0.0078 | 1.5% | 0.5323 | 0.5304 | 0.0019 | 0.4% | |
| 63 | | 3.4197 | 3.4086 | 0.0110 | 0.3% | 2.9165 | 2.9036 | 0.0129 | 0.4% | |

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in

November 2021. Additionally, the December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Babcock Preserve ST Solar</u> | | | | | | | | | | | | |
| 2 | Solar | | 13,383 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 24.1 | N/A | 24.1 | N/A | | | | | | |
| 4 | <u>Babcock PV Solar</u> | | | | | | | | | | | | |
| 5 | Solar | | 12,511 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 22.6 | N/A | 22.6 | N/A | | | | | | |
| 7 | <u>Barefoot PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 12,121 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 21.9 | N/A | 21.9 | N/A | | | | | | |
| 10 | <u>Blue Cypress PV Solar</u> | | | | | | | | | | | | |
| 11 | Solar | | 12,143 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | | 21.9 | N/A | 21.9 | N/A | | | | | | |
| 13 | <u>Blue Heron ST Solar</u> | | | | | | | | | | | | |
| 14 | Solar | | 13,005 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 23.5 | N/A | 23.5 | N/A | | | | | | |
| 16 | <u>Cape Canaveral 3</u> | | | | | | | | | | | | |
| 17 | Light Oil | | 376 | | | | | 429 | 2,538 | 5,917 | 37,310 | 9,9281 | 86.97 |
| 18 | Gas | | 367,492 | | | | | 2,435,685 | 2,485,709 | 1,021 | 16,733,172 | 4,5533 | 6.87 |
| 19 | Plant Unit Info | 1,313.0 | | 37.8 | 80.0 | 37.8 | 6,764 | | | | | | |
| 20 | <u>Cattle Ranch ST Solar</u> | | | | | | | | | | | | |
| 21 | Solar | | 10,326 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | | 18.6 | N/A | 18.6 | N/A | | | | | | |
| 23 | <u>Citrus PV Solar</u> | | | | | | | | | | | | |
| 24 | Solar | | 12,329 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | | 22.2 | N/A | 22.2 | N/A | | | | | | |
| 26 | <u>Coral Farms PV Solar</u> | | | | | | | | | | | | |
| 27 | Solar | | 9,433 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | | 17.0 | N/A | 17.0 | N/A | | | | | | |
| 29 | <u>Desoto Solar</u> | | | | | | | | | | | | |
| 30 | Solar | | 2,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 25.0 | | 14.3 | N/A | 14.3 | N/A | | | | | | |
| 32 | <u>Discovery PV Solar</u> | | | | | | | | | | | | |
| 33 | Solar | | 11,267 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | | 20.3 | N/A | 20.3 | N/A | | | | | | |
| 35 | <u>Echo River PV Solar</u> | | | | | | | | | | | | |
| 36 | Solar | | 8,519 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 37 | Plant Unit Info | 74.5 | | 15.4 | N/A | 15.4 | N/A | | | | | | |
| 38 | <u>Egret PV Solar</u> | | | | | | | | | | | | |
| 39 | Solar | | 8,233 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 40 | Plant Unit Info | 74.5 | | 14.9 | N/A | 14.9 | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 41 | <u>Fort Drum PV Solar</u> | | | | | | | | | | | | |
| 42 | Solar | | 12,206 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 43 | Plant Unit Info | 74.5 | | 22.0 | N/A | 22.0 | N/A | | | | | | |
| 44 | <u>Fort Myers 2</u> | | | | | | | | | | | | |
| 45 | Gas | | 816,640 | | | | | 5,719,413 | 5,847,506 | 1.022 | 39,363,949 | 4.8202 | 6.88 |
| 46 | Plant Unit Info | 1,757.0 | | 64.6 | 92.5 | 64.6 | 7,160 | | | | | | |
| 47 | <u>Fort Myers 3A</u> | | | | | | | | | | | | |
| 48 | Light Oil | | 0 | | | | | 0 | 0 | 0.000 | 0 | 0.0000 | 95.09 |
| 49 | Gas | | 1,794 | | | | | 17,946 | 18,348 | 1.022 | 123,514 | 6.8848 | 6.88 |
| 50 | Plant Unit Info | 183.0 | | 1.5 | 77.4 | 100.4 | 10,227 | | | | | | |
| 51 | <u>Fort Myers 3B</u> | | | | | | | | | | | | |
| 52 | Light Oil | | 0 | | | | | 0 | 0 | 0.000 | 0 | 0.0000 | 95.09 |
| 53 | Gas | | 2,838 | | | | | 30,700 | 31,388 | 1.022 | 211,296 | 7.4452 | 6.88 |
| 54 | Plant Unit Info | 187.0 | | 2.3 | 77.6 | 98.8 | 11,060 | | | | | | |
| 55 | <u>Fort Myers 3C</u> | | | | | | | | | | | | |
| 56 | Light Oil | | 264 | | | | | 494 | 2,844 | 5.757 | 46,975 | 17.7779 | 95.09 |
| 57 | Gas | | 4,560 | | | | | 50,072 | 51,193 | 1.022 | 344,618 | 7.5570 | 6.88 |
| 58 | Plant Unit Info | 218.0 | | 3.0 | 78.0 | 68.7 | 11,201 | | | | | | |
| 59 | <u>Fort Myers 3D</u> | | | | | | | | | | | | |
| 60 | Light Oil | | 371 | | | | | 699 | 4,024 | 5.757 | 66,468 | 17.9188 | 95.09 |
| 61 | Gas | | 5,480 | | | | | 60,682 | 62,041 | 1.022 | 417,645 | 7.6212 | 6.88 |
| 62 | Plant Unit Info | 218.0 | | 3.6 | 77.5 | 66.9 | 11,291 | | | | | | |
| 63 | <u>Fort Myers GT</u> | | | | | | | | | | | | |
| 64 | Light Oil | | 295 | | | | | 713 | 4,138 | 5.804 | 67,799 | 23.0062 | 95.09 |
| 65 | Plant Unit Info | 99.0 | | 0.1 | 96.3 | 10.6 | 14,042 | | | | | | |
| 66 | <u>Hammock PV Solar</u> | | | | | | | | | | | | |
| 67 | Solar | | 12,466 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 68 | Plant Unit Info | 74.5 | | 22.5 | N/A | 22.5 | N/A | | | | | | |
| 69 | <u>Hibiscus PV Solar</u> | | | | | | | | | | | | |
| 70 | Solar | | 11,118 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 71 | Plant Unit Info | 74.5 | | 20.1 | N/A | 20.1 | N/A | | | | | | |
| 72 | <u>Horizon PV Solar</u> | | | | | | | | | | | | |
| 73 | Solar | | 9,847 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 74 | Plant Unit Info | 74.5 | | 17.8 | N/A | 17.8 | N/A | | | | | | |
| 75 | <u>Indian River PV Solar</u> | | | | | | | | | | | | |
| 76 | Solar | | 12,217 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 77 | Plant Unit Info | 74.5 | | 22.0 | N/A | 22.0 | N/A | | | | | | |
| 78 | <u>Interstate PV Solar</u> | | | | | | | | | | | | |
| 79 | Solar | | 11,388 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 80 | Plant Unit Info | 74.5 | | 20.6 | N/A | 20.6 | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 81 | <u>Lakeside PV Solar</u> | | | | | | | | | | | | |
| 82 | Solar | | 11,590 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 83 | Plant Unit Info | 74.5 | | 20.9 | N/A | 20.9 | N/A | | | | | | |
| 84 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 85 | Light Oil | | 0 | | | | | 0 | 0 | 0.000 | 0 | 0.0000 | 77.50 |
