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January 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company ("FPL"), attached for electronic filing in the above docket are pre-consolidation FPL's¹ Commission Schedules A1 through A9 and A12 for the month of December 2021 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

¹ As of January 1, 2022, FPL and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains only to pre-consolidation FPL.

CERTIFICATE OF SERVICE Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of January 2022 to the following:

Suzanne Brownless Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

J. Jeffrey Wahlen Malcolm N. Means Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com **Attorneys for Tampa Electric Company**

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

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Mike Cassel Vice President/Government and Regulatory Affairs **Florida Public Utilities Company** 208 Wildlight Ave. Yulee, Florida 32097 mcassel@fpuc.com Michelle D. Napier Director, Regulatory Affairs Distribution **Florida Public Utilities Company** 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

				FOR TH	E PERIOD OF: De	cember 2021							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	ars			MM	/h			Cents/k	Wh	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	331,585,178	311,129,876	20,455,302	6.6%	9,696,375	9,127,665	568,711	6.2%	3.4197	3.4086	0.0110	0.3%
3	Fuel Cost of Stratified Sales	(1,226,848)	(1,388,974)	162,126	(11.7%)	(29,068)	(30,285)	1,217	(4.0%)	4.2207	4.5863	(0.3657)	(8.0%)
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	164,176	164,666	(490)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(228,186)	0	(228,186)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		330,294,321	309,905,568	20,388,752	6.6%	9,667,308	9,097,380	569,928	6.3%	3.4166	3.4065	0.0101	0.3%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,942,435	2,859,802	1,082,633	37.9%	138,027	133,685	4,342	3.2%	2.8563	2.1392	0.7171	33.5%
9	Energy Payments to Qualifying Facilities (Per A8)	556,130	613,145	(57,015)	(9.3%)	22,398	26,844	(4,446)	(16.6%)	2.4830	2.2841	0.1989	8.7%
10	Energy Cost of Economy Purchases (Per A9)	84,000	0	84,000	N/A	1,500	0	1,500	14,999,900.0%	6	N/A	6	N/A
11		4,582,565	3,472,947	1,109,618	32.0%	161,925	160,529	1,396	0.9%	2.8301	2.1634	0.6666	30.8%
12	TOTAL AVAILABLE (LINE 5+9)	334,876,886	313,378,515	21,498,370	6.9%	9,829,232	9,257,909	571,324	6.2%	3.4069	3.3850	0.0220	0.6%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(13,949,291)	(4,583,496)	(9,365,795)	204.3%	(471,023)	(205,530)	(265,493)	129.2%	2.9615	2.2301	0.7314	32.8%
15	Gains from Off-System Sales (Per A6)	(6,751,354)	(1,636,460)	(5,114,894)	312.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(250,414)	(262,392)	11,977	(4.6%)	(50,998)	(54,189)	3,191	(5.9%)	0.4910	0.4842	0.0068	1.4%
17		(20,951,059)	(6,482,347)	(14,468,712)	223.2%	(522,021)	(259,719)	(262,302)	101.0%	4.0135	2.4959	1.5175	60.8%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	44,035	36,501	7,534	20.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	306,165	133,595	172,570	129.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(975)	(0)	(975)	14,999,900.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	-	349,225	170,096	179,129	105.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	314,275,052	307,066,264	7,208,787	2.3%	9,307,211	8,998,189	309,022	3.4%	3.3767	3.4125	(0.0359)	(1.1%)
24	Average Factor Calculation Net Unbilled Sales ⁽²⁾	100 010 501	0 700 400	101 111 100	5 000 00/	4 050 050	00.040	1 770 110	5 0 40 70/	1 0500	0.0004	4 0070	5 000 70/
25 26	T & D Losses ⁽²⁾	163,849,594 (132,299,977)	2,738,468 13,204,851	161,111,126 (145,504,828)	5,883.3% (1,101.9%)	4,852,359 (3,918,026)	80,248 386,955	4,772,110 (4,304,981)	5,946.7% (1,112.5%)	1.9593 (1.5821)	0.0321 0.1550	1.9272 (1.7370)	5,996.7% (1,120.9%)
20 27	Company Use (2)	(132,299,977) 350,746	339,599	(145,504,626) 11,147	(1,101.9%)	(3,918,026) 10,387	386,955 9,952	(4,304,981) 436	(1,112.5%)	0.0042	0.1550	0.0002	(1,120.9%)
27	SYSTEM SALES KWH	350,746	307,066,264	7,208,787	2.3%	8,362,490,986	9,952 8,521,034,190	436 (158,543,204)	4.4%	3.7582	3.6036	0.0002	5.2% 4.3%
20	Wholesale Sales KWH (excluding Stratified Sales)	14,604,927	14,746,182	(141,254)	(1.0%)	388,620,109	409,204,283	(138,543,204) (20,584,174)	(1.9%)	3.7582	3.6036	0.1545	4.3%
29 30	Jurisdictional KWH Sales	299,670,124	292,320,082	7,350,042	2.5%	7,973,870,877	8,111,829,907	(137,959,030)	(5.0%)	3.7582	3.6036	0.1545	4.3%
30	Jurisdictional Loss Multiplier	299,070,124	292,320,082	7,330,042	2.3%	7,973,070,077	0,111,029,907	(137,939,030)	(1.776)	1.001636	1.001636	0.1545	4.3%
32	Jurisdictional KWH Sales Adjusted for Line Losses	300,160,385	292,798,318	7,362,067	2.5%	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	3.7643	3.6095	0.1548	4.3%
33	True-Up	1,722,493	1,722,493	0	2.070 N/A	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	0.0216	0.0212	0.0004	1.7%
34	TOTAL JURISDICTIONAL FUEL COST	301,882,877	294,520,810	7,362,067	2.5%	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	3.7859	3.6308	0.1551	4.3%
35	Revenue Tax Factor	301,002,011	204,020,010	1,002,007	2.070	.,575,575,577	0,111,020,007	(101,000,000)	(1.776)	1.00072	1.00072	0.1001	4.070
36	Fuel Factor Adjusted for Taxes									3.7886	3.6334	0.1553	4.3%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9.111.475	9.111.475	0	N/A	7.973.870.877	8.111.829.907	(137,959,030)	(1.7%)	0.1143	0.1123	0.0019	4.3%
38	GPIF ⁽³⁾	676,653	676,653	0	N/A	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	0.0085	0.0083	0.0001	1.7%
39	Asset Optimization - Company Portion (4)	724,772	724,772	0	0.0%	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	0.0091	0.0089	0.0002	1.7%
40	Solar Together - Subscription Credit, Net of Revenue Taxes	6,972,045	6,614,903	357,142	5.4%	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	0.0874	0.0815	0.0059	7.2%
41	Fuel Factor Adjusted for GPIF			,					())	4.0079	3.8445	0.1634	4.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.008	3.845	0.163	4.2%
43													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

45 ⁽²⁾ For Informational Purposes Only

46 ⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

47 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

48 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the December A1 and A2 schedules include a non-fuel

49 charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

(4)		(0)	10	(5)	(0)		(0)	(0)	(10)	(4.4)	(10)	(10)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
.ine	A1 YTD Schedule		Dolla	ars			MWh				Cents/k\	Nh	
No.	AT FTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	3,710,415,430	3,686,535,589	23,879,841	0.6%	127,220,962	126,964,772	256,190	0.2%	2.9165	2.9036	0.0129	0.
3	Fuel Cost of Stratified Sales	(30,060,909)	(30,098,585)	37,676	(0.1%)	(1,021,132)	(1,022,349)	1,217	(0.1%)	2.9439	2.9441	-0.0002	(0
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,903,563	1,904,543	(981)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Adjustments to Fuel Costs (Per A2)	(1,142,171)	(749,092)	(393,079)	52.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	-	3,681,115,912	3,657,592,455	23,523,457	0.6%	126,199,829	125,942,422	257,407	0.2%	2.9169	2.9042	0.0127	(
7	Total Cost Of Purchased Power												
5	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) (6)	34,910,844	34,619,372	291,471	0.8%	1,468,790	1,586,355	(117,565)	(7.4%)	2.3768	2.1823	0.1945	
9	Energy Payments to Qualifying Facilities (Per A8) ⁽⁶⁾	5,703,554	5,620,761	82,794	1.5%	258,640	276,695	(18,055)	(6.5%)	2.2052	2.0314	0.1738	4
0	Energy Cost of Economy Purchases (Per A9)	19,450,216	19,366,216	84,000	0.4%	394,542	393,042	1,500	0.4%	4.9298	4.9273	0.0026	(
1	-	60,064,615	59,606,350	458,265	0.8%	2,121,971	2,256,092	(134,121)	(5.9%)	2.8306	2.6420	0.1886	
2	TOTAL AVAILABLE (LINE 5+9)	3,741,180,527	3,717,198,805	23,981,722	0.6%	128,321,801	128,198,514	123,286	0.1%	2.9155	2.8996	0.0159	
	Total Fuel Cost And Gains Of Power Sales												
4	Fuel Cost of Economy and Other Power Sales (A6)	(83,650,694)	(66,698,260)	(16,952,434)	25.4%	(3,236,920)	(2,797,831)	(439,089)	15.7%	2.5843	2.3839	0.2003	
5	Gains from Off-System Sales (Per A6)	(39,101,913)	(30,128,934)	(8,972,979)	29.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,820,363)	(2,822,154)	1,791	(0.1%)	(573,802)	(576,193)	2,391	(0.4%)	0.4915	0.4898	0.0017	
7		(125,572,970)	(99,649,348)	(25,923,622)	26.0%	(3,810,722)	(3,374,024)	(436,698)	12.9%	3.2953	2.9534	0.3418	1
3	Total Incremental Optimization Costs (1)												
9	Incremental Personnel, Software, and Hardware Costs	495,972	485,308	10,664	2.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
0	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	2,103,997	1,818,590	285,408	15.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
1	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(256,452)	(255,477)	(975)	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	-	2,343,517	2,048,421	295,096	14.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total Fuel Costs & Net Power Transactions	3,617,951,074	3,619,597,877	(1,646,804)	(0.0%)	124,511,079	124,824,490	(313,411)	(0.3%)	2.9057	2.8997	0.0060	
1 5	Average Factor Calculation Net Unbilled Sales ⁽²⁾	100 117 510	(40,500,005)	4.40 740 000	(4 400 00()	4 404 400	4.40.000	1 000 111	0.000.000	0.4400	0.0407	0.4040	(4.40
	T & D Losses (2)	130,117,518	(12,593,385)	142,710,903	(1,133.2%)	4,421,420	140,980	4,280,441	3,036.2%	0.1103	-0.0107	0.1210	(1,13
6 7	Company Use ⁽²⁾	38,596,148	187,410,519	(148,814,371)	(79.4%)	2,019,242	6,427,657	(4,408,415)	(68.6%)	0.0327	0.1587	-0.1259	(7
		3,940,312	3,923,803	16,509	0.4%	134,864	135,340	(476)	(0.4%)	0.0033	0.0033	0.0000	
3 9	SYSTEM SALES KWH	3,617,951,074	3,619,597,877	(1,646,804)	(0.0%)	117,935,552,853	118,120,513,514	(184,960,661)	(0.2%)	3.0677	3.0643	0.0034	
	Wholesale Sales KWH (excluding Stratified Sales) Jurisdictional KWH Sales	177,377,293	177,021,934 3,442,575,943	355,358	0.2%	5,759,023,932	5,754,766,957	4,256,975	0.1%	3.0800 3.0671	3.0761 3.0637	0.0039 0.0034	
		3,440,573,781	3,442,575,943	(2,002,162)	(0.1%)	112,176,528,921	112,365,746,557	(189,217,636)	(0.2%)			0.0034	
	Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for Line Losses	3,446,151,851	3,448,157,289	(2,005,438)	(0.49()	112,176,528,921	112,365,746,557	(189,217,636)	(0.2%)	1.001636 3.0721	1.001636 3.0687	0.0034	
	Jurisdictional KWH Sales Adjusted for Line Losses True-Up	3,446,151,851 20,669,910	3,448,157,289 20,669,910	(2,005,438) N/A	(0.1%) N/A	112,176,528,921 112,176,528,921	112,365,746,557	(189,217,636) (189,217,636)	(0.2%)	0.0184	0.0184	0.0034	
	TOTAL JURISDICTIONAL FUEL COST	3,466,821,762	3,468,827,199	(2,005,438)	(0.1%)	112,176,528,921	112,365,746,557	(189,217,636)	(0.2%)	3.0905	3.0871	0.0000	
	Revenue Tax Factor	3,400,621,762	3,400,027,199	(2,005,438)	(0.1%)	112,170,520,921	112,305,740,557	(169,217,636)	(0.2%)	1.00072	1.00072	0.0034	
	Fuel Factor Adjusted for Taxes									3.0927	3.0893	0.0034	
	Huel Factor Adjusted for Taxes Midcourse Correction - Final True-Up (Coll.)/Ref. this period	72,891,803	72,891,803	N/A	N/A	112,176,528,921	112,365,746,557	(180 217 626)	(0.2%)	0.0650	0.0649	0.0034	
	GPIF ⁽³⁾			N/A N/A				(189,217,636)		0.0650	0.0649	0.0001	
	Asset Optimization - Company Portion (4)	8,119,831 8,697,268	8,119,831 8,697,268	N/A 0	N/A 0.0%	112,176,528,921	112,365,746,557 112,365,746,557	(189,217,636)	(0.2%) (0.2%)	0.0072	0.0072	0.0000	
	Solar Together - Subscription Credit, Net of Revenue Taxes		8,697,268	0 820,919	0.0%	112,176,528,921	112,365,746,557	(189,217,636)	. ,	0.0078	0.0077	0.0000	
	Solar Together - Subscription Credit, Net of Revenue Taxes Fuel Factor Adjusted for GPIF	81,015,148	00,194,229	020,919	1.0%	112,176,528,921	112,300,740,057	(189,217,636)	(0.2%)	3.2449	3.2405	0.0009	
	Fuel Factor Aujusted for GPTF									3.2449	3.2405	0.0044	

