



February 21, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1578.

Sincerely,
Karen Bramley

klbramley@tecoenergy.com

Karen Bramley
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 Page 1 of 1 | |
|-------------------------------|-------------------------------------|---|------------------------|---------------|-----------|----------------|------------------------|---------------|-----------|-----------------------------|--|
| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 22 through | | | | DECEMBER 22 | | | | | |
| | | CURRENT MONTH: JANUARY 2022 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$87,713 | \$97,678 | \$9,965 | 10.20 | \$87,713 | \$97,678 | \$9,965 | 10.20 | | |
| 2 | NO NOTICE SERVICE | \$56,702 | \$49,640 | (\$7,062) | (14.23) | \$56,702 | \$49,640 | (\$7,062) | (14.23) | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 4 | COMMODITY (Other) | \$16,433,428 | \$9,073,149 | (\$7,360,279) | (81.12) | \$16,433,428 | \$9,073,149 | (\$7,360,279) | (81.12) | | |
| 5 | DEMAND | \$7,224,565 | \$10,982,492 | \$3,757,927 | 34.22 | \$7,224,565 | \$10,982,492 | \$3,757,927 | 34.22 | | |
| 6 | OTHER | \$243,170 | \$665,576 | \$422,407 | 63.46 | \$243,170 | \$665,576 | \$422,407 | 63.46 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$637,548 | \$495,041 | (\$142,507) | (28.79) | \$637,548 | \$495,041 | (\$142,507) | (28.79) | | |
| 10 | | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$23,408,030 | \$20,373,494 | (\$3,034,535) | (14.89) | \$23,408,030 | \$20,373,494 | (\$3,034,535) | (14.89) | | |
| 12 | NET UNBILLED | \$3,932,916 | \$0 | (\$3,932,916) | 0.00 | \$3,932,916 | \$0 | (\$3,932,916) | 0.00 | | |
| 13 | COMPANY USE | \$34,619 | \$0 | (\$34,619) | 0.00 | \$34,619 | \$0 | (\$34,619) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$27,935,998 | \$20,373,494 | (\$7,562,504) | (37.12) | \$27,935,998 | \$20,373,494 | (\$7,562,504) | (37.12) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 37,542,410 | 20,199,130 | (17,343,280) | (85.86) | 37,542,410 | 20,199,130 | (17,343,280) | (85.86) | | |
| 16 | NO NOTICE SERVICE | 10,385,000 | 10,385,000 | 0 | 0.00 | 10,385,000 | 10,385,000 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 41,631,417 | 18,070,402 | (23,561,015) | (130.38) | 41,631,417 | 18,070,402 | (23,561,015) | (130.38) | | |
| 19 | DEMAND | 137,833,120 | 231,605,030 | 93,771,910 | 40.49 | 137,833,120 | 231,605,030 | 93,771,910 | 40.49 | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 41,631,417 | 18,070,402 | (23,561,015) | (130.38) | 41,631,417 | 18,070,402 | (23,561,015) | (130.38) | | |
| 25 | NET UNBILLED | 2,467,574 | 0 | (2,467,574) | 0.00 | 2,467,574 | 0 | (2,467,574) | 0.00 | | |
| 26 | COMPANY USE | 29,229 | 0 | (29,229) | 0.00 | 29,229 | 0 | (29,229) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 24,610,228 | 18,070,402 | (6,539,826) | (36.19) | 24,610,228 | 18,070,402 | (6,539,826) | (36.19) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00234 | 0.00484 | 0.00250 | 51.69 | 0.00234 | 0.00484 | 0.00250 | 51.69 | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00546 | 0.00478 | (0.00068) | (14.23) | 0.00546 | 0.00478 | (0.00068) | (14.23) | |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 31 | COMMODITY (Other) | (4/18) | 0.39474 | 0.50210 | 0.10736 | 21.38 | 0.39474 | 0.50210 | 0.10736 | 21.38 | |
| 32 | DEMAND | (5/19) | 0.05242 | 0.04742 | (0.00500) | (10.54) | 0.05242 | 0.04742 | (0.00500) | (10.54) | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.56227 | 1.12745 | 0.56518 | 50.13 | 0.56227 | 1.12745 | 0.56518 | 50.13 | |
| 38 | NET UNBILLED | (12/25) | 1.59384 | 0.00000 | (1.59384) | 0.00 | 1.59384 | 0.00000 | (1.59384) | 0.00 | |
| 39 | COMPANY USE | (13/26) | 1.18440 | 0.00000 | (1.18440) | 0.00 | 1.18440 | 0.00000 | (1.18440) | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 0.95115 | 1.12745 | 0.17630 | 15.64 | 0.95115 | 1.12745 | 0.17630 | 15.64 | |
