




# Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative   
www.preco.coop

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Wauchula, Florida 33873  
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FPSC - COMMISSION CLERK

## VIA: ELECTRONIC FILING

February 18, 2022

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Filing of Peace River Electric Cooperative Tariff Changes

Dear Mr. Teitzman:

Attached for filing are proposed changes to Peace River Electric Cooperative, Inc. (PRECO) tariffs. Included in this filing are the revised tariffs in standard version as well as versions in legislative format.

Sheet 9.60 had a correction for the calculation of minimum demand. Sheets 11.10 and 11.11 are for a new tariff for a Contract Service Rate. The rate is being filed in advance of its immediate need. All future agreements put in place under the rate will be designed for proper recovery with no subsidy from existing rate classes. All other modifications are wording changes to our distributed generation applicable rates. There is no change to the rate structure, rates, or conditions of service. The changes are intended to clarify existing terminology and eliminate possible confusion to our consumer base.

The PRECO Board of Directors intends to make final adoption of these rates at their March 22, 2022 board meeting. As required, this filing is being submitted more than thirty (30) days prior to final adoption of the tariff revisions. The Cooperative intends for the new tariffs to be effective April 1, 2022.

### Revisions:

Third Revised Sheet No. 7.00	Second Revised Sheet No. 9.20
Second Revised Sheet No. 8.20	First Revised Sheet No. 9.21
First Revised Sheet No. 8.21	Second Revised Sheet No. 9.60
Second Revised Sheet No. 8.30	Second Revised Sheet No. 9.70
Second Revised Sheet No. 8.31	Second Revised Sheet No. 9.71
Second Revised Sheet No. 9.10	Second Revised Sheet No. 11.10
First Revised Sheet No. 9.11	Second Revised Sheet No. 11.11

During the review process, should the Commission staff have questions regarding the filing, please contact Tucker Lemley, Vice President of Finance and Administration, at (863) 767-4634 or [tucker.lemley@preco.coop](mailto:tucker.lemley@preco.coop).

Sincerely,

Randall W. Shaw  
General Manager/CEO

RWS/tl  
enclosures

"STANDARD FORMAT"

THIRD REVISED SHEET NO. 7.00  
CANCELLING SECOND REVISED SHEET NO. 7.00

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--	Tax Adjustment Clause	16.00

**RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ENERGY**

**RATE RS-DGE**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.11240	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of service pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 8.21”

“Continue from Sheet No. 8.20”

**DISPOSITION OF ENERGY**

1. Electric energy delivered to the member “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. Excess electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Renewable Generation System (RGS) Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION TIME OF USE**

**RATE RS-DGTOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh

Fixed Charge Rate                      \$ Per Agreement

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

“Continued to Sheet No. 8.31”

“Continue from Sheet No. 8.30”

**DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY**

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

**HOURS SCHEDULE**

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of service pursuant to this Rate RS-DGTOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. Electric energy delivered to the member “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. Excess electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Renewable Generation System (RGS) Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION ENERGY**

**RATE GS-DGE**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.12600	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$	Per Agreement

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

"Continued to Sheet No. 9.11"



“Continue from Sheet No. 9.10”

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of service pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. Electric energy delivered to the member (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. Excess electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Renewable Generation System (RGS) Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION TIME OF USE**

**RATE GS-DGTOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

"Continued to Sheet No. 9.21"

“Continue from Sheet No. 9.20”

**DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY**

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

**HOURS SCHEDULE**

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of service pursuant to this Rate GS-DG-TOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. Electric energy delivered to the member “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. Excess electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time frame adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Renewable Generation System (RGS) Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE – DEMAND**

**RATE GSD – S**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA or have annual usage of at least 96,000 kWh for commercial and general service use.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**MONTHLY RATE**

**50 kW to 200 kW of Billing Demand**

Facilities Use Charge	\$110.00	per month
Demand Charge	\$ 8.66	per kW of Billing Demand
Energy Charge	\$ 0.08300	per kWh

**Greater than 200 kW of Billing Demand**

Facilities Use Charge	\$200.00	per month
Demand Charge	\$ 9.66	per kW of Billing Demand
Energy Charge	\$ 0.0800	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the greater of, a) the highest integrated 15-minute kW measurement during the current billing period or b) the Minimum Billing Demand for the service. The Minimum Billing Demand for a service requiring transformer capacity in excess of 50 kVA is 50 kW. The Minimum Billing Demand for a service requiring transformer capacity of 50 kVA or less is 20 kW.