44 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

45 ⁽²⁾ For Informational Purposes Only

46 ⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

47 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

48 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the December A1 and A2 schedules include a non-fuel

49 charge entry in the amount of \$252 which will be reversed in January 2022.

50 ⁽⁶⁾ Reflects corrected YTD volume

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current N	onth			Year to Dat	e	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Per A3) ⁽⁶⁾	331,585,178	311,129,876	20,455,302	6.6%	3,710,415,430	3,686,535,589	23,879,841	0.6%
3	Rail Car Lease (Cedar Bay/Indiantown)	164,176	164,666	(490)	(0.3%)	1,903,563	1,904,543	(981)	(0.1%
4	Fuel Cost of Stratified Sales	(1,226,848)	(1,388,974)	162,126	(11.7%)	(30,060,909)	(30,098,585)	37,676	(0.1%
5	Fuel Cost of Power Sold (Per A6)	(14,199,705)	(4,845,887)	(9,353,818)	193.0%	(86,471,057)	(69,520,414)	(16,950,643)	24.4%
6	Gains from Off-System Sales (Per A6)	(6,751,354)	(1,636,460)	(5,114,894)	312.6%	(39,101,913)	(30,128,934)	(8,972,979)	29.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,942,435	2,859,802	1,082,633	37.9%	34,910,844	34,619,372	291,471	0.8%
8	Energy Payments to Qualifying Facilities (Per A8)	556,130	613,145	(57,015)	(9.3%)	5,703,554	5,620,761	82,794	1.5%
9	Energy Cost of Economy Purchases (Per A9)	84,000	0	84,000	N/A	19,450,216	19,366,216	84,000	0.4%
10		314,154,012	306,896,168	7,257,844	2.4%	3,616,749,728	3,618,298,549	(1,548,821)	(0.0%
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	44,035	36,501	7,534	20.6%	495,972	485,308	10,664	2.2%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	306,165	133,595	172,570	129.2%	2,103,997	1,818,590	285,408	15.7%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(975)	(0)	(975)	14,999,900.0%	(256,452)	(255,477)	(975)	0.4%
15		349,225	170,096	179,129	105.3%	2,343,517	2,048,421	295,096	14.4%
16	Adjustments to Fuel Cost								
17	Energy Imbalance Fuel Revenues	(308,393)	0	(308,393)	N/A	(1,830,321)	(1,403,298)	(427,023)	30.4%
18	Inventory Adjustments	80,207	0	80,207	N/A	189,518	155,575	33,944	21.8%
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/
20		(228,186)		(228,186)	N/A	(1,142,171)	(749,092)	(393,079)	52.5%
21	Adjusted Total Fuel Costs & Net Power Transactions	314,275,052	307,066,264	7,208,787	2.3%	3,617,951,074	3,619,597,877	(1,646,804)	(0.0%
22	_								
23	kWh Sales								
24	Retail kWh Sales	7,973,870,877	8,111,829,907	(137,959,030)	(1.7%)	112,176,528,921	112,365,746,557	(189,217,636)	(0.2%
25	Sale for Resale	388,620,109	409,204,283	(20,584,174)	(5.0%)	5,759,023,932	5,754,766,957	4,256,975	0.1%
26		8,362,490,986	8,521,034,190	(158,543,204)	(1.9%)	117,935,552,853	118,120,513,514	(184,960,661)	(0.2%
27	Retail % of Total kWh Sales	95.35282%	95.19772%	0.00	0.2%				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	220,939,780	229,318,440	(8,378,660)	(3.7%)	3,040,189,136	3,053,043,418	(12,854,282)	(0.4%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(20,669,910)	(20,669,910)	0	N/
32	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(72,891,803)	(72,891,803)	0	N/
33	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,653)	0	N/A	(8,119,831)	(8,119,831)	0	N/
34	Incentive Mechanism, Net of Revenue Taxes (3)	(724,772)	(724,772)	(0)	0.0%	(8,697,268)	(8,697,268)	(0)	
35	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(6,972,045)	(6,614,903)	(357,142)	5.4%	(81,015,148)	(80,194,229)	(820,919)	
36	-	201,732,343	210,468,144	(8,735,801)	(4.2%)	2,848,795,177	2,862,470,378	(13,675,201)	

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FO	R THE PERIOD OF: D	December 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	onth			Year to Dat	e	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	314,275,052	307,066,264	7,208,787	2.3%	3,617,951,074	3,619,597,877	(1,646,804)	(0.0%)
39	Jurisdictional Sales % of Total kWh Sales	95.4%	95.2%	0.00	0.2%				
40	Retail Total Fuel Costs & Net Power Transactions ⁽⁵⁾	300,160,385	292,798,318	7,362,067	2.5%	3,446,151,851	3,448,157,289	(2,005,438)	(0.1%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(98,428,042)	(82,330,174)	(16,097,868)	19.6%	(597,356,674)	(585,686,911)	(11,669,763)	2.0%
42	Interest Provision for the Month	(43,835)	(36,994)	(6,841)	18.5%	(191,646)	(179,453)	(12,194)	6.8%
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(500,798,936)	(505,221,688)	4,422,751	(0.9%)	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(9,111,475)	(9,111,475)	0	0.0%	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	72,891,803	72,891,803	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	20,669,910	20,669,910	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(597,548,321)	(585,866,364)	(11,681,957)	2.0%	(597,548,321)	(585,866,364)	(11,681,957)	2.0%
48									
49	Interest Provision								
50	Beginning True-up Amount	(509,910,412)							
51	Ending True-up Amount Before Interest	(597,504,486)							
52	Total of Beginning & Ending True-up Amount	(1,107,414,897)							
53	Average True-up Amount	(553,707,449)							
54	Interest Rate - First Day Reporting Business Month	0.11000%							
55	Interest Rate - First Day Subsequent Business Month	0.08000%							
56	Total Interest Rate - First Day Current and Subsequent Month	0.19000%							
57	Average Interest Rate	0.09500%							
58	Monthly Average Interest Rate	0.00792%							
59	Interest Provision	(43,835)							