| 41 | TRUE-UP | (E-4) | 0.05822 | 0.05822 | 0.00000 | 0.00 | 0.05822 | 0.05822 | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 1.00937 | 1.18567 | 0.17630 | 14.87 | 1.00937 | 1.18567 | 0.17630 | 14.87 | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 1.01445 | 1.19163 | 0.17719 | 14.87 | 1.01445 | 1.19163 | 0.17719 | 14.87 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 101.445 | 119.163 | 17.71800 | 14.87 | 101.445 | 119.163 | 17.71900 | 14.87 | |

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2022

| COMPANY: PEOPLES GAS SYSTEM | | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | Page 1 of 1 |
|---|----------------|--|------------------------|--|-------------|
| FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21 | | | | | |
| CURRENT MONTH: JANUARY 2022 | | | | | |
| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 | | |
| 1 Commodity Pipeline (FGT) | 25,641,500 | 153,554.57 | \$0.00599 | | |
| 2 Commodity Pipeline (SNG) | 108,970 | 498.65 | \$0.00458 | | |
| 3 Commodity Pipeline (Gulfstream) | 5,110,500 | 10,834.21 | \$0.00212 | | |
| 4 Commodity Pipeline (FGT) -December'21 Accrual Adj. | 3,390 | (1,481.84) | (\$0.43712) | | |
| 5 Commodity Pipeline (Gulfstream) -December'21 Accrual Adj. | 0 | 0.06 | \$0.00000 | | |
| 6 Commodity Pipeline (SNG) - December'21 Accrual Adj | (350) | (2.00) | \$0.00571 | | |
| 7 Commodity Pipeline | 1,279,730 | 1,279.73 | \$0.00100 | | |
| 8 Commodity Pipeline - December'21 Accrual Adj | 0 | (14.24) | \$0.00000 | | |
| 9 Commodity Pipeline - November'21 Adj | 0 | 591.00 | \$0.00000 | | |
| 10 Commodity Pipeline - Pooling (FGT) | 5,398,670 | 0.00 | \$0.00000 | | |
| 11 Penalties | 0 | (77,547.32) | \$0.00000 | | |
| 12 TOTAL COMMODITY (Pipeline) | 37,542,410 | 87,712.83 | \$0.00234 | | |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 | | |
| 13 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 | | |
| 14 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 | | |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 | | |
| 15 Purchases from 3rd Party Suppliers | 33,313,390 | 16,131,061.25 | \$0.48422 | | |
| 16 Purchases from 3rd Party Suppliers -December'21 Accrual Adj. | 0 | 0.11 | \$0.00000 | | |
| 17 Imbalance Cashout (FGT) | 1,285,010 | 496,114.76 | \$0.38608 | | |
| 18 Imbalance Cashout (FGT)-December'21 Accrual Adj. | (1,923,450) | (702,655.36) | \$0.36531 | | |
| 19 Imbalance Cashout (SNG) | 38,970 | 16,016.67 | \$0.41100 | | |
| 20 Imbalance Cashout (SNG)-December'21 Accrual Adj. | (350) | (8,816.69) | \$25.19054 | | |
| 21 Imbalance Cashout (Gulfstream) | (82,200) | (38,930.99) | \$0.47361 | | |
| 22 Imbalance Cashout (Gulfstream)-December'21 Accrual Adj. | 3,550 | 1,401.21 | \$0.39471 | | |
| 23 | 48,310 | 22,880.24 | \$0.47361 | | |
| 24 | 8,055,958 | 196,244.74 | \$0.02436 | | |
| 25 | 0 | (905) | \$0.00000 | | |
| 26 | 3,636 | 1,962.37 | \$0.53971 | | |
| 27 | 636,810.00 | 238,803.75 | \$0.37500 | | |
| 28 | 92,270 | 33,494.01 | \$0.36300 | | |
| 29 SEACOAST Cashout | (12,706) | (45,614.54) | \$3.59000 | | |
| 30 SEACOAST Cashout -December'21 Accrual Adj. | 66 | 25,778.86 | \$390.58879 | | |
| 31 | 23,423 | \$17,760.90 | \$0.75827 | | |
| 32 Cashouts-Peoples' Transportation Customers | 86,922 | 27,581.89 | \$0.31732 | | |
| 33 Cashouts-NCTS Program | 103,858 | 48,084.85 | \$0.46299 | | |
| 34 | (42,050.00) | (30,400.10) | \$0.72295 | | |
| 35 | - | 3,704.45 | \$0.00000 | | |
| 36 | - | (139.67) | \$0.00000 | | |
| 37 TOTAL COMMODITY (Other) | 41,631,417 | 16,433,428.05 | \$0.39474 | | |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 | | |
| 38 Demand (SNG) | 28,873,090 | 1,319,391.73 | \$0.04570 | | |
| 39 Demand (SNG) - Capacity Release | (17,856,000) | (762,239.70) | \$0.04269 | | |
| 40 Demand (SNG) -December'21 Accrual Adj. | 0 | 1.78 | \$0.00000 | | |
| 41 Demand (SNG) Capacity Release -December'21 Adj | 0 | (5.55) | \$0.00000 | | |
| 42 Demand Seacoast | 24,156,440 | 536,211.84 | \$0.02220 | | |
| 43 Demand (Gulfstream) | 10,850,000 | 604,562.00 | \$0.05572 | | |
| 44 Demand (Gulfstream) - CFG Release | (150,000) | (8,358.00) | \$0.05572 | | |
| 45 Demand (FGT) | 159,975,500 | 10,820,043.39 | \$0.06764 | | |
| 46 Temporary Relinquishment Credit - (FGT) | (70,615,910) | (5,518,545.93) | \$0.07815 | | |
| 47 (FGT)-December'21 Accrual Adj. | 0 | (0.03) | \$0.00000 | | |
