



February 18<sup>th</sup> 2022

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2022.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Miguel Bustos".

Mgr. Regulatory  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 01/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,138	16,138	100.00	-	16,138	16,138	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,496,987	1,776,194	(720,793)	(40.58)	2,496,987	1,776,194	(720,793)	(40.58)
5 DEMAND (Line 32 A-1 support detail)	1,461,479	1,316,337	(145,142)	(11.03)	1,461,479	1,316,337	(145,142)	(11.03)
6 OTHER (Line 38 A-1 support detail)	(23,216)	60,235	83,451	138.54	(23,216)	60,235	83,451	138.54
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	73,198	50,200	(22,998)	(45.81)	73,198	50,200	(22,998)	(45.81)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,862,052	3,118,704	(743,348)	(23.84)	3,862,052	3,118,704	(743,348)	(23.84)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(923)	(1,584)	(661)	41.70	(923)	(1,584)	(661)	41.70
14 TOTAL THERM SALES	3,156,941	3,117,120	(39,821)	(1.28)	3,156,941	3,117,120	(39,821)	(1.28)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,980,622	3,935,997	(2,044,625)	(51.95)	5,980,622	3,935,997	(2,044,625)	(51.95)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,628,673	3,890,897	(1,737,776)	(44.66)	5,628,673	3,890,897	(1,737,776)	(44.66)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	38,404,720	21,676,050	(16,728,670)	(77.18)	38,404,720	21,676,050	(16,728,670)	(77.18)
20 OTHER Commodity (Line 38 A-1 support detail)	7,338	47,100	39,762	84.42	7,338	47,100	39,762	84.42
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,636,011	3,937,997	(1,698,014)	(43.12)	5,636,011	3,937,997	(1,698,014)	(43.12)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(2,008)	(2,000)	8	(0.38)	(2,008)	(2,000)	8	(0.38)
27 TOTAL THERM SALES (24-26 Estimated only)	4,053,093	3,935,997	(117,096)	(2.98)	4,053,093	3,935,997	(117,096)	(2.98)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	-	0.00410	0.00410	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.44362	0.45650	0.01288	2.82	0.44362	0.45650	0.01288	2.82
32 DEMAND (5/19)	0.03805	0.06073	0.02268	37.34	0.03805	0.06073	0.02268	37.35
33 OTHER (6/20)	(3.16375)	1.27887	4.44263	347.39	(3.16375)	1.27887	4.44262	347.39
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.68525	0.79195	0.10670	13.47	0.68525	0.79195	0.10670	13.47
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.79200	0.33200	41.92	0.46000	0.79200	0.33200	41.92
40 TOTAL THERM SALES (11/27)	0.95287	0.79235	(0.16052)	(20.26)	0.95287	0.79235	(0.16052)	(20.26)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.97265	0.81213	(0.16052)	(19.76)	0.97265	0.81213	(0.16052)	(19.77)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97754	0.81622	(0.16132)	(19.76)	0.97754	0.81622	(0.16132)	(19.76)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.978	0.81600	(0.162)	(19.85)	0.978	0.816	(0.162)	(19.85)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	from doree	CURRENT MONTH: 01/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	181,452	181,452	100.00	-	181,452	181,452	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,496,987	1,851,626	(645,361)	(34.85)	2,496,987	1,851,626	(645,361)	(34.85)
5	DEMAND (Line 32 A-1 support detail)	1,461,479	974,440	(487,039)	(49.98)	1,461,479	974,440	(487,039)	(49.98)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	(23,216)	45,235	68,450	151.32	(23,216)	45,235	68,450	151.32
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	73,198	-	(73,198)	-	73,198	-	(73,198)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,862,052	3,052,753	(809,299)	(26.51)	3,862,052	3,052,753	(809,299)	(26.51)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(923)	(1,534)	(610)	39.78	(923)	(1,534)	(610)	39.78
14	TOTAL THERM SALES	3,156,941	3,051,219	(105,722)	(3.46)	3,156,941	3,051,219	(105,722)	(3.46)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,980,622	3,936,050	(2,044,572)	(51.94)	5,980,622	3,936,050	(2,044,572)	(51.94)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,628,673	3,936,050	(1,692,623)	(43.00)	5,628,673	3,936,050	(1,692,623)	(43.00)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	38,404,720	14,856,130	(23,548,590)	(158.51)	38,404,720	14,856,130	(23,548,590)	(158.51)
20	OTHER Commodity (Line 38 A-1 support detail)	7,338	47,100	39,762	84.42	7,338	47,100	39,762	84.42
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,636,011	3,983,150	(1,652,861)	(41.50)	5,636,011	3,983,150	(1,652,861)	(41.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,008)	(2,000)	8	-	(2,008)	(2,000)	8	(0.38)
27	TOTAL THERM SALES (24-26 Estimated only)	4,053,093	3,981,150	(71,943)	(1.81)	4,053,093	3,981,150	(71,943)	(1.81)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.04610	0.04610	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44362	0.47043	0.02681	5.70	0.44362	0.47043	0.02681	5.70
32	DEMAND (5/19)	0.03805	0.06559	0.02754	41.99	0.03805	0.06559	0.02754	41.99
33	OTHER (6/20)	(3.16375)	0.96040	4.12415	429.42	(3.16375)	0.96040	4.12415	429.42
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68525	0.76642	0.08117	10.59	0.68525	0.76642	0.08117	10.59
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.76680	0.30680	40.01	0.46000	0.76680	0.30680	40.01
40	TOTAL THERM SALES (11/27)	0.95287	0.76680	(0.18607)	(24.27)	0.95287	0.76680	(0.18607)	(24.27)
41	TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42	TOTAL COST OF GAS (40+41)	0.97265	0.78658	(-0.18607)	(23.66)	0.97265	0.78658	(-0.18607)	(23.66)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97754	0.79054	(0.18700)	(23.65)	0.97754	0.79054	(0.18700)	(23.65)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.978	0.791	(0.187)	(23.64)	0.978	0.791	(0.187)	(23.64)



FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 01/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,175,630	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(193,000)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,008)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	5,980,622	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	5,982,630	2,704,827.39	0.45211
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(426,307.20)	(247,902.11)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	74,358	23,805.71	
22 Other Shippers	0.00	17,179.60	
23 Less: OSS, Company Use, and Refund	(2,008)	(923.46)	0.46000
24 TOTAL COMMODITY (Other)	5,628,673	2,496,987.13	0.44362
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	38,404,720	1,391,479.06	0.03623
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	38,404,720	1,461,479.06	0.03805
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	7,338	21,580.01	2.94086
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(44,795.26)	
35 Realized Gain/Loss (Line 20, Page 10)		(73,198.40)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	7,338	(96,413.65)	(13.13895)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 01/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,473,771	1,896,861	(576,911)	-30.41%	2,473,771	1,896,861	(576,911)	-30.41%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,461,479	1,155,892	(305,587)	-26.44%	1,461,479	1,155,892	(305,587)	-26.44%
3	TOTAL	3,935,250	3,052,753	(882,498)	-28.91%	3,935,250	3,052,753	(882,498)	-28.91%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,156,941	3,051,219	(105,722)	-3.46%	3,156,941	3,051,219	(105,722)	-3.46%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(69,560)	(69,560)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,087,381	2,981,659	(105,722)	-3.55%	3,087,381	2,981,659	(105,722)	-3.55%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(847,869)	(71,093)	776,776	-1092.61%	(847,869)	(71,093)	776,776	-1092.61%
8	INTEREST PROVISION-THIS PERIOD (21)	(162)	(31)	131	-422.58%	(162)	(31)	131	-422.58%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,890,073)	(625,928)	2,264,145	-361.73%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	69,560	69,560	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	73,198	-	(73,198)	---	73,198	-	(73,198)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(3,595,346)	(627,493)	2,967,853	-472.97%	(3,595,346)	(627,493)	2,967,853	-472.97%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(2,890,073)	(625,928)	2,264,145	-361.73%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(3,595,184)	(627,462)	2,967,722	-472.97%				
14	TOTAL (12+13)	(6,485,257)	(1,253,390)	5,231,867	-417.42%				
15	AVERAGE (50% OF 14)	(3,242,628)	(626,695)	2,615,933	-417.42%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	(162)	(31)	131	-422.58%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 01/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,409,909.16		22.95
2	Florida Power & Light	System Supply	FTS	6,175,630		6,175,630	2,704,827.39			7,410.76	43.80
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>6,175,630</b>	<b>-</b>	<b>6,175,630</b>	<b>2,704,827</b>	<b>-</b>	<b>1,409,909</b>	<b>7,411</b>	<b>66.75</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





