

Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL

January 31, 2022

### VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of October, November, and December, 2021. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw Enclosures

### **CERTIFICATE OF SERVICE**

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31<sup>ST</sup> day of January, 2022

\_\_\_\_s/Matthew R. Bernier Attorney

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#### FPSC FORM 423-1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

October December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA

SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED:

				_	_						
Line				Purchase		Date of	Туре		Btu Content		Delivered
Nb.	Plant Name	Supplier Name	Shipping Point	Туре	Point of De ivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/ga/)	Volume (Bbls)	Price (\$/Bbt)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	(D	(k)	(1)
	October 2021										
1	Bayboro Peakers	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	10/2021	FO2	0.03	137,665	6,900.7619	\$111.9383
2	Crystal River	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	10/2021	FO2	0.03	137,665	2,640.7381	\$109.9632
3	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2021	FO2	0.03	137,665	2,124.6190	\$128.5145
4	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL PASCAGOULA, MS	N/A	FACILITY	10/2021	FO2	0.03	137,665	14.006.1200	\$114.7382
	November 2021										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2021	FO2	0 03	137,665	1,779.4048	\$130.4256
2	Intercession Cty Peakers(FL)	PETROLEUM TRADERS CORPORATION	OIL TERMINAL TAMPA, FL	NA	FACILITY	11/2021	FO2	0.03	137,665	5, 689.6667	\$100.8852
	December 2021										
1	Bayboro Peakers	NDIGO	OILTERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	4,617.0000	\$99.0328
2	DeBary Peakers	NDIGO	OIL TERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	177.4524	\$101.5750
3	Intercession Cty Peakers(FL)	NDIGO	OIL TERMINAL - TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	24.698.5714	\$101.4734
4	Intercession Cty Peakers(FL)	PETROLEUM TRADERS CORPORATION	OIL TERMINAL TAMPA, FL	NA	FACILITY	12/2021	FO2	0.03	137,665	5,339.7381	\$101.4819
5	Martin Gas Terminal	MARTIN PRODUCT SALING	OIL TERMINAL PASCAGOULA, MS	NΑ	FACILITY	12/2021	FO2	0.03	137,665	9,877.5952	\$110.2442

### **REDACTED**

#### FPSC FORM 423-1a

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: Duke Energy Florida, LLC Signature of Official Submitting Report:

DATE COMPLETED: 1/26/2022

Line No		Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)		Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/8bi)	Delivered Price (\$/9b/)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(a)	(p)	q)
	October 2021															
1	Bayboro Peakers	INDIGO	FACILITY	10/2021	FO2	6,900.7619										\$111.9383
2	Crystal River	INDIGO	FACILITY	10/2021	FO2	2,640,7381										\$109.9652
3	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2021	FO2	2,124.6190										\$128.5145
4	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	10/2021	F02	14,006.1200										\$114.7382
	November 2021															_
- 01	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2021	FO2	1,779.4048										\$130.4256
2	Intercession Cty Peakers(FL)	PETROLEUM TRADERS	FACILITY	11/2021	F02	5,689.6667										\$100.8852
	December 2021															
(i)	Bayboro Peakers	INDIGO	FACILITY	12/2021	FO2	4.617.0000										\$99.0328
2	DeBary Peakers	INDIGO	FACILITY	12/2021	FO2	177.4524										\$101.5750
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	12/2021	FO2	24.698 5714										\$101.4734
4	Intercession Cty Peakers(FL)	PETROLEUM TRADERS	FACILITY	12/2021	FO2	5.339.7381										\$101.4819
5	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	12/2021	FO2	9,877.5952										\$110.2442

DUKE ENERGY.

Reporting Company:

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN.

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

### REDACTED



Report For:

October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 1/25/2022

											AS RECEIVED	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (1)	F.O.B. Plant Price (\$/ton) ()	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
October 202	21												
1 FORE	ESIGHT COAL SALES LLC	10,14,55	LTC	RB	2	2,121.07	7		\$38.027	2.8	7 11,749	8.27	10.69

November 2021

NO ITEMS TO REPORT.

December 2021

### $\textbf{MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS <math>\textbf{origin},$

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY





Report For:

October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DUKE ENERGY.