| 86 | Gas | | 32 | | | | | 333 | 341 | 1.025 | 2,296 | 7.1735 | 6.90 |
| 87 | Plant Unit Info | 58.6 | | 0.0 | 100.0 | 10.2 | 10,656 | | | | | | |
| 88 | <u>Lauderdale 6A</u> | | | | | | | | | | | | |
| 89 | Light Oil ⁽⁶⁾ | | 16 | | | | | 29 | 167 | 5.764 | 2,248 | 13.8567 | 77.50 |
| 90 | Gas | | 3,174 | | | | | 31,891 | 32,701 | 1.025 | 220,135 | 6.9360 | 6.90 |
| 91 | Plant Unit Info | 216.0 | | 2.0 | 100.0 | 86.0 | 10,303 | | | | | | |
| 92 | <u>Lauderdale 6B</u> | | | | | | | | | | | | |
| 93 | Light Oil ⁽⁶⁾ | | 8 | | | | | 14 | 81 | 5.764 | 1,085 | 14.3903 | 77.50 |
| 94 | Gas | | 4,054 | | | | | 42,338 | 43,413 | 1.025 | 292,245 | 7.2080 | 6.90 |
| 95 | Plant Unit Info | 216.0 | | 2.5 | 100.0 | 81.2 | 10,707 | | | | | | |
| 96 | <u>Lauderdale 6C</u> | | | | | | | | | | | | |
| 97 | Light Oil ⁽⁶⁾ | | 0 | | | | | 0 | 0 | 0.000 | 0 | 0.0000 | 77.50 |
| 98 | Gas | | 3,491 | | | | | 36,333 | 37,256 | 1.025 | 250,798 | 7.1841 | 6.90 |
| 99 | Plant Unit Info | 216.0 | | 2.2 | 97.3 | 78.7 | 10,672 | | | | | | |
| 100 | <u>Lauderdale 6D</u> | | | | | | | | | | | | |
| 101 | Light Oil ⁽⁶⁾ | | 34 | | | | | 61 | 352 | 5.764 | 4,728 | 13.7072 | 77.50 |
| 102 | Gas | | 3,305 | | | | | 32,855 | 33,689 | 1.025 | 226,786 | 6.8629 | 6.90 |
| 103 | Plant Unit Info | 216.0 | | 2.1 | 100.0 | 94.7 | 10,195 | | | | | | |
| 104 | <u>Lauderdale 6E</u> | | | | | | | | | | | | |
| 105 | Light Oil ⁽⁶⁾ | | 13 | | | | | 24 | 138 | 5.764 | 1,860 | 14.3081 | 77.50 |
| 106 | Gas | | 4,317 | | | | | 44,800 | 45,938 | 1.025 | 309,243 | 7.1634 | 6.90 |
| 107 | Plant Unit Info | 216.0 | | 2.7 | 100.0 | 81.5 | 10,641 | | | | | | |
| 108 | <u>Loggerhead PV Solar</u> | | | | | | | | | | | | |
| 109 | Solar | | 11,651 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 110 | Plant Unit Info | 74.5 | | 21.0 | N/A | 21.0 | N/A | | | | | | |
| 111 | <u>Magnolia PV Solar</u> | | | | | | | | | | | | |
| 112 | Solar | | 8,357 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 113 | Plant Unit Info | 74.5 | | 15.1 | N/A | 15.1 | N/A | | | | | | |
| 114 | <u>Manatee 1</u> | | | | | | | | | | | | |
| 115 | Heavy Oil ⁽⁶⁾ | | 0 | | | | | 0 | | | 40 | 15.2000 | 84.09 |
| 116 | Gas | | 143,342 | | | | | 1,677,335 | 1,711,757 | 1.021 | 11,523,120 | 8.0389 | 6.87 |
| 117 | Plant Unit Info | 789.0 | | 24.4 | 100.0 | 27.3 | 11,942 | | | | | | |
| 118 | <u>Manatee 2</u> | | | | | | | | | | | | |
| 119 | Heavy Oil ⁽⁶⁾ | | 0 | | | | | 0 | | | 40 | 16.4667 | 84.09 |
| 120 | Gas | | 47,861 | | | | | 621,491 | 634,245 | 1.021 | 4,269,579 | 8.9208 | 6.87 |
| 121 | Plant Unit Info | 789.0 | | 8.2 | 81.3 | 27.0 | 13,252 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 122 | <u>Manatee 3</u> | | | | | | | | | | | | |
| 123 | Gas | | 173,330 | | | | | 1,239,778 | 1,265,221 | 1.021 | 8,517,152 | 4.9138 | 6.87 |
| 124 | Plant Unit Info | 1,246.0 | | 19.0 | 52.8 | 50.1 | 7,299 | | | | | | |
| 125 | <u>Manatee PV Solar</u> | | | | | | | | | | | | |
| 126 | Solar | | 11,469 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 127 | Plant Unit Info | 74.5 | | 20.7 | N/A | 20.7 | N/A | | | | | | |
| 128 | <u>Martin 3</u> | | | | | | | | | | | | |
| 129 | Gas | | 98,374 | | | | | 764,017 | 809,987 | 1.060 | 5,452,630 | 5.5428 | 7.14 |
| 130 | Plant Unit Info | 488.0 | | 28.5 | 100.0 | 56.4 | 8,234 | | | | | | |
| 131 | <u>Martin 4</u> | | | | | | | | | | | | |
| 132 | Gas | | 84,640 | | | | | 626,972 | 664,696 | 1.060 | 4,474,567 | 5.2866 | 7.14 |
| 133 | Plant Unit Info | 488.0 | | 24.5 | 92.5 | 48.8 | 7,853 | | | | | | |
| 134 | <u>Martin 8</u> | | | | | | | | | | | | |
| 135 | Light Oil | | 76 | | | | | 93 | 546 | 5.874 | 9,905 | 12.9976 | 106.51 |
| 136 | Gas | | 362,422 | | | | | 2,450,369 | 2,597,805 | 1.060 | 17,487,774 | 4.8253 | 7.14 |
| 137 | Plant Unit Info | 1,251.0 | | 40.0 | 78.1 | 60.7 | 7,168 | | | | | | |
| 138 | <u>Miami-Dade PV Solar</u> | | | | | | | | | | | | |
| 139 | Solar | | 12,223 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 140 | Plant Unit Info | 74.5 | | 22.1 | N/A | 22.1 | N/A | | | | | | |
| 141 | <u>Nassau PV Solar</u> | | | | | | | | | | | | |
| 142 | Solar | | 8,013 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 143 | Plant Unit Info | 74.5 | | 14.5 | N/A | 14.5 | N/A | | | | | | |
| 144 | <u>Northern Preserve ST Solar</u> | | | | | | | | | | | | |
| 145 | Solar | | 8,056 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 146 | Plant Unit Info | 74.5 | | 14.5 | N/A | 14.5 | N/A | | | | | | |
| 147 | <u>OKEECHOBEE 1</u> | | | | | | | | | | | | |
| 148 | Light Oil | | 3,827 | | | | | 4,225 | 24,391 | 5.773 | 383,916 | 10.0319 | 90.87 |
| 149 | Gas | | 899,587 | | | | | 5,582,494 | 5,733,511 | 1.027 | 38,596,563 | 4.2905 | 6.91 |
| 150 | Plant Unit Info | 1,625.0 | | 75.7 | 82.7 | 75.8 | 6,373 | | | | | | |
| 151 | <u>Okeechobee PV Solar</u> | | | | | | | | | | | | |
| 152 | Solar | | 13,494 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 153 | Plant Unit Info | 74.5 | | 24.4 | N/A | 24.4 | N/A | | | | | | |
| 154 | <u>Orange Blossom PV Solar</u> | | | | | | | | | | | | |
| 155 | Solar | | 13,106 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 156 | Plant Unit Info | 74.5 | | 23.6 | N/A | 23.7 | N/A | | | | | | |
| 157 | <u>Palm Bay PV Solar</u> | | | | | | | | | | | | |
| 158 | Solar | | 13,152 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 159 | Plant Unit Info | 74.5 | | 23.7 | N/A | 23.7 | N/A | | | | | | |
| 160 | <u>PEEC</u> | | | | | | | | | | | | |
| 161 | Gas | | 761,053 | | | | | 4,858,464 | 4,989,765 | 1.027 | 33,589,851 | 4.4136 | 6.91 |
| 162 | Plant Unit Info | 1,271.0 | | 81.6 | 91.6 | 81.6 | 6,556 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 163 | <u>Pelican PV Solar</u> | | | | | | | | | | | | |
| 164 | Solar | | 12,965 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 165 | Plant Unit Info | 74.5 | | 23.4 | N/A | 23.4 | N/A | | | | | | |
| 166 | <u>Pioneer Trail PV Solar</u> | | | | | | | | | | | | |
