

FILED 2/21/2022 DOCUMENT NO. 01380-2022 FPSC - COMMISSION CLERK

1635 Meathe Drive West Palm Beach, FL 33411

February 21, 2022

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: <u>Docket Number 20220003-GU:</u> Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the January 2022 Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

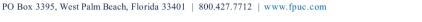
Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445





NORK

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

	l l	200	RRENT MONTH		JANUA				YEAR-TO-DATE			
		CU	-	:			╧					105
		ACTUAL	ORIGINAL ESTIMATE		DIFFERE	NCE %	4	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	IFFERE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	A		%	╉──	ACTUAL	ESTIMATE	AMOUNT		%
COMMODITY (Pipeline)		\$ 11,081	\$ 17,03	3 \$	5,952	34.95	\$	11,081	\$ 17,033	l¢ 5	952	34.95
NO NOTICE SERVICE		\$ 11,001	\$ 8,89		8,891	100.00	\$	11,001	\$ 8,891	1 ' '	891	100.00
SWING SERVICE		ъ \$-	\$ 0,09 \$	- \$	0,091	100.00	э \$	-	\$ 0,091	\$ 0, \$	091	100.00
		•	Ŧ	Ŧ		77 66	⇒ \$	690 227	•	1	-	77 66
commoDiff (cano)		• • • • • • • • •	\$ 3,070,54		2,381,213	77.55		689,327	\$ 3,070,540	1		77.55
BEIMARB		\$ 3,008,061	\$ 3,008,36		306	0.01	\$	3,008,061	\$ 3,008,367		306	0.01
OTHER		\$ 14,127	\$ 44,86	7 \$	30,740	68.51	\$	14,127	\$ 44,867	\$ 30,	740	68.51
LESS END-USE CONTRACT								ļ				
COMMODITY (Pipeline)		\$-	\$	- \$	-		\$	-	\$-	\$	-	
DEMAND - SWING SERVICE CREDIT <sup>(1)</sup>		\$-	\$ 1,639,74	3 \$	1,639,743	100.00	\$	-	\$ 1,639,743	\$ 1,639,	743	100.00
COMMODITY (Other)		\$-	\$	- \$	-		\$	- 1	\$-	\$	-	
Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$	- \$	-		\$	_ !	\$ -	\$	-	
TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 3,722,596	\$ 4,509,95	5 \$	787,359	17.46	\$	3,722,596	\$ 4,509,955	1	359	17.46
2 NET UNBILLED		\$ -	\$ .,000,00	- \$	-		\$	-,	\$ -	\$	-	
COMPANY USE		\$ 1,168	\$ 1,10	Ŧ	(68)	-6.21	\$	1,168	\$ 1,100	1	(68)	-6.21
TOTAL THERM SALES		\$ 5,415,830	\$ 4,508,85		(906,975)	-20.12	\$	5,415,830	\$ 4,508,855	1 .	· /	-20.12
		Ψ 0, +10,000	÷,000,00	Ϋ́	(000,010)	-20.12	۳.	0,410,000	Ψ <del>-</del> ,000,000	ψ (300,	, , ,	-20.12
THERMS PURCHASED			1	1			+		1	1		
COMMODITY (Pipeline)		1,989,180	4,154,46	0	2,165,280	52.12	+	1,989,180	4,154,460	2,165,	280	52.12