| 48 Volume not Recalled | 0 | (13,746.77) | \$0.00000 | | |
| 49 Capacity Sales Reclass FGT | 100,000 | 1,500.00 | \$0.01500 | | |
| 50 Demand | 2,500,000 | 28,750.00 | \$0.01150 | | |
| 51 Option Reservation Fees | 0 | 217,000.00 | \$0.00000 | | |
| 52 TOTAL DEMAND | 137,833,120 | 7,224,564.76 | \$0.05242 | | |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 | | |
| 53 Administrative Costs | 0 | 251,013.20 | \$0.00000 | | |
| 54 Legal | 0 | (7,843.24) | \$0.00000 | | |
| 55 LNG/CNG | 0 | 0.00 | \$0.00000 | | |
| 56 Odorant | 0 | 0.00 | \$0.00000 | | |
| 57 TOTAL OTHER | 0 | 243,169.96 | \$0.00000 | | |

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| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|---|---|----------------|---------------|-------------|---|----------------|---------------|-----------|
| FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | | Page 1 of 1 | | | |
| | CURRENT MONTH: JANUARY 2022 | | PERIOD TO DATE | | | | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$16,398,809 | \$9,073,149 | (\$7,325,661) | (\$0.80740) | \$16,398,809 | \$9,073,149 | (\$7,325,661) | (0.80740) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | \$6,974,602 | \$11,300,345 | \$4,325,744 | \$0.38280 | \$6,974,602 | \$11,300,345 | \$4,325,744 | 0.38280 |
| 3 | TOTAL | \$23,373,411 | \$20,373,494 | (\$2,999,917) | (\$0.14725) | \$23,373,411 | \$20,373,494 | (\$2,999,917) | (0.14725) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | \$27,935,998 | \$20,373,494 | (\$7,562,504) | (\$0.37119) | \$27,935,998 | \$20,373,494 | (\$7,562,504) | (0.37119) |
| 5 | TRUE-UP REFUND/(COLLECTION) | -\$644,361 | -\$644,361 | \$0 | \$0.00000 | (\$644,361) | (\$644,361) | \$0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$27,291,637 | \$19,729,133 | (\$7,562,504) | (\$0.38332) | \$27,291,637 | \$19,729,133 | (\$7,562,504) | (0.38332) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$3,918,226 | -\$644,361 | (\$4,562,587) | \$7.08079 | \$3,918,226 | (\$644,361) | (\$4,562,587) | 7.08079 |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | -\$896 | -\$1,104 | (\$208) | \$0.18876 | (\$896) | (\$1,104) | (\$208) | 0.18876 |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | -\$12,048,954 | -\$12,048,954 | \$0 | (\$0.00000) | (\$12,048,954) | (\$12,048,954) | \$0 | (0.00000) |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | \$644,361 | \$644,361 | \$0 | \$0.00000 | \$644,361 | \$644,361 | \$0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | \$0 | \$0 | \$0 | \$0.00000 | \$0 | \$0 | \$0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | -\$7,487,263 | -\$12,050,058 | (\$4,562,795) | \$0.37865 | (\$7,487,263) | (\$12,050,058) | (\$4,562,795) | 0.37865 |
| 11a | REFUNDS FROM PIPELINE | \$0 | \$0 | \$0 | \$0.00000 | \$0 | \$0 | \$0 | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | -\$7,487,263 | -\$12,050,058 | (\$4,562,795) | 0.37865 | (\$7,487,263) | (\$12,050,058) | (\$4,562,795) | 0.37865 |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (12,048,954) | (12,048,954) | 0 | (0.00000) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (7,486,367) | (12,048,954) | (4,562,587) | 0.37867 | | | | |
| 15 | TOTAL (13+14) | (19,535,321) | (24,097,908) | (4,562,587) | 0.18934 | | | | |
| 16 | AVERAGE (50% OF 15) | (9,767,660) | (12,048,954) | (2,281,293) | 0.18934 | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 0.08 | 0.08 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.14 | 0.14 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 0.220 | 0.220 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 0.110 | 0.110 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.00917 | 0.00917 | (0) | (0.00036) | | | | |
| 22 | INTEREST PROVISION (16x21) | (\$896) | (\$1,104) | (\$208) | 0.18876 | | | | |

3

| COMPANY: PEOPLES GAS SYSTEM | | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | | | SCHEDULE A-3** | |
|---|------------|--|---|----------------------|---------------|---------|-----------------|------------------------|---------------------|--------------|----------------|-----------------------|