| 167 | Solar | | 10,896 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 168 | Plant Unit Info | 74.5 | | 19.7 | N/A | 19.7 | N/A | | | | | | |
| 169 | <u>Riviera 5</u> | | | | | | | | | | | | |
| 170 | Light Oil | | 1,720 | | | | | 1,947 | 11,520 | 5.917 | 200,471 | 11.6535 | 102.96 |
| 171 | Gas | | 508,246 | | | | | 3,332,626 | 3,413,019 | 1.024 | 22,975,591 | 4.5206 | 6.89 |
| 172 | Plant Unit Info | 1,313.0 | | 52.4 | 95.9 | 52.4 | 6,715 | | | | | | |
| 173 | <u>Rodeo PV Solar</u> | | | | | | | | | | | | |
| 174 | Solar | | 10,450 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 175 | Plant Unit Info | 74.5 | | 18.9 | N/A | 18.9 | N/A | | | | | | |
| 176 | <u>Sabal Palm PV Solar</u> | | | | | | | | | | | | |
| 177 | Solar | | 12,835 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 178 | Plant Unit Info | 74.5 | | 23.2 | N/A | 23.2 | N/A | | | | | | |
| 179 | <u>Sanford 4</u> | | | | | | | | | | | | |
| 180 | Gas | | 331,249 | | | | | 2,375,920 | 2,438,374 | 1.026 | 16,414,524 | 4.9553 | 6.91 |
| 181 | Plant Unit Info | 1,180.0 | | 38.8 | 99.7 | 47.8 | 7,361 | | | | | | |
| 182 | <u>Sanford 5</u> | | | | | | | | | | | | |
| 183 | Gas | | 221,631 | | | | | 1,597,920 | 1,639,923 | 1.026 | 11,039,552 | 4.9811 | 6.91 |
| 184 | Plant Unit Info | 1,180.0 | | 26.0 | 93.7 | 46.9 | 7,399 | | | | | | |
| 185 | <u>Scherer 4</u> | | | | | | | | | | | | |
| 186 | Light Oil | | (219) | | | | | (442) | (2,571) | 5.817 | (28,058) | 12.8148 | 63.48 |
| 187 | Coal ⁽¹⁾⁽⁵⁾ | | 167,208 | | | | | 1,963,523 | 1,963,523 | N/A | 5,989,715 | 3.5822 | 3.05 |
| 188 | Plant Unit Info ⁽³⁾⁽⁴⁾ | 626.0 | | 49.3 | 95.3 | 52.0 | 11,743 | | | | | | |
| 189 | <u>Southfork PV Solar</u> | | | | | | | | | | | | |
| 190 | Solar | | 12,198 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 191 | Plant Unit Info | 74.5 | | 22.0 | N/A | 22.0 | N/A | | | | | | |
| 192 | <u>Space Coast</u> | | | | | | | | | | | | |
| 193 | Solar | | 1,171 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 194 | Plant Unit Info | 10.0 | | 15.7 | N/A | 15.7 | N/A | | | | | | |
| 195 | <u>St Lucie 1</u> | | | | | | | | | | | | |
| 196 | Nuclear | | 686,352 | | | | | 7,119,233 | 7,119,233 | N/A | 3,427,332 | 0.4994 | 0.48 |
| 197 | Plant Unit Info | 1,003.0 | | 94.0 | 92.4 | 99.4 | 10,373 | | | | | | |
| 198 | <u>St Lucie 2</u> | | | | | | | | | | | | |
| 199 | Nuclear | | 641,496 | | | | | 7,660,858 | 7,660,858 | N/A | 3,252,038 | 0.5069 | 0.42 |
| 200 | Plant Unit Info | 860.0 | | 102.6 | 100.0 | 102.6 | 11,942 | | | | | | |
| 201 | <u>Sunshine Gateway PV Solar</u> | | | | | | | | | | | | |
| 202 | Solar | | 8,770 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 203 | Plant Unit Info | 74.5 | | 15.8 | N/A | 15.8 | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 204 | <u>Sweetbay PV Solar</u> | | | | | | | | | | | | |
| 205 | Solar | | 11,116 | | | | | | | | | | |
| 206 | Plant Unit Info | 74.5 | | 20.1 | N/A | 20.1 | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 207 | <u>Trailside PV Solar</u> | | | | | | | | | | | | |
| 208 | Solar | | 8,378 | | | | | | | | | | |
| 209 | Plant Unit Info | 74.5 | | 15.1 | N/A | 15.1 | N/A | | | | | | |
| 210 | <u>Turkey Point 3</u> | | | | | | | | | | | | |
| 211 | Nuclear | | 650,980 | | | | | 6,706,233 | 6,706,233 | N/A | 3,274,725 | 0.5030 | 0.49 |
| 212 | Plant Unit Info | 859.0 | | 104.5 | 100.0 | 104.5 | 10,302 | | | | | | |
| 213 | <u>Turkey Point 4</u> | | | | | | | | | | | | |
| 214 | Nuclear | | 652,814 | | | | | 6,707,468 | 6,707,468 | N/A | 3,939,409 | 0.6035 | 0.59 |
| 215 | Plant Unit Info | 866.0 | | 104.0 | 100.0 | 104.0 | 10,275 | | | | | | |
| 216 | <u>Turkey Point 5</u> | | | | | | | | | | | | |
| 217 | Light Oil | | 455 | | | | | 593 | 3,424 | 5.774 | 57,043 | 12.5298 | 96.19 |
| 218 | Gas | | 312,047 | | | | | 2,291,589 | 2,349,794 | 1.025 | 15,818,226 | 5.0692 | 6.90 |
| 219 | Plant Unit Info | 1,286.0 | | 33.4 | 70.4 | 38.2 | 7,530 | | | | | | |
| 220 | <u>Twin Lakes ST Solar</u> | | | | | | | | | | | | |
| 221 | Solar | | 7,960 | | | | | | | | | | |
| 222 | Plant Unit Info | 74.5 | | 14.4 | N/A | 14.4 | N/A | | | | | | |
| 223 | <u>Union Springs PV Solar</u> | | | | | | | | | | | | |
| 224 | Solar | | 8,104 | | | | | | | | | | |
| 225 | Plant Unit Info | 74.5 | | 14.6 | N/A | 14.6 | N/A | | | | | | |
| 226 | <u>WCEC 01</u> | | | | | | | | | | | | |
| 227 | Light Oil | | 0 | | | | | 0 | 0 | 0.000 | 0 | 0.0000 | 104.36 |
| 228 | Gas | | 594,662 | | | | | 4,135,263 | 4,204,735 | 1.017 | 28,305,225 | 4.7599 | 6.84 |
| 229 | Plant Unit Info | 1,226.0 | | 65.4 | 95.4 | 70.9 | 7,071 | | | | | | |
| 230 | <u>WCEC 02</u> | | | | | | | | | | | | |
| 231 | Light Oil | | 886 | | | | | 1,086 | 6,250 | 5.755 | 113,333 | 12.7874 | 104.36 |
| 232 | Gas | | 581,729 | | | | | 4,034,461 | 4,102,240 | 1.017 | 27,615,254 | 4.7471 | 6.84 |
| 233 | Plant Unit Info | 1,226.0 | | 64.0 | 97.3 | 64.6 | 7,052 | | | | | | |
| 234 | <u>WCEC 03</u> | | | | | | | | | | | | |
| 235 | Light Oil | | 881 | | | | | 1,179 | 6,785 | 5.755 | 123,038 | 13.9629 | 104.36 |
| 236 | Gas | | 116,492 | | | | | 882,176 | 896,997 | 1.017 | 6,038,360 | 5.1835 | 6.84 |
| 237 | Plant Unit Info | 1,225.0 | | 12.8 | 21.5 | 37.7 | 7,700 | | | | | | |
| 238 | <u>Wildflower PV Solar</u> | | | | | | | | | | | | |
| 239 | Solar | | 12,436 | | | | | | | | | | |
| 240 | Plant Unit Info | 74.5 | | 22.4 | N/A | 22.4 | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 241 | <u>Willow PV Solar</u> | | | | | | | | | | | | |
| 242 | Solar | | 11,128 | | | | | | | | | | |
| 243 | Plant Unit Info | 74.5 | | 20.1 | N/A | 20.1 | N/A | | | | | | |
| 244 | <u>System Totals</u> | | | | | | | | | | | | |
| 245 | Total | 28,851 | 9,696,375 | | | | 7,875 | | 76,363,535 | | 331,585,083 | 3.4197 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
|----------|-------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
|----------|-------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|