NO NOTICE SERVICE		0		0	0			0	0		0	
SWING SERVICE		0		0	0 I			0	0		0	
COMMODITY (Other)		4,040,902	4,154,46	0	113,558	2.73		4,040,902	4,154,460	113,	558	2.73
DEMAND		9,191,546	13,480,97		4,289,424	31.82		9,191,546	13,480,970	4,289,		31.82
OTHER		0,101,010		0	1,200,121	01.02		0,101,010	10,100,070	1,200,	0	01.02
LESS END-USE CONTRACT		0		Ŭ	٥I			Ū			۲	
COMMODITY (Pipeline)		0		0	0			0	0		0	
2 DEMAND		0		0	0			0	0		0	
		0		0	0			0	0		0	
		1 0 4 0 0 0 0		~	۰	0.70		Ũ	s	140	Ϋ́	0.70
TOTAL PURCHASES (+17+18+20)-(21+23)		4,040,902	4,154,46	0	113,558	2.73		4,040,902	4,154,460	113,		2.73
5 NET UNBILLED		0		0	0			0	0		0	
COMPANY USE		1,249	1,44		193	13.37		1,249	1,442		193	13.37
TOTAL THERM SALES (For Estimated, 24 - 26)		3,883,766	4,153,01	8	269,252	6.48		3,883,766	4,153,018	113,	365	2.73
							╋					
CENTS PER THERM COMMODITY (Pipeline)	(1/15)	0.557	0.41	0	(0.147)	-35.85	+	0.557	0.410	<u>۱</u> (۵	147)	-35.85
NO NOTICE SERVICE	(1/13) (2/16)	0.000	0.41	-	0.000	-00.00		0.000	0.000		000	-00.00
SWING SERVICE	(3/17)	0.000	0.00		0.000			0.000	0.000		000	
	. ,					76.00						76.92
COMMODITY (Other)	(4/18)	17.059	73.90		56.850	76.92	1	17.059	73.909		850	
DEMAND	(5/19)	32.726	22.31		(10.410)	-46.65		32.726	22.316		410)	-46.65
	(6/20)	0.000	0.00	U	0.000			0.000	0.000	0.	000	
		0.005						0.005				
COMMODITY Pipeline	(7/21)	0.000	0.00		0.000		1	0.000	0.000		000	
DEMAND	(8/22)	0.000	0.00		0.000		1	0.000	0.000		000	
COMMODITY Other	(9/23)	0.000	0.00		0.000			0.000	0.000		000	
TOTAL COST OF PURCHASES	(11/24)	92.123	108.55		16.434	15.14		92.123	108.557		434	15.14
NET UNBILLED	(12/25)	0.000	0.00	0	0.000			0.000	0.000	0.	000	
COMPANY USE	(13/26)	93.530	76.28	6	(17.244)	-22.60		93.530	76.286	(17.	244)	-22.60
TOTAL COST OF THERM SOLD	(11/27)	95.850	108.59	5	12.745	11.74		95.850	108.595	12.	745	11.74
TRUE-UP	(E-2)	(5.892)	(5.89	2)	0.000	0.00	1	(5.892)	(5.892	) 0.	000	0.00
TOTAL COST OF GAS	(40+41)	89.958	102.70		12.745	12.41		89.958	102.703		745	12.41
REVENUE TAX FACTOR	( · · · · )	1.00503	1.0050		0.000	0.00		1.00503	1.00503		000	0.00
REVENUE TAX FACTOR PGA FACTOR ADJUSTED FOR TAXES	(42x43)	90.41049	103.2196		12.809	12.41		90.41049	103.21960		809	12.41
PGA FACTOR ROUNDED TO NEAREST .001	(72,43)	90.410	103.2190		12.809	12.41	1	90.410	103.220	12.		12.41