| ACTUAL FOR THE PERIOD OF: PRESENT MONTH: | | | January'22 | | | | | | | | Page 1 of 1 | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| | MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 | January'22 | FGT | PGS | FTS-1 COMM. PIPELINE | 17,251,970 | | 17,251,970 | | 119,406.56 | | | \$0.69 |
| 2 | January'22 | FGT | PGS | FTS-2 COMM. PIPELINE | 2,364,310 | | 2,364,310 | | 13,784.44 | | | \$0.58 |
| 3 | January'22 | FGT | PGS | FTS-3 COMM. PIPELINE | 6,025,220 | | 6,025,220 | | 20,363.57 | | | \$0.34 |
| 4 | January'22 | FGT | PGS | FTS-1 DEMAND | 59,331,790 | | 59,331,790 | | | 3,314,225.81 | | \$5.59 |
| 5 | January'22 | FGT | PGS | FTS-2 DEMAND | 19,035,570 | | 19,035,570 | | | 935,043.59 | | \$4.91 |
| 6 | January'22 | FGT | PGS | FTS-3 DEMAND | 10,992,230 | | 10,992,230 | | | 1,052,228.06 | | \$9.57 |
| 7 | January'22 | FGT | PGS | NO NOTICE | 10,385,000 | | 10,385,000 | | | 56,702.10 | | \$0.55 |
| 8 | January'22 | FGT - Pooling | PGS | COMM. PIPELINE | 5,398,670 | | 5,398,670 | | 0.00 | | | \$0.00 |
| 9 | January'22 | Volume Not Recalled | PGS | DEMAND | 0 | | 0 | | | (13,746.77) | | |
| 10 | January'22 | FGT - Capacity Sales Reclass | PGS | DEMAND | 100,000 | | 100,000 | | | 1,500.00 | | \$1.50 |
| 11 | January'22 | SONAT | PGS | COMM. PIPELINE | 108,970 | | 108,970 | | 498.65 | | | \$0.46 |
| 12 | January'22 | SONAT | PGS | DEMAND | 28,873,090 | | 28,873,090 | | | 1,319,391.73 | | \$4.57 |
| 13 | January'22 | SONAT - CAPACITY RELEASE | PGS | DEMAND | (17,856,000) | | (17,856,000) | | | (762,239.70) | | \$4.27 |
| 14 | January'22 | SONAT | PGS | COMM. OTHER | 38,970 | | 38,970 | 16,016.67 | | | | \$41.10 |
| 15 | January'22 | | PGS | DEMAND | 24,156,440 | | 24,156,440 | | | 536,211.84 | | \$2.22 |
| 16 | January'22 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 5,110,500 | | 5,110,500 | | 10,834.21 | | | \$0.21 |
| 17 | January'22 | GULFSTREAM PIPELINE | PGS | DEMAND | 10,850,000 | | 10,850,000 | | | 604,562.00 | | \$5.57 |
| 18 | January'22 | GULFSTREAM PIPELINE | PGS | DEMAND | (150,000) | | (150,000) | | | (8,358.00) | | \$5.57 |
| 19 | January'22 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (82,200) | | (82,200) | (38,930.99) | | | | \$47.36 |
| 20 | January'22 | | PGS | DEMAND | 2,500,000 | | 2,500,000 | | | 28,750.00 | | \$1.15 |
| 21 | January'22 | OPTION RESERVATION FEES | PGS | DEMAND | 0 | | 0 | | | 217,000.00 | | |
| 22 | January'22 | | PGS | COMM. OTHER | 8,055,958 | | 8,055,958 | 196,244.74 | | | | \$2.44 |
| 23 | January'22 | | PGS | COMM. OTHER | 23,423 | | 23,423 | 17,760.90 | | | | \$75.83 |
| 24 | January'22 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 86,922 | | 86,922 | 27,581.89 | | | | \$31.73 |
| 25 | January'22 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 103,858 | | 103,858 | 48,084.85 | | | | \$46.30 |
| 26 | January'22 | | PGS | COMM. OTHER | (42,050) | | (42,050) | (30,400.10) | | | | \$72.30 |
| 27 | January'22 | | PGS | COMM. PIPELINE | 1,279,730 | | 1,279,730 | | 1,279.73 | | | \$0.10 |
| 28 | January'22 | | PGS | COMM. OTHER | 299,840 | | 299,840 | 173,907.20 | | | | \$58.00 |
| 29 | January'22 | | PGS | COMM. OTHER | 238,340 | | 238,340 | 142,075.68 | | | | \$59.61 |
| 30 | January'22 | | PGS | COMM. OTHER | 9,168,740 | | 9,168,740 | 3,836,169.70 | | | | \$41.84 |
| 31 | January'22 | | PGS | COMM. OTHER | 1,190,450 | | 1,190,450 | 505,711.50 | | | | \$42.48 |
| 32 | January'22 | | PGS | COMM. OTHER | 50,000 | | 50,000 | 23,800.00 | | | | \$47.60 |
| 33 | January'22 | | PGS | COMM. OTHER | 3,885,000 | | 3,885,000 | 3,090,373.56 | | | | \$79.55 |
| 34 | January'22 | | PGS | COMM. OTHER | 750,200 | | 750,200 | 314,303.99 | | | | \$41.90 |
| 35 | January'22 | | PGS | COMM. OTHER | 2,642,290 | | 2,642,290 | 1,234,803.21 | | | | \$46.73 |
| 36 | January'22 | | PGS | COMM. OTHER | 300,000 | | 300,000 | 109,500.00 | | | | \$36.50 |
| 37 | January'22 | | PGS | COMM. OTHER | 176,170 | | 176,170 | 90,912.50 | | | | \$51.60 |
| 38 | January'22 | | PGS | COMM. OTHER | 272,000 | | 272,000 | 125,956.00 | | | | \$46.31 |
| 39 | January'22 | | PGS | COMM. OTHER | 7,267,970 | | 7,267,970 | 3,309,754.15 | | | | \$45.54 |