246
 247 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY
 248 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 249 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE
 250 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE
 251 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES
 252 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS
 253 ⁽⁶⁾ DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL
 254 ⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the
 255 December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

FOR THE PERIOD OF: December 2021

| | (1) | (2) | | | (3) |
|----------|---------------------------------|-----|--|-----|------------|
| Line No. | FCR - A4.1 | | | FPL | |
| 1 | System Totals: | | | | |
| 2 | | | | | |
| 3 | BBLs | | | | 11,145 |
| 4 | MCF (total fuel burned for Gas) | | | | 44,973,921 |
| 5 | MMBTU (Coal - Scherer) | | | | 1,963,523 |
| 6 | MMBTU (Nuclear) | | | | 28,193,792 |
| 7 | ----- | | | | |
| 8 | Average Net Heat Rate (BTU/KWH) | | | | 7,875 |
| 9 | Fuel Cost Per KWH (Cents/KWH) | | | | 3.4197 |

MONTH OF DECEMBER 2021

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------|---------------|-------------|--|----------|----------------|-------------|------------|----------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 PURCHASES | | | | | | | | |
| | | | HEAVY OIL | | | | | |
| 2 UNITS (BBL) | - | - | - | 100 | 128,712 | - | 128,712 | 100 |
| 3 UNIT COST (\$/BBL) | - | - | - | 100.0000 | 81.6673 | - | 81.6673 | 100.0000 |
| 4 AMOUNT (\$) | - | - | - | 100 | 10,511,558 | - | 10,511,558 | 100 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | - | - | - | 100 | 138,496 | 109,048 | 29,448 | 27 |
| 7 UNIT COST (\$/BBL) | - | - | - | 100.0000 | 73.9115 | 72.2511 | 1.6604 | 2.3000 |
| 8 AMOUNT (\$) | - | - | - | 100 | 10,236,454 | 7,878,835 | 2,357,619 | 30 |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 500,174 | 474,474 | 25,700 | 5 | 500,174 | 474,474 | 25,700 | 5 |
| 11 UNIT COST (\$/BBL) | 74.9652 | 75.5913 | (0.6261) | (0.8000) | 74.9652 | 75.5913 | (0.6261) | (0.8000) |
| 12 AMOUNT (\$) | 37,495,625 | 35,866,128 | 1,629,497 | 5 | 37,495,625 | 35,866,128 | 1,629,497 | 5 |
| 13 OTHER USAGE (\$) | 2,174 | - | - | - | (92,121) | - | - | - |
| 14 DAYS SUPPLY | - | - | - | - | - | - | - | - |
| 15 PURCHASES | | | <<<<< LIGHT OIL >>>>> | | | | | |
| 16 UNITS (BBL) | 16,041 | - | 16,041 | 100 | 140,589 | 35,559 | 105,030 | >100.0 |
| 17 UNIT COST (\$/BBL) | 105.7974 | - | 105.7974 | 100.0000 | 97.4535 | 95.3814 | 2.0721 | 2.2000 |
| 18 AMOUNT (\$) | 1,697,096 | - | 1,697,096 | 100 | 13,700,890 | 3,391,666 | 10,309,224 | >100.0 |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 11,144 | - | 11,295 | 100 | 121,399 | 41,806 | 79,635 | >100.0 |
| 21 UNIT COST (\$/BBL) | 97.4247 | - | 97.4247 | 100 | 93.4104 | 83.3863 | 10.0241 | 12.0000 |
| 22 AMOUNT (\$) | 1,088,121 | - | 1,100,412 | 100 | 11,339,554 | 3,486,046 | 7,857,803 | >100.0 |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 1,405,895 | 1,362,409 | 43,486 | 3 | 1,405,895 | 1,362,409 | 43,486 | 3 |
| 25 UNIT COST (\$/BBL) | 92.5854 | 92.3770 | 0.2084 | 0.2000 | 92.5854 | 92.3770 | 0.2084 | 0.2000 |
| 26 AMOUNT (\$) | 130,165,350 | 125,855,242 | 4,310,108 | 3 | 130,165,350 | 125,855,242 | 4,310,108 | 3 |
| 27 OTHER USAGE (\$) | - | - | - | - | - | - | - | - |
| 28 DAYS SUPPLY | - | - | - | - | - | - | - | - |
| 29 PURCHASES | | | <<<<< PET COKE & COAL SJRPP >>>>> | | | | | |
| 30 UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 31 UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 32 AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 33 BURNED | | | | | | | | |
| 34 UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 35 UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 36 AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 37 ENDING INVENTORY | | | | | | | | |
| 38 UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 39 UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 40 AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 41 OTHER USAGE (\$) | - | - | - | - | - | - | - | - |
| 42 DAYS SUPPLY | - | - | - | - | - | - | - | - |

| | MONTH OF DECEMBER 2021 | | | | | | | |
|-----------------------|-------------------------|-------------|-------------|----------|----------------|---------------|-------------|----------|
| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 43 PURCHASES | <<<< COAL SCHERER >>>> | | | | | | | |
| 44 UNITS (MMBTU) | 435,162 | 1,107,395 | (672,233) | (61) | 20,174,325 | 23,216,123 | (3,041,798) | (13) |
| 45 U. COST (\$/MMBTU) | 3.2648 | 2.5859 | 0.6789 | 26.3000 | 2.8330 | 2.5405 | 0.2925 | 11.5000 |
| 46 AMOUNT (\$) | 1,420,725 | 2,863,613 | (1,442,888) | (50) | 57,153,845 | 58,981,387 | (1,827,542) | (3) |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 1,963,523 | 2,409,946 | (446,423) | (19) | 24,035,453 | 26,550,055 | (2,514,602) | (10) |
| 49 U. COST (\$/MMBTU) | 3.0143 | 2.5870 | 0.4273 | 16.5000 | 2.8107 | 2.5547 | 0.2560 | 10.0000 |
| 50 AMOUNT (\$) | 5,918,631 | 6,234,535 | (315,904) | (5) | 67,556,366 | 67,826,548 | (270,182) | (0) |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | - | - | - | 100 | - | - | - | 100 |
| 53 U. COST (\$/MMBTU) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 54 AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | <<<<<< GAS >>>>>>>> | | | | | | | |
| 58 UNITS (MMBTU) | 46,077,323 | - | 46,077,323 | 100 | 644,449,105 | - | 644,449,105 | 100 |
| 59 U. COST (\$/MMBTU) | 6.7832 | - | 6.7832 | 100.0000 | 5.4294 | - | 5.4294 | 100.0000 |
| 60 AMOUNT (\$) | 312,551,625 | - | 312,551,625 | 100 | 3,498,958,873 | - | 498,958,873 | 100 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 46,141,592 | 39,832,821 | 6,308,771 | 16 | 643,087,086 | 597,229,248 | 45,857,838 | 8 |
| 63 U. COST (\$/MMBTU) | 6.7784 | 5.4926 | 1.2858 | 23.4000 | 5.4266 | 4.4707 | 0.9559 | 21.4000 |
| 64 AMOUNT (\$) | 312,767,182 | 218,784,816 | 93,982,366 | 43 | 3,489,756,491 | 2,670,036,202 | 819,720,289 | 31 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 3,690,944 | - | 3,690,944 | 100 | 3,690,944 | - | 3,690,944 | 100 |
| 67 U. COST (\$/MMBTU) | 3.8327 | - | 3.8327 | 100.0000 | 3.8327 | - | 3.8327 | 100.0000 |
| 68 AMOUNT (\$) | 14,146,230 | - | 14,146,230 | 100 | 14,146,230 | - | 14,146,230 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | <<<<<< NUCLEAR >>>>>>>> | | | | | | | |
| 72 UNITS (MMBTU) | 28,193,792 | 27,047,123 | 1,146,669 | 4 | 305,493,510 | 296,846,527 | 8,646,983 | 3 |
| 73 U. COST (\$/MMBTU) | 0.4928 | 0.5004 | (0.0076) | (1.5000) | 0.4938 | 0.4957 | (0.0019) | (0.4000) |
| 74 AMOUNT (\$) | 13,893,504 | 13,535,074 | 358,430 | 3 | 150,856,989 | 147,155,333 | 3,701,656 | 3 |
| 75 BURNED | <<<<<< PROPANE >>>>>>>> | | | | | | | |
| 76 UNITS (GAL) | 40 | - | 40 | 100 | 2,324 | - | 2,324 | 100 |
| 77 UNIT COST (\$/GAL) | 1.9750 | - | 1.9750 | 100.0000 | 1.6162 | - | 1.6162 | 100.0000 |
| 78 AMOUNT (\$) | 79 | - | 79 | 100 | 3,756 | - | 3,756 | 100 |

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
DEC 2021**

| HEAVY OIL | | |
|------------------|-------------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| 29 | \$2,173.99 | MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS) |
| 29 | \$2,173.99 | TOTAL ADJUSTMENT |