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIE	S COMPANY		
PURCHAS	ED GAS ADJUSTME	NT	
	RY CLAUSE CALCU		
	A-1 SUPPORTING DI		
FOR THE PERIOD OF:	JANUARY 2022 TH		ED 2022
CURRENT MONTH:	January		ER 2022
	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,826,620	10,133.08	0.4
2 No Notice Commodity Adjustment - System Supply	162,560	947.72	0.4
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00 0.00	0. 0.
5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.
7 Commodity Adjustments	0	0.00	0.
8 TOTAL COMMODITY (Pipeline)	1,989,180	11,080.80	0.
WING SERVICE	,,	,	
9 Swing Service - Scheduled	0	0.00	0.
10 Alert Day Volumes - FGT	0	0.00	0.
11 Alert Day Volumes - TECO	0	0.00	0.
12 Operational Flow Order Volumes - FGT	0	0.00	0.
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.
14 Other	0	0.00	0.
15	0	0.00	0.
16 TOTAL SWING SERVICE	0	0.00	0.
COMMODITY OTHER	0.000.050		
17 Commodity Other - Scheduled FTS - System Supply	2,009,950	1,006,469.770	50.
18 Commodity Other - Scheduled FTS - OSSS	0	0.000	0.
19 Commodity Other - Marlin	2,976	7,082.220	237.
20 Imbalance Cashout - FGT 21 Imbalance Cashout - Other Shippers	2,027,976	(324,225.360) 0.000	(15. 0.
22 Imbalance Cashout - OSSS	0	0.000	0.
23 Commodity Other - System Supply - June Adjustment	0	0.000	0.
24 TOTAL COMMODITY (Other)	4,040,902	689,326.630	17.
DEMAND	,,.		
25 Demand (Pipeline) Entitlement to System Supply	7,269,876	957,020.25	13.
26 Demand (Pipeline) No Notice - System Supply	1,860,000	10,155.60	0.
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.
29 Other - PPC	0	1,987,097.70	0.
30 Other - Marlin	1,730	52,271.00	3,021
31 Other - Teco	59,940	1,516.80	2
32 Other Ft. Meade	0	0.00	0
33 TOTAL DEMAND	9,191,546	3,008,061.35	32
DTHER			
34 Company Use of Natural Gas	0	5,129.32	0.
35 Transportation Trailer Charges	0	0.00	0.
36 Propane Gas	0	0.00	0.
37 Other 38 Other	0	5,443.22	0.
39 Other	0	0.00	0.
40 Other	0	0.00	0.
40 Other	0	0.00	0.
42 Other	0	1,714.60	0.
43 Other	0	0.00	0.
44 Other	0	0.00	0.
45 Other	0	0.00	0.
46 Other	0	1,840.00	0
47 Other	0	0.00	0.
48 Other	0	0.00	0.
49 Other	0	0.00	0.
50 TOTAL OTHER	0	14,127.14	0.
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	(
	Supply Area Volume	From Schedule A-4	
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