| 40 | January'22 | | PGS | COMM. OTHER | 385,000 | | 385,000 | 160,807.50 | | | | \$41.77 |
| 41 | January'22 | | PGS | COMM. OTHER | 320,000 | | 320,000 | 130,680.00 | | | | \$40.84 |
| 42 | January'22 | | PGS | COMM. OTHER | 5,065,390 | | 5,065,390 | 2,340,502.26 | | | | \$46.21 |
| 43 | January'22 | | PGS | COMM. OTHER | 89,000 | | 89,000 | 35,660.00 | | | | \$40.07 |
| 44 | January'22 | | PGS | COMM. OTHER | 80,000 | | 80,000 | 36,360.00 | | | | \$45.45 |
| 45 | January'22 | | PGS | COMM. OTHER | 1,133,000 | | 1,133,000 | 469,784.00 | | | | \$41.46 |
| 46 | Total | **This report excludes prior month/period adjustments. | | | 227,255,761 | 0 | 227,255,761 | 16,367,419.21 | 88,619.84 | 7,281,270.66 | - | \$10.45 |

4

PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2022

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 | | |
|-----------------------------|----------|--------------------------------------|----------------------|--------------------------------|---------------------|-------------------|-------------------------|------------------------|--|
| | | FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | Page 1 of 5 | | |
| | | PRESENT MONTH: | | January'22 | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| PRODUCER/SUPPLIER | PIPELINE | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GXE)/F | |
| 1 | Callahan | Radio PPC - North | 193.5484 | 193.5484 | 6,000.0000 | 6,000 | 10.0000 | 10.0000 | |
| 2 | Callahan | Radio PPC - North | 483.8710 | 483.8710 | 15,000.0000 | 15,000 | 17.5000 | 17.50000 | |
| 3 | Callahan | Radio PPC - North | 645.1613 | 645.1613 | 20,000.0000 | 20,000 | 18.2500 | 18.25000 | |
| 4 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 967.2258 | 944.6894 | 29,984.0000 | 29,285 | 5.8000 | 5.93836 | |
| 5 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 32.2581 | 31.5065 | 1,000.0000 | 977 | 4.1650 | 4.26436 | |
| 6 | FGT | 100022-Pledger - Enterprise | 1,602.5806 | 1,565.2405 | 49,680.0000 | 48,522 | 3.6700 | 3.75755 | |
| 7 | FGT | 100022-Pledger - Enterprise | 270.9677 | 264.6542 | 8,400.0000 | 8,204 | 3.8000 | 3.89065 | |
| 8 | FGT | 100022-Pledger - Enterprise | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 3.9900 | 4.08518 | |
| 9 | FGT | 100022-Pledger - Enterprise | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.0150 | 4.11078 | |
| 10 | FGT | 100022-Pledger - Enterprise | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.0900 | 4.18757 | |
| 11 | FGT | 100022-Pledger - Enterprise | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.2800 | 4.38210 | |
| 12 | FGT | 100022-Pledger - Enterprise | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.3100 | 4.41282 | |
| 13 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 4.0950 | 4.19269 | |
| 14 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 661.2903 | 645.8823 | 20,500.0000 | 20,022 | 4.1500 | 4.24900 | |
| 15 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 206.4516 | 201.6413 | 6,400.0000 | 6,251 | 4.4300 | 4.53568 | |
| 16 | FGT | 62410-Columbia Gulf-Lafayette FGT | 129.0323 | 126.0258 | 4,000.0000 | 3,907 | 4.6300 | 4.74045 | |
| 17 | FGT | 62410-Columbia Gulf-Lafayette FGT | 148.3871 | 144.9297 | 4,600.0000 | 4,493 | 4.7200 | 4.83260 | |
| 18 | FGT | 78475-Tres Palacios Storage (Rec) | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 3.4900 | 3.57326 | |
| 19 | FGT | 78475-Tres Palacios Storage (Rec) | 516.1290 | 504.1032 | 16,000.0000 | 15,627 | 3.6150 | 3.70124 | |
| 20 | FGT | 78475-Tres Palacios Storage (Rec) | 1,784.5161 | 1,742.9369 | 55,320.0000 | 54,031 | 3.6700 | 3.75755 | |
| 21 | FGT | 78475-Tres Palacios Storage (Rec) | 483.8710 | 478.6935 | 15,000.0000 | 14,840 | 3.7600 | 3.80067 | |
| 22 | FGT | 78475-Tres Palacios Storage (Rec) | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 3.7600 | 3.84970 | |
| 23 | FGT | 78475-Tres Palacios Storage (Rec) | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 3.7600 | 3.84970 | |
| 24 | FGT | 78475-Tres Palacios Storage (Rec) | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 3.7700 | 3.85994 | |
| 25 | FGT | 78475-Tres Palacios Storage (Rec) | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 3.9300 | 4.02375 | |
