



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

January 31, 2022

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket No. 20220001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of October, November, and December, 2021. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/mw  
Enclosures

## CERTIFICATE OF SERVICE

*Docket No. 20220001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31<sup>ST</sup> day of January, 2022

s/ Matthew R. Bernier

Attorney

Suzanne Brownless  
Stefanie Jo Osborn  
Office of General Counsel  
FL Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[sosborn@psc.state.fl.us](mailto:sosborn@psc.state.fl.us)

J. Wahlen / M. Means  
Ausley McMullen  
P.O. Box 391  
Tallahassee, FL 32302  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[mmeans@ausley.com](mailto:mmeans@ausley.com)

Kenneth A. Hoffman  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301-1713  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
FIPUG  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone, Mattheis, Xenopoulos, & Brew P.C.  
Nucor  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)

Anastacia Pirrello / Richard Gentry  
Office of Public Counsel  
111 W. Madison St., Room 812  
Tallahassee, FL 32399-1400  
[pirrello.anastacia@leg.state.fl.us](mailto:pirrello.anastacia@leg.state.fl.us)  
[gentry.richard@leg.state.fl.us](mailto:gentry.richard@leg.state.fl.us)

Paula K. Brown  
Regulatory Affairs  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601-0111  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

Maria Moncada / David Lee  
Florida Power & Light Company  
700 Universe Blvd. (LAW/JB)  
Juno Beach, FL 33408-0420  
[david.lee@fpl.com](mailto:david.lee@fpl.com)  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

James Brew / Laura W. Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
White Springs/PCS Phosphate  
1025 Thomas Jefferson St., N.W.  
Eighth Floor, West Tower  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

Mike Cassel  
Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, FL 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Michelle D. Napier  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

Robert Scheffel Wright/John T. LaVia, III  
Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee FL 32308  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)

Russell A. Badders  
Gulf Power Company  
One Energy Place, Bin 100  
Pensacola, FL 32520-0100  
[russell.badders@nexteraenergy.com](mailto:russell.badders@nexteraenergy.com)

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
FPUC  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Corey Allain  
Nucor Steel Florida, Inc.  
22 Nucor Drive  
Frostproof, FL 33843  
[corey.allain@nucor.com](mailto:corey.allain@nucor.com)

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA  
SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

*Amy Yee*

DATE COMPLETED: 1/25/2022

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2021											
1	Bayboro Peakers	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	10/2021	FO2	0.03	137,665	6,900.7619	\$111.9383
2	Crystal River	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	10/2021	FO2	0.03	137,665	2,640.7381	\$109.9699
3	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	NA	FACILITY	10/2021	FO2	0.03	137,665	2,124.6190	\$128.5145
4	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL PASCAGOULA, MS	NA	FACILITY	10/2021	FO2	0.03	137,665	14,006.1200	\$114.7382
November 2021											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	NA	FACILITY	11/2021	FO2	0.03	137,665	1,779.4048	\$130.4256
2	Intercession City Peakers(FL)	PETROLEUM TRADERS CORPORATION	OIL TERMINAL TAMPA, FL	NA	FACILITY	11/2021	FO2	0.03	137,665	5,689.6667	\$100.8899
December 2021											
1	Bayboro Peakers	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	4,617.0000	\$99.0328
2	DeBary Peakers	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	177.4524	\$101.5750
3	Intercession City Peakers(FL)	NDIGO	OIL TERMINAL - TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	24,638.5714	\$101.4734
4	Intercession City Peakers(FL)	PETROLEUM TRADERS CORPORATION	OIL TERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	5,339.7381	\$101.4819
5	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL PASCAGOULA, MS	NA	FACILITY	12/2021	FO2	0.03	137,665	9,877.9652	\$110.2442



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yu*

Plant Name: Associated Terminals

DATE COMPLETED: 1/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2021

1	FORESIGHT COAL SALES LLC	10,IL55	LTC	RB	2	2,121.07			\$38.027	2.87	11,749	8.27	10.69
---	--------------------------	---------	-----	----	---	----------	--	--	----------	------	--------	------	-------

November 2021

NO ITEMS TO REPORT.

December 2021

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: *Amy Yu*

Plant Name: Crystal River

DATE COMPLETED: 1/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>October 2021</b>													
1	CENTRAL COAL CO	10,IL,145	S	OB	1	20,337.5			\$135.225	2.85	10,832	8.23	15.91
2	ZITO	N/A	Transfer	OB	4	75,242.6			\$83.930	2.97	11,959	8.52	9.57
3	LUMINANT	2,PA,59	S	UR	3	35,373.6			\$118.700	3.22	12,952	8.50	6.25
4	SUNRISE COAL LLC	11,IN,83	S	UR	3	35,222.6			\$80.697	2.92	11,469	8.54	13.04
5	TRAFIGURA	9,KY,225	S	OB	1	18,713.2			\$128.923	2.90	11,491	8.85	11.96
<b>November 2021</b>													
1	IMT	N/A	Transfer	OB	7	135,561.96			\$66.629	2.91	11,323	8.21	12.57
2	ZITO	N/A	Transfer	OB	3	55,701.60			\$59.065	2.95	12,011	8.73	9.20
3	LUMINANT	2,PA,59	S	UR	1	11,795.39			\$125.444	3.07	12,887	8.73	6.44
4	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,414.38			\$85.857	3.01	11,496	8.23	13.47
<b>December 2021</b>													
1	ALLIANCE COAL LLC	11,IN,51	S	UR	1	11,745.33			\$91.866	1.66	11,705	6.01	14.12
2	IMT	N/A	Transfer	OB	6	115,107.75			\$72.764	2.95	11,489	8.53	11.49