	CURRENT MONTH: 01/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,843,620	1,787,213	(56,407)	-3.06%	17,476,183	17,359,460	(116,723)	-0.67%
2 GAS LIGHTS	-	1,865	1,865	0.00%	-	21,706	21,706	0.00%
3 COMMERCIAL	2,082,393	2,027,580	(54,813)	-2.63%	22,656,481	21,092,714	(1,563,767)	-6.90%
4 LARGE COMMERCIAL	127,080	119,339	(7,741)	-6.09%	1,852,934	1,281,840	(571,094)	-30.82%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
<b>6 TOTAL FIRM</b>	<b>4,053,093</b>	<b>3,935,997</b>	<b>(117,096)</b>	<b>-2.89%</b>	<b>41,985,600</b>	<b>39,755,720</b>	<b>(2,229,880)</b>	<b>-5.31%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	7,259,740	8,584,130	1,324,390	18.24%	85,740,020	82,218,149	(3,521,871)	-4.11%
11 SMALL COMMERCIAL TRANSP. FIRM	2,707,918	2,870,449	162,531	6.00%	30,201,397	28,799,325	(1,402,072)	-4.64%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,796,773	1,600,145	(196,628)	-10.94%	12,640,691	13,014,158	373,467	2.95%
<b>19 TOTAL TRANSPORTATION</b>	<b>11,764,431</b>	<b>13,054,724</b>	<b>1,290,293</b>	<b>10.97%</b>	<b>128,582,107</b>	<b>124,031,632</b>	<b>(4,550,475)</b>	<b>-3.54%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>15,817,524</b>	<b>16,990,721</b>	<b>1,173,197</b>	<b>7.42%</b>	<b>170,567,707</b>	<b>163,787,352</b>	<b>(6,780,355)</b>	<b>-3.98%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	109,581	109,978	397	0.36%	109,581	109,978	397	0.36%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,391	5,372	(19)	-0.35%	5,391	5,372	(19)	-0.35%
23 LARGE COMMERCIAL	9	11	2	22.22%	9	11	2	22.22%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>114,983</b>	<b>115,376</b>	<b>393</b>	<b>0.34%</b>	<b>114,983</b>	<b>115,376</b>	<b>393</b>	<b>0.34%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	98	102	4	4.08%	98	102	4	4.08%
30 SMALL COMMERCIAL TRANSP. FIRM	2,890	2,713	(177)	-6.12%	2,890	2,713	(177)	-6.12%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,992</b>	<b>2,819</b>	<b>(173)</b>	<b>-5.78%</b>	<b>2,992</b>	<b>2,819</b>	<b>(173)</b>	<b>-5.78%</b>
<b>TOTAL CUSTOMERS</b>	<b>117,975</b>	<b>118,195</b>	<b>220</b>	<b>0.19%</b>	<b>117,975</b>	<b>118,195</b>	<b>220</b>	<b>0.19%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	17	16	(1)	-5.88%	159	158	(1)	-0.63%
40 GAS LIGHTS	-	124	124	0.00%	-	1,447	1,447	0.00%
41 COMMERCIAL	386	377	(9)	-2.33%	4,203	3,926	(277)	-6.59%
42 LARGE COMMERCIAL	14,120	10,849	(3,271)	-23.17%	205,882	116,531	(89,351)	-43.40%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	74,079	84,158	10,079	13.61%	874,898	806,060	(68,838)	-7.87%
47 SMALL COMMERCIAL TRANSP. FIRM	937	1,058	121	12.91%	10,450	10,615	165	1.58%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	449,193	400,036	(49,157)	-10.94%	3,160,173	3,253,540	93,367	2.95%



GAS INVOICES  
CURRENT MONTH: 01/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