| 26 | FGT | 78475-Tres Palacios Storage (Rec) | 1,290.3226 | 1,260.2581 | 40,000.0000 | 39,068 | 3.9600 | 4.05447 | |
| 27 | FGT | 78475-Tres Palacios Storage (Rec) | 1,129.0323 | 1,102.7258 | 35,000.0000 | 34,185 | 4.0200 | 4.11590 | |
| 28 | FGT | 78475-Tres Palacios Storage (Rec) | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.0900 | 4.18757 | |
| 29 | FGT | 78475-Tres Palacios Storage (Rec) | 326.0645 | 322.5756 | 10,108.0000 | 10,000 | 4.2100 | 4.25553 | |
| 30 | FGT | 78475-Tres Palacios Storage (Rec) | 778.7419 | 770.4094 | 24,141.0000 | 23,883 | 4.2100 | 4.25553 | |
| 31 | FGT | 78475-Tres Palacios Storage (Rec) | 672.8710 | 657.1931 | 20,859.0000 | 20,373 | 4.2100 | 4.31043 | |
| 32 | FGT | 78475-Tres Palacios Storage (Rec) | 1,125.5484 | 1,099.3231 | 34,892.0000 | 34,079 | 4.2100 | 4.31043 | |
| 33 | FGT | 78475-Tres Palacios Storage (Rec) | 1,451.6129 | 1,417.7903 | 45,000.0000 | 43,952 | 4.2100 | 4.31043 | |
| 34 | FGT | 78475-Tres Palacios Storage (Rec) | 1,451.6129 | 1,417.7903 | 45,000.0000 | 43,952 | 4.2100 | 4.31043 | |
| 35 | FGT | 78475-Tres Palacios Storage (Rec) | 1,450.3871 | 1,416.5931 | 44,962.0000 | 43,914 | 4.2850 | 4.38722 | |
| 36 | FGT | 78475-Tres Palacios Storage (Rec) | 1,451.6129 | 1,417.7903 | 45,000.0000 | 43,952 | 4.4350 | 4.54080 | |
| 37 | FGT | 78475-Tres Palacios Storage (Rec) | 1,435.7419 | 1,402.2891 | 44,508.0000 | 43,471 | 4.6150 | 4.72509 | |
| 38 | FGT | 78475-Tres Palacios Storage (Rec) | 1,887.2258 | 1,843.2534 | 58,504.0000 | 57,141 | 5.4000 | 5.52882 | |
| 39 | FGT | 78303-Anr/FGT St Landry Parish Exchn | 134.0000 | 130.8778 | 4,154.0000 | 4,057 | 4.7000 | 4.81212 | |
| 40 | | SUBTOTAL | 29,322.9677 | 28,690.5760 | 909,012.0000 | 889,408 | 4.8204 | 4.92668 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 39,200 dth's nominated under FGT FTS-2 and 53629 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 | |
|-----------------------------|----------|---|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|
| | | FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22 | | | | | Page 2 of 5 | |
| | | PRESENT MONTH: January'22 | | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| PRODUCER/SUPPLIER | PIPELINE | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GXE)/F |
| 41 | FGT | 78467-Bobcat Gas Storage (Rec) | 1,451.6129 | 1,417.7903 | 45,000.0000 | 43,952 | 4.0000 | 4.09542 |
| 42 | FGT | 78467-Bobcat Gas Storage (Rec) | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.0800 | 4.17733 |
| 43 | FGT | 78467-Bobcat Gas Storage (Rec) | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.1500 | 4.24900 |
| 44 | FGT | 78467-Bobcat Gas Storage (Rec) | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.4800 | 4.58687 |
| 45 | FGT | 78467-Bobcat Gas Storage (Rec) | 641.6452 | 626.6948 | 19,891.0000 | 19,428 | 4.7000 | 4.81212 |
| 46 | FGT | 62410-Columbia Gulf-Lafayette FGT | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.7600 | 4.87355 |
| 47 | FGT | 100022-Pledger - Enterprise | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.0250 | 4.12102 |
| 48 | FGT | 100022-Pledger - Enterprise | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.0800 | 4.17733 |
| 49 | FGT | 100022-Pledger - Enterprise | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.3500 | 4.45377 |
| 50 | FGT | 78533-Frisco Acadian | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 3.8300 | 3.92137 |
| 51 | FGT | 78533-Frisco Acadian | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 4.0150 | 4.11078 |
| 52 | FGT | 78533-Frisco Acadian | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 4.0200 | 4.11590 |
| 53 | FGT | 78533-Frisco Acadian | 709.6774 | 693.1419 | 22,000.0000 | 21,487 | 4.0700 | 4.16709 |
| 54 | FGT | 78533-Frisco Acadian | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.1100 | 4.20805 |
| 55 | FGT | 78533-Frisco Acadian | 580.6452 | 567.1161 | 18,000.0000 | 17,581 | 4.1500 | 4.24900 |
| 56 | FGT | 78533-Frisco Acadian | 806.4516 | 787.6613 | 25,000.0000 | 24,418 | 4.3500 | 4.45377 |
| 57 | FGT | 78533-Frisco Acadian | 483.3548 | 472.0927 | 14,984.0000 | 14,635 | 4.4400 | 4.54592 |