“Continued to Sheet No. 9.61”

**GENERAL SERVICE – DEMAND – TIME OF USE**

**RATE GSD – TOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable as an optional rate for all commercial and other general service uses. Required for all general service accounts with greater than 50 kVA of transformer capacity that have also executed a Renewable Generation System Interconnection Agreement with the Cooperative. The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**MONTHLY RATE**

Facilities Use Charge	\$110.00	per month
Demand Charge:		
Billing Demand	\$ 4.55	per kW of Billing Demand
On-Peak Demand	\$ 6.22	per kW of On-Peak Demand
Energy Charge:		
All kWh	\$ 0.07500	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

**DETERMINATION OF ON-PEAK DEMAND**

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

**POWER FACTOR ADJUSTMENT**

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.71”

“Continued from Sheet No. 9.70”

**DETERMINATION OF ON-PEAK PERIOD**

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

**CONDITIONS OF SERVICE**

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

**RENEWABLE DISTRIBUTED GENERATION**

1. Energy consumption, and related demand, greater than the electric energy produced by the member’s RGS shall be billed under this rate schedule.
2. Excess electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of service pursuant to this Rate. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE CONTRACT SERVICE AGREEMENT**

**RATE GS-CSA**

**AVAILABILITY**

Available throughout the area served by the Cooperative, at the Cooperative's discretion and subject to the Cooperative's established policies and regulations. Service under this rate is contingent upon execution of a written agreement for service between the Cooperative and the consumer. Such agreement shall be considered a confidential document.

**APPLICABILITY**

Applicable to new consumers with at least 2,500 kW of connected load or current consumers adding at least 2,500 kW of new connected load.

**CHARACTER OF SERVICE**

Multi-Phase, 60 hertz, at the Company's standard voltage available.

**MONTHLY RATE**

The Monthly Rate shall be the sum of the Consumer Charge, The Power Delivery Charge, Wholesale Power Charge and the Margin Adder.

**DETERMINATION OF CONSUMER CHARGE**

The Consumer Charge shall be the charge to the Consumer to provide monthly metering, billing, and other customer related services to the consumer. The charge will be determined for each individual agreement in place under this rate for service between the Cooperative and the consumer.

**DETERMINATION OF POWER DELIVERY CHARGE**

The Power Delivery Charge shall be determined per agreement between the Cooperative and the consumer. The Power Delivery Charge shall be the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service related to the agreement between the Cooperative and the consumer. The total investment will include both the specific and reasonably allocable electric plant facilities as determined by the Cooperative. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation, interest expenses, and a contribution to margins as determined by the Cooperative.

**DETERMINATION OF THE WHOLESALE POWER COST CHARGE**

The Wholesale Power Cost Charge will be the sum of all charges billed to the Cooperative by its wholesale power supplier for service to the consumer served under this rate pursuant to the agreement between the Cooperative and the consumer for the coinciding billing period. The charges from the wholesale supplier may be allocated based on the consumers billing determinates in proportion to the total billing determinates to the Cooperative or the charges may be billed to the Cooperative from the wholesale supplier directly for the Consumer's service under this rate and associated agreement. In the event the wholesale power supplier bills the Cooperative a true-up or adjustment for service previously delivered to the consumer, those costs will be passed thru to the consumer per agreement.

“Continued to Sheet No. 11.11”

“Continue from Sheet No. 11.10”

**DETERMINATION OF MARGIN ADDER**

The Margin Adder shall be determined per agreement by the Cooperative.