SCHEDULE A - NOTES

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-21 | (1,163,475) | (3,134,454.45) |
| Feb-21 | - | - |
| Mar-21 | - | - |
| Apr-21 | 586,747 | \$ 1,593,999.52 |
| May-21 | - | - |
| Jun-21 | - | - |
| Jul-21 | 189,752 | 516,955.59 |
| Aug-21 | - | - |
| Sep-21 | - | - |
| Oct-21 | (410,257) | (1,140,837.89) |
| Nov-21 | - | - |
| Dec-21 | - | - |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|----------|--|--------|---------------------|-----------------------------|---------------------------|--------------------|------------------------|--------------------------|-----------------------|-----------------|---------------------|-----------------------|
| Line No. | PURCHASED FROM | Type | KWH Purchased (000) | Adj KWH for Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj |
| 1 | <u>Estimated</u> | | | | | | | | | | | |
| 2 | Solid Waste Authority 40MW | PPA | 32,453 | 0 | 32,453 | 32,453 | 0 | 32,453 | 2.284 | \$741,280 | \$0 | \$741,280 |
| 3 | Solid Waste Authority 70MW | PPA | 46,664 | 0 | 46,664 | 46,664 | 0 | 46,664 | 3.979 | \$1,856,645 | \$0 | \$1,856,645 |
| 4 | St Lucie Reliability Purchases | St. L. | 54,568 | 0 | 54,568 | 54,568 | 0 | 54,568 | 0.480 | \$261,877 | \$0 | \$261,877 |
| 5 | Subtotal Estimated | | 133,685 | 0 | 133,685 | 133,685 | 0 | 133,685 | 2.139 | \$2,859,802 | \$0 | \$2,859,802 |
| 6 | <u>Actual</u> | | | | | | | | | | | |
| 7 | FMPA (SL 2) | SL 2 | 32,992 | 98 | 33,090 | 32,992 | 98 | 33,090 | 0.596 | \$198,119 | (\$751) | \$197,368 |
| 8 | OUC (SL 2) | SL 2 | 22,815 | 67 | 22,882 | 22,815 | 67 | 22,882 | 0.541 | \$125,436 | (\$1,610) | \$123,826 |
| 9 | Solid Waste Authority 40MW | PPA | 31,938 | 0 | 31,938 | 31,938 | 0 | 31,938 | 2.347 | \$749,656 | \$0 | \$749,656 |
| 10 | Solid Waste Authority 70MW | PPA | 50,117 | 0 | 50,117 | 50,117 | 0 | 50,117 | 5.730 | \$2,871,585 | \$0 | \$2,871,585 |
| 11 | Subtotal Actual | | 137,862 | 165 | 138,027 | 137,862 | 165 | 138,027 | 2.856 | \$3,944,796 | (\$2,361) | \$3,942,435 |
| 12 | | | | | | | | | | | | |
| 13 | NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------|--------------------|-----------------------|-----------------------|
| Line No. | YTD PURCHASES | KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 138,027 | 138,027 | 2.856 | \$3,942,435 |
| 3 | Estimated | 133,685 | 133,685 | 2.139 | \$2,859,802 |
| 4 | Difference | 4,342 | 4,342 | 0.717 | \$1,082,633 |
| 5 | Difference (%) | 3.2% | 3.2% | 33.5% | 37.9% |
| 6 | <u>Year to Date</u> | | | | |
| 7 | Actual | 1,468,790 | 1,468,790 | 2.377 | \$34,910,844 |
| 8 | Estimated | 1,586,355 | 1,586,355 | 2.182 | \$34,619,372 |
| 9 | Difference | (117,565) | (117,565) | 0.195 | \$291,471 |
| 10 | Difference (%) | (7.4%) | (7.4%) | 8.9% | 0.8% |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|-----------------------|-----------------------|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Estimated</u> | | | | |
| 2 | Qualifying Facilities | 26,844 | 26,844 | 2.284 | \$613,145 |
| 3 | Subtotal Estimated | 26,844 | 26,844 | 2.284 | \$613,145 |
| 4 | | | | | |
| 5 | <u>Actual</u> | | | | |
| 6 | BREVARD ENERGY, LLC | 5,989 | 5,989 | 2.747 | \$164,532 |
| 7 | Broward County Resource Recovery - South AA QF | 1,730 | 1,730 | 2.345 | \$40,572 |
| 8 | Broward County Resource Recovery - South QF | 2,604 | 2,604 | 2.324 | \$60,515 |
| 9 | Georgia Pacific Corporation QF | 1,128 | 1,128 | 2.448 | \$27,609 |
| 10 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 170 | 170 | 2.340 | \$3,973 |
| 11 | Lee County Solid Waste | 1,943 | 1,943 | 2.284 | \$44,376 |
| 12 | Miami-Dade South District Water Treatment QF | 1,026 | 1,026 | 2.325 | \$23,855 |
| 13 | Okeelanta Power Limited Partnership QF | 4,183 | 4,183 | 2.290 | \$95,806 |
| 14 | SEMINOLE ENERGY, LLC | 2,981 | 2,981 | 2.664 | \$79,429 |
| 15 | Tropicana Products QF | 405 | 405 | 2.377 | \$9,624 |
| 16 | WM-Renewable LLC QF | 162 | 162 | 2.410 | \$3,893 |
| 17 | WM-Renewables LLC - Naples QF | 77 | 77 | 2.517 | \$1,947 |
| 18 | Subtotal Actual | 22,398 | 22,398 | 2.483 | \$556,130 |
| 19 | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: December 2021

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------------|--------------------|-----------------------|---------------------------------------|
| Line No. | YTD PURCHASES | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj (Col (4) * (5)) |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 22,398 | 22,398 | 2.483 | \$556,130 |
| 3 | Estimated | 26,844 | 26,844 | 2.284 | \$613,145 |
| 4 | Difference | (4,446) | (4,446) | 0.199 | (\$57,015) |
| 5 | Difference (%) | (16.6%) | (16.6%) | 8.7% | (9.3%) |
| 6 | <u>Year to Date</u> | | | | |
| 7 | Actual | 258,640 | 258,640 | 2.205 | \$5,703,554 |
| 8 | Estimated | 276,695 | 276,695 | 2.031 | \$5,620,761 |
| 9 | Difference | (18,055) | (18,055) | 0.174 | \$82,794 |
| 10 | Difference (%) | (6.5%) | (6.5%) | 8.6% | 1.5% |

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Dec-21

| <u>Contract</u> | <u>Counterparty</u> | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------|-----------------------|----------------------------|--------------------------|
| 1 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 2 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |
| | | | | |

2021 Capacity in MW

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 |
| 2 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 |
| | | | | | | | | | | | | |
| Total | 110 | 110 | 110 | 110 | 110 | 110 | 110 | 110 | 110 | 110 | 110 | 110 |

2021 Capacity in Dollars

| | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 1,317,600 | 1,317,600 | 1,317,600 | 1,317,600 | 1,317,600 | 1,364,000 | 1,364,000 | 1,364,000 | 1,364,000 | 1,364,000 | 1,364,000 | 1,364,000 |

| | |
|---|---------------------------|
| Year-to-date Short Term Capacity Payments | 16,136,000 ⁽¹⁾ |
|---|---------------------------|