DE Florida

Signature of Official Submitting Report:

\_amy\_yu

Plant Name: Crystal River

					MPLETED: 1/2	5/2022							
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Octobe	er 2021												
1	CENTRAL COAL CO	10,14,145	S	OB	1	20,337.5			\$135.225	2.85	10,832	8.23	15.91
2	ZITO	N/A	Transfer	OB	4	75,242.63			\$83.930	2.97	11,959	8.52	9.57
3	LUMINANT	2,PA,59	S	UR	3	35,373.65			\$118.700	3.22	12,952	8.50	6.25
4 :	SUNRISE COAL LLC	11,IN,83	S	UR	3	35,222.63			\$80.697	2.92	11,469	8.54	13.04
5	TRAFIGURA	9,KY,225	S	OB	1	18,713.2			\$128.923	2.90	11,491	8.85	11.96
Novem	ber 2021												
1	IMT	N/A	Transfer	ОВ	7	135,561.98			\$66.629	2.91	11,323	8.21	12.57
2	ZITO	N/A	Transfer	OB	3	55,701.60			\$59.065	2.95	12,011	8.73	9,20
3	LUMINANT	2,PA,59	S	UR	1	11,795.35			\$125.444	3.07	12,887	8.73	6.44
4	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,414.38			\$85.857	3.01	11,496	8.23	13.47
Decem	ber 2021												
1	ALLIANCE COAL LLC	11,IN,S1	S	UR	1	11,745.33			\$91.866	1.66	11,705	6.01	14.12
2	IMT	N/A	Transfer	ОВ	6	115,107.75			\$72.764	2.95	11,489	8.53	11.49

Reporting Company:

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**SPECIFIED** CONFIDENTIAL

Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: DE Florida

DATE COMPLETED: 1/25/2022

				DATE CO	THE LETED. 172.	5/2022					As Received	Coal Quality	
Line No. (a)		Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) ()	Percent Sulfur (k)	BTU Content (Btu/ b) (l)	Percent Ash (m)	Percent Moisture (n)
Octo	ber 2021												
1	ALLIANCE COAL LLC	6,WV,69	s	RB	5	9,085.05			\$62.819	3.07	12,626	8.96	6.20
2	ALLIANCE COAL LLC	9,KY.225	S	RB	23	43,451,46			\$52.026	2.96	11,565	9.23	11.38
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	13,584.91			\$49.038	3.02	11,269	8.08	12.83
4	FORESIGHT COAL SALES LLC	10,14,55	LTC	RB	4	7,692.10			\$43.328	2.83	11,720	8.33	10.68
Nove	ember 2021												
1	ALLIANCE COAL LLC	6,WV,69	s	RB	34	61,070.55			\$69.453	2.90	12,586	9.06	6.43
2	ALLIANCE COAL ILC	9,KY,225	S	RB	13	24,993.07			\$56.191	2.97	11,547	9.34	11.41
3	CENTRAL COAL CO	10.IL,145	LTC	RB	46	92,800.91			\$53.945	2.95	11,241	8.12	13.28
4	ZITO	N/A	Transfer	RB	1	706.10			\$53.886	2.91	11,280	8.18	13.01
Dece	ember 2021												
1	ALLIANCE COAL LLC	6,WV,69	s	RB	22	39,617.79			\$65.791	3.27	12,543	8.93	6.83
2	ALLIANCE COAL ILC	9,KY,225	S	RB	53	102,200.50			\$52.358	2.96	11,543	9.36	11.41
3	CENTRAL COAL CO	10,IL145	LTC	RB	32	61,449.10			\$50.516	3.00	11,255	8.28	13.02

DUKE ENERGY.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

### REDACTED



Report For:

October - December 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 1/25/2022

									14		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (I)	F.O.B. Plant Price (\$/ton) ())	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
Octob	per 2021												
1	ALLIANCE COAL LLC	6,WV,69	s	R8	34	60,898.70			\$57.391	2.93	12,642	8.92	6.19
2	ALLIANCE COALLLC	9,67,225	S	R8	6	11,086.62			\$46.677	2.95	11,523	9.23	11.62
3	ASSOCTERM	N/A	Transfer	R8	2	2,121.07			\$43.419	2.87	11,749	8.27	10.69
4	CENTRAL COAL CO	10,IL,145	LTC	R8	18	34,467.01			\$44.043	3.03	11,281	8.11	12.69
Nove	mber 2021												
1	ALLIANCE COAL LLC	6,WV,69	s	R8	1	1,748.05	-		\$59.887	2.94	12,480	9.94	6.45
2	CENTRAL COAL CO	10,11.,145	LTC	R8	9	17,493.07			\$48.220	2.88	11,299	7.98	13.01

December 2021

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN.

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

Reporting Company:

October - December 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 01/25/2022

				DATE CONTINUE.	01/23/2022						
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Price increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (S/ton)	Effective Purchase Price (\$iton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(I)	(k)	(1)

October 2021

NO ITEMS TO REPORT.