#### FLORIDA PUBLIC UTILITIES COMPANY December GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUA \$	L	\$	December AC THERMS	TUAL INVOICE # PAGE NO.	December TRUE \$	-UP 'HERMS
COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT FGT FGT FGT FGT FGT FGT FGT	\$13,943.32 \$5,472.50 \$0.00 \$1.155.12 \$0.00 \$0.00 (\$5,212.14) \$0.00 \$0.00	2,391,650 938,680 0 303,180 0 (894,020) 0	\$13,943.32 \$5,472.50 \$0.00 \$1,139.96 \$0.00 \$0.00 \$0.00 (\$5,212.14) \$0.00 \$0.00	2,391,650 938,680 0 303,180 0 (894,020) 0	389831 389818 389932 389802	\$0.00 \$0.00 \$0.00 (\$15.16) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0
ommodity (Pipeline) ommodity (Pipeline)	FGT FGT	\$0.00 \$0.00	0 0	\$0.00 \$0.00	0		\$0.00 \$0.00	0
COMMODITY (PIPELINE) TOTAL		\$15,358.80	2,739,490	\$15,343.64	2,739,490		(\$15.16)	0
IO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	c
LERT DAY LERT DAY LERT DAY	FGT INDIANTOWN TECO	\$0.00 \$0.00 \$0.00	0 0 0	\$0.00 \$0.00 \$0.00	0 0 0	Alert Day Calculation Alert Day Calculation Alert Day Calculation	\$0.00 \$0.00 \$0.00	0 0 0
LERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	c
LOMMODTY (OTHER) LOMMODTY (OT	FGT FCG CALLAHAN-Feb FGT Interest IND CBA-FGA FGT Interest IND CBA-FGA FGG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN FECO TECO TECO TECO TECO TECO TECO TECO T	\$604,188,76 \$1,437,24 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00 \$0,00 \$1,00 \$1,00 \$1,00 \$0,00 \$1,00 \$0,000 \$0,0000 \$0,00000 \$0,00000 \$0,0000 \$0,000000 \$0,0000 \$0,00000000	(531.446) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$604.168.77 \$1,457,24 \$0,00 \$333.59 \$0,00 \$30,00 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0	(531.446) 0 0 0 0 0 0 0 12.466 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FGT CICO Report 549397-1121 2112A0000 4428969 28541 28564 21101246184-2221 21101246484-1221 21101246484-1221 21101246484-1221 21101246484-1221 21101246897-1221	(538.89) \$0.00 \$0.00 \$33.59 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
COMMODITY (OTHER) TOTAL		\$2,819,508.11	3,141,504	\$2,834,029.18	3,151,294		\$14,521.07	9,790
EMAND - NO NOTICE EMAND	FGT FGT FGT FGT FGT FGT FGT FGG MARLIN	\$6,039,85 \$307,825,16 \$133,062,28 \$29,633,86 \$4,000,00 \$5,109,90 \$4,76,160,00 \$5,109,90 \$5,109,90 \$5,109,90 \$5,109,90 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,311,376,60 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,27,761,00 \$2,20,00 \$2,20,00 \$2,20,00 \$2,20,00 \$2,000	1.472.500 2.401.880 1.527.650 0 0 3.722.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$8,039,85 \$307,825,16 \$133,062,28 \$29,523,05 \$4,000,00 \$5,100,99 \$300,00 \$5,000,00 \$30,00 \$50,000,00 \$50,000,00 \$1,359,358,00 \$52,77,61,00 \$4220,00 \$4220,00 \$4220,00 \$4200,00 \$50,000,00 \$4200,00 \$4200,00 \$4200,00 \$50,000,00 \$4200,000 \$4200,000 \$4200,000 \$4200,000 \$4200,000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000 \$4000,0000000000	13,080 2	390196 390196 390229 398 3055918 390169 390169 20150012215NG00 4428969 25559 28559 28559 275223-1221 428863-1221 1012145484-1221 1012145484-1221	\$0.00 \$0.00 \$0.00 \$3.00 \$0.000\$00\$0 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	9,790 0 0 9,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEMAND TOTAL		\$3,001,465.10	11,111,660	\$3,029,384.83	11,121,450		\$27,919.73	9,790
THER	FPUC FPUC CARDINAL TECH DERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND DIERPONT & MCLELLAND CANNETER VOAKLEY & STEW CANNETER VOAKLEY & STEW CANNETER VOAKLEY & STEW CANNETER VOAKLEY & STEW Smith & Wither Smith & Wither Smith & Wither BAKER & HOSTETLER LLP	\$34,04 \$32,39 \$6,83 \$0,00 \$5,000,00 \$5,000,00 \$1,00,00 \$1,041,67 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000\$000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$34.04 \$32.39 \$6.03 \$5.00.00 \$5.00.00 \$5.00.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1.00\$\$1.00\$\$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	03817905-1221 040884-1221 04886578-1221 1224 488 501 AM/ORTIZE 2852191 50946306	\$0.00 \$0.000\$00\$0 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	
ESS END-USE CONTRACT								