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: January 20, 2022

| <u>List of Acronyms and Abbreviations</u> | |
|--|---|
| BBLs | Barrels |
| BTU | British Thermal Units |
| FMPA | Florida Municipal Power Agency |
| FPL | Florida Power & Light Company |
| GPIF | Generating Performance Incentive Factor |
| kWh | Kilowatt Hour |
| MCF | Million cubic feet |
| MMBTU | Million British Thermal Units |
| MW | Megawatt |
| MWh | Megawatt Hour |
| OS | Off-system Sales |
| FCBBS | Florida Cost Based Broker System |
| OUC | Orlando Utilities Commission |
| PEEC | Port Everglades Energy Center |
| PPA | Purchased Power Agreement |
| QF | Qualifying Facilities |
| SJRPP | St. Johns River Power Park |
| SL | St. Lucie |
| UPS | Unit Power Sales Agreement |
| WCEC | West County Energy Center |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|-----------------------------|--------------------------|-----------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Babcock Preserve ST Solar</u> | | | | | | | | | | | | |
| 2 | Solar | | 168,236 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 25.8 | N/A | 25.8 | N/A | | | | | | |
| 4 | <u>Babcock PV Solar</u> | | | | | | | | | | | | |
| 5 | Solar | | 157,960 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 24.2 | N/A | 24.2 | N/A | | | | | | |
| 7 | <u>Barefoot PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 166,112 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 25.5 | N/A | 25.5 | N/A | | | | | | |
| 10 | <u>Blue Cypress PV Solar</u> | | | | | | | | | | | | |
| 11 | Solar | | 159,161 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | | 24.4 | N/A | 24.4 | N/A | | | | | | |
| 13 | <u>Blue Heron ST Solar</u> | | | | | | | | | | | | |
| 14 | Solar | | 167,389 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 25.7 | N/A | 25.6 | N/A | | | | | | |
| 16 | <u>Cape Canaveral 3</u> | | | | | | | | | | | | |
| 17 | Light Oil | | 16,041 | | | | | 18,280 | 108,163 | 5.917 | 1,556,404 | 9.7025 | 85.14 |
| 18 | Gas | | 5,954,398 | | | | | 39,291,103 | 40,098,064 | 1.021 | 212,995,891 | 3.5771 | 5.42 |
| 19 | Plant Unit Info | 1,301.0 | | 52.1 | 85.1 | 53.3 | 6,734.2 | | | | | | |
| 20 | <u>Cattle Ranch ST Solar</u> | | | | | | | | | | | | |
| 21 | Solar | | 160,613 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | | 24.6 | N/A | 24.6 | N/A | | | | | | |
| 23 | <u>Citrus PV Solar</u> | | | | | | | | | | | | |
| 24 | Solar | | 159,604 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | | 24.5 | N/A | 24.5 | N/A | | | | | | |
| 26 | <u>Coral Farms PV Solar</u> | | | | | | | | | | | | |
| 27 | Solar | | 137,995 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | | 21.1 | N/A | 21.1 | N/A | | | | | | |
| 29 | <u>Desoto Solar</u> | | | | | | | | | | | | |
| 30 | Solar | | 43,742 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 25.0 | | 20.0 | N/A | 20.0 | N/A | | | | | | |
| 32 | <u>Discovery PV Solar</u> | | | | | | | | | | | | |
| 33 | Solar | | 96,656 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 43.5 | | 19.6 | N/A | 19.6 | N/A | | | | | | |
| 35 | <u>Echo River PV Solar</u> | | | | | | | | | | | | |
| 36 | Solar | | 157,041 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 37 | Plant Unit Info | 74.5 | | 24.1 | N/A | 24.1 | N/A | | | | | | |
| 38 | <u>Egret PV Solar</u> | | | | | | | | | | | | |
| 39 | Solar | | 148,906 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 40 | Plant Unit Info | 74.5 | | 22.8 | N/A | 22.8 | N/A | | | | | | |
| 41 | <u>Fort Drum PV Solar</u> | | | | | | | | | | | | |
| 42 | Solar | | 80,728 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|-----------------------------|--------------------------|-----------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 85 | Solar | | 157,994 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 86 | Plant Unit Info | 74.5 | | 24.2 | N/A | 24.2 | N/A | | | | | | |
| 87 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 88 | Light Oil | | 4 | | | | | 6 | 33 | 5.537 | 458 | 12.9810 | 76.37 |
| 89 | Gas | | 134 | | | | | 1,960 | 2,013 | 1.027 | 10,959 | 8.1498 | 5.59 |
| 90 | Plant Unit Info | 56.9 | | 0.0 | 98.0 | 3.0 | 14,827.7 | | | | | | |
| 91 | <u>Lauderdale 6A</u> | | | | | | | | | | | | |
| 92 | Light Oil | | 315 | | | | | 594 | 3,424 | 5.764 | 45,398 | 14.3959 | 76.43 |
| 93 | Gas | | 37,919 | | | | | 394,608 | 404,935 | 1.026 | 2,177,376 | 5.7422 | 5.52 |
| 94 | Plant Unit Info | 214.8 | | 2.0 | 95.1 | 82.6 | 10,680.5 | | | | | | |
| 95 | <u>Lauderdale 6B</u> | | | | | | | | | | | | |
| 96 | Light Oil | | 259 | | | | | 471 | 2,715 | 5.764 | 35,987 | 13.8887 | 76.41 |
| 97 | Gas | | 45,412 | | | | | 470,741 | 482,902 | 1.026 | 2,495,711 | 5.4957 | 5.30 |
| 98 | Plant Unit Info | 214.8 | | 2.4 | 95.9 | 82.6 | 10,632.9 | | | | | | |
| 99 | <u>Lauderdale 6C</u> | | | | | | | | | | | | |
| 100 | Light Oil | | 223 | | | | | 426 | 2,455 | 5.764 | 32,610 | 14.6156 | 76.55 |
| 101 | Gas | | 87,821 | | | | | 910,707 | 934,393 | 1.026 | 4,723,185 | 5.3782 | 5.19 |
| 102 | Plant Unit Info | 214.8 | | 4.7 | 94.8 | 82.6 | 10,640.7 | | | | | | |
| 103 | <u>Lauderdale 6D</u> | | | | | | | | | | | | |
| 104 | Light Oil | | 445 | | | | | 822 | 4,738 | 5.764 | 62,847 | 14.1111 | 76.46 |
| 105 | Gas | | 106,120 | | | | | 1,110,051 | 1,138,969 | 1.026 | 5,779,142 | 5.4459 | 5.21 |
| 106 | Plant Unit Info | 214.8 | | 5.6 | 92.9 | 82.6 | 10,732.5 | | | | | | |
| 107 | <u>Lauderdale 6E</u> | | | | | | | | | | | | |
| 108 | Light Oil | | 280 | | | | | 512 | 2,951 | 5.764 | 39,129 | 13.9658 | 76.42 |
| 109 | Gas | | 83,955 | | | | | 854,587 | 877,182 | 1.026 | 4,915,218 | 5.8546 | 5.75 |
| 110 | Plant Unit Info | 214.8 | | 4.5 | 92.5 | 82.6 | 10,448.5 | | | | | | |
| 111 | <u>Loggerhead PV Solar</u> | | | | | | | | | | | | |
| 112 | Solar | | 157,382 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 113 | Plant Unit Info | 74.5 | | 24.1 | N/A | 24.1 | N/A | | | | | | |
| 114 | <u>Magnolia PV Solar</u> | | | | | | | | | | | | |
| 115 | Solar | | 118,178 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 116 | Plant Unit Info | 55.9 | | 21.6 | N/A | 21.6 | N/A | | | | | | |
| 117 | <u>Manatee 1</u> | | | | | | | | | | | | |
| 118 | Heavy Oil | | 34,333 | | | | | 63,389 | 401,178 | 6.329 | 4,693,670 | 13.6709 | 74.05 |
| 119 | Gas | | 1,170,003 | | | | | 13,836,869 | 14,150,710 | 1.023 | 82,134,901 | 7.0201 | 5.94 |
| 120 | Plant Unit Info | 784.3 | | 17.4 | 92.9 | 29.2 | 12,082.9 | | | | | | |
| 121 | <u>Manatee 2</u> | | | | | | | | | | | | |
| 122 | Heavy Oil | | 41,061 | | | | | 75,163 | 475,695 | 6.329 | 5,546,541 | 13.5079 | 73.79 |
| 123 | Gas | | 852,477 | | | | | 10,400,842 | 10,641,021 | 1.023 | 56,548,941 | 6.6335 | 5.44 |
| 124 | Plant Unit Info | 784.3 | | 12.9 | 91.4 | 30.6 | 12,441.2 | | | | | | |
| 125 | <u>Manatee 3</u> | | | | | | | | | | | | |
| 126 | Gas | | 6,355,459 | | | | | 43,744,244 | 44,764,179 | 1.023 | 238,408,759 | 3.7512 | 5.45 |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|-----------------------------|--------------------------|-----------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 127 | Plant Unit Info | 1,226.8 | | 59.3 | 93.2 | 63.6 | 7,043.4 | | | | | | |
| 128 | <u>Manatee PV Solar</u> | | | | | | | | | | | | |
| 129 | Solar | | 161,150 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 130 | Plant Unit Info | 74.5 | | 24.7 | N/A | 24.7 | N/A | | | | | | |
| 131 | <u>Martin 3</u> | | | | | | | | | | | | |
| 132 | Gas | | 1,794,015 | | | | | 13,231,059 | 13,590,542 | 1.027 | 72,118,430 | 4.0199 | 5.45 |
| 133 | Plant Unit Info | 469.3 | | 44.1 | 94.8 | 64.1 | 7,575.5 | | | | | | |
| 134 | <u>Martin 4</u> | | | | | | | | | | | | |
| 135 | Gas | | 1,351,173 | | | | | 9,859,385 | 10,130,017 | 1.027 | 50,097,168 | 3.7077 | 5.08 |
| 136 | Plant Unit Info | 469.3 | | 33.2 | 75.4 | 62.7 | 7,497.2 | | | | | | |
| 137 | <u>Martin 8</u> | | | | | | | | | | | | |
| 138 | Light Oil | | 1,904 | | | | | 2,266 | 13,310 | 5.874 | 241,352 | 12.6763 | 106.51 |
| 139 | Gas | | 6,711,457 | | | | | 45,687,975 | 46,942,344 | 1.027 | 252,334,728 | 3.7598 | 5.52 |
| 140 | Plant Unit Info | 1,227.1 | | 62.9 | 93.3 | 64.9 | 6,994.4 | | | | | | |
| 141 | <u>Miami-Dade PV Solar</u> | | | | | | | | | | | | |
| 142 | Solar | | 151,774 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 143 | Plant Unit Info | 74.5 | | 23.3 | N/A | 23.3 | N/A | | | | | | |