60

61 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

62 ⁽²⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

63 Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

65 ⁽⁵⁾ Line 21 x Line 27 x 1.001636

66 (F) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the

67 December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR	THE PERIOD OF: Deci	ember 2021				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Current				Year to		
Line No.	-	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)		<u> </u>	_	B	B	<u>u</u>	B	
2	Heavy Oil (1)	79	0	79	N/A	10,240,212	10,239,974	237	0.0%
3	Light Oil (1)	1,088,121	0	1,088,121	N/A	11,339,553	9,854,761	1,484,792	15.1%
4	Coal	5,989,715	11,838,952	(5,849,237)	(49.4%)	68,616,835	79,678,954	(11,062,119)	(13.9%)
5	Gas ⁽²⁾	310,613,664	285,755,850	24,857,814	8.7%	3,469,361,592	3,435,307,893	34,053,699	1.0%
6	Nuclear	13,893,504	13,535,074	358,430	2.6%	150,856,989	151,453,962	(596,973)	(0.4%)
7		331,585,083	311,129,876	20,455,207	6.6%	3,710,415,180	3,686,535,544	23,879,636	0.6%
8	System Net Generation (MWh)								
9	Heavy Oil	1	0	1	N/A	75,395	75,393	2	0.0%
10	Light Oil	9,004	0	9,004	N/A	93,825	82,752	11,073	13.4%
11 12	Coal Gas	167,208 6,453,841	429,362 5,663,964	(262,154) 789,877	(61.1%) 13.9%	2,089,349 90,903,433	2,618,654 89,863,025	(529,305) 1,040,408	(20.2%) 1.2%
12	Nuclear	2,631,642	2,602,438	29,204	1.1%	28,341,567	28,557,328	(215,761)	(0.8%)
14	Solar ⁽⁴⁾	434,680	431,901	2,779	0.6%	5,717,392	5,767,619	(50,227)	(0.0%)
15	-	9,696,375	9,127,665	568,711	6.2%	127,220,962	126,964,772	256,190	0.2%
16	Units of Fuel Burned (Unit) (3)	0,000,010	0,121,000	000,111	0.270	121,220,002	120,00 1,112	200,100	0.270
17	Heavy Oil (1)	1	0	1	N/A	138,551	138,548	3	0.0%
18	Light Oil (1)	11,144	0	11,144	N/A	121,400	105,848	15,552	14.7%
19	Coal	117,210	265,974	(148,764)	(55.9%)	1,304,250	1,311,590	(7,340)	(0.6%)
20	Gas ⁽²⁾	44,973,921	38,543,788	6,430,133	16.7%	627,572,246	617,895,440	9,676,806	1.6%
21	Nuclear	28,193,792	27,047,123	1,146,669	4.2%	305,493,510	306,002,191	(508,681)	(0.2%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	876,873	876,873	0	N/A
24	Light Oil	64,628	0	64,628	N/A	707,034	616,750	90,285	14.6%
25	Coal	1,963,523	4,521,551	(2,558,028)	(56.6%)	24,035,453	28,758,268	(4,722,815)	(16.4%)
26	Gas	46,141,592	38,543,788	7,597,804	19.7%	643,087,086	631,210,778	11,876,308	1.9%
27	Nuclear	28,193,792	27,047,123	1,146,669	4.2%	305,493,510	306,002,191	(508,681)	(0.2%)
28		76,363,535	70,112,462	6,251,073	8.9%	974,199,956	967,464,859	6,735,097	0.7%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0%	0.00%	N/A	0.06%	0.06%	(0.00%)	(0.2%)
31	Light Oil	0.09%	0%	0.09%	N/A	0.07%	0.07%	0.01%	13.2%
32	Coal	1.72%	4.70%	(2.98%)	(63.3%)	1.64%	2.06%	(0.42%)	(20.4%)
33	Gas	66.56%	62.05%	4.51%	7.3%	71.45%	70.78%	0.68%	1.0%
34	Nuclear	27.14%	28.51%	(1.37%)	(4.8%)	22.28%	22.49%	(0.21%)	(1.0%)
35	Solar	4.48%	4.73%	(0.25%)	(5.3%)	4.49%	4.54%	(0.05%)	(1.1%)
36	Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
37	Heavy Oil ⁽¹⁾	84.0954		94 0954	NI/A	70,0000	70,0000	0.0000	0.0%
38 39	Light Oil ⁽¹⁾	84.0851 97.6418		84.0851 97.6418	N/A N/A	73.9092 93.4062	73.9090 93.1025	0.0002	0.0%
40	Coal	51.1024	44.5118	6.5907	14.8%	52.6102	60.7499	(8.1397)	(13.4%)
41	Gas ⁽²⁾	6.9065	7.4138	(0.5073)	(6.8%)	5.5282	5.5597	(0.0315)	(10.4%)
42	Nuclear	0.4928	0.5004	(0.0076)	(1.5%)	0.4938	0.4949	(0.0010)	(0.2%)
43	Fuel Cost per MMBTU (\$/MMBTU)			()	(112,11)			((0.270)
44	Heavy Oil ⁽¹⁾				N/A	11.6781	11.6778	0.0003	0.0%
45	Light Oil ⁽¹⁾	16.8367		16.8367	N/A	16.0382	15.9785	0.0597	0.4%
46	Coal	3.0505	2.6183	0.4322	16.5%	2.8548	2.7706	0.0842	3.0%
47	Gas ⁽²⁾	6.7318	7.4138	(0.6820)	(9.2%)	5.3949	5.4424	(0.0476)	(0.9%)
48	Nuclear	0.4928	0.5004	(0.0076)	(1.5%)	0.4938	0.4949	(0.0011)	(0.2%)
49	-	4.3422	4.4376	(0.0954)	(2.1%)	3.8087	3.8105	(0.0018)	(0.0%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	11,630	11,631	(0)	(0.0%)
52	Light Oil	7,178	0	7,178	N/A	7,536	7,453	83	1.1%
53	Coal	11,743	10,531	1,212	11.5%	11,504	10,982	522	4.8%
54	Gas	7,149	6,805	344	5.1%	7,074	7,024	50	0.7%
55	Nuclear	10,713	10,393	320	3.1%	10,779	10,715	64	0.6%
56		7,875	7,681	194	2.5%	7,658	7,620	38	0.5%
57	Generated Fuel Cost per KWH								
58	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	15.8080		15.8080	N/A	13.5821	13.5821	0.0000	0.0%
59	-	12.0847		12.0847	N/A	12.0858	11.9088	0.1770	1.5%
60	Coal Gas ⁽²⁾	3.5822	2.7573	0.8249	29.9%	3.2841	3.0427	0.2414	7.9%
61		4.8128	5.0452	(0.2323)	(4.6%)	3.8165	3.8228	(0.0063)	(0.2%)
62 63	Nuclear	0.5279 3.4197	0.5201	0.0078	1.5% 0.3%	0.5323	0.5304	0.0019 0.0129	0.4%
63 64		3.4197	3.4086	0.0110	0.3%	2.9165	2.9036	0.0129	0.4%

64

65 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

69 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in

70 November 2021. Additionally, the December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

					FU	R THE PERIOD O	F. December 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar		-							-			
2	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Babcock PV Solar												
5	Solar		12,511					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
7	Barefoot PV Solar												
8	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,143					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
13	Blue Heron ST Solar												
14	Solar		13,005					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
16	Cape Canaveral 3												
17	Light Oil		376					429	2,538	5.917	37,310	9.9281	86.97
18	Gas		367,492					2,435,685	2,485,709	1.021	16,733,172	4.5533	6.87
19	Plant Unit Info	1,313.0		37.8	80.0	37.8	6,764						
20	Cattle Ranch ST Solar												
21	Solar		10,326					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
23	Citrus PV Solar												
24	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
26	Coral Farms PV Solar												
27	Solar		9,433					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
29	Desoto Solar												
30	Solar		2,650					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		14.3	N/A	14.3	N/A						
32	Discovery PV Solar												
33	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	,	20.3	N/A	20.3	N/A						
35	Echo River PV Solar												
36	Solar		8,519					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	2,010	15.4	N/A	15.4	N/A						
38	Egret PV Solar												
39	Solar		8,233					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	3,200	14.9	N/A	14.9	N/A	10/7			10/7	10/7	
40	. Idine Grine Milo	7-4.5		14.0	11/11	14.0	11/17						

					FUI	THE PERIOD O	F: December 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
41	Fort Drum PV Solar									-			
42	Solar		12,206					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
44	Fort Myers 2												
45	Gas		816,640					5,719,413	5,847,506	1.022	39,363,949	4.8202	6.88
46	Plant Unit Info	1,757.0		64.6	92.5	64.6	7,160						
47	Fort Myers 3A												
48	Light Oil		0					0	0	0.000	0	0.0000	95.09
49	Gas		1,794					17,946	18,348	1.022	123,514	6.8848	6.88
50	Plant Unit Info	183.0		1.5	77.4	100.4	10,227						
51	Fort Myers 3B												
52	Light Oil		0					0	0	0.000	0	0.0000	95.09
53	Gas		2,838					30,700	31,388	1.022	211,296	7.4452	6.88
54	Plant Unit Info	187.0		2.3	77.6	98.8	11,060						
55	Fort Myers 3C												
56	Light Oil		264					494	2,844	5.757	46,975	17.7779	95.09
57	Gas		4,560					50,072	51,193	1.022	344,618	7.5570	6.88
58	Plant Unit Info	218.0		3.0	78.0	68.7	11,201						
59	Fort Myers 3D												
60	Light Oil		371					699	4,024	5.757	66,468	17.9188	95.09
61	Gas		5,480					60,682	62,041	1.022	417,645	7.6212	6.88
62	Plant Unit Info	218.0		3.6	77.5	66.9	11,291						
63	Fort Myers GT												
64	Light Oil		295					713	4,138	5.804	67,799	23.0062	95.09
65	Plant Unit Info	99.0		0.1	96.3	10.6	14,042						
66	Hammock PV Solar												
67	Solar		12,466					N/A	N/A	N/A	N/A	N/A	N/A
68	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
69	Hibiscus PV Solar												
70	Solar		11,118					N/A	N/A	N/A	N/A	N/A	N/A
71	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
72	Horizon PV Solar												
73	Solar		9,847					N/A	N/A	N/A	N/A	N/A	N/A
74	Plant Unit Info	74.5	•	17.8	N/A	17.8	N/A						
75	Indian River PV Solar												
76	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
78	Interstate PV Solar												
79	Solar		11,388					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						

					FUI		F: December 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
81	Lakeside PV Solar												
82	Solar		11,590					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
84	Lauderdale 1-12												
85	Light Oil		0					0	0	0.000	0	0.0000	77.50
86	Gas		32					333	341	1.025	2,296	7.1735	6.90
87	Plant Unit Info	58.6		0.0	100.0	10.2	10,656						
88	Lauderdale 6A												
89	Light Oil (6)		16					29	167	5.764	2,248	13.8567	77.50
90	Gas		3,174					31,891	32,701	1.025	220,135	6.9360	6.90
91	Plant Unit Info	216.0		2.0	100.0	86.0	10,303						
92	Lauderdale 6B												
93	Light Oil ⁽⁶⁾		8					14	81	5.764	1,085	14.3903	77.50
94	Gas		4,054					42,338	43,413	1.025	292,245	7.2080	6.90
95	Plant Unit Info	216.0		2.5	100.0	81.2	10,707						
96	Lauderdale 6C												
97	Light Oil ⁽⁶⁾		0					0	0	0.000	0	0.0000	77.50
98	Gas		3,491					36,333	37,256	1.025	250,798	7.1841	6.90
99	Plant Unit Info	216.0		2.2	97.3	78.7	10,672						
100	Lauderdale 6D												
101	Light Oil (6)		34					61	352	5.764	4,728	13.7072	77.50
102	Gas		3,305					32,855	33,689	1.025	226,786	6.8629	6.90
103	Plant Unit Info	216.0		2.1	100.0	94.7	10,195						
104	Lauderdale 6E												
105	Light Oil (6)		13					24	138	5.764	1,860	14.3081	77.50
106	Gas		4,317					44,800	45,938	1.025	309,243	7.1634	6.90
107	Plant Unit Info	216.0		2.7	100.0	81.5	10,641						
108	Loggerhead PV Solar												
109	Solar		11,651					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
111	Magnolia PV Solar												
112	Solar		8,357					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
114	Manatee 1												
115	Heavy Oil (6)		0					0			40	15.2000	84.09
116	Gas		143,342					1,677,335	1,711,757	1.021	11,523,120	8.0389	6.87
117	Plant Unit Info	789.0	- ,	24.4	100.0	27.3	11,942				·· ···		
118	Manatee 2	. 2010					,						
119	Heavy Oil (6)		0					0			40	16.4667	84.09
120	Gas		47,861					621,491	634,245	1.021	4,269,579	8.9208	6.87
121	Plant Unit Info	789.0	,	8.2	81.3	27.0	13,252		,		,,		
121		,03.0		0.2	01.0	27.0	10,202						