### FLORIDA PUBLIC UTILITIES COMPANY January GAS SUPPLY COSTS

		January AC	CRUAL		
DESCRIPTION	SUPPLIER	\$	THERMS	INVOICE #	
COMMODITY (PIPELINE)	FGT	\$8,662.80	1,485,900	ACCRUAL	
COMMODITY (PIPELINE)	FGT	\$540.56	92,720	ACCRUAL	
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$944.88	248,000	ACCRUAL	
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$947.72	162,560	ACCRUAL	
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$0.00	0		

OMMODITY (PIPELINE) TOTAL		\$11,095.96	1,989,180	
LERT DAY LERT DAY LERT DAY	FGT INDIANTOWN TECO	\$0.00 \$0.00 \$0.00	0 0 0	Alert Day Calculation Alert Day Calculation Alert Day Calculation
LERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	FGT FCG FGT (INDIANTOWN) CALLAHAN-Feb FGT Intreest IND OBA-FGA FCG MARLIN MARLIN MARLIN MARLIN	(\$325,670.79) \$0.00 \$1,140.83 \$0.00 \$0.00 \$0.00 \$0.00 \$4,960.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	2.027.976 0 0 0 0 0 0 1,246 0 0 0 0	FGT CICO Report ACCRUAL 549397-1221 ACCRUAL ACCRUAL
20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER)	MARLIN MARLIN TECO TECO TECO TECO FECO FCG	\$2,121.34 \$0.00 \$51,707.51 \$18,237.82 \$0.00 \$0.00 \$0.00 \$0.00	1.730 0 37,070 13.080 0 0 0 0	28599 211012145184-0122 ACCRUAL ACCRUAL
20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) 20MMODITY (OTHER) TOTAL	CONOCO EMERA EMERA-February Bookout FGU	\$810,027.27 \$112,280.70 \$0.00 \$0.00 \$674,805.56	1,950,010 0 0 <b>4,031,112</b>	ACCRUAL ACCRUAL
DEMAND - NO NOTICE DEMAND	FGT         FGT           FGT         FGT           FGT         FSC           FPL         FGT           FGT         FGT           FGT         FGT           FGT         FGT           FGT         FGT           FGT         FGT           MARLIN         MARLIN           MARELIN         MARLIN <td< td=""><td>\$10,155,60 \$335,440,08 \$102,911,17 \$30,729,92 \$4,000,00 \$43,550,00 \$435,50,00 \$435,020,00 \$435,020,00 \$5,000,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$2,271,00 \$2,277,61,00 \$422,000 \$423,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$400,0000\$ \$400,000\$ \$40</td><td>1 880.000 2.593.940 1.274.690 0 0 1.850.000 0 0 1.850.000 0 0 1.246 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td>900388 390388 390380 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 28598 28599 375223-0122 428663-0122 211012145184-0122 ACCRUAL ACCRUAL</td></td<>	\$10,155,60 \$335,440,08 \$102,911,17 \$30,729,92 \$4,000,00 \$43,550,00 \$435,50,00 \$435,020,00 \$435,020,00 \$5,000,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$2,271,00 \$2,277,61,00 \$422,000 \$423,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$435,000 \$400,0000\$ \$400,000\$ \$40	1 880.000 2.593.940 1.274.690 0 0 1.850.000 0 0 1.850.000 0 0 1.246 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	900388 390388 390380 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 28598 28599 375223-0122 428663-0122 211012145184-0122 ACCRUAL ACCRUAL
7THER 7THER 7THER 7THER 7THER 7THER 7THER 7THER 7THER 7THER 7THER	FPUC FPUC FPUC CARDINAL TECH PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND	\$38.47 \$35.46 \$55.39 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00.00 \$2.343.75 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0	03817905-0122 0403384-0122 04886578-0122 1225 408 ACCRUAL AMORTIZE
OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER TOTAL	GUNSTER YOAKLEY& STEWART GUNSTER YOAKLEY& STEWART ATRIUM CAVANAUGH Snell & Wilmer Snell & Wilmer BAKER & HOSTETLER LLP	\$0.00 \$1.714.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$18,287.67	0 0 0 0 0 0 0 0 0 0 0 0 0	693946
ESS END-USE CONTRACT				
LESS END-USE CONTRACT COMMODITY (OTHER) COMMODITY (OTHER) TOTAL		\$0.00 <b>\$0.00</b>	0	