| 144 | <u>Nassau PV Solar</u> | | | | | | | | | | | | |
| 145 | Solar | | 142,626 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 146 | Plant Unit Info | 74.5 | | 21.9 | N/A | 21.9 | N/A | | | | | | |
| 147 | <u>Northern Preserve ST Solar</u> | | | | | | | | | | | | |
| 148 | Solar | | 130,104 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 149 | Plant Unit Info | 74.5 | | 19.9 | N/A | 19.9 | N/A | | | | | | |
| 150 | <u>OKEECHOBEE 1</u> | | | | | | | | | | | | |
| 151 | Light Oil | | 4,955 | | | | | 5,482 | 31,648 | 5.773 | 498,136 | 10.0535 | 90.87 |
| 152 | Gas | | 9,170,866 | | | | | 56,667,953 | 58,240,414 | 1.028 | 325,788,341 | 3.5524 | 5.75 |
| 153 | Plant Unit Info | 1,603.4 | | 65.3 | 76.9 | 74.2 | 6,350.6 | | | | | | |
| 154 | <u>Okeechobee PV Solar</u> | | | | | | | | | | | | |
| 155 | Solar | | 172,335 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 156 | Plant Unit Info | 74.5 | | 26.4 | N/A | 26.4 | N/A | | | | | | |
| 157 | <u>Orange Blossom PV Solar</u> | | | | | | | | | | | | |
| 158 | Solar | | 100,848 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 159 | Plant Unit Info | 43.5 | | 23.0 | N/A | 23.0 | N/A | | | | | | |
| 160 | <u>Palm Bay PV Solar</u> | | | | | | | | | | | | |
| 161 | Solar | | 127,087 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 162 | Plant Unit Info | 49.7 | | 22.9 | N/A | 22.9 | N/A | | | | | | |
| 163 | <u>PEEC</u> | | | | | | | | | | | | |
| 164 | Light Oil | | 15,710 | | | | | 18,435 | 106,259 | 5.764 | 1,393,521 | 8.8703 | 75.59 |
| 165 | Gas | | 6,900,203 | | | | | 45,010,426 | 46,205,211 | 1.027 | 258,640,338 | 3.7483 | 5.75 |
| 166 | Plant Unit Info | 1,222.6 | | 63.0 | 88.4 | 69.3 | 6,696.4 | | | | | | |
| 167 | <u>Pelican PV Solar</u> | | | | | | | | | | | | |
| 168 | Solar | | 140,654 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|-----------------------------|--------------------------|-----------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 169 | Plant Unit Info | 62.1 | | 23.6 | N/A | 23.6 | N/A | | | | | | |
| 170 | <u>Pioneer Trail PV Solar</u> | | | | | | | | | | | | |
| 171 | Solar | | 148,209 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 172 | Plant Unit Info | 74.5 | | 22.7 | N/A | 22.7 | N/A | | | | | | |
| 173 | <u>Riviera 5</u> | | | | | | | | | | | | |
| 174 | Light Oil | | 23,529 | | | | | 26,849 | 158,866 | 5.917 | 2,792,467 | 11.8683 | 104.01 |
| 175 | Gas | | 5,663,973 | | | | | 36,752,859 | 37,731,475 | 1.027 | 209,458,165 | 3.6981 | 5.70 |
| 176 | Plant Unit Info | 1,302.5 | | 49.6 | 82.9 | 55.3 | 6,662.0 | | | | | | |
| 177 | <u>Rodeo PV Solar</u> | | | | | | | | | | | | |
| 178 | Solar | | 126,044 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 179 | Plant Unit Info | 49.7 | | 21.1 | N/A | 21.1 | N/A | | | | | | |
| 180 | <u>Sabal Palm PV Solar</u> | | | | | | | | | | | | |
| 181 | Solar | | 116,293 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 182 | Plant Unit Info | 49.7 | | 21.3 | N/A | 21.3 | N/A | | | | | | |
| 183 | <u>Sanford 4</u> | | | | | | | | | | | | |
| 184 | Gas | | 4,364,173 | | | | | 30,907,957 | 31,761,541 | 1.028 | 164,516,986 | 3.7697 | 5.32 |
| 185 | Plant Unit Info | 1,153.2 | | 43.4 | 89.6 | 51.6 | 7,277.8 | | | | | | |
| 186 | <u>Sanford 5</u> | | | | | | | | | | | | |
| 187 | Gas | | 4,680,721 | | | | | 32,704,839 | 33,610,027 | 1.028 | 175,919,138 | 3.7584 | 5.38 |
| 188 | Plant Unit Info | 1,153.2 | | 46.6 | 92.9 | 56.1 | 7,180.5 | | | | | | |
| 189 | <u>Scherer 4</u> | | | | | | | | | | | | |
| 190 | Light Oil | | 1,605 | | | | | 3,757 | 21,857 | 5.817 | 346,363 | 21.5826 | 92.18 |
| 191 | Coal | | 2,090,002 | | | | | 24,035,453 | 24,035,453 | 1.000 | 68,616,835 | 3.2831 | 2.85 |
| 192 | Plant Unit Info | 631.8 | | 47.3 | 93.6 | 50.3 | 11,501.8 | | | | | | |
| 193 | <u>Southfork PV Solar</u> | | | | | | | | | | | | |
| 194 | Solar | | 179,139 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 195 | Plant Unit Info | 74.5 | | 27.5 | N/A | 27.4 | N/A | | | | | | |
| 196 | <u>Space Coast</u> | | | | | | | | | | | | |
| 197 | Solar | | 16,430 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 198 | Plant Unit Info | 10.0 | | 18.8 | N/A | 18.8 | N/A | | | | | | |
| 199 | <u>St Lucie 1</u> | | | | | | | | | | | | |
| 200 | Nuclear | | 7,708,443 | | | | | 79,762,052 | 79,762,052 | 1.000 | 37,418,454 | 0.4854 | 0.47 |
| 201 | Plant Unit Info | 990.2 | | 89.7 | 88.7 | 100.7 | 10,347.4 | | | | | | |
| 202 | <u>St Lucie 2</u> | | | | | | | | | | | | |
| 203 | Nuclear | | 6,728,520 | | | | | 80,727,856 | 80,727,856 | 1.000 | 34,111,816 | 0.5070 | 0.42 |
| 204 | Plant Unit Info | 848.3 | | 91.4 | 89.5 | 101.6 | 11,997.9 | | | | | | |
| 205 | <u>Sunshine Gateway PV Solar</u> | | | | | | | | | | | | |
| 206 | Solar | | 143,806 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 207 | Plant Unit Info | 74.5 | | 22.0 | N/A | 22.0 | N/A | | | | | | |
| 208 | <u>Sweetbay PV Solar</u> | | | | | | | | | | | | |
| 209 | Solar | | 144,671 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 210 | Plant Unit Info | 74.5 | | 22.2 | N/A | 22.2 | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-------------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|-----------------------------|--------------------------|-----------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 211 | <u>Trailside PV Solar</u> | | | | | | | | | | | | |
| 212 | Solar | | 150,409 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 213 | Plant Unit Info | 74.5 | | 23.1 | N/A | 23.0 | N/A | | | | | | |
| 214 | <u>Turkey Point 3</u> | | | | | | | | | | | | |
| 215 | Nuclear | | 6,314,980 | | | | | 66,483,444 | 66,483,444 | 1.000 | 33,404,200 | 0.5290 | 0.50 |
| 216 | Plant Unit Info | 846.2 | | 86.1 | 84.0 | 99.6 | 10,527.9 | | | | | | |
| 217 | <u>Turkey Point 4</u> | | | | | | | | | | | | |
| 218 | Nuclear | | 7,589,624 | | | | | 78,520,158 | 78,520,158 | 1.000 | 45,922,519 | 0.6051 | 0.58 |
| 219 | Plant Unit Info | 839.8 | | 102.7 | 99.5 | 102.7 | 10,345.7 | | | | | | |
| 220 | <u>Turkey Point 5</u> | | | | | | | | | | | | |
| 221 | Light Oil | | 4,492 | | | | | 5,997 | 34,627 | 5.774 | 576,875 | 12.8421 | 96.19 |
| 222 | Gas | | 5,431,839 | | | | | 37,834,908 | 38,829,719 | 1.026 | 212,310,986 | 3.9086 | 5.61 |
| 223 | Plant Unit Info | 1,262.7 | | 49.4 | 81.9 | 57.4 | 7,149.0 | | | | | | |
| 224 | <u>Twin Lakes ST Solar</u> | | | | | | | | | | | | |
| 225 | Solar | | 144,118 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 226 | Plant Unit Info | 74.5 | | 22.1 | N/A | 22.1 | N/A | | | | | | |
| 227 | <u>Union Springs PV Solar</u> | | | | | | | | | | | | |
| 228 | Solar | | 146,304 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 229 | Plant Unit Info | 74.5 | | 22.4 | N/A | 22.4 | N/A | | | | | | |
| 230 | <u>WCEC 01</u> | | | | | | | | | | | | |
| 231 | Light Oil | | 5,183 | | | | | 6,692 | 38,512 | 5.755 | 695,192 | 13.4138 | 103.88 |
| 232 | Gas | | 6,697,184 | | | | | 45,726,825 | 46,682,100 | 1.021 | 247,402,992 | 3.6941 | 5.41 |
| 233 | Plant Unit Info | 1,211.4 | | 62.6 | 86.1 | 68.1 | 6,970.8 | | | | | | |
| 234 | <u>WCEC 02</u> | | | | | | | | | | | | |
| 235 | Light Oil | | 4,415 | | | | | 5,354 | 30,812 | 5.755 | 556,819 | 12.6127 | 104.00 |
| 236 | Gas | | 7,115,036 | | | | | 48,279,381 | 49,289,861 | 1.021 | 268,948,222 | 3.7800 | 5.57 |
| 237 | Plant Unit Info | 1,211.4 | | 66.5 | 91.0 | 69.2 | 6,927.6 | | | | | | |
| 238 | <u>WCEC 03</u> | | | | | | | | | | | | |
| 239 | Light Oil | | 4,492 | | | | | 5,580 | 32,113 | 5.755 | 580,232 | 12.9162 | 103.98 |
| 240 | Gas | | 6,500,389 | | | | | 44,524,918 | 45,468,193 | 1.021 | 241,364,868 | 3.7131 | 5.42 |
| 241 | Plant Unit Info | 1,206.9 | | 60.5 | 81.8 | 64.5 | 6,994.8 | | | | | | |
| 242 | <u>Wildflower PV Solar</u> | | | | | | | | | | | | |
| 243 | Solar | | 159,204 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 244 | Plant Unit Info | 74.5 | | 24.4 | N/A | 24.4 | N/A | | | | | | |
| 245 | <u>Willow PV Solar</u> | | | | | | | | | | | | |
| 246 | Solar | | 100,242 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 247 | Plant Unit Info | 43.5 | | 22.9 | N/A | 22.9 | N/A | | | | | | |
| 248 | <u>System Totals</u> | | | | | | | | | | | | |
| 249 | Total | 28,215 | 127,220,962 | | | | 7,658 | | 974,199,956 | | 3,710,415,180 | 2.917 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

