



1635 Meathe Drive
West Palm Beach, FL 33411

February 21, 2022

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **January 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	CURRENT MONTH: JANUARY				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 11,081	\$ 17,033	\$ 5,952	34.95	\$ 11,081	\$ 17,033	\$ 5,952	34.95
2	NO NOTICE SERVICE	\$ -	\$ 8,891	\$ 8,891	100.00	\$ -	\$ 8,891	\$ 8,891	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 689,327	\$ 3,070,540	\$ 2,381,213	77.55	\$ 689,327	\$ 3,070,540	\$ 2,381,213	77.55
5	DEMAND	\$ 3,008,061	\$ 3,008,367	\$ 306	0.01	\$ 3,008,061	\$ 3,008,367	\$ 306	0.01
6	OTHER	\$ 14,127	\$ 44,867	\$ 30,740	68.51	\$ 14,127	\$ 44,867	\$ 30,740	68.51
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 1,639,743	\$ 1,639,743	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,722,596	\$ 4,509,955	\$ 787,359	17.46	\$ 3,722,596	\$ 4,509,955	\$ 787,359	17.46
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 1,168	\$ 1,100	\$ (68)	-6.21	\$ 1,168	\$ 1,100	\$ (68)	-6.21
14	TOTAL THERM SALES	\$ 5,415,830	\$ 4,508,855	\$ (906,975)	-20.12	\$ 5,415,830	\$ 4,508,855	\$ (906,975)	-20.12
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,989,180	4,154,460	2,165,280	52.12	1,989,180	4,154,460	2,165,280	52.12
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,040,902	4,154,460	113,558	2.73	4,040,902	4,154,460	113,558	2.73
19	DEMAND	9,191,546	13,480,970	4,289,424	31.82	9,191,546	13,480,970	4,289,424	31.82
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,040,902	4,154,460	113,558	2.73	4,040,902	4,154,460	113,558	2.73
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,249	1,442	193	13.37	1,249	1,442	193	13.37
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,883,766	4,153,018	269,252	6.48	3,883,766	4,153,018	113,365	2.73
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.557	0.410	(0.147)	-35.85	0.557	0.410	(0.147)	-35.85
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 17.059	73.909	56.850	76.92	17.059	73.909	56.850	76.92
32	DEMAND	(5/19) 32.726	22.316	(10.410)	-46.65	32.726	22.316	(10.410)	-46.65
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 92.123	108.557	16.434	15.14	92.123	108.557	16.434	15.14
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 93.530	76.286	(17.244)	-22.60	93.530	76.286	(17.244)	-22.60
40	TOTAL COST OF THERM SOLD	(11/27) 95.850	108.595	12.745	11.74	95.850	108.595	12.745	11.74
41	TRUE-UP	(E-2) (5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 89.958	102.703	12.745	12.41	89.958	102.703	12.745	12.41
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 90.41049	103.21960	12.809	12.41	90.41049	103.21960	12.809	12.41
45	PGA FACTOR ROUNDED TO NEAREST .001	90.410	103.220	12.810	12.41	90.410	103.220	12.810	12.41

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022
CURRENT MONTH: January 2022