			CUP				ANUARY	KT 2022 TF	IKUU	GH DECEMBI		AR-TO-DATE			
			ACTUAL		ESTIMATE	JA	DIFFER	ENCE		ACTUAL	TE.	ESTIMATE	-	DIFFE	RENCE
			ACTUAL		ESTIMATE		AMOUNT	%		ACTUAL		ESTIMATE	-	AMOUNT	%
	TRUE-UP CALCULATION			-				,,,							,,
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	689,327	\$	3,070,540	\$	2,381,213	77.6		689,327	\$	3,070,540	\$	2,381,213	77.6
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,033,269	\$	1,439,415	\$	(1,593,854)	(110.7)		3,033,269	\$	1,439,415	\$	(1,593,854)	(110.7)
3	TOTAL COST		3,722,596	\$	4,509,955	\$	787,359	17.5		3,722,596	\$	4,509,955	\$	787,359	17.5
4	FUEL REVENUES (NET OF REVENUE TAX)		5,415,830	\$	4,508,855	\$	(906,975)	(20.1)		5,415,830	\$	4,508,855	\$	(906,975)	(20.1)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,078	\$	160,078	\$	-	0.0		160,078	\$	160,078	\$	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,575,908	\$	4,668,933	\$	(906,975)	(19.4)		5,575,908	\$	4,668,933	\$	(906,975)	(19.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	1,853,312	\$	158,978	\$	(1,694,334)	(1065.8)		1,853,312	\$	158,978	\$	(1,694,334)	(1065.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(79)	\$	(131)	\$	(52)	39.7		(79)	\$	(131)	\$	(52)	39.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(2,426,362)	\$	(2,625,990)	\$	(199,628)	7.6	\$	(2,426,362)	\$	(2,625,990)	\$	(199,628)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,078)	\$	(160,078)	\$	-	0.0		(160,078)	\$	(160,078)	\$	-	0.0
0a	- ( 11 )	Add Lines 7	-	\$	-	\$	-	0.0		-	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	+ 8 + 9 + 10 + 10a	(733,207)	\$	(2,627,221)	\$	(1,894,014)	72.1		(733,207)	\$	(2,627,221)	\$	(1,894,014)	72.1
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance		1,276,102 542,895												
	INTEREST PROVISION					_									
2	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (2,426,362)	\$	(2,625,990)	\$	(199,628)	7.6							
3	ENDING TRUE-UP BEFORE	Add Lines 12 + 7 + 5	\$ (733,128)	\$	(2,627,090)	\$	(1,893,962)	72.1							
	TOTAL (12+13)	Add Lines 12 + 13 50% of Line	\$ (3,159,491)		(5,253,080)			39.9							
15	AVERAGE INTEREST RATE - FIRST DAY OF	14	\$ (1,579,745)	\$		\$	(1,046,795)	39.9							
16	MONTH INTEREST RATE - FIRST DAY OF		0.00050		0.00050		-	0.0							
17	SUBSEQUENT MONTH	Add Lines	0.00060		0.00060		-	0.0							
18	TOTAL	16 + 17 50% of Line	0.00110		0.00110		-	0.0							
10		18	0.00055	1	0.00055		-	0.0	I						
	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005		0.00005		-	0.0	1						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3

							PRES	SEN.	T MONTH:	JANUA	RY		
					UNITS	UNITS	UNITS		COMMODITY CO	)ST		OTHER	TOTAL
LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED		THIRD PARTY	PIPELINE	DEMAND COST	CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976		2,027,976	\$	(325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$	1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246	\$	4,960.88	N/A	N/A	INCL IN COST	398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$	2,121.34	N/A	N/A	INCL IN COST	122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$	84,103.68	N/A	N/A	INCL IN COST	140.313113
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0			N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$	810,027.27	N/A	N/A	INCL IN COST	41.539647
7	Jan	EMERA	SYS SUPPLY	N/A				\$	112,338.82	N/A	N/A	INCL IN COST	N/A
92													
TOT	AL				4,040,902		4,040,902.00		689,327				17.059

