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January 31, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20220001-EI

REDACTED

RECEIVED-FPSC
2022 JAN 31 PM 4:12
COMMISSION
CLERK

Dear Mr. Teitzman:

On behalf of Florida Power & Light, enclosed for filing is pre-consolidation Gulf Power Company'sⁱ Request for Confidential Classification for Form 423 Fuel Report for October through December 2021.

COM _____
AFD 1 Exh B
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

md

Enclosures

Sincerely,

David M. Lee

cc: Counsel for Parties of Record (w/ enclosures)

ⁱ As of January 1, 2022, Gulf Power Company no longer exists as a separate utility. Florida Power & Light Company and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation Gulf.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20220001-EI

Date: January 31, 2021

**FLORIDA POWER & LIGHT COMPANY'S REQUEST
FOR CONFIDENTIAL CLASSIFICATION**

Florida Power & Light Company ("FPL"), pursuant to Rule 25-22.006, Florida Administrative Code ("F.A.C.") and Section 366.093, Florida Statutes ("F.S."), hereby requests confidential classification of certain information on pre-consolidation Gulf Power Company's¹ ("Gulf") Florida Public Service Commission ("Commission") Form Nos. 423-2, 423-2(a), and 423-2(b) for the fourth quarter of 2021 (the "423 Forms"). In support of this Request, FPL states as follows:

1. On January 31, 2022 FPL will file with the Commission and serve on all parties of record the 423 Forms for the pre-consolidation operations of Gulf. This request is being filed in order to request confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
2. The following exhibits are attached to and made a part of this Request:
 - a. Exhibit "A" consists of the 423 Forms and all the information that FPL asserts is entitled to confidential treatment has been highlighted.
 - b. Exhibit "B" is an edited version of Exhibit "A" on which the specific information FPL asserts is confidential has been blocked out.

¹ As of January 1, 2022, Gulf no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation operations of Gulf.

- c. Exhibit "C" is a line-by-line justification table in support of FPL's Request for Confidential Classification in which FPL demonstrates that the information FPL asserts is confidential qualifies as one of the statutory examples listed in section 364.183(3), 366.093(3), or 367.156(3), F.S.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause irreparable harm to FPL, the entities with whom it has entered into contracts and most importantly to FPL's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for capacity purchases between pre-consolidation Gulf and various counterparties. The pricing information is regarded by both FPL and the counterparties as confidential. The pricing, which resulted from negotiations between pre-consolidation Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact FPL's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with FPL, or may charge higher prices, if the price terms are made public. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.

4. Upon a finding by the Commission that the confidential information contained in the 423 Forms is proprietary and confidential business information, the information should not be declassified for at least a twenty-four (24) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* Section 366.093(4), F.S.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

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By: _____



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification has been furnished by electronic delivery on the 31st day of January 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
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sbrownle@psc.state.fl.us

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**Attorneys for PCS Phosphate-White
Springs**

By: 

David M. Lee
Florida Bar No. 103152

*Copies of Attachments B and C are available upon request.

DOCKET NO. 20220001-EI

EXHIBIT “B”

**Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer and
Plant Daniel**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES, LLC	19/WY/5	S	UR	7,993.44			44.24	0.20	8,838.00	4.22	27.46
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	UR	47,565.03			44.74	0.26	8,818.00	5.11	27.44
3	ARCH COAL SALES COMPANY, INC.	19/WY/8	S	UR	6,117.29			97.75	0.38	11,158.00	7.65	12.85
4	PEABODY COALSALES, LLC	19/WY/9	S	UR	6,205.15			87.83	0.49	11,247.00	10.55	9.71
5	Receipts True-up											

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES, LLC	19/WY/5	S	7,993.44		0.300		-		(0.353)	
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	S	47,565.03		0.200		-		(0.117)	
3	ARCH COAL SALES COMPANY, INC.	19/WY/8	S	6,117.29		11.00		-		(0.335)	
4	PEABODY COALSALES, LLC	19/WY/9	S	6,205.15		-		-		0.134	
5	Receipts True-up										