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,826,620	10,133.08	0.555
2 No Notice Commodity Adjustment - System Supply	162,560	947.72	0.583
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,989,180	11,080.80	0.557
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,009,950	1,006,469.770	50.074
18 Commodity Other - Scheduled FTS - OSSS	0	0.000	0.000
19 Commodity Other - Marlin	2,976	7,082.220	237.946
20 Imbalance Cashout - FGT	2,027,976	(324,225.360)	(15.988)
21 Imbalance Cashout - Other Shippers	0	0.000	0.000
22 Imbalance Cashout - OSSS	0	0.000	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.000	0.000
24 TOTAL COMMODITY (Other)	4,040,902	689,326.630	17.059
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,269,876	957,020.25	13.164
26 Demand (Pipeline) No Notice - System Supply	1,860,000	10,155.60	0.546
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,987,097.70	0.000
30 Other - Marlin	1,730	52,271.00	3,021.445
31 Other - Teco	59,940	1,516.80	2.531
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	9,191,546	3,008,061.35	32.726
OTHER			
34 Company Use of Natural Gas	0	5,129.32	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	5,443.22	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	1,714.60	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	1,840.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	14,127.14	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$8,662.80	1,485,900	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$540.56	92,720	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$944.88	248,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$947.72	162,560	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$11,095.96	1,989,180	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$325,670.79)	2,027,976	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,140.83	0	549397-1221
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$4,960.88	1,246	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$2,121.34	1,730	28599
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$51,707.51	37,070	211012145184-0122
COMMODITY (OTHER)	TECO	\$18,237.82	13,080	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$810,027.27	1,950,010	ACCRUAL
COMMODITY (OTHER)	EMERA	\$112,280.70	0	ACCRUAL
COMMODITY (OTHER)	EMERA-February Bookout	\$0.00	0	
COMMODITY (OTHER)	FGU	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$674,805.56	4,031,112	
DEMAND - NO NOTICE	FGT	\$10,155.60	1,860,000	390368
DEMAND	FGT	\$335,440.08	2,593,940	390368
DEMAND	FGT	\$102,911.17	1,274,690	390360
DEMAND	FSIC	\$30,729.92	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$43,550.00	0	Off-System Sale
DEMAND	FGT	\$0.00	0	390434
DEMAND	FGT	\$435,020.00	1,850,000	390374
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$300.00	1,246	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	28598
DEMAND	MARLIN	\$2,271.00	1,730	28599
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,331,376.06	0	375223-0122
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0122
DEMAND	TECO	\$420.00	37,070	211012145184-0122
DEMAND	TECO	\$420.00	13,080	ACCRUAL
DEMAND	TECO	\$676.80	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,980,141.62	9,181,756	
OTHER	FPUC	\$38.47	0	03817905-0122
OTHER	FPUC	\$35.46	0	04003844-0122
OTHER	FPUC	\$55.39	0	04886578-0122
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1225
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	498
OTHER	PIERPONT & MCLELLAND	\$9,100.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$1,714.60	0	693946
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$18,287.87	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			CURRENT MONTH: JANUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	689,327	\$ 3,070,540	\$ 2,381,213	77.6	689,327	\$ 3,070,540	\$ 2,381,213	77.6
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,033,269	\$ 1,439,415	\$ (1,593,854)	(110.7)	3,033,269	\$ 1,439,415	\$ (1,593,854)	(110.7)
3	TOTAL COST		3,722,596	\$ 4,509,955	\$ 787,359	17.5	3,722,596	\$ 4,509,955	\$ 787,359	17.5
4	FUEL REVENUES (NET OF REVENUE TAX)		5,415,830	\$ 4,508,855	\$ (906,975)	(20.1)	5,415,830	\$ 4,508,855	\$ (906,975)	(20.1)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,078	\$ 160,078	\$ -	0.0	160,078	\$ 160,078	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,575,908	\$ 4,668,933	\$ (906,975)	(19.4)	5,575,908	\$ 4,668,933	\$ (906,975)	(19.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	1,853,312	\$ 158,978	\$ (1,694,334)	(1065.8)	1,853,312	\$ 158,978	\$ (1,694,334)	(1065.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(79)	\$ (131)	\$ (52)	39.7	(79)	\$ (131)	\$ (52)	39.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(2,426,362)	\$ (2,625,990)	\$ (199,628)	7.6	\$ (2,426,362)	\$ (2,625,990)	\$ (199,628)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,078)	\$ (160,078)	\$ -	0.0	(160,078)	\$ (160,078)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(733,207)	\$ (2,627,221)	\$ (1,894,014)	72.1	(733,207)	\$ (2,627,221)	\$ (1,894,014)	72.1
MEMO: Unbilled Over-recovery			<u>1,276,102</u>							
Over/(under)-recovery Book Balance			<u>542,895</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (2,426,362)	\$ (2,625,990)	\$ (199,628)	7.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (733,128)	\$ (2,627,090)	\$ (1,893,962)	72.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (3,159,491)	\$ (5,253,080)	\$ (2,093,590)	39.9				
15	AVERAGE	50% of Line 14	\$ (1,579,745)	\$ (2,626,540)	\$ (1,046,795)	39.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00060	0.00060	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00110	0.00110	-	0.0				
19	AVERAGE	50% of Line 18	0.00055	0.00055	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (79)	\$ (131)	\$ (52)	39.7				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3

PRESENT MONTH: **JANUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976		2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246	\$ 4,960.88	N/A	N/A	INCL IN COST	398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$ 2,121.34	N/A	N/A	INCL IN COST	122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$ 84,103.68	N/A	N/A	INCL IN COST	140.313113
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$ 810,027.27	N/A	N/A	INCL IN COST	41.539647
7	Jan	EMERA	SYS SUPPLY	N/A				\$ 112,338.82	N/A	N/A	INCL IN COST	N/A
92												
TOTAL					4,040,902		4,040,902.00	689,327				17.059

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	689,327	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	3,033,269	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,722,596	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,247,608	0	0	0	0	0	0	0	0	0	0
14	Commercial	829,763	0	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.94005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.94005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,110,437	0	0	0	0	0	0	0	0	0	0
25	Commercial	779,770	0	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	64,079	0	0	0	0	0	0	0	0	0	0
47	Commercial	3,325	0	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0258	1.0259											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04											
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0262	1.0266											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04											
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0280	1.0278	1.0255											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04											
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0240	1.0240											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04											
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0248	1.0248											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04											
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0250	1.0247											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04											