November 2021

NO ITEMS TO REPORT.

December 2021

# DUKE ENERGY.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

### REDACTED

**SPECIFIED** CONFIDENTIAL

Report For:

October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: Crystal River

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Line No	. Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (Siton) (g)	Original invoice Price (\$\text{s}\text{ton})	Retroactive Price increases (\$/ton)	Base Price (\$:ton) (j)	Quality Adjustments (\$'ton) (k)	Effective Purchase Price (\$-ton) (f)
	er 2021	161	ν-/	9000		<del></del>					
OLIOD	2021										
1	IMT	N/A	Transfer	20,152.70		0		0			
2	ZITO	N/A	Transfer	112,542.62		0		0			
3	LUMINANT	2.PA.59	s	35,381.90		0		0			
4	SUNRISE COAL LLC	11,1N,83	S	46,929 05		0		0			
5	TRAFIGURA	9.KY 225	S	18,713.21		0		0			
Noven	nber 2021										
1	IMT	N/A	Transfer	154,109.27		0		0			
2	ZITO	N/A	Transfer	18,657.15				0			
3	SUNRISE COAL ILC	11,IN,83	S	11,707.95		0		0			
Decen	nber 2021							8			
1	ALLIANCE COAL LLC	11,IN,51	s	11,745.33		0		0			
2	IMT	N/A	Transfer	76,396.22		0		0			

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY





DUKE ENERGY.

Reporting Company:

Report For:

October - December 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

\_\_\_\_\_\_

				DATE COMPLETED:	01/25/2022						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (9)	Original involce Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (I)	Base Price (\$/ton) (J)	Quality Adjustments (\$iton) (k)	Effective Purchase Price (\$*ton) (I)
Octob	per 2021										
1	ALLIANCE COAL LLC	6,WV,69	S	46,910 80		0		0			
2	ALLIANCE COAL LLC	9,KV,225	S	22,783 27		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	6,041.91		0		0			
Nover	mber 2021										
1	ALLIANCE COAL LLC	6,WV,69	S	43,043.99		0		d			
2	ALLIANCE COAL LLC	9,KV,225	S	64,608.19		0		d			
3	CENTRAL COAL CO	10,IL,145	LTC	85,018 27		0		c			
4	ZITO	N/A	Transfer	706.10		0		d			
Decer	mber 2021										
1	ALLIANCE COAL LLC	6,WV,69	S	33,122 80		0		0			
2	ALLIANCE COAL LLC	9,KV,225	S	55,321 60		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	69,052.17		0	e :	0			

# DUKE ENERGY.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

#### TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

### REDACTED

**SPECIFIED** CONFIDENTIAL

Report For:

October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 01/25/2022

Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(S/ton)	(\$.ton)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(I)

October 2021

**ASSOCTERM** 

November 2021

NO ITEMS TO REPORT.

December 2021

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

### DELIVERED PRICE AND AS-RECEIVED QUALITY





**DUKE ENERGY.** 

Reporting Company:

Report For:

October - December 2021

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 01/25/2022

								Rail C	harges		Waterbon	ne Charges			
Line No.	Supplier Name (b)	Min● Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (Ston) (g)	Short Haul & Loading Charges (Siton) (h)	Rail Rate (Siton) (I)	Other Charges Incurred (\$Aton) (J)	River Barge Rate (Siton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$ ton) (m)	Other Charges Incurred (S.ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Octo	ber 2021														
1	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	2,121.0	07	0								\$38.027

November 2021

NO ITEMS TO REPORT.

December 2021

DUKE ENERGY.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, **DELIVERED PRICE AND AS-RECEIVED QUALITY**

### REDACTED



\$91.866

\$72,764

Report For:

December 2021

IMT

ALLIANCE COAL LLC

October - December 2021

11,IN,51

N/A

GIBSON SOUTH MINE

IMT (Intl Marine Terminal)