					FOR	THE PERIOD O	F: December 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
122	Manatee 3												
123	Gas		173,330					1,239,778	1,265,221	1.021	8,517,152	4.9138	6.87
124	Plant Unit Info	1,246.0		19.0	52.8	50.1	7,299						
125	Manatee PV Solar												
126	Solar		11,469					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
128	Martin 3												
129	Gas		98,374					764,017	809,987	1.060	5,452,630	5.5428	7.14
130	Plant Unit Info	488.0		28.5	100.0	56.4	8,234						
131	Martin 4												
132	Gas		84,640					626,972	664,696	1.060	4,474,567	5.2866	7.14
133	Plant Unit Info	488.0		24.5	92.5	48.8	7,853						
134	Martin 8												
135	Light Oil		76					93	546	5.874	9,905	12.9976	106.51
136	Gas		362,422					2,450,369	2,597,805	1.060	17,487,774	4.8253	7.14
137	Plant Unit Info	1,251.0		40.0	78.1	60.7	7,168						
138	Miami-Dade PV Solar												
139	Solar		12,223					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
141	Nassau PV Solar												
142	Solar		8,013					N/A	N/A	N/A	N/A	N/A	N/A
143	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
144	Northern Preserve ST Solar												
145	Solar		8,056					N/A	N/A	N/A	N/A	N/A	N/A
146	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
147	OKEECHOBEE 1												
148	Light Oil		3,827					4,225	24,391	5.773	383,916	10.0319	90.87
149	Gas		899,587					5,582,494	5,733,511	1.027	38,596,563	4.2905	6.91
150	Plant Unit Info	1,625.0	,	75.7	82.7	75.8	6,373	-,,	-,,		,,		
151	Okeechobee PV Solar	.,					-,						
152	Solar		13,494					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5	10,-10-	24.4	N/A	24.4	N/A	17/7	19/17		19/7		17/1
154	Orange Blossom PV Solar	14.5		27.7	174	27.7	19/7						
155	Solar		13,106					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5	13,100	23.6	N/A	23.7	N/A	IN/A	11/7	. N/A	IN/A	N/A	19/75
150	Palm Bay PV Solar	74.5		23.0	N/A	23.1	N/A						
157	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
		74 5	13,132	00.7	N/A	22.7	N1/A	IN/A	IN/A	IN/A	IN/A	IN/A	IN/A
159	Plant Unit Info	74.5		23.7	IN/A	23.7	N/A						
160	PEEC		764 050					4 959 404	4 090 705	1 007	22 590 054	4 4400	6.04
161	Gas	4 071 0	761,053	61.0	01.0	01.0	0.550	4,858,464	4,989,765	1.027	33,589,851	4.4136	6.91
162	Plant Unit Info	1,271.0		81.6	91.6	81.6	6,556						

					FOr		F: December 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
163	Pelican PV Solar												
164	Solar		12,965					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
166	Pioneer Trail PV Solar												
167	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
169	Riviera 5												
170	Light Oil		1,720					1,947	11,520	5.917	200,471	11.6535	102.96
171	Gas		508,246					3,332,626	3,413,019	1.024	22,975,591	4.5206	6.89
172	Plant Unit Info	1,313.0		52.4	95.9	52.4	6,715						
173	Rodeo PV Solar												
174	Solar		10,450					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
176	Sabal Palm PV Solar												
177	Solar		12,835					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
179	Sanford 4												
180	Gas		331,249					2,375,920	2,438,374	1.026	16,414,524	4.9553	6.91
181	Plant Unit Info	1,180.0		38.8	99.7	47.8	7,361						
182	Sanford 5												
183	Gas		221,631					1,597,920	1,639,923	1.026	11,039,552	4.9811	6.91
184	Plant Unit Info	1,180.0		26.0	93.7	46.9	7,399						
185	Scherer 4												
186	Light Oil		(219)					(442)	(2,571)	5.817	(28,058)	12.8148	63.48
187	Coal (1)(5)		167,208					1,963,523	1,963,523	N/A	5,989,715	3.5822	3.05
188	Plant Unit Info (3)(4)	626.0		49.3	95.3	52.0	11,743						
189	Southfork PV Solar												
190	Solar		12,198					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
192	Space Coast												
193	Solar		1,171					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	10.0	.,	15.7	N/A	15.7	N/A						
195	St Lucie 1												
196	Nuclear		686,352					7,119,233	7,119,233	N/A	3,427,332	0.4994	0.48
197	Plant Unit Info	1,003.0	,002	94.0	92.4	99.4	10,373	.,,200	.,,200		-, - <u>-</u> , 502		2.10
198	St Lucie 2	.,		0 1.0	02.1								
199	Nuclear		641,496					7,660,858	7,660,858	N/A	3,252,038	0.5069	0.42
200	Plant Unit Info	860.0	041,430	102.6	100.0	102.6	11,942	1,000,000	7,000,000	N/A	0,202,000	0.0003	0.42
200	Sunshine Gateway PV Solar	000.0		102.0	100.0	102.0	11,042						
201	Solar		8,770					N/A	N/A	N/A	N/A	N/A	N/A
202	Plant Unit Info	74.5	5,770	15.8	N/A	15.8	N/A	19/74	19/20	. IN/A	IN/74	N/A	N/A
203		74.5		13.8	IN/A	15.8	IN/A						

III IZ IX						FOR	R THE PERIOD O	F: December 2021						
Art SolutAueArt SolutAue<	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
255Sair1110		A4 Schedule			Capacity Factor			Heat Rate						
106 Participation 1000 Participation NA 9.01 NA														
107 Entrols Prison 108 96 367 NA				11,116					N/A	N/A	N/A	N/A	N/A	N/A
109SartSartNA			74.5		20.1	N/A	20.1	N/A						
199Pertuation 100 marching7.451.51NA1.51NA1.51NANANA3.24,725NA <t< td=""><td></td><td></td><td></td><td>0.070</td><td></td><td></td><td></td><td></td><td>NI/A</td><td>N//A</td><td>NI/A</td><td>NI/A</td><td>NI/A</td><td>NI/A</td></t<>				0.070					NI/A	N//A	NI/A	NI/A	NI/A	NI/A
10Taken barState of State of St			74.5	0,370		NI/A	15.1	NI/A	N/A	IN/A	IN/A	IN/A	N/A	IN/A
11 Nuclear 650,30 00.00 0.04 0.030 0.04 0.030 212 Pent toke toke toke toke toke toke toke tok			74.5		13.1	11/74	15.1	IN/A						
12 Part Unitation 552.0 104.0				650.980					6.706.233	6.706.233	N/A	3.274.725	0.5030	0.49
13141414151415 <td></td> <td></td> <td>859.0</td> <td>,</td> <td>104.5</td> <td>100.0</td> <td>104.5</td> <td>10,302</td> <td>-,,</td> <td>-,,</td> <td></td> <td>-, , -</td> <td></td> <td></td>			859.0	,	104.5	100.0	104.5	10,302	-,,	-,,		-, , -		
216 Paral Unit Info 666.0 104.0 100.0 104.0 102.75 16 Tutisey Pairs 5 5.3.424 5.774 57.043 12.2.398 96.19 216 Gas 312.07 2.2.81.598 2.349.734 10.25 15.818.228 6.5092 6.509 219 Paral Unit Info 1.262.0 3.3.4 7.530														
11 1der Ord 4ds 124 1der Ord 125 124	214	Nuclear		652,814					6,707,468	6,707,468	N/A	3,939,409	0.6035	0.59
217 Light OL 453 5.774 57.75 57.74 57.75 57.75 57.75 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.75	215	Plant Unit Info	866.0		104.0	100.0	104.0	10,275						
2838312,0472,231,5892,349,79410.2515,181,2265,08926,090219Park Unit Info1,2603,2407,5307	216	Turkey Point 5												
219 Plant Unit Info 1.286. 33.4 70.4 38.2 7,530 220 Turn Lakes ST Solar	217	Light Oil		455					593	3,424	5.774	57,043	12.5298	96.19
120500 states State100 states States100 states100 states States100 states States100 states States100 states States100 states <td>218</td> <td>Gas</td> <td></td> <td>312,047</td> <td></td> <td></td> <td></td> <td></td> <td>2,291,589</td> <td>2,349,794</td> <td>1.025</td> <td>15,818,226</td> <td>5.0692</td> <td>6.90</td>	218	Gas		312,047					2,291,589	2,349,794	1.025	15,818,226	5.0692	6.90
221 Salar 7,860 NA NA NA NA NA NA 222 Hant Unit Info 7,650 1.4 NA 1.4.4 NA NA NA NA NA NA NA 232 Hant Unit Info 7,650 1.6.4 NA 1.4.4 NA NA <td></td> <td></td> <td>1,286.0</td> <td></td> <td>33.4</td> <td>70.4</td> <td>38.2</td> <td>7,530</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			1,286.0		33.4	70.4	38.2	7,530						
222 Plant Unit Info 74.5 14.4 NA 14.4 NA 223 Union Springe PV Starr														
223 Union Springer PV Salar Nain <				7,960					N/A	N/A	N/A	N/A	N/A	N/A
224 Solar 8,104 8,104 NA NA NA NA NA NA NA 225 Plant Unit Info 74.5 14.6 NA 14.6 14.35 14.07 14.35 14.07 14.36 14.35 16.07 16.07 20.47.55 14.79 6.6.64 14.35 16.6 10.07 27.615.254 4.74.71 16.43 14.36 14.35 16.6 10.07 27.615.254 4.74.71 16.43 14.35 16.6 10.07 27.615.254 4.74			74.5		14.4	N/A	14.4	N/A						
228 Plant Unit Info 74.5 14.6 NA 14.6 NA 226 UCEC 01				9 104					NI/A	N/A	NI/A	NI/A	N/A	NI/A
228 WEE 01 229 Light 0i 0			74 5	0,104	14.6	N/A	14.6	N/A	N/A	IN/A	IN/A	IN/A	N/A	N/A
227 Light Oil 0 0 0.000 0 0.0000 104.36 228 Gas 594,662 4,135,263 4,204,735 1.017 28,305,225 4,759 6.84 229 Plant Unit Info 1,26.0 65.4 95.4 70.9 7,071			74.0		14.0	10/1	14.0	10/10						
228 Gas 594,662 4,135,263 4,204,735 1.017 28,305,225 4,7599 6.84 229 Plant Unit Info 1,226.0 65.4 95.4 70.9 7,071 7 7 230 UCE C.02 1017 28,05,225 113,333 12.7874 104.36 231 Light Oil 886 10.66 6,250 57.55 113,333 12.7874 104.36 233 Plant Unit Info 1,226.0 64.0 97.3 64.6 7,052 10.107 27,615,25 14.31,362 10.47 233 Plant Unit Info 1,226.0 64.0 97.3 64.6 7,052 10.107 26,038.00 51.853 10.43 233 Plant Unit Info 1,226.0 64.0 97.3 64.6 7,052 12.30.38 13.9629 10.43.6 236 Gas 116.92 881 10.67 7,700 886.176 896.97 12.30.86 51.835 6.84 237 Plant Unit Info 74.5 22.4 N/A 24.4 N/A N/A N/A				0					0	C	0.000	0	0.0000	104.36
20 VCEC 02 23 Light 01 886 10.66 6.50 5.755 113,333 12.7874 104.36 23 Gas 581,729 4,304,461 4,102,240 1.017 27,615,254 4,7471 6.84 23 VECE 02 64.0 97.3 64.6 7,052 4,7471 6.84 23 VECE 03 56.75 113,033 12.7874 4.7471 6.84 24 VECE 03 56.75 123,048 13.9629 10.49	228								4,135,263	4,204,735				
1 Light Oil 886 1,036 6,250 5,755 113,333 12,7874 104.36 232 Gas 581,729 4,034,461 4,102,240 1.017 27,615,254 4,7471 6.84 233 Plant Unit Info 1,2260 64.0 97.3 64.6 7,052 113,033 12,7874 4,7471 6.84 233 Plant Unit Info 1,2260 64.0 97.3 64.6 7,052 113,033 13,0629 4,7471 6.84 234 WCEC 03 881 57.55 123,038 13,9629 104.36 235 Gas 116,492 12.8 21.5 37.7 7,700 5.755 123,038 5.1855 6.84 237 Plant Unit Info 1,225.0 12.8 21.5 37.7 7,700 5.755 10.17 6.038,600 5.1855 6.84 238 Wildtower PV Solar 12.436 21.4 N/A N/	229	Plant Unit Info	1,226.0		65.4	95.4	70.9	7,071						
And A	230	WCEC 02												
233 Plant Unit Info 1,26.0 64.0 97.3 64.6 7,052 234 <u>WCEC 03</u> - - - 1,179 6,785 5.755 123,038 13,9629 104.66 235 Light Oli 881 - - 882,176 896,997 1.017 6,038,360 5.185 6.84 237 Plant Unit Info 1,22.0 12.8 21.5 37.7 7,700 -	231	Light Oil		886					1,086	6,250	5.755	113,333	12.7874	104.36
238 WEC 03 235 Light Oil 881 1,179 6,785 5.755 123,038 13,629 104.66 236 Gas 116,492 882,176 886,97 1.017 6,038,600 5.1835 6.84 237 Plant Unit Info 1,225.0 12,638 21.5 37.7 7,700 7 <	232	Gas		581,729					4,034,461	4,102,240	1.017	27,615,254	4.7471	6.84
235Light Oil8811,1796,7855.755123,03813.9629104.36236Gas116,492116,492882,176882,176896,9971.0176,038,6005.18356.84237Plant Unit Info1,225012.821.537.77,7005.8561.0176,038,6005.18356.84238Wildtiower PV Solar5.05612.312.4367.7005.8561.0176,038,6005.18356.84249Solar12.43612.4367.457.40N/AN/AN/AN/AN/AN/A241Wildow PV Solar11.128ANA22.4N/AN/AN/AN/AN/AN/AN/A243Solar11.128ANA20.1N/AN/AN/AN/AN/AN/AN/A243Spate Totals11.12810.1N/A20.1N/AN/AN/AN/AN/AN/A244Spate Totals11.128			1,226.0		64.0	97.3	64.6	7,052						
236Gas116,492882,176896,9971.0176,038,3605.18356.84237Plant Unit Info1,25.012.821.537.77,700238Wildflower PV Solar12,436N/AN/AN/AN/AN/AN/A240Plant Unit Info74.522.4N/A22.4N/AN/AN/AN/AN/AN/AN/A241Wildwer PV Solar11,128N/AN/AN/AN/AN/AN/AN/A243Plant Unit Info74.520.1N/A20.1N/AN/AN/AN/AN/AN/A244System Totals5.18355.18355.18355.18355.18356.84														
237Plant Unit Info1,22.012.821.537.77,700238Wildflower PV Solar239Solar12,436240Plant Unit Info74.522.4N/AN/AN/AN/AN/AN/AN/A241Willow PV Solar242Solar11,128N/AN/AN/AN/AN/AN/AN/AN/A243Plant Unit Info74.520.1N/A20.1N/AN/AN/AN/AN/AN/A244System Totals5555555555														
238Wildflower PV Solar239Solar12,436N/AN/AN/AN/AN/AN/AN/AN/A240Plant Unit Info74.522.4N/A22.4N/AN/AN/AN/AN/AN/AN/AN/A241Willow PV Solar11,128N/AN/AN/AN/AN/AN/AN/AN/AN/AN/AN/A243Plant Unit Info74.520.1N/A20.1N/AN/AN/AN/AN/AN/AN/A244System Totals			4 005 0	116,492		04.5	07.7	7 700	882,176	896,997	1.017	6,038,360	5.1835	6.84
239Solar12,436N/AN/AN/AN/AN/AN/AN/AN/AN/A240Plant Unit Info74.522.4N/A22.4N/AAA </td <td></td> <td></td> <td>1,225.0</td> <td></td> <td>12.8</td> <td>21.5</td> <td>37.7</td> <td>7,700</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			1,225.0		12.8	21.5	37.7	7,700						
240 Plant Unit Info 74.5 22.4 N/A 22.4 N/A 241 <u>Willow PV Solar</u> N/A				10 /00					N/A	N1/A	N1/A	N1/A	NI/A	NI/A
Villow PV Solar N/A			74 5	12,430	22 4	N/A	22.4	N/A	IN/A	IN/A	n/A	IN/A	IN/A	IN/A
242 Solar 11,128 N/A N/			74.0		22.7	19/11	22.4	N/A						
243 Plant Unit Info 74.5 20.1 N/A 20.1 N/A 244 System Totals System Totals A				11,128					N/A	N/A	N/A	N/A	N/A	N/A
			74.5			N/A	20.1	N/A						
245 Total 28,851 9,696,375 7,875 76,363,535 331,585,083 3.4197	244	System Totals												
	245	Total	28,851	9,696,375				7,875		76,363,535		331,585,083	3.4197	