**MINIMUM CHARGE**

The minimum charge shall be such determined by the Cooperative and specified in the agreement for service between the Cooperative and the Consumer.

**PATRONAGE CAPITAL ALLOCATION**

Revenues associated with service provided under this rate will not be considered in determining the allocation of the Cooperative’s total patronage capital, excluding any patronage capital derived from service provided under this rate. Any patronage capital derived from service provided under this rate will be specifically allocated to the consumer(s) provided service under this rate.

**CONDITIONS OF SERVICE**

1. The service provided under this rate shall be effective to each consumer based on the agreement between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the in the Determination of Power Delivery Charge. The facilities abandonment charge shall be determined and included in the agreement for service between the Cooperative and the consumer.
2. Following termination of service under this rate, the consumers load shall be billed under the Cooperative’s rate schedule applicable to the which the consumer qualifies as approved by the Florida Public Service Commission.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date



"LEGISLATIVE FORMAT"

~~SECOND-THIRD~~ REVISED SHEET NO. 7.00  
CANCELLING ~~FIRST-SECOND~~ REVISED SHEET NO. 7.00

### INDEX OF RATE SCHEDULES

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RS-DEF	Residential Service – Duke Territory	8.50
RSS-DEF	Residential Service Seasonal – Duke Territory	8.60 – 8.61
GS-S	General Service	9.00
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I-S	Irrigation Service	9.30
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GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
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--	Tax Adjustment Clause	16.00

~~SECOND~~~~FIRST~~ REVISED SHEET NO. 8.20  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 8.20

## RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ENERGY

### RATE RS-DGE

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's ~~Net Metering~~Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for ~~net metering~~customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

#### CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

#### RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.11240	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

#### MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

#### FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of ~~net metering~~service pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 8.21”

FIRST REVISED SHEET NO. 8.21  
CANCELLING ORIGINAL SHEET NO. 8.21

“Continue from Sheet No. 8.20”

### **DISPOSITION OF ENERGY**

1. ~~During any billing cycle, e~~lectric energy delivered to the member ~~in excess of their generation~~ (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. ~~During any billing cycle, Excess~~ electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system ~~in excess of the member’s energy consumption~~ (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

### **CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the ~~Net Metering~~Renewable Generation System (RGS) Interconnection Agreement.

### **BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

### **TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

~~FIRST-SECOND~~ REVISED SHEET NO. 8.30  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 8.30

**RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION TIME OF USE**

**RATE RS-DGTOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s ~~Net Metering Renewable Generation System (RGS)~~ Interconnection Agreement.
3. Are eligible for ~~net-metering customer-owned renewable generation interconnection~~ as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh

Fixed Charge Rate                      \$ Per Agreement

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

“Continued to Sheet No. 8.31”

~~FIRST-SECOND~~ REVISED SHEET NO. 8.31  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 8.31

“Continue from Sheet No. 8.30”

**DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY**

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

**HOURS SCHEDULE**

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of ~~net metering service~~ pursuant to this Rate RS-DGTOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. ~~During any billing cycle, e~~Electric energy delivered to the member ~~in excess of their generation~~ “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. ~~During any billing cycle, Excess~~ electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system ~~in excess of the member’s energy consumption~~ “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the ~~Net Metering Renewable Generation System (RGS)~~ Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

~~FIRST-SECOND~~ REVISED SHEET NO. 9.10  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 9.10

## GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION ENERGY

### RATE GS-DGE

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's ~~Net Metering~~Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for ~~net metering~~customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

#### CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

#### RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.12600	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$	Per Agreement

#### MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

FIRST REVISED SHEET NO. 9.11  
CANCELLING ORIGINAL SHEET NO. 9.11

“Continue from Sheet No. 9.10”

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of ~~net metering service~~ pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. ~~During any billing cycle, e~~Electric energy delivered to the member ~~in excess of their generation~~ (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. ~~During any billing cycle, Excess~~ electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system ~~in excess of the member’s energy consumption~~ (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the ~~Net Metering~~ Renewable Generation System (RGS) Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