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



REDACTED

**SPECIFIED  
CONFIDENTIAL**

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 1/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur	BTU Content (Btu/ b)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	5	9,085.05			\$62.819	3.07	12,626	8.96	6.20
2	ALLIANCE COAL LLC	9,KY,225	S	RB	23	43,451.46			\$52.026	2.96	11,565	9.23	11.38
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	13,584.91			\$49.038	3.02	11,269	8.08	12.83
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	4	7,692.10			\$43.328	2.83	11,720	8.33	10.68

November 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	34	61,070.55			\$69.453	2.90	12,586	9.06	6.43
2	ALLIANCE COAL LLC	9,KY,225	S	RB	13	24,993.07			\$56.191	2.97	11,547	9.34	11.41
3	CENTRAL COAL CO	10,IL,145	LTC	RB	46	92,800.91			\$53.945	2.95	11,241	8.12	13.28
4	ZITO	N/A	Transfer	RB	1	706.10			\$53.886	2.91	11,280	8.18	13.01

December 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	22	39,617.79			\$65.791	3.27	12,543	8.93	6.83
2	ALLIANCE COAL LLC	9,KY,225	S	RB	53	102,200.50			\$52.358	2.96	11,543	9.36	11.41
3	CENTRAL COAL CO	10,IL,145	LTC	RB	32	61,449.10			\$50.516	3.00	11,255	8.28	13.02



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**

REDACTED

**SPECIFIED  
CONFIDENTIAL**

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yee*

Plant Name: ZITO

DATE COMPLETED: 1/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	34	60,898.70			\$57.391	2.93	12,642	8.92	6.19
2	ALLIANCE COAL LLC	9,KY,225	S	RB	6	11,086.62			\$46.677	2.95	11,523	9.23	11.62
3	ASSOCTERM	N/A	Transfer	RB	2	2,121.07			\$43.419	2.87	11,749	8.27	10.69
4	CENTRAL COAL CO	10,IL,145	LTC	RB	18	34,467.01			\$44.043	3.03	11,281	8.11	12.69

November 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	1	1,748.05			\$59.887	2.94	12,480	9.94	6.45
2	CENTRAL COAL CO	10,IL,145	LTC	RB	9	17,493.07			\$48.220	2.88	11,299	7.98	13.01

December 2021

NO ITEMS TO REPORT.



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**



Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: amy yll

Plant Name: Associated Terminals

DATE COMPLETED: 01/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2021

NO ITEMS TO REPORT.

November 2021

NO ITEMS TO REPORT.

December 2021

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: amy yu

Plant Name: Crystal River

DATE COMPLETED: 01/25/2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
-----------------	----------------------	----------------------	----------------------	-------------	--------------------------------	--	--	---	----------------------------	-------------------------------------	--

October 2021

1	IMT	N/A	Transfer	20,152.70		0		0			
2	ZITO	N/A	Transfer	112,542.62		0		0			
3	LUMINANT	2.PA.59	\$	35,381.90		0		0			
4	SUNRISE COAL LLC	11,IN,83	\$	46,929.05		0		0			
5	TRAFIGURA	9.KY.225	\$	18,713.21		0		0			

November 2021

1	IMT	N/A	Transfer	154,109.27		0		0			
2	ZITO	N/A	Transfer	18,657.15		0		0			
3	SUNRISE COAL LLC	11,IN,83	\$	11,707.95		0		0			

December 2021

1	ALLIANCE COAL LLC	11,IN,51	\$	11,745.33		0		0			
2	IMT	N/A	Transfer	76,396.22		0		0			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 01/25/2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
--------------	-------------------	-------------------	-------------------	----------	-----------------------------	---	-------------------------------------	--	-------------------------	----------------------------------	---------------------------------------

**October 2021**

1	ALLIANCE COAL LLC	6,WV,69	S	46,910.80		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	22,783.27		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	6,041.91		0		0			

**November 2021**

1	ALLIANCE COAL LLC	6,WV,69	S	43,043.99		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	64,608.19		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	85,018.27		0		0			
4	ZITO	N/A	Transfer	706.10		0		0			

**December 2021**

1	ALLIANCE COAL LLC	6,WV,69	S	33,122.80		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	55,321.60		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	69,052.17		0		0			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*amy yu*

Plant Name: ZITO

DATE COMPLETED: 01/25/2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2021

1	ASSOCTERM	N/A	Transfer	2,121.07							
---	-----------	-----	----------	----------	--	--	--	--	--	--	--

November 2021

NO ITEMS TO REPORT.

December 2021

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,  
DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**



REDACTED

Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*Amy Yee*

Plant Name: Associated Terminals

DATE COMPLETED: 01/25/2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges			Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)			

October 2021

1	FORESIGHT COAL SALES LLC	10JL55	SUGAR CAMP	RB	2,121.07										\$38.027
---	--------------------------	--------	------------	----	----------	--	--	--	--	--	--	--	--	--	----------

November 2021

NO ITEMS TO REPORT.

December 2021

NO ITEMS TO REPORT.









**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,  
DELIVERED PRICE AND AS-RECEIVED QUALITY**



REDACTED

**SPECIFIED  
CONFIDENTIAL**

Report For: October - December 2021  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: \_\_\_\_\_

Plant Name: ZITO

DATE COMPLETED: 1/25/2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges				Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)		

October 2021

1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	60,898.70			0								\$57.391
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	11,086.62			0								\$46.677
3	ASSOCTERM	N/A	ASSOCIATED TERMINALS	RB	2,121.07			0								43.419
4	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	34,467.01			0								\$44.043

November 2021

1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	1,748.05			0								\$59.887
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	17,493.07			0								\$48.220

December 2021

NO ITEMS TO REPORT.