SCHEDULE A4.1: YEAR TO DATE December 2021

| | (1) | (2) | | | (3) |
|----------|---------------------------------|-----|--|-----|-------------|
| Line No. | FCR - A4.1 YTD | | | FPL | |
| 1 | | | | | |
| 2 | System Totals: | | | | |
| 3 | | | | | |
| 4 | BBLs | | | | 259,952 |
| 5 | MCF (total fuel burned for Gas) | | | | 627,572,246 |
| 6 | MMBTU (Coal - Scherer) | | | | 24,035,453 |
| 7 | MMBTU (Nuclear) | | | | 305,493,510 |
| 8 | | | | | |
| 9 | Average Net Heat Rate (BTU/KWH) | | | | 7,658 |
| 10 | Fuel Cost Per KWH (Cents/KWH) | | | | 2.9165 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE: A6

SCHEDULE A6.1: YEAR TO DATE 2021

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

| Line No. | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total KWH Sold (000) | KWH from Own Generation (000) | Total \$ for Fuel Adj | Total Cost (\$) | Gain from Off System Sales (\$) |
|----------|-----------------------|------------------------|----------------------|-------------------------------|-----------------------|-----------------|---------------------------------|
| 1 | <u>Year to Date</u> | | | | | | |
| 2 | | | | | | | 39,101,913 |
| 3 | | | | | | | (446,803) |
| 4 | | | | | | | (2,103,997) |
| 5 | | | | | | | 36,551,112 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

SCHEDULE A7: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|----------|----------------------------|------|---------------------|-----------------------------|---------------------------|--------------------|------------------------|--------------------------|-----------------------|-----------------|---------------------|-----------------------|
| Line No. | | Type | KWH Purchased (000) | Adj kWh for Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj |
| 1 | <u>Actual</u> | | | | | | | | | | | |
| 2 | FMPA (SL 2) | SL 2 | 352,367 | (6,161) | 346,206 | 352,367 | (6,161) | 346,206 | 0.659 | \$2,319,420 | (\$37,508) | \$2,281,912 |
| 3 | OUC (SL 2) | SL 2 | 243,669 | (4,261) | 239,408 | 243,669 | (4,261) | 239,408 | 0.558 | \$1,501,006 | (\$164,681) | \$1,336,326 |
| 4 | Solid Waste Authority 40MW | PPA | 346,451 | 0 | 346,451 | 346,451 | 0 | 346,451 | 2.383 | \$8,256,602 | \$0 | \$8,256,602 |
| 5 | Solid Waste Authority 70MW | PPA | 536,724 | 0 | 536,724 | 536,724 | 0 | 536,724 | 4.292 | \$23,036,005 | \$0 | \$23,036,005 |
| 6 | Subtotal Actual | | 1,479,212 | (10,422) | 1,468,790 | 1,479,212 | (10,422) | 1,468,790 | 2.377 | \$35,113,032 | (\$202,188) | \$34,910,844 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

SCHEDULE A8: YEAR TO DATE 2021

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|-----------------------|-----------------------|
| Line No. | | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Actual</u> | | | | |
| 2 | BREVARD ENERGY, LLC | 39,143 | 39,143 | 2.541 | \$994,508 |
| 3 | Broward County Resource Recovery - South AA QF | 31,887 | 31,887 | 1.988 | \$633,963 |
| 4 | Broward County Resource Recovery - South QF | 37,370 | 37,370 | 1.922 | \$718,096 |
| 5 | Georgia Pacific Corporation QF | 6,780 | 6,780 | 2.582 | \$175,076 |
| 6 | GES-PORT CHARLOTTE, L.L.C. | 2 | 2 | 1.499 | \$37 |
| 7 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 1,537 | 1,537 | 2.539 | \$39,026 |
| 8 | Lee County Solid Waste | 35,762 | 35,762 | 1.957 | \$700,021 |
| 9 | Miami-Dade South District Water Treatment QF | 37,603 | 37,603 | 1.926 | \$724,243 |
| 10 | Okeelanta Power Limited Partnership QF | 36,964 | 36,964 | 2.468 | \$912,366 |
| 11 | SEMINOLE ENERGY, LLC | 20,498 | 20,498 | 2.561 | \$525,036 |
| 12 | Tropicana Products QF | 8,387 | 8,387 | 2.524 | \$211,646 |
| 13 | WM-Renewable LLC QF | 2,107 | 2,107 | 2.622 | \$55,238 |
| 14 | WM-Renewables LLC - Naples QF | 601 | 601 | 2.380 | \$14,298 |
| 15 | Subtotal Actual | 258,640 | 258,640 | 2.205 | \$5,703,554 |
| 16 | | | | | |