~~FIRST-SECOND~~ REVISED SHEET NO. 9.20  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 9.20

**GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION TIME OF USE**

**RATE GS-DGTOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's ~~Net Metering~~ Renewable Generation System (RGS) Interconnection Agreement.
3. Are eligible for ~~net metering customer-owned renewable generation interconnection~~ as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

FIRST REVISED SHEET NO. 9.21  
CANCELLING ORIGINAL SHEET NO. 9.21

“Continue from Sheet No. 9.20”

**DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY**

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

**HOURS SCHEDULE**

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of ~~net metering service~~ pursuant to this Rate GS-DG-TOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. ~~During any billing cycle, e~~Electric energy delivered to the member ~~in excess of their generation~~ “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. ~~During any billing cycle, Excess~~ electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system ~~in excess of the member’s energy consumption~~ “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time frame adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the ~~Net Metering Renewable Generation System (RGS)~~ Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

Issued By: Randall W. Shaw, General Manager/CEO

Effective: April 1, 2022~~1~~



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

~~SECOND~~~~FIRST~~ REVISED SHEET NO. 9.60  
CANCELLING ~~ORIGINAL~~~~FIRST REVISED~~ SHEET NO. 9.60

## GENERAL SERVICE – DEMAND

### RATE GSD – S

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

#### APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA or have annual usage of at least 96,000 kWh for commercial and general service use.

#### CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

#### MONTHLY RATE

##### 50 kW to 200 kW of Billing Demand

Facilities Use Charge	\$110.00	per month
Demand Charge	\$ 8.66	per kW of Billing Demand
Energy Charge	\$ 0.08300	per kWh

##### Greater than 200 kW of Billing Demand

Facilities Use Charge	\$200.00	per month
Demand Charge	\$ 9.66	per kW of Billing Demand
Energy Charge	\$ 0.0800	per kWh

#### MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

#### DETERMINATION OF BILLING DEMAND

1. The Billing Demand shall be the greater of, a) the highest integrated 15-minute kW measurement during the current billing period or b) the Minimum Billing Demand for the service. In no case shall the Billing Demand for any billing period be less than 50 kW. The Minimum Billing Demand for a service requiring transformer capacity in excess of 50 kVA is 50 kW. The Minimum Billing Demand for a service requiring transformer capacity of 50 kVA or less is 20 kW.

“Continued to Sheet No. 9.61”

~~FIRST-SECOND~~ REVISED SHEET NO. 9.70  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 9.70

**GENERAL SERVICE – DEMAND – TIME OF USE**

**RATE GSD – TOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable as an optional rate for all commercial and other general service uses. Required for all general service accounts with greater than 50 kVA of transformer capacity that have also executed a ~~Net Metering-Renewable Generation System~~ Interconnection Agreement with the Cooperative. The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or multi phase (where available), 60 hertz, at available secondary voltages.

**MONTHLY RATE**

Facilities Use Charge	\$110.00	per month
Demand Charge:		
Billing Demand	\$ 4.55	per kW of Billing Demand
On-Peak Demand	\$ 6.22	per kW of On-Peak Demand
Energy Charge:		
All kWh	\$ 0.07500	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

**DETERMINATION OF ON-PEAK DEMAND**

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

**POWER FACTOR ADJUSTMENT**

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.71”

~~FIRST-SECOND~~ REVISED SHEET NO. 9.71  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 9.71

“Continued from Sheet No. 9.70”

### **DETERMINATION OF ON-PEAK PERIOD**

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

### **CONDITIONS OF SERVICE**

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

### **RENEWABLE DISTRIBUTED GENERATION**

1. ~~During any billing cycle, e~~Energy consumption, and related demand, greater than the electric energy produced by the member’s RGS shall be billed under this rate schedule.
2. ~~During any billing cycle, Excess~~ electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system ~~in excess of the member’s energy consumption~~ (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
3. ~~When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be credited to the member’s account at the energy rate in this rate schedule.~~