FOR THE PERIOD OF: December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
246													

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 247

248 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 249

⁽³⁾NET CAPABILITY (MW) IS FPL's SHARE 250

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 251

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 252

(6) DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL 253

⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$158 made in November 2021. Additionally, the 254

255 December A1 and A2 schedules include a non-fuel charge entry in the amount of \$252 which will be reversed in January 2022.

(1)	(2)	(3)
Line		
No.	FCR - A4.1	FPL
1	System Totals:	
2		
3	BBLS	11,145
4	MCF (total fuel burned for Gas)	44,973,921
5	MMBTU (Coal - Scherer)	1,963,523
6	MMBTU (Nuclear)	28,193,792
7		
8	Average Net Heat Rate (BTU/KWH)	7,875
9	Fuel Cost Per KWH (Cents/KWH)	3.4197

	R & LIGHT COMP			ENERATED F NTORY ANAL DECEMBER			SCHEDULE A5	
		CURRENT MO	NTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
IPURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -		100 100.0000 100	128,712 81.6673 10,511,558	- - -	128,712 81.6673 10,511,558	1 100.00 1
5 BURNED		<u> </u>	: :					
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	-	- - -	- - -	100 100.0000 100	138,496 73.9115 10,236,454	109,048 72.2511 7,878,835	29,448 1.6604 2,357,619	2.30
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	500,174 74.9652 37,495,625 2,174	75.5913 35,866,128	25,700 (0.6261) 1,629,497	5 (0.8000) 5	500,174 74.9652 37,495,625 (92,121)	474,474 75.5913 35,866,128	25,700 (0.6261) 1,629,497	(0.80
PURCHASES			GHT OIL >>>>>			••••••	;	
		<<<<< LI						
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	16,041 105.7974 1,697,096	- - -	16,041 105.7974 1,697,096	100 100.0000 100	140,589 97.4535 13,700,890	35,559 95.3814 3,391,666	105,030 2.0721 10,309,224	2.20
BURNED		<u>.</u>	<u> </u>				 	
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	11,144 97.4247 1,088,121	- - -	11,295 97.4247 1,100,412	100 100 100	121,399 93.4104 11,339,554	41,806 83.3863 3,486,046	79,635 10.0241 7,857,803	
B ENDING INVENTORY			<u> </u>				i 	
4 UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) IOTHER USAGE (\$) DAYS SUPPLY	1,405,895 92.5854 130,165,350	92.3770	43,486 0.2084 4,310,108	3 0.2000 3	1,405,895 92.5854 130,165,350	1,362,409 92.3770 125,855,242	43,486 0.2084 4,310,108	0.20
PURCHASES		<<<< PE	T COKE & COAL	. SJRPP >>>>	>>	i	 	
UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	-	- - -	- - -	100 100.0000 100	- -	- - -	- - -	1(100.00(1(
BURNED			ii					
4 UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- -	- - -		100 100.0000 100	-			1 100.00
ENDING INVENTORY			· · ·				 	
UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- -	- -	- - -	100 100.0000 100	- - -	- - -		1) 100.00

MPANY: FLORIDA POWE	R & LIGHT COMP	ANY		ENERATED F			SCHEDULE A5	
ī		CURRENT MO	MONTH OF	DECEMBER	2021	PF	RIOD TO DATE	
						··		
	ACTUAL	ESTIMATED	DIFFERE	NCE%	ACTUAL	ESTIMATED	DIFFERE	NCE
;•=••=••=••=•	· · · · · · · à		AWOONT	/0	•••••••	• • • • • • • • • • • • •	AMOUNT	/0
3 PURCHASES		<<<< COA	L SCHERER >>>	>>			+	
4 UNITS (MMBTU) 5 U. COST (\$/MMBTU)	435,162 3.2648	1,107,395 2.5859	(672,233) 0.6789	(61) 26.3000		23,216,123 2.5405	(3,041,798) 0.2925	(1: 11.500
AMOUNT (\$)	1,420,725	2,863,613	(1,442,888)	(50)	57,153,845	58,981,387	(1,827,542)	(:
BURNED			. i		 			
BUNITS (MMBTU) DU. COST (\$/MMBTU)	1,963,523 3.0143	2,409,946 2.5870	(446,423) 0.4273	(19) 16.5000	24,035,453 2.8107	26,550,055 2.5547	(2,514,602) 0.2560	(1) 10.000
AMOUNT (\$)	5,918,631	6,234,535	(315,904)	(5)		67,826,548	(270,182)	(
I ENDING INVENTORY								
2 UNITS (MMBTU)	-	-	-	100	-	-		10
U. COST (\$/MMBTU) AMOUNT (\$)	-	-	-	100.0000 100	-	-	-	100.000 10
OTHER USAGE (\$) DAYS SUPPLY		L						
PURCHASES		~~~~~	GAS >>>>>>>>>>	>				
UNITS (MMBTU)	46,077,323	-	46,077,323	100	644,449,105	-	644,449,105	10
U. COST (\$/MMBTU) AMOUNT (\$)	6.7832 312,551,625	-	6.7832 312,551,625	100.0000 100	5.4294 3,498,958,873	-	5.4294 498,958,873	100.000 10
BURNED								
UNITS (MMBTU)	46,141,592	39,832,821	6,308,771	16	643,087,086	597,229,248	45,857,838	
U. COST (\$/MMBTU) AMOUNT (\$)	6.7784 312,767,182	5.4926 218,784,816	1.2858 93,982,366	23.4000 43	5.4266 3,489,756,491	4.4707 2,670,036,202	0.9559 819,720,289	21.400 3
		<u> </u>	· · ·		<u> </u>			
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	3,690,944 3.8327 14,146,230	- -	3,690,944 3.8327 14,146,230	100 100.0000 100	3,690,944 3.8327 14,146,230	- - -	3,690,944 3.8327 14,146,230	10 100.000 10
OTHER USAGE (\$) DAYS SUPPLY								
BURNED				 				
i I			CLEAR >>>>>>>	i				
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	28,193,792 0.4928 13,893,504		(0.0076)	4 (1.5000) 3	0.4938	0.4957	(0.0019)	(0.400
BURNED		<<<<< PR(DPANE >>>>>>	L	L		 	
UNITS (GAL)	40	-	40	100		-	2,324	10
UNIT COST (\$/GAL) AMOUNT (\$)	1.9750 79	-	1.9750 79	100.0000 100	1.6162 3,756	-	1.6162 3,756	100.000 10
IES 9 & 23 EXCLUDE		. \$				ELS, \$	PERIOD-1	
E 74 EXCLUDES NUCLEA								

	SCHEDULE A - NOTES DEC 2021										
HEAVY OIL											
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION									
29	\$2,173.99	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)									
29	\$2,173.99	TOTAL ADJUSTMENT									

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	(3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21	-	-
Sep-21	-	-
Oct-21	(410,257)	(1,140,837.89)
Nov-21	-	-
Dec-21	-	-