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES, LLC	19/WY/5	NORTH ANTELOPE	UR	7,993.44		-		-	-	-	-	-	-		44.240
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	BLACK THUNDER MINE	UR	47,565.03		-		-	-	-	-	-	-		44.742
3	ARCH COAL SALES COMPANY, INC.	19/WY/8	WEST ELK MINE	UR	6,117.29		-		-	-	-	-	-	-		97.752
4	PEABODY COALSALES, LLC	19/WY/9	TWENTYMILE MINE	UR	6,205.15		-		-	-	-	-	-	-		87.828
5	Receipts True-up															

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,286			44.403	0.29	8,263	5.09	30.87
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	3,117			45.851	0.35	8,495	5.33	29.56
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	8,470			45.904	0.35	8,570	4.81	29.23
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	4,618			45.592	0.43	8,550	4.64	29.30
5	BUCKSKIN MINING COMPANY	19/WY/10	S	UR	7,120			44.137	0.30	8,299	4.63	31.01
6	Receipts True-up				(7,298)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,286		0.722		-		(0.696)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	3,117		0.259		-		0.053	
3	PEABODY COALSALES, LLC	19/WY/7	S	8,470		0.327		-		0.098	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	4,618		0.147		-		(0.233)	
5	BUCKSKIN MINING COMPANY	19/WY/10	S	7,120		0.072		-		(0.538)	
6	Receipts True-up			(7,298)				-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2021 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850.444.6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	EAGLE BUTTE	UR	3,286		-		-	-	-	-	-	-		44.403	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	CORDERO ROJO	UR	3,117		-		-	-	-	-	-	-		45.851	
3	PEABODY COALSALSA, LLC	19/WY/7	CABALLO	UR	8,470		-		-	-	-	-	-	-		45.904	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	EAGLE BUTTE/BELLE AYR	UR	4,618		-		-	-	-	-	-	-		45.592	
5	BUCKSKIN MINING COMPANY	19/WY/10	BUCKSKIN MINING COMPANY	UR	7,120		-		-	-	-	-	-	-		44.137	
6	Receipts True-up				(7,288)		-		-	-	-	-	-	-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES COMPAN	19/WY/5	S	UR	63,654.95			44.85	0.39	8,865.00	5.77	26.63
2	ARCH COAL SALES COMPAN	19/WY/7	S	UR	11,809.50			97.85	0.38	11,242.00	7.48	12.22

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES COMPANY, IN	19/WY/5	S	63,654.95		0.200		-		(0.036)	
2	ARCH COAL SALES COMPANY, IN	19/WY/7	S	11,809.50		11.000		-		(0.338)	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2021

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES COMPANY, INC.	19/WY/5	BLACK THUNDER MINE	UR	63,654.95		-		-	-	-	-	-	-		44.849	
2	ARCH COAL SALES COMPANY, INC.	19/WY/7	WEST ELK MINE	UR	11,809.50		-		-	-	-	-	-	-		87.848	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,444			44.346	0.35	8,250	5.47	30.39
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	1,685			45.795	0.32	8,431	4.99	30.00
3	PEABODY COALSALSALES, LLC	19/WY/7	S	UR	4,355			45.821	0.38	8,471	5.67	29.13
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	3,448			45.630	0.41	8,530	5.05	29.11
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	UR	5,507			46.195	0.45	8,587	4.87	28.86
6	BUCKSKIN MINING COMPANY	19/WY/11	S	UR	10,704			44.111	0.32	8,288	5.01	30.70
7	Receipt True-up				8,489							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,444		0.722		-		(0.763)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	1,685		0.259		-		(0.022)	
3	PEABODY COALSALSA, LLC	19/WY/7	S	4,355		0.327		-		0.010	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	3,448		0.147		-		(0.227)	
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	5,507		0.147		-		(0.066)	
6	BUCKSKIN MINING COMPANY	19/WY/11	S	10,704		0.072		-		(0.548)	
7	Receipt True-up			8,489							

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)