### **FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of ~~net metering service~~ pursuant to this Rate. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

### **BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

### **TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

~~FIRST-SECOND~~ REVISED SHEET NO. 11.10  
CANCELLED ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 11.10

## GENERAL SERVICE CONTRACT SERVICE AGREEMENT

### RATE GS-CSA

#### AVAILABILITY

Available throughout the area served by the Cooperative, at the Cooperative's discretion and subject to the Cooperative's established policies and regulations. Service under this rate is contingent upon execution of a written agreement for service between the Cooperative and the consumer. Such agreement shall be considered a confidential document.

#### APPLICABILITY

Applicable to new consumers with at least 2,500 kW of connected load or current consumers adding at least 2,500 kW of new connected load.

#### CHARACTER OF SERVICE

Multi-Phase, 60 hertz, at the Company's standard voltage available.

#### MONTHLY RATE

The Monthly Rate shall be the sum of the Consumer Charge, The Power Delivery Charge, Wholesale Power Charge and the Margin Adder.

#### DETERMINATION OF CONSUMER CHARGE

The Consumer Charge shall be the charge to the Consumer to provide monthly metering, billing, and other customer related services to the consumer. The charge will be determined for each individual agreement in place under this rate for service between the Cooperative and the consumer.

#### DETERMINATION OF POWER DELIVERY CHARGE

The Power Delivery Charge shall be determined per agreement between the Cooperative and the consumer. The Power Delivery Charge shall be the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service related to the agreement between the Cooperative and the consumer. The total investment will include both the specific and reasonably allocable electric plant facilities as determined by the Cooperative. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation, interest expenses, and a contribution to margins as determined by the Cooperative.

#### DETERMINATION OF THE WHOLESALE POWER COST CHARGE

The Wholesale Power Cost Charge will be the sum of all charges billed to the Cooperative by its wholesale power supplier for service to the consumer served under this rate pursuant to the agreement between the Cooperative and the consumer for the coinciding billing period. The charges from the wholesale supplier may be allocated based on the consumers billing determinates in proportion to the total billing determinates to the Cooperative or the charges may be billed to the Cooperative from the wholesale supplier directly for the Consumer's service under this rate and associated agreement. In the event the wholesale power supplier bills the Cooperative a true-up or adjustment for service previously delivered to the consumer, those costs will be passed thru to the consumer per agreement.



**Reserved for Future Use**

“Continued to Sheet No. 11.11”

~~FIRST~~SECOND REVISED SHEET NO. 11.11  
CANCELLED ~~ORIGINAL~~FIRST REVISED SHEET NO. 11.11

“Continue from Sheet No. 11.10”





## **DETERMINATION OF MARGIN ADDER**

The Margin Adder shall be determined per agreement by the Cooperative.

### **MINIMUM CHARGE**

The minimum charge shall be such determined by the Cooperative and specified in the agreement for service between the Cooperative and the Consumer.

### **PATRONAGE CAPITAL ALLOCATION**

Revenues associated with service provided under this rate will not be considered in determining the allocation of the Cooperative's total patronage capital, excluding any patronage capital derived from service provided under this rate. Any patronage capital derived from service provided under this rate will be specifically allocated to the consumer(s) provided service under this rate.

### **CONDITIONS OF SERVICE**

1. The service provided under this rate shall be effective to each consumer based on the agreement between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the in the Determination of Power Delivery Charge. The facilities abandonment charge shall be determined and included in the agreement for service between the Cooperative and the consumer.
2. Following termination of service under this rate, the consumers load shall be billed under the Cooperative's rate schedule applicable to the which the consumer qualifies as approved by the Florida Public Service Commission.

### **BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

### **TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

**Reserved for Future Use**

Issued By: Randall W. Shaw, General Manager/CEO

Effective: ~~August~~ April 1, 2019 ~~2022~~