UR

OB

11,745.33

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

Y		DATE CO	MPLETED: 01/25/2022												
								Rail Charges			Waterbon	ome Charges			
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (†)	Effective Purchase Price (\$*ton) (g)	Short Haul & Loading Charges (\$ ton) (h)	Rall Rate (\$/ton) (I)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (S/ton) (k)	Transloading Rate (S/ton) (I)	Ocean Barge Rate (Siton) (m)	Other Charges Incurred (\$ton) (n)	Total Transp Charges (\$-ton) (o)	FOB Plant Price (\$2on) (p)
Octo	ober 2021														
1	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	ОВ	20,337.5	2	0								\$135.225
2	ZITO	N/A	ZITO	ОВ	75,242.6	2	0								\$83.930
3	LUMINANT	2,PA,59	CUMBER1AND	UR	35,373.6	5	0								\$118.700
4	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	35,222.6	3	0								\$80.697
5	TRAFIGURA	9,KY,225	RIVER VIEW MINE	ОВ	18,713.2	1	0								<b>\$</b> 128.923
Nov	ember 2021														
1	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	135,561.9	8	0								\$66.629
2	ZITO	N/A	ZITO TERMINAL	OB	55,701.6	0	0								\$59.065
3	LUMINANT	2,PA,59	CUMBERLAND	UR	11,795.3	5	0								\$125.444
4	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	23,414.3	8	0								\$85.857

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

DELIVERED PRICE AND AS-RECEIVED QUALITY



### REDACTED



Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plan	t Name: IMI (Inti Marine Termi	•												
		DATE CO	MPLETED: 01/25/2022											
						Effective Purchase Price (S'ton) (g)	Additional Short Haul & Loading Charges (\$ton)	Rail C	harges		Waterbo	rne Charges	_	
Line No. (a)	. Supplier Name	Mine Location (c)	Shlipping Point (d)	Transp Mode (e)	Tons (f)			Rall Rate (Siton) (I)	Other Charges Incurred (S-ton)	River Barge Rate (\$-ton) (k)	Transloading Rate (S ton) (I)	Osean Barge Rate (\$/ton) (m)	Other Charges incurred (\$/ton) (n)	FOB Plant Price (\$-ton) (p)
Oct	ober 2021													
1	ALLIANCE COAL LI.C	6,WV,69	TUNNEL RIDGE	RB	9,085.0	5	0							\$62.819
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	R8	43,451.4	6	0							\$52.026
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	R8	13,5849	1	0							\$49.038
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	7,692.1	o <mark>L</mark>	0							\$43.328
Nov	ember 2021													
1	ALLIANCE COAL ILC	6,WV,69	TUNNEL RIDGE	RB	61,070.5	5	0							\$69.453
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	24,993.0	7	0							\$56.191
3	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	R8	92,800.9	1	0							\$53.945
4	ZITO	N/A	ZITO	RB	706.1	0	0							\$53.886
Dec	ember 2021													
1	ALLIANCE COAL LI.C	6,WV,69	TUNNEL RIDGE	RB	39,617.7	9	0							\$65.791
2	ALLIANCE COAL ILC	9,KY,225	RIVER VIEW MINE	R8	102,200.5	C	0							\$52.358
3	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	R8	61,449.1	C C	0							\$50.516

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-





### **REDACTED**

Report For: October - December 2021
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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DATE COMPLETE	D: 01	/25/2022
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								RailCharges		Waterbo me Charges					
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$)	River Barge Flate (\$) (k)	Transloading Rate (\$) (f)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
October 20	21														
1 Variou	2	N/A	N/A	RB	1,485.40		\$0.000								
November :	2021														
1 Variou	s	N/A	N/A	RB	9,021.80		\$0.000								
December 2	2021														
1 Variou	s	N/A	N/A	RB	1,198.00		\$0.000								Ţ,

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

DELIVERED PRICE AND AS-RECEIVED QUALITY



### **REDACTED**

SPECIFIED CONFIDENTIAL

Report For: October - December 2021

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: ZITO

		DATECO	MPLETED: 1/25/2022											
								Rail Cl			Waterborne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$'ton) (g)	Additional Short Haul & Loading Charges (Ston) (h)	Rall Rate (S ton) (I)	Other Charges Incurred (\$'ton) (])	River Barge Rate (S-ton) (k)	Transloading Rate (S.ton) (I)	Osean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	FOB Plant Price (\$:ton) (p)
Octo	ber 2021					Ž.		y.						ne Lit
i	ALLIANCE COAL LI.C	6,WV,69	TUNNEL RIDGE	RB	60,898.70		0							\$57.391
2	ALLIANCE COAL LI.C	9,KY,225	RIVER VIEW MINE	RB	11,086.62		0							\$46.677
3	ASSOCTERM	N/A	ASSOCIATED TERMINALS	RB	2,121.07		0							43.419
4	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	34,467.01		0	i e						\$44.043
Nove	mber 2021						Ī							
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	1,748.05		0							\$59.887
2	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	17,493.07		0							\$48.220
Dece	mher 2021													

December 2021