1. Reporting Month: NOVEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLACKJEWEL MARKETING AND SALES, LLC	19WY/5	EAGLE BUTTE	UR	3,444		-		-	-	-	-	-	-		44,346	
2	NAVAJO TRANSITIONAL ENERGY CO.	19WY/6	CORDERO ROJO	UR	1,685		-		-	-	-	-	-	-		45,795	
3	PEABODY COALSLES, LLC	19WY/7	CABALLO	UR	4,355		-		-	-	-	-	-	-		45,821	
4	BLACKJEWEL MARKETING AND SALES, LLC	19WY/6	EAGLE BUTTE/BELLE AYR	UR	3,448		-		-	-	-	-	-	-		45,630	
5	BLACKJEWEL MARKETING AND SALES, LLC	19WY/10	EAGLE BUTTE/BELLE AYR	UR	5,507		-		-	-	-	-	-	-		46,195	
6	BUCKSKIN MINING COMPANY	19WY/11	BUCKSKIN MINING COMPANY	UR	10,704		-		-	-	-	-	-	-		44,111	
7	Receipt True-up				8,486		-		-	-	-	-	-	-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES COMPAN	19/WY/5	S	UR	47,900.80			45.34	0.36	8,905.00	5.66	26.38
2	ARCH COAL SALES COMPAN	19/WY/7	S	UR	6,110.39			97.93	0.38	11,196.00	7.43	12.19
3	Receipts True-up				22,102.81							

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES COMPANY, IN	19/WY/5	S	47,900.80		0.200		-		(0.004)	
2	ARCH COAL SALES COMPANY, IN	19/WY/7	S	6,110.39		11.000		-		(0.342)	
3	Receipts True-up			22,102.81							

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman Budget Supervisor
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges					Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES COMPANY, INC	19/WY/5	BLACK THUNDER MINE	UR	47,900.80		-		-	-	-	-	-	-		45.342
2	ARCH COAL SALES COMPANY, INC	19/WY/7	WEST ELK MINE	UR	6,110.39		-		-	-	-	-	-	-		97.926
3	Receipts True-up				22,102.81											

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	UR	3,308			45.142	0.37	8,277	5.35	30.35
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	UR	1,560			46.218	0.34	8,332	5.81	30.23
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	9,105			46.210	0.36	8,557	5.10	28.99
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	UR	3,454			46.266	0.48	8,574	4.86	28.87
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	UR	5,862			46.818	0.38	8,564	4.76	29.01
6	BUCKSKIN MINING COMPANY	19/WY/11	S	UR	3,578			44.496	0.31	8,299	5.17	30.32

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2021
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/5	S	3,308		0.722		-		(0.546)	
2	NAVAJO TRANSITIONAL ENERGY CO.	19/WY/6	S	1,560		0.259		-		(0.138)	
3	PEABODY COALSALES, LLC	19/WY/7	S	9,105		0.327		-		0.044	
4	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/8	S	3,454		0.147		-		(0.046)	
5	BLACKJEWEL MARKETING AND SALES, LLC	19/WY/10	S	5,862		0.147		-			
6	BUCKSKIN MINING COMPANY	19/WY/11	S	3,578		0.072		-		(0.445)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2021

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 24, 2022

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLACKJEWEL MARKETING AND SALES, LLC	19WY/5	EAGLE BUTTE	UR	3,308		-		-	-	-	-	-	-		45.142	
2	NAVAJO TRANSITIONAL ENERGY CO.	19WY/6	CORDERO ROJO	UR	1,560		-		-	-	-	-	-	-		46.218	
3	PEABODY COALSALS, LLC	19WY/7	CABALLO	UR	9,106		-		-	-	-	-	-	-		48.210	
4	BLACKJEWEL MARKETING AND SALES, LLC	19WY/8	EAGLE BUTTE/BELLE AYR	UR	3,454		-		-	-	-	-	-	-		46.266	
5	BLACKJEWEL MARKETING AND SALES, LLC	19WY/10	EAGLE BUTTE/BELLE AYR	UR	5,862		-		-	-	-	-	-	-		46.818	
6	BUCKSKIN MINING COMPANY	19WY/11	BUCKSKIN MINING COMPANY	UR	3,578		-		-	-	-	-	-	-		44.486	

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20220001-EI

Date: January 31, 2022

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT “C”

Reporting Month: October 2021

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power’s ¹ coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf’s ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf’s transportation providers. Additionally, disclosure of Gulf’s Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

¹ As of January 1, 2022, Gulf no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation operations of Gulf, and all references to Gulf or Gulf Power relate to pre-consolidation operations of Gulf.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-4 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT "C"

Reporting Month: November 2021

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT “C”

Reporting Month: December 2021

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power’s coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf’s ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf’s transportation providers. Additionally, disclosure of Gulf’s Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, line 1-2 Plant Scherer, lines 1-6	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.