							Actual		
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:				
1	<b>Commodity costs</b>								
2	Contract #5034	FTS 1	6,175,630	0.00000	0.00				
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00				
3A	Back to Back / No Notice			n/a	n/a				
4	<b>Total Firm:</b>		<b>6,175,630</b>		<b>0.00</b>			( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.06332	466,978.67		( )	
6	" Capacity release		0	0	---				
7	" System supply	Treasure Coast	331,080	0.03001259	0.06332	20,963.99		( )	
8	" System supply	Brevard	4,360,150	0.24000387	0.06332	276,084.70		( )	
9	" " "	Merritt Sq.	0		0.06332	0.00		( )	
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>			<b>764,027</b>			
11									
12	FTS Demand - System supply	Miami	9,309,920		0.06332	589,504		( )	
13	FTS Demand		0		---	0			
14									
15	<b>Total FTS-2 demand</b>		<b>9,309,920</b>			<b>589,504.13</b>			
16									
17	Fuel Transport		19,728,420			37,455			
18	FGT Storage Demand		3,922,680			18,923			
19									
20									
21	<b>Total fixed charges</b>		<b>45,027,150</b>			<b>1,409,909.16</b>		( )	
22									
23	<b>OTHER SUPPLIERS:</b>								
24			<b>THERMS</b>			<b>AMOUNT</b>			
25	Florida Power & Light		6,175,630			2,704,827.39		( )	
26	Bay Gas Storage - Injection							( )	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	<b>Total costs:</b>		<b>6,175,630</b>			<b>2,704,827.39</b>		( )	
46									
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>						<b>4,114,736.55</b>		( )

CURRENT MONTH: 01/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT - Commod. (Mia,Brv,TC) 01/22		6,175,630.0		-	-		
2	Reverse FTS Commod accr 12/21		(4,784,610.0)		-	-		
3	FGT - Commodity 12/21		4,591,610.0	-		-		
4			5,982,630.0			-		
5								
6	FGT Demand (Mia,Brv,TC) 01/22	25,298,730.0			1,409,909.16	1,409,909.16		
7	Reverse FTS Demand accr 12/21	(23,461,160.0)			(1,401,070.80)	(1,401,070.80)		
8	FGT Demand 12/21	36,567,150.0		1,382,640.70		1,382,640.70	<b>B1 (1)</b>	
9						-		
10	TOTAL FGT DEMAND	38,404,720.0				1,391,479.06		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			13,993.30		13,993.30		
20	Cost Optimization Sharing			(73,198.40)		(73,198.40)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			2,127.72		2,127.72	<b>B2 &amp; B3</b>	
23	FPL Energy Services		7,338	5,458.99		5,458.99	<b>B4</b>	
24	Reverse FPL - 12/21	(4,784,610.0)			(2,212,290.42)	(2,212,290.42)		
25						-		
26	FPL - 01/22	26,415,530.0		2,229,470.02		2,229,470.02	<b>B1 (2)</b>	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			33,794.77		33,794.77		
31	Bay Gas Storage Activity			(81,272.70)		(81,272.70)		
32	Bay Gas Storage Activity			2,682.67		2,682.67		
33						-		
34						-		
35						-	<b>B1(7)</b>	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	21,630,920.00				(27,615.66)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	6,175,630.0			2,704,827.39	2,704,827.39		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>5,989,968.0</b>	<b>3,585,697.07</b>	<b>501,375.33</b>	<b>4,087,072.40</b>		

CURRENT MONTH: 01/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	74,358.0	23,805.71		23,805.71	B5	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>74,358.0</b>	<b>23,805.71</b>	<b>0.00</b>	<b>23,805.71</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance	(47.2)	(90,839.59)		(90,839.59)	B1 (3)		
26	Other Imbalances	(426,260.0)	(157,062.52)		(157,062.52)			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(426,307.2)</b>	<b>(247,902.11)</b>	<b>0.00</b>	<b>(247,902.11)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31								
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>			
38								
39		<b>5,638,018.8</b>	<b>3,361,600.67</b>	<b>501,375.33</b>	<b>3,862,976.00</b>			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>3,862,976.00</b>					
43			<b>0.00</b>					
44								
45	Company Use	(2,007.5)	(923.46)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>5,636,011.28</b>	<b>3,862,052.54</b>					