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: December 2021											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)			
1	Estimated										
2	OS										
3	Off System	205,530	205,530	2.230	3.326	4,583,496	6,836,545	1,636,460			
4	Subtotal OS	205,530	205,530	2.230	3.326	4,583,496	6,836,545	1,636,460			
5											
6	St. L.										
7	St Lucie Reliability Sales	54,189	54,189	0.484	0.484	262,392	262,392				
8	Subtotal St. L.	54,189	54,189	0.484	0.484	262,392	262,392				
9	_										
10	Subtotal Estimated	259,719	259,719	1.866	2.733	4,845,887	7,098,937	1,636,460			
11	-										
12	Actual										
13	OS										
14	City of New Smyrna Beach, FL Utilities Commission OS	272	272	2.400	4.235	6,528	11,519	4,991			
15	Duke Energy Florida, LLC OS	2,700	2,700	2.478	4.307	66,895	116,300	32,940			
16	EDF Trading North America, LLC OS	1,895	1,895	2.466	4.720	46,740	89,445	35,840			
17	Energy Authority, The OS	182,310	182,310	2.984	4.501	5,439,572	8,205,972	2,451,270			
18	Exelon Generation Company, LLC OS	150,805	150,805	3.120	5.028	4,705,099	7,582,523	2,361,596			
19	Macquarie Energy LLC OS	4,096	4,096	2.521	4.638	103,256	189,964	64,325			
20	Mercuria Energy America, Inc. OS	44,036	44,036	3.010	4.460	1,325,673	1,963,938	493,183			
21	Morgan Stanley Capital Group Inc. OS	7,435	7,435	2.329	4.602	173,190	342,185	134,358			
22	Orlando Utilities Commission OS	67,030	67,030	2.676	4.332	1,793,627	2,903,770	939,744			
23	Rainbow Energy Marketing Corporation OS	144	144	2.401	4.500	3,457	6,480	2,472			
24	Southern Company Services, Inc. OS	2,800	2,800	2.392	5.500	66,967	154,000	79,052			
25	Tampa Electric Company OS	7,500	7,500	2.911	5.487	218,289	411,500	151,582			
26	Subtotal OS	471,023	471,023	2.961	4.666	13,949,291	21,977,596	6,751,354			
27											
28	St. L.										
29	FMPA (SL 1)	30,149	30,149	0.488	0.488	147,154	147,154	C			
30	OUC (SL 1)	20,849	20,849	0.495	0.495	103,260	103,260	C			
31 32	Subtotal St. L.	50,998	50,998	0.491	0.491	250,414	250,414	C			
33	Subtotal Actual	522,021	522,021	2.720	4.258	14,199,705	22,228,010	6,751,354			
34	=				200	.,,	.,,	2,. 21,0			

34

		FC	OR THE PERIOD OF	-: December 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)							6,751,354
2		Third-Party Transmission Costs							(353,564)
3		Variable Power Plant O&M Costs Attributable to Sales							(306,165)
4		Net Gain from off System (\$)							6,091,624
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							1,636,460
7		Variable Power Plant O&M Costs Attributable to Sales							(133,595)
8		Total							1,502,865
9									
10	Current Month	Actual	522,021	522,021	2.720	4.258	14,199,705	22,228,010	6,091,624
11		Estimated	259,719	259,719	1.866	2.733	4,845,887	7,098,937	1,502,865
12		Difference	262,302	262,302	0.854	1.525	9,353,818	15,129,073	4,588,759
13		Difference (%)	101.0%	101.0%	0.458	0.558	193.0%	213.1%	305.3%
14									
15	Year to Date	Actual	3,810,722	3,810,722	2.269	3.587	86,471,057	136,702,025	36,551,112
16		Estimated	3,374,024	3,374,024	2.060	3.252	69,520,414	109,711,153	28,228,824
17		Difference	436,698	436,698	0.209	0.336	16,950,643	26,990,872	8,322,288
18		Difference (%)	12.9%	12.9%	0.101	0.103	24.4%	24.6%	29.5%
19									
20									
21									

22 23

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

SCHEDULE: A6

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE PER	IOD OF: Decemb	er 2021					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	Solid Waste Authority 40MW	PPA	32,453	0	32,453	32,453	0	32,453	2.284	\$741,280	\$0	\$741,280
3	Solid Waste Authority 70MW	PPA	46,664	0	46,664	46,664	0	46,664	3.979	\$1,856,645	\$0	\$1,856,645
4	St Lucie Reliablity Purchases	St. L.	54,568	0	54,568	54,568	0	54,568	0.480	\$261,877	\$0	\$261,877
5	Subtotal Estimated		133,685	0	133,685	133,685	0	133,685	2.139	\$2,859,802	\$0	\$2,859,802
6	Actual											
7	FMPA (SL 2)	SL 2	32,992	98	33,090	32,992	98	33,090	0.596	\$198,119	(\$751)	\$197,368
8	OUC (SL 2)	SL 2	22,815	67	22,882	22,815	67	22,882	0.541	\$125,436	(\$1,610)	\$123,826
9	Solid Waste Authority 40MW	PPA	31,938	0	31,938	31,938	0	31,938	2.347	\$749,656	\$0	\$749,656
10	Solid Waste Authority 70MW	PPA	50,117	0	50,117	50,117	0	50,117	5.730	\$2,871,585	\$0	\$2,871,585
11	Subtotal Actual		137,862	165	138,027	137,862	165	138,027	2.856	\$3,944,796	(\$2,361)	\$3,942,435

12

13 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	FOR THE PERIOD OF: December 2021												
(1)	(2)	(3)	(4)	(5)	(6)								
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj								
1	Current Month												
2	Actual	138,027	138,027	2.856	\$3,942,435								
3	Estimated	133,685	133,685	2.139	\$2,859,802								
4	Difference	4,342	4,342	0.717	\$1,082,633								
5	Difference (%)	3.2%	3.2%	33.5%	37.9%								
6	Year to Date												
7	Actual	1,468,790	1,468,790	2.377	\$34,910,844								
8	Estimated	1,586,355	1,586,355	2.182	\$34,619,372								
9	Difference	(117,565)	(117,565)	0.195	\$291,471								
10	Difference (%)	(7.4%)	(7.4%)	8.9%	0.8%								

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	26,844	26,844	2.284	\$613,145
3	Subtotal Estimated	26,844	26,844	2.284	\$613,145
4					
5	Actual				
6	BREVARD ENERGY, LLC	5,989	5,989	2.747	\$164,532
7	Broward County Resource Recovery - South AA QF	1,730	1,730	2.345	\$40,572
8	Broward County Resource Recovery - South QF	2,604	2,604	2.324	\$60,515
9	Georgia Pacific Corporation QF	1,128	1,128	2.448	\$27,609
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	170	170	2.340	\$3,973
11	Lee County Solid Waste	1,943	1,943	2.284	\$44,376
12	Miami-Dade South District Water Treatment QF	1,026	1,026	2.325	\$23,855
13	Okeelanta Power Limited Partnership QF	4,183	4,183	2.290	\$95,806
14	SEMINOLE ENERGY, LLC	2,981	2,981	2.664	\$79,429
15	Tropicana Products QF	405	405	2.377	\$9,624
16	WM-Renewable LLC QF	162	162	2.410	\$3,893
17	WM-Renewables LLC - Naples QF	77	77	2.517	\$1,947
18	Subtotal Actual	22,398	22,398	2.483	\$556,130

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))	
1	Current Month					
2	Actual	22,398	22,398	2.483	\$556,130	
3	Estimated	26,844	26,844	2.284	\$613,145	
4	Difference	(4,446)	(4,446)	0.199	(\$57,015)	
5	Difference (%)	(16.6%)	(16.6%)	8.7%	(9.3%)	
6	Year to Date					
7	Actual	258,640	258,640	2.205	\$5,703,554	
8	Estimated	276,695	276,695	2.031	\$5,620,761	
9	Difference	(18,055)	(18,055)	0.174	\$82,794	
10	Difference (%)	(6.5%)	(6.5%)	8.6%	1.5%	

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE PERIOD OF: December 2021											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)				
Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)				
1	Estimated	Economy	0		\$0		\$0	\$0				
2		Subtotal Estimated	0		\$0		\$0	\$0				
3												
4	Variable Power Plant							0				
5												
6	Actual	Exelon Generation Company, LLC OS	300	6.000	\$18,000	6.544	\$19,632	\$1,632				
7		Orlando Utilities Commission OS	1,200	5.500	\$66,000	6.544	\$78,528	\$12,528				
8		Subtotal Actual	1,500	5.600	\$84,000	6.544	\$98,160	\$14,160				
9												
10	Variable Power Plant							975				

11

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	1,500	5.600	\$84,000	6.544	\$98,160	\$14,160
2		Estimated	0		\$0		\$0	\$0
3		Difference	1,500	5.600	\$84,000	6.544	\$98,160	\$14,160
4		Difference (%)	0%	0%	0%	0%	0%	0%
5								
6	Year to Date	Actual	394,542	4.930	\$19,450,216	5.596	\$22,078,080	\$2,627,863
7		Estimated	393,042	4.927	\$19,366,216	5.592	\$21,979,920	\$2,613,703
8		Difference	1,500	0.003	\$84,000	0.004	\$98,160	\$14,160
9		Difference (%)	0.38%	0.05%	0.43%	0.06%	0.45%	0.54%
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$256,452
12		Estimated						\$255,477
13		Difference					-	\$975
14		Difference (%)						0.38%
15								

SCHEDULE: A9

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Mo	onth of	Dec-21											
Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	0	reement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	1,467,900
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	1,467,900

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Dec-21

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
Total	110	110	110	110	110	110	110	110	110	110	110	110

2021 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000

Year-to-date Short Term Capacity Payments 16,136,000

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 20220001-EI Date: January 20, 2022

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center

					SC	HEDULE A4: YEA	AR TO DATE 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		168,236					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
4	Babcock PV Solar												
5	Solar		157,960					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
7	Barefoot PV Solar												
8	Solar		166,112					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
10	Blue Cypress PV Solar												
11	Solar		159,161					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
13	Blue Heron ST Solar												
14	Solar		167,389					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.7	N/A	25.6	N/A						
16	Cape Canaveral 3												
17	Light Oil		16,041					18,280	108,163	5.917	1,556,404	9.7025	85.14
18	Gas		5,954,398					39,291,103	40,098,064	1.021	212,995,891	3.5771	5.42
19	Plant Unit Info	1,301.0		52.1	85.1	53.3	6,734.2						
20	Cattle Ranch ST Solar												
21	Solar		160,613					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
23	Citrus PV Solar												
24	Solar		159,604					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	,	24.5	N/A	24.5	N/A						
26	Coral Farms PV Solar	1 110		2110		20							
27	Solar		137,995					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	101,000	21.1	N/A	21.1	N/A			1077			1.07
29	Desoto Solar	14.0		21.1	14/7	21.1	10//						
30	Solar		43,742					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0	43,742	20.0	N/A	20.0	N/A	IN/A	IN/A	D/A	IN/A	IN/A	IN/A
32	Discovery PV Solar	23.0		20.0	19/75	20.0	IN/A						
32	Solar		96,656					N/A	N/A	N/A	N/A	N/A	N/A
33 34	Plant Unit Info	43.5	90,000	19.6	N/A	19.6	N/A	IN/A	N/A	N/A	IN/A	IN/A	N/A
		43.5		19.6	N/A	19.6	N/A						
35	Echo River PV Solar												
36	Solar		157,041	<i></i>		o		N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
38	Egret PV Solar												
39	Solar		148,906					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
41	Fort Drum PV Solar												
42	Solar		80,728					N/A	N/A	N/A	N/A	N/A	N/A

