



ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

Located at 3425 Hwy 4 West Jay, FL 32565

PO Box 428 Jay, FL 32565

Phone 850.675.4521 Toll Free 1.800.235.3848

Fax 850.675.8415

<http://www.erec.com>

February 4, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0872

Re: Escambia River Electric Cooperative – Revised Tariff Sheets

Dear Mr. Teitzman:

The following tariff sheets have been filed via electronic filing:

- a. Fifteenth Revised Sheet No. 6.0
- b. Fourteenth Revised Sheet No. 7.0
- c. Thirteenth Revised Sheet No. 10.0
- d. Eighth Revised Sheet No. 11.0
- e. Seventh Revised Sheet No. 13.0
- f. Sixth Revised Sheet No. 14.0
- g. Fifth Revised Sheet No. 15.0
- h. Fifth Revised Sheet No. 19.0
- i. First Revised Sheet No. 20.0
- j. First Revised Sheet No. 21.0
- k. First Revised Sheet No. 22.0
- l. First Revised Sheet No. 23.0
- m. First Revised Sheet No. 24.0

Please call me at (850) 675-7417 should you have any questions regarding this filing.

Sincerely,

Nick Jackson, PhD
Vice President of Corporate & Member Services

Attachment

ATTACHMENT A

Revised Rate Tariff Sheets – Final Copies

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RS
RESIDENTIAL SERVICE

REVENUE CODE - 1

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|-------------------|
| Customer Facilities Charge | \$42.00 per month |
| Energy Charge | 10.60¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

DEMAND RATE SCHEDULE- GSD
GENERAL SERVICE DEMAND

REVENUE CODE- 3, 4 OR 5

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable to the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools. Excluded from this rate would be three phase services to cotton gin loads with a demand exceeding 500 KW.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|---------------------------------|
| Customer Facilities Charge | \$52.00 per month |
| Demand Charge | \$8.50 per kW of Billing Demand |
| Energy Charge | 8.70¢ per kWh |

DETERMINATION OF BILLING DEMAND

The billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (11100 kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contract capacity, where such contracts exist.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$52.00.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS
GENERAL SERVICE

REVENUE CODE - 2, 6, & 7

AVAILABILITY

Available throughout the entire territory served by the cooperative.

APPLICABILITY

Applicable for commercial use, religious sanctuary use, and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

| | |
|----------------------|-------------------|
| Customer Facilities | \$42.00 per month |
| Charge Energy Charge | 11.00¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increases (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these value, adjust for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – AL
ATHLETIC FIELD LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory by the Cooperative.

APPLICABILITY

Applicable only to lighting of athletic fields where the consumer furnishes, installs, operates and maintains all lighting equipment, service, wires, poles, and any other electric equipment required other than meeting and transformers.

MONTHLY RATE

| | |
|----------------------------|-------------------|
| Customer Facilities charge | \$42.00 per month |
| Energy Charge | 11.10¢ per kWh |

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – RES TOU
RESIDENTIAL TIME-OF-USE

REVENUE CODE

- AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one

meter. TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|--------------------------------|
| Customer Facilities Charge | \$42.00 per month |
| Energy Charge | 8.00¢ per kWh (Off Peak Hours) |
| | 13.40¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December,
January, February, March and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and
October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.00.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS TOU
GENERAL SERVICE TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------|--------------------------------|
| Customer Facilities | \$42.00 per month |
| Charge Energy Charge | 7.90¢ per kWh (Off Peak Hours) |
| | 15.50¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and
October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.00.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE- GSD TOU GENERAL
SERVICE DEMAND TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------|---|
| Customer Facilities | \$52.00 per month |
| Charge Demand Charge | \$8.50 per kW Billing Demand |
| Energy Charge | 7.80¢ per kWh (Off Peak Hours) 16.70¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September
and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$52.00.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

OFF PEAK IRRIGATION

SCHEDULE "IRR TOU"

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|---------------------------------|
| Customer Facilities Charge | \$52.00 per month |
| On-Peak Demand Charge | \$8.00 per kW of Billing Demand |
| Energy Charge | 9.00¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC
IRRIGATION ALL-ENERGY RATE SCHEDULE –IRR-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|-------------------|
| Customer Facilities Charge | \$52.00 per month |
| Energy Charge | 15.50¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$52.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN GENERAL SERVICE RATE SCHEDULE –CG-GS

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|---------------------------------|
| Customer Facilities Charge | \$52.00 per month |
| Demand Charge | \$9.50 per kW of Billing Demand |
| Energy Charge | 9.50¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (1/100) kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contracted capacity, where such contracts exist.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ON-PEAK RATE SCHEDULE –CG-TOU

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|---------------------------------|
| Customer Facilities Charge | \$52.00 per month |
| On-Peak Demand Charge | \$8.00 per kW of Billing Demand |
| Energy Charge | 9.00¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

On-Peak Hours

The On-Peak hours for May through October shall be 2:00 p.m. until 7:00 p.m. Central Standard Time or Central Daylight Time.