| 58 | FGT | 78533-Frisco Acadian | 806.4516 | 787.6613 | 25,000.0000 | 24,418 | 4.4700 | 4.57664 |
| 59 | FGT | 78533-Frisco Acadian | 1,362.7419 | 1,330.9900 | 42,245.0000 | 41,261 | 5.6500 | 5.78479 |
| 60 | FGT | 78533-Frisco Acadian | 1,354.8387 | 1,323.2710 | 42,000.0000 | 41,021 | 5.7500 | 5.88717 |
| 61 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 3.6500 | 3.73707 |
| 62 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.1725 | 4.27204 |
| 63 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 116.1290 | 113.4232 | 3,600.0000 | 3,516 | 4.4300 | 4.53568 |
| 64 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 290.8710 | 284.0937 | 9,017.0000 | 8,807 | 6.0000 | 6.14314 |
| 65 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 3.7075 | 3.70750 |
| 66 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 3.7975 | 3.79750 |
| 67 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 1,783.4516 | 1,783.4516 | 55,287.0000 | 55,287 | 3.8025 | 3.80250 |
| 68 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 3.8725 | 3.87250 |
| 69 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 3.8875 | 3.88750 |
| 70 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 1,783.4516 | 1,783.4516 | 55,287.0000 | 55,287 | 3.9925 | 3.99250 |
| 71 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 180.6452 | 176.4361 | 5,600.0000 | 5,470 | 4.0700 | 4.16709 |
| 72 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 4.0950 | 4.19269 |
| 73 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 2,156.7097 | 2,156.7097 | 66,858.0000 | 66,858 | 4.1075 | 4.10750 |
| 74 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 331.8065 | 331.8065 | 10,286.0000 | 10,286 | 4.1375 | 4.13750 |
| 75 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.1625 | 4.16250 |
| 76 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.1675 | 4.16750 |
| 77 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 303.2258 | 296.1606 | 9,400.0000 | 9,181 | 4.1675 | 4.26692 |
| 78 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.1825 | 4.18250 |
| 79 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 32.2581 | 31.5065 | 1,000.0000 | 977 | 4.2000 | 4.30019 |
| 80 | | SUBTOTAL | 25,627.6774 | 25,268.6041 | 794,458.0000 | 783,327 | 4.8204 | 4.88893 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 39,200 dth's nominated under FGT FTS-2 and 53629 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 | |
|-----------------------------|---|------------------------------|-----------------------|--------------------------------|----------------------|----------------------------|---------------------------|--|
| | | FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | Page 3 of 5 | | |
| | | PRESENT MONTH: | | January'22 | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| PRODUCER/SUPPLIER | PIPELINE RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GXE)/F | |
| 81 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.2025 | 4.20250 | |
| 82 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.4375 | 4.43750 | |
| 83 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 2,377.9355 | 2,377.9355 | 73,716.0000 | 73,716 | 4.4575 | 4.45750 | |
| 84 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.5000 | 4.50000 | |
| 85 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.5525 | 4.55250 | |
| 86 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.6525 | 4.65250 | |
| 87 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 336.4194 | 336.4194 | 10,429.0000 | 10,429 | 4.7725 | 4.77250 | |
| 88 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4194 | 594.4194 | 18,427.0000 | 18,427 | 4.8325 | 4.83250 | |
| 89 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 594.4839 | 594.4839 | 18,429.0000 | 18,429 | 4.8525 | 4.85250 | |
| 90 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 700.0000 | 683.6900 | 21,700.0000 | 21,194 | 5.8400 | 5.97932 | |
| 91 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 1,345.1613 | 1,313.8190 | 41,700.0000 | 40,728 | 5.8700 | 6.01003 | |