					SC	HEDULE A4: YEA	AR TO DATE 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
43	Plant Unit Info	37.3		21.1	N/A	21.1	N/A						
44	Fort Myers 2												
45	Gas		9,586,346					66,736,839	68,413,840	1.025	365,331,340	3.8110	5.47
46	Plant Unit Info	1,733.7		64.4	86.8	65.5	7,136.6						
47	Fort Myers 3A												
48	Light Oil		2,679					5,121	29,482	5.757	486,186	18.1478	94.94
49	Gas		42,403					451,866	463,244	1.025	2,581,011	6.0869	5.71
50	Plant Unit Info	170.2		3.2	95.7	73.0	10,929.5						
51	Fort Myers 3B												
52	Light Oil		293					523	3,011	5.757	49,648	16.9708	94.93
53	Gas		40,132					424,415	435,086	1.025	2,503,053	6.2370	5.90
54	Plant Unit Info	174.2		2.8	96.5	73.0	10,837.3						
55	Fort Myers 3C												
56	Light Oil		2,102					3,974	22,878	5.757	376,800	17.9275	94.82
57	Gas		78,219					853,980	875,431	1.025	4,944,268	6.3210	5.79
58	Plant Unit Info	216.8		4.2	93.8	73.0	11,184.0						
59	Fort Myers 3D												
60	Light Oil		4,040					7,740	44,559	5.757	733,925	18.1666	94.82
61	Gas		81,608					900,950	923,673	1.025	4,911,473	6.0184	5.45
62	Plant Unit Info	216.8		4.5	95.7	73.0	11,304.9						
63	Fort Myers GT												
64	Light Oil		860					2,519	14,620	5.804	239,203	27.8176	94.96
65	Plant Unit Info	94.9		0.1	96.2	6.1	17,002.3						
66	Hammock PV Solar												
67	Solar		159,741					N/A	N/A	N/A	N/A	N/A	N/#
68	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
69	Hibiscus PV Solar												
70	Solar		160,573					N/A	N/A	N/A	N/A	N/A	N/#
71	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
72	Horizon PV Solar												
73	Solar		142,500					N/A	N/A	N/A	N/A	N/A	N/A
74	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
75	Indian River PV Solar												
76	Solar		160,330					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
78	Indiantown FPL												
79	Coal		(653)							0.000		0.0000	0.00
80	Plant Unit Info	27.5	. ,	N/A	N/A	N/A	N/A						
81	Interstate PV Solar												
82	Solar		155,104					N/A	N/A	N/A	N/A	N/A	N//
83	Plant Unit Info	74.5	,	23.8	N/A	23.8	N/A						
	Lakeside PV Solar	1.10		2010		2010							

84 Lakeside PV Solar

					SC	HEDULE A4: YE	AR TO DATE 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Solar		157,994					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
87	Lauderdale 1-12												
88	Light Oil		4					6	33	5.537	458	12.9810	76.37
89	Gas		134					1,960	2,013	1.027	10,959	8.1498	5.59
90	Plant Unit Info	56.9		0.0	98.0	3.0	14,827.7						
91	Lauderdale 6A												
92	Light Oil		315					594	3,424	5.764	45,398	14.3959	76.43
93	Gas		37,919					394,608	404,935	1.026	2,177,376	5.7422	5.52
94	Plant Unit Info	214.8		2.0	95.1	82.6	10,680.5						
95	Lauderdale 6B												
96	Light Oil		259					471	2,715	5.764	35,987	13.8887	76.41
97	Gas		45,412				10 000 0	470,741	482,902	1.026	2,495,711	5.4957	5.30
98	Plant Unit Info	214.8		2.4	95.9	82.6	10,632.9						
99	Lauderdale 6C							100	0.455	5 70 /			70.55
100	Light Oil		223					426	2,455	5.764	32,610	14.6156	76.55
101	Gas		87,821				10.010.7	910,707	934,393	1.026	4,723,185	5.3782	5.19
102	Plant Unit Info	214.8		4.7	94.8	82.6	10,640.7						
103	Lauderdale 6D								1 700	5 70 /			70.40
104	Light Oil		445					822	4,738	5.764	62,847	14.1111	76.46
105	Gas	0110	106,120	5.0	00.0	00.0	10 700 5	1,110,051	1,138,969	1.026	5,779,142	5.4459	5.21
106	Plant Unit Info	214.8		5.6	92.9	82.6	10,732.5						
107	Lauderdale 6E							540	0.054	5 70 /		10 0050	70.40
108	Light Oil		280					512	2,951	5.764	39,129	13.9658	76.42
109	Gas		83,955					854,587	877,182	1.026	4,915,218	5.8546	5.75
110	Plant Unit Info	214.8		4.5	92.5	82.6	10,448.5						
111	Loggerhead PV Solar		457.000					N 1/A	N 1/A	N 1/A	N 1/A	N 1/A	N 1/A
112	Solar	745	157,382	04.4	NI/A	24.4	N1/A	N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
114	<u>Magnolia PV Solar</u> Solar		118,178					N/A	N/A	N/A	N/A	N/A	N/A
115	Plant Unit Info	55.9	110,170	21.6	N/A	21.6	N/A	N/A	N/A	N/A	N/A	N/A	N/A
116 117		55.9		21.6	IN/A	21.0	IN/A						
117	<u>Manatee 1</u> Heavy Oil		34,333					63,389	401,178	6.329	4,693,670	13.6709	74.05
119	Gas		1,170,003					13,836,869		1.023		7.0201	5.94
120	Plant Unit Info	784.3	1,170,003	17.4	92.9	29.2	12,082.9	13,030,009	14,150,710	1.023	82,134,901	7.0201	5.94
120	Manatee 2	784.3		17.4	92.9	29.2	12,002.9						
121	Heavy Oil		41,061					75,163	475,695	6.329	5,546,541	13.5079	73.79
122	Gas		852,477					10,400,842	475,695	1.023	5,546,541	6.6335	5.44
123	Plant Unit Info	784.3	002,477	12.9	91.4	30.6	12,441.2	10,400,642	10,041,021	1.023	30,340,941	0.0335	5.44
124	Manatee 3	704.3		12.9	91.4	30.6	12,441.2						
125	Gas		6,355,459					43,744,244	44,764,179	1.023	238,408,759	3.7512	5.45
120	Gas		0,300,409					40,744,244	44,704,179	1.023	230,400,739	3.7312	5.45

					50		AR TO DATE 2021						
1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ne o.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
27	Plant Unit Info	1,226.8		59.3	93.2	63.6	7,043.4						
	Manatee PV Solar												
29	Solar		161,150					N/A	N/A	N/A	N/A	N/A	
30	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
	Martin 3												
32	Gas		1,794,015					13,231,059	13,590,542	1.027	72,118,430	4.0199	5
33	Plant Unit Info	469.3		44.1	94.8	64.1	7,575.5						
	Martin 4												
35	Gas		1,351,173					9,859,385	10,130,017	1.027	50,097,168	3.7077	5
36	Plant Unit Info	469.3		33.2	75.4	62.7	7,497.2						
	Martin 8								10.010	5 07 (0.44.050	10.0700	
38	Light Oil		1,904					2,266	13,310	5.874	241,352	12.6763	106
39 40	Gas	4 007 4	6,711,457	00.0	00.0		0.004.4	45,687,975	46,942,344	1.027	252,334,728	3.7598	5
40	Plant Unit Info	1,227.1		62.9	93.3	64.9	6,994.4						
	Miami-Dade PV Solar		454 774					N/A	NI/A	NI/A	NI/A	N//A	
42	Solar	74.5	151,774	00.0	N 1/A	00.0	N 1/A	N/A	N/A	N/A	N/A	N/A	
43	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
44 45	Nassau PV Solar		142,626					N/A	N/A	N/A	N/A	N/A	
+5 46	Solar Plant Unit Info	74.5	142,020	21.9	N/A	21.9	N/A	N/A	N/A	IN/A	IN/A	N/A	
	Northern Preserve ST Solar	74.5		21.9	IN/A	21.9	IN/A						
+7 48	Solar		130,104					N/A	N/A	N/A	N/A	N/A	
40 49	Plant Unit Info	74.5	130,104	19.9	N/A	19.9	N/A	N/A	N/A	N/A	19/74	N/A	
	OKEECHOBEE 1	14.0		10.0	10/7	10.0	10//						
51	Light Oil		4,955					5,482	31,648	5.773	498,136	10.0535	90
52	Gas		9,170,866					56,667,953	58,240,414	1.028	325,788,341	3.5524	5
53	Plant Unit Info	1,603.4	0,110,000	65.3	76.9	74.2	6,350.6	00,001,000	00,210,111		020,100,011	0.0021	
	Okeechobee PV Solar	.,					-,						
55	Solar		172,335					N/A	N/A	N/A	N/A	N/A	
56	Plant Unit Info	74.5	,	26.4	N/A	26.4	N/A						
	Orange Blossom PV Solar												
58	Solar		100,848					N/A	N/A	N/A	N/A	N/A	
59	Plant Unit Info	43.5		23.0	N/A	23.0	N/A						
	Palm Bay PV Solar												
51	Solar		127,087					N/A	N/A	N/A	N/A	N/A	
62	Plant Unit Info	49.7		22.9	N/A	22.9	N/A						
	PEEC												
64	Light Oil		15,710					18,435	106,259	5.764	1,393,521	8.8703	75
65	Gas		6,900,203					45,010,426	46,205,211	1.027	258,640,338	3.7483	:
66	Plant Unit Info	1,222.6		63.0	88.4	69.3	6,696.4						
	Pelican PV Solar	-											
68	Solar		140,654					N/A	N/A	N/A	N/A	N/A	

					SC	HEDULE A4: YE	AR TO DATE 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
169	Plant Unit Info	62.1		23.6	N/A	23.6	N/A						
170	Pioneer Trail PV Solar												
171	Solar		148,209					N/A	N/A	N/A	N/A	N/A	N/A
172	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
173	Riviera 5												
174	Light Oil		23,529					26,849	158,866	5.917	2,792,467	11.8683	104.01
175	Gas		5,663,973					36,752,859	37,731,475	1.027	209,458,165	3.6981	5.70
176	Plant Unit Info	1,302.5		49.6	82.9	55.3	6,662.0						
177	Rodeo PV Solar												
178	Solar		126,044					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	49.7		21.1	N/A	21.1	N/A						
180	Sabal Palm PV Solar												
181	Solar		116,293					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	49.7		21.3	N/A	21.3	N/A						
183	Sanford 4												
184	Gas		4,364,173					30,907,957	31,761,541	1.028	164,516,986	3.7697	5.32
185	Plant Unit Info	1,153.2		43.4	89.6	51.6	7,277.8						
186	Sanford 5												
187	Gas		4,680,721					32,704,839	33,610,027	1.028	175,919,138	3.7584	5.38
188	Plant Unit Info	1,153.2		46.6	92.9	56.1	7,180.5						
189	Scherer 4												
190	Light Oil		1,605					3,757	21,857	5.817	346,363	21.5826	92.18
191	Coal		2,090,002					24,035,453	24,035,453	1.000	68,616,835	3.2831	2.85
192	Plant Unit Info	631.8		47.3	93.6	50.3	11,501.8						
193	Southfork PV Solar												
194	Solar		179,139					N/A	N/A	N/A	N/A	N/A	N/A
195	Plant Unit Info	74.5		27.5	N/A	27.4	N/A						
196	Space Coast												
197	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
198	Plant Unit Info	10.0		18.8	N/A	18.8	N/A						
199	St Lucie 1												
200	Nuclear		7,708,443					79,762,052	79,762,052	1.000	37,418,454	0.4854	0.47
201	Plant Unit Info	990.2		89.7	88.7	100.7	10,347.4						
202	St Lucie 2												
203	Nuclear		6,728,520					80,727,856	80,727,856	1.000	34,111,816	0.5070	0.42
204	Plant Unit Info	848.3		91.4	89.5	101.6	11,997.9						
205	Sunshine Gateway PV Solar												
206	Solar		143,806					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
208	Sweetbay PV Solar												
209	Solar		144,671					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						