The On-Peak hours for November through April shall be 5:00 a.m. until 9:00 a.m. Central Standard Time or Central Daylight Time.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC
COTTON GIN All-ENERGY RATE SCHEDULE –CG-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|-------------------|
| Customer Facilities Charge | \$52.00 per month |
| Energy Charge | 15.50¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$52.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RPS
RESIDENTIAL PREPAID SERVICE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative, except in those areas where meter communication is restricted, and in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

DAILY RATE

| | |
|----------------------------|----------------|
| Customer Facilities Charge | \$1.40 per day |
| Energy Charge | 10.60¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.
Chief Executive Officer

EFFECTIVE: December 1, 2021

ATTACHMENT B

Revised Rate Tariff Sheets – Edited Copies

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RS
RESIDENTIAL SERVICE

REVENUE CODE - 1

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 404 2.00 per month |
| Energy Charge | 10.60¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~404~~2.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.
~~November-December~~ 1, 2018~~21~~
~~General Manager~~ Chief Executive Officer

EFFECTIVE:

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

DEMAND RATE SCHEDULE- GSD
GENERAL SERVICE DEMAND

REVENUE CODE- 3, 4 OR 5

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable to the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools. Excluded from this rate would be three phase services to cotton gin loads with a demand exceeding 500 KW.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| Demand Charge | \$8.50 per kW of Billing Demand |
| Energy Charge | 8.70¢ per kWh |

DETERMINATION OF BILLING DEMAND

The billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (11100 kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contract capacity, where such contracts exist.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~50~~52.00.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.
~~General Manager~~ Chief Executive Officer

EFFECTIVE: ~~November~~ December 1, 20122021

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS
GENERAL SERVICE

REVENUE CODE - 2, 6, & 7

AVAILABILITY

Available throughout the entire territory served by the cooperative.

APPLICABILITY

Applicable for commercial use, religious sanctuary use, and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

| | |
|----------------------|----------------------------------|
| Customer Facilities | \$ 4042 .00 per month |
| Charge Energy Charge | 11.00¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~4042~~.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increases (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these value, adjust for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

EFFECTIVE: ~~November~~
December 1, 2021¹⁸

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – AL
ATHLETIC FIELD LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory by the Cooperative.

APPLICABILITY

Applicable only to lighting of athletic fields where the consumer furnishes, installs, operates and maintains all lighting equipment, service, wires, poles, and any other electric equipment required other than meeting and transformers.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities charge | \$ 404 2.00 per month |
| Energy Charge | 11.10¢ per kWh |

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: ~~Clay R. Campbell~~Ryan C. Campbell, P.E.
~~November~~December 1, 202118
~~General Manager~~Chief Executive Officer

EFFECTIVE:

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – RES TOU
RESIDENTIAL TIME-OF-USE

REVENUE CODE

- AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one

meter. TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 404 2.00 per month |
| Energy Charge | 8.00¢ per kWh (Off Peak Hours) |
| | 13.40¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December,
January, February, March and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and
October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~404~~2.00.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.
December 1, 2021~~18~~

EFFECTIVE: ~~November~~

| ~~General Manager~~ Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS TOU
GENERAL SERVICE TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------|--|
| Customer Facilities | \$ 4042 .00 per month |
| Charge Energy Charge | 7.90¢ per kWh (Off Peak Hours) 15.50¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and
October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~4042~~.00.

ISSUED BY: ~~Clay R. Campbell~~
Ryan C. Campbell, P.E.
~~General~~
~~Manager~~Chief
~~Executive Officer~~

EFFECTIVE: ~~November~~ December 1, 2021~~18~~

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE- GSD TOU GENERAL
SERVICE DEMAND TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------|---|
| Customer Facilities | \$ 5052 .00 per month |
| Charge Demand Charge | \$8.50 per kW Billing Demand |
| Energy Charge | 7.80¢ per kWh (Off Peak Hours) 16.70¢ per kWh (On Peak Hours) |

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September
and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~5052~~.00.

ISSUED BY: ~~Clay R.~~
~~Campbell~~ Ryan C. Campbell, P.E.
~~General~~

~~Manager~~ Chief Executive
Officer

EFFECTIVE: ~~May~~ December
1, 2021~~12~~

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

OFF PEAK IRRIGATION

SCHEDULE "IRR TOU"

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| On-Peak Demand Charge | \$8.00 per kW of Billing Demand |
| Energy Charge | 9.00¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.

EFFECTIVE: ~~November~~December 1, 2021~~12~~
~~General Manager~~Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC
IRRIGATION ALL-ENERGY RATE SCHEDULE –IRR-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| Energy Charge | 15.50¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~50~~52.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.

EFFECTIVE: ~~November~~December 1, 2021~~12~~
~~General Manager~~Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC
COTTON GIN GENERAL SERVICE RATE SCHEDULE –CG-GS

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| Demand Charge | \$9.50 per kW of Billing Demand |
| Energy Charge | 9.50¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (1/100) kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contracted capacity, where such contracts exist.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.

EFFECTIVE: ~~November~~December 1, 2021~~12~~
~~General Manager~~Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ON-PEAK RATE SCHEDULE –CG-TOU

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| On-Peak Demand Charge | \$8.00 per kW of Billing Demand |
| Energy Charge | 9.00¢ per kWh |

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

On-Peak Hours

The On-Peak hours for May through October shall be 2:00 p.m. until 7:00 p.m. Central Standard Time or Central Daylight Time.

The On-Peak hours for November through April shall be 5:00 a.m. until 9:00 a.m. Central Standard Time or Central Daylight Time.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.

EFFECTIVE: ~~November~~December 1, 2021~~12~~
~~General Manager~~Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC
COTTON GIN ALL-ENERGY RATE SCHEDULE –CG-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

| | |
|----------------------------|----------------------------------|
| Customer Facilities Charge | \$ 50 52.00 per month |
| Energy Charge | 15.50¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~50~~52.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.

EFFECTIVE: ~~November~~December 1, 2021~~12~~
~~General Manager~~Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RPS
RESIDENTIAL PREPAID SERVICE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative, except in those areas where meter communication is restricted, and in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

DAILY RATE

| | |
|----------------------------|--|
| Customer Facilities Charge | \$1. 40 ³² per day |
| Energy Charge | 10.60¢ per kWh |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$~~4240~~.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: ~~Clay R. Campbell~~ Ryan C. Campbell, P.E.
December 1, 2021
~~General Manager~~ Chief Executive Officer

EFFECTIVE: ~~November~~