SCHEDULE A-4

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

 FOR THE PERIOD:
 JAN 2022 THROUGH DEC 2022

 MONTH:
 January 2022

PRODUCER/ SUPPLIER CONOCO CONOCO CONOCO CONOCO	RECEIPT POINT 78475	AMOUNT	AMOUNT	00000	NET		
CONOCO CONOCO CONOCO CONOCO	78475		/	GROSS	NET	WELLHEAD	CITYGATE
CONOCO CONOCO CONOCO CONOCO	78475	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO CONOCO CONOCO		0	0	0	0	4.0240	11102
CONOCO CONOCO	62410	5,315	5,192	164,775	160,940	4.0340	\$4.130
CONOCO	57391	0	0	0	0	4.0490	
	78349	0	0	0	0	4.0740	
CONOCO	10102	0	0	0	0	0.0000	
CONOCO	71298	0	0	0	0	4.1400	
CONOCO	25309	1,125	1,099	34,878	34,072	4.1400	\$4.237
CONOCO	25309	0	0	0	0	0.0000	
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
		6,440	6,291	199,653	195,012		
		•	•	WEIQUITER		#4.0505	
				<u>WEIGHTED</u>	AVERAGE	\$4.0525	
NOTES:	GROSS AMOUNT N	IMBTU/D AND NET	F AMOUNT MMBT	J/D DO NOT REFLI	ECT		
	THE TOTAL AMOU			DAY FLOW PER	DAY IS REPRESE	NTED BY	
				2.11. 1 2011 21			
	THE DAILY AVERA	GE OF MONTHLY	GROSS MMBTU A	ND MONTHLY NET	MMBTU. CITYGA	TE PRICES	
	ARE GROSSED UP			N			
	AIL OILOSSED UP	GRETT ON FOTO		۷.			

COMPANY: FLORIDA PUBLI	C UTILITIES COM	PANY		Purchased Gas	•		•				SCHE	DULE A-5
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
PGA COST												
1 Commodity costs	689,327	0	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	3,033,269	0	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,722,596	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	2,247,608	0	0	0	0	0	0	0	0	0	0	0
14 Commercial	829,763	0	0	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN F												
19 Residential	\$ 0.94005		\$-	\$-	\$-	\$-	\$-	\$-	\$ - \$	- \$	- \$	-
20 Commercial	\$ 0.94005	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ - \$	- \$	- \$	-
PGA REVENUES		1							I			
24 Residential	2,110,437	0	0	0	0	0	0	0	0	0	0	0
25 Commercial	779,770	0	0	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOME		1						,	ı			
46 Residential	64,079	0	0	0	0	0	0	0	0	0	0	0
47 Commercial	3,325	0	0	0	0	0	0	0	0	0	0	(

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

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		FOR THE	PERIOD	DF: JAN	JARY 202	2 THROUG	GH DECEN	IBER 2022	2			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
SOUTH FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0237	1.0258	1.0259									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.92
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.01
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0247	1.0262	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.9
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.01
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
NORTHEAST FLORIDA 1 AVERAGE BTU CONTE! 0												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0280	1.0278	1.0255									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.9
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.01
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04									
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0240	1.0240									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.9
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.01
3 BILLING FACTOR	1.04	4.04	1.04									
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0248	1.0248									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.9
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.5
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.01
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT	1.0244	1.0250	1.0247									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.98
b. DELIVERY PRESSURE OF GAS SOLD psia	14.960	14.960	14.960	14.960	14.960	14.960	14.960	14.960	14.960	14.960	14.960	14.90
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	14.
3 BILLING FACTOR												
BTU CONTENT X PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									

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