					SC	HEDULE A4: YE	AR TO DATE 2021						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	Trailside PV Solar												
212	Solar		150,409					N/A	N/A	N/A	N/A	N/A	N/A
213	Plant Unit Info	74.5		23.1	N/A	23.0	N/A						
214	Turkey Point 3												
215	Nuclear		6,314,980					66,483,444	66,483,444	1.000	33,404,200	0.5290	0.50
216	Plant Unit Info	846.2		86.1	84.0	99.6	10,527.9						
217	Turkey Point 4												
218	Nuclear		7,589,624					78,520,158	78,520,158	1.000	45,922,519	0.6051	0.58
219	Plant Unit Info	839.8		102.7	99.5	102.7	10,345.7						
220	Turkey Point 5												
221	Light Oil		4,492					5,997	34,627	5.774	576,875	12.8421	96.19
222	Gas		5,431,839					37,834,908	38,829,719	1.026	212,310,986	3.9086	5.61
223	Plant Unit Info	1,262.7		49.4	81.9	57.4	7,149.0						
224	Twin Lakes ST Solar												
225	Solar		144,118					N/A	N/A	N/A	N/A	N/A	N/
226	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
227	Union Springs PV Solar												
228	Solar		146,304					N/A	N/A	N/A	N/A	N/A	N/a
229	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
230	WCEC 01												
231	Light Oil		5,183					6,692	38,512	5.755	695,192	13.4138	103.88
232	Gas		6,697,184					45,726,825	46,682,100	1.021	247,402,992	3.6941	5.41
233	Plant Unit Info	1,211.4		62.6	86.1	68.1	6,970.8						
234	WCEC 02												
235	Light Oil		4,415					5,354	30,812	5.755	556,819	12.6127	104.00
236	Gas		7,115,036					48,279,381	49,289,861	1.021	268,948,222	3.7800	5.57
237	Plant Unit Info	1,211.4		66.5	91.0	69.2	6,927.6						
238	WCEC 03												
239	Light Oil		4,492					5,580	32,113	5.755	580,232	12.9162	103.98
240	Gas		6,500,389					44,524,918	45,468,193	1.021	241,364,868	3.7131	5.42
241	Plant Unit Info	1,206.9		60.5	81.8	64.5	6,994.8						
242	Wildflower PV Solar												
243	Solar		159,204					N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5	-	24.4	N/A	24.4	N/A						
245	Willow PV Solar												
246	Solar		100,242					N/A	N/A	N/A	N/A	N/A	N/
247	Plant Unit Info	43.5	,	22.9	N/A	22.9	N/A						
248	System Totals												
249	Total	28,215	127,220,962				7,658		974,199,956		3,710,415,180	2.917	
2-10	10101	20,213	121,220,002				7,000		514,155,550		0,110,410,100	2.017	

(1) (2) (3) Line FCR - A4.1 YTD FPL No. 1 2 System Totals: 3 BBLS 4 259,952 MCF (total fuel burned for Gas) 5 627,572,246 6 MMBTU (Coal - Scherer) 24,035,453 7 MMBTU (Nuclear) 305,493,510 8 Average Net Heat Rate (BTU/KWH) 9 7,658 10 Fuel Cost Per KWH (Cents/KWH) 2.9165

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

SCHEDULE A6: YEAR TO DATE 2021									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Power Sold To / Purchased From	Total kWh Sold (000)	kWh from Own Generation (000)	Fuel Cost (cents/kWh)	Total Cost (cents/kWh)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$	
1	Actual								
2	OS								
3	City of New Smyrna Beach, FL Utilities Commission OS	4,841	4,841	2.291	4.013	110,931	194,282	83,179	
4	City of Tallahassee, FL OS	180	180	2.233	138.464	4,019	249,235	3,555	
5	Duke Energy Florida, LLC OS	258,140	258,140	3.341	5.523	8,624,707	14,258,115	3,704,057	
6	EDF Trading North America, LLC OS	56,014	56,014	2.244	3.886	1,256,717	2,176,824	691,997	
7	Energy Authority, The OS	892,521	892,521	2.731	4.039	24,374,971	36,051,186	10,377,369	
8	Exelon Generation Company, LLC OS	550,013	550,013	2.690	4.356	14,794,474	23,958,179	7,146,661	
9	Macquarie Energy LLC OS	37,215	37,215	2.341	4.204	871,280	1,564,628	526,561	
10	Mercuria Energy America, Inc. OS	139,467	139,467	2.563	4.048	3,574,171	5,645,450	1,549,640	
11	Midcontinent Independent System Operator, Inc. OS	242	242	0.281	2.488	681	6,020	5,339	
12	Morgan Stanley Capital Group Inc. OS	83,567	83,567	2.264	3.872	1,892,289	3,235,740	980,123	
13	Oglethorpe Power Corporation OS	4,969	4,969	2.121	4.176	105,407	207,501	77,595	
14	Orlando Utilities Commission OS	108,344	108,344	2.778	4.464	3,009,729	4,836,752	1,510,842	
15	PJM Settlement, Inc. OS	0	0			0	(3)	(3	
16	PowerSouth Energy Cooperative OS	2,025	2,025	2.109	4.129	42,717	83,610	30,593	
17	Rainbow Energy Marketing Corporation OS	1,744	1,744	3.351	5.601	58,443	97,680	30,644	
18	Reedy Creek Improvement District OS	520	520	2.452	2.938	12,748	15,280	2,532	
19	Seminole Electric Cooperative, Inc. OS	0	0			0	2,092,918	(
20	Southern Company Services, Inc. OS	21,249	21,249	1.860	4.326	395,130	919,312	417,822	
21	Tampa Electric Company OS	1,075,869	1,075,869	2.279	3.559	24,522,279	38,288,953	11,944,946	
22	Westar Energy, Inc. OS	0	0			0	0	18,463	
23	Subtotal OS	3,236,920	3,236,920	2.584	4.136	83,650,694	133,881,662	39,101,913	
24									
25	St. L.								
26	FMPA (SL 1)	339,224	339,224	0.494	0.494	1,675,246	1,675,246		
27	OUC (SL 1)	234,578	234,578	0.488	0.488	1,145,117	1,145,117	(
28	Subtotal St. L.	573,802	573,802	0.492	0.492	2,820,363	2,820,363		
29		,	,			,,- -	,		
30	Subtotal Actual	3,810,722	3,810,722	2.269	3.587	86,471,057	136,702,025	39,101,913	

31

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

SCHEDULE A6.1: YEAR TO DATE 2021									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.			Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total KWH Sold (000)	KWH from Own Generation (000)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Year to Date								
2	Gross Gain from off System Sales (\$) 39,101,91							39,101,913	
3		Third-Party Transmission Costs (446,803)							
4		Variable Power Plant O&M Costs Attributable to Sales (2,103,9							(2,103,997)
5		Net Gain from off System (\$)							36,551,112

SCHEDULE: A6

SCHEDULE A7: YEAR TO DATE 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line		Туре	KWH Purchased		Total KWH		Adj KWH for Firm		Fuel Cost	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel
No.		.)po	(000)	Purchased (000)	Purchased (000)	(000)	(000)	Firm (000)	(cents/KWH)	\$ 101 T doi / laj	, (aj φ 101 1 aoi , (aj	Adj
1	Actual											
2	FMPA (SL 2)	SL 2	352,367	(6,161)	346,206	352,367	(6,161)	346,206	0.659	\$2,319,420	(\$37,508)	\$2,281,912
3	OUC (SL 2)	SL 2	243,669	(4,261)	239,408	243,669	(4,261)	239,408	0.558	\$1,501,006	(\$164,681)	\$1,336,326
4	Solid Waste Authority 40MW	PPA	346,451	0	346,451	346,451	0	346,451	2.383	\$8,256,602	\$0	\$8,256,602
5	Solid Waste Authority 70MW	PPA	536,724	0	536,724	536,724	0	536,724	4.292	\$23,036,005	\$0	\$23,036,005
6	Subtotal Actual		1,479,212	(10,422)	1,468,790	1,479,212	(10,422)	1,468,790	2.377	\$35,113,032	(\$202,188)	\$34,910,844

SCHEDULE: A7

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8: YEAR TO DATE 2021								
(1)	(2)	(3)	(4)	(5)	(6)			
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj			
1	Actual							
2	BREVARD ENERGY, LLC	39,143	39,143	2.541	\$994,508			
3	Broward County Resource Recovery - South AA QF	31,887	31,887	1.988	\$633,963			
4	Broward County Resource Recovery - South QF	37,370	37,370	1.922	\$718,096			
5	Georgia Pacific Corporation QF	6,780	6,780	2.582	\$175,076			
6	GES-PORT CHARLOTTE, L.L.C.	2	2	1.499	\$37			
7	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,537	1,537	2.539	\$39,026			
8	Lee County Solid Waste	35,762	35,762	1.957	\$700,021			
9	Miami-Dade South District Water Treatment QF	37,603	37,603	1.926	\$724,243			
10	Okeelanta Power Limited Partnership QF	36,964	36,964	2.468	\$912,366			
11	SEMINOLE ENERGY, LLC	20,498	20,498	2.561	\$525,036			
12	Tropicana Products QF	8,387	8,387	2.524	\$211,646			
13	WM-Renewable LLC QF	2,107	2,107	2.622	\$55,238			
14	WM-Renewables LLC - Naples QF	601	601	2.380	\$14,298			
15 16	Subtotal Actual	258,640	258,640	2.205	\$5,703,554			

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE A9: YEAR TO DATE 2021 (1) (2) (3) (4) (5) (6) (7) (8) (9) Variable O&M Total KWH Transaction Cost Total \$ for Fuel Cost if Generated Cost if Generated Line Fuel Savings (\$) Costs Booked to No. Purchased (000) (cents/kWh) Adj (cents/kWh) (\$) Fuel Actual 1 2 City of Tallahassee, FL OS 200 1.393 \$2,786 2.679 \$5,357 \$2,571 3 EDF Trading North America, LLC OS 12,566 4.665 \$586,264 4.899 \$615,550 \$29,286 4 Energy Authority, The OS 17,165 6.510 \$1,117,519 9.425 \$1,617,807 \$500,288 5 Exelon Generation Company, LLC OS 144,361 4.752 \$6,860,052 5.100 \$7,362,767 \$502,715 6 Macquarie Energy LLC OS 44,165 4.328 \$1,911,604 4.952 \$2,186,915 \$275,311 7 Morgan Stanley Capital Group Inc. OS 23,891 5.452 \$1,302,557 6.740 \$1,610,238 \$307,681 8 Orlando Utilities Commission OS 9,435 7.343 \$692,820 9.402 \$887,073 \$194,253 9 Rainbow Energy Marketing Corp. OS 129,303 4.752 \$6,144,120 5.071 \$6,556,540 \$412,420 10 Southern Company Services, Inc. OS 7,696 6.684 \$514,419 9.269 \$713,354 \$198,934 11 Tampa Electric Company OS 5,760 5.522 \$318,075 9.071 \$522,480 \$204,405 12 Variable O&M Costs Booked to Fuel 256,452 394,542 4.930 \$19,450,216 5.596 \$22,078,080 \$2,627,863 256,452

13 Subtotal Actual

14

SCHEDULE: A9