| 92 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 1,527.0323 | 1,491.4524 | 47,338.0000 | 46,235 | 5.9000 | 6.04075 | |
| 93 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 1,296.5161 | 1,266.3073 | 40,192.0000 | 39,256 | 6.0025 | 6.14569 | |
| 94 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 322.5806 | 322.0323 | 10,000.0000 | 9,983 | 4.5400 | 4.54773 | |
| 95 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.6500 | 4.76093 | |
| 96 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 232.2581 | 226.8465 | 7,200.0000 | 7,032 | 4.7300 | 4.84284 | |
| 97 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.1500 | 4.24900 | |
| 98 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 967.7419 | 945.1935 | 30,000.0000 | 29,301 | 4.0800 | 4.17733 | |
| 99 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 64.5161 | 63.0129 | 2,000.0000 | 1,953 | 4.1400 | 4.23876 | |
| 100 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.1750 | 4.27460 | |
| 101 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 644.8710 | 629.8455 | 19,991.0000 | 19,525 | 4.2025 | 4.30275 | |
| 102 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 4.4300 | 4.53568 | |
| 103 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 322.5806 | 322.5806 | 10,000.0000 | 10,000 | 4.4500 | 4.45000 | |
| 104 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 822.5806 | 803.4145 | 25,500.0000 | 24,906 | 4.6500 | 4.76093 | |
| 105 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 2,388.9355 | 2,333.2733 | 74,057.0000 | 72,331 | 6.0500 | 6.19433 | |
| 106 | FGT 78523-Golden Triangle Storage (Rec) | 290.3226 | 283.5581 | 9,000.0000 | 8,790 | 3.8000 | 3.89065 | |
| 107 | FGT 78523-Golden Triangle Storage (Rec) | 3,387.0968 | 3,308.1774 | 105,000.0000 | 102,554 | 3.9500 | 4.04423 | |
| 108 | FGT 78523-Golden Triangle Storage (Rec) | 1,290.3226 | 1,260.2581 | 40,000.0000 | 39,068 | 4.0200 | 4.11590 | |
| 109 | FGT 78523-Golden Triangle Storage (Rec) | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.0500 | 4.14662 | |
| 110 | FGT 78523-Golden Triangle Storage (Rec) | 419.3548 | 409.5839 | 13,000.0000 | 12,697 | 4.0700 | 4.16709 | |
| 111 | FGT 78523-Golden Triangle Storage (Rec) | 483.8710 | 472.5968 | 15,000.0000 | 14,651 | 4.1000 | 4.19781 | |
| 112 | FGT 78523-Golden Triangle Storage (Rec) | 806.4516 | 787.6613 | 25,000.0000 | 24,418 | 4.3500 | 4.45377 | |
| 113 | FGT 78523-Golden Triangle Storage (Rec) | 645.1613 | 630.1290 | 20,000.0000 | 19,534 | 4.4000 | 4.50497 | |
| 114 | FGT 78523-Golden Triangle Storage (Rec) | 1,451.6129 | 1,417.7903 | 45,000.0000 | 43,952 | 4.7300 | 4.84284 | |
| 115 | FGT 78533-Frisco Acadian | 161.2903 | 157.5323 | 5,000.0000 | 4,884 | 4.0700 | 4.16709 | |
| 116 | FGT 78533-Frisco Acadian | 322.2903 | 314.7810 | 9,991.0000 | 9,758 | 4.4200 | 4.52544 | |
| 117 | FGT 78533-Frisco Acadian | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.7000 | 4.81212 | |
| 118 | FGT 78533-Frisco Acadian | 322.5806 | 315.0645 | 10,000.0000 | 9,767 | 4.7800 | 4.89403 | |
| 119 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 125.8065 | 122.8752 | 3,900.0000 | 3,809 | 4.1500 | 4.24900 | |
| 120 | SUBTOTAL | 29,474.6774 | 28,962.6046 | 913,715.0000 | 897,841 | 4.8204 | 4.90566 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 39,200 dth's nominated under FGT FTS-2 and 53629 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | SCHEDULE A-4 | | |
|-----------------------------|------------|--|------------------------|----------------------|-------------------------|-----------------------|--------------------------|--------------------------|
| | | FOR THE PERIOD OF: JANUARY 22 through DE Through | | | | Page 4 of 5 | | |
| | | PRESENT MONTH: January'22 | | | | | | |
| (A) | | (B) RECEIPT | (C) GROSS AMOUNT | (D) NET AMOUNT | (E) MONTHLY GROSS | (F) MONTHLY NET | (G) WELLHEAD PRICE | (H) CITYGATE PRICE |
| 121 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 154.8387 | 151.2310 | 4,800.0000 | 4,688 | 4.2000 | 4.30019 |
| 122 | Gulfstream | 8205171-Williams Mobile Bay | 483.8710 | 476.1290 | 15,000.0000 | 14,760 | 6.0500 | 6.14837 |
| 123 | Gulfstream | 8205175-Destin | 252.7097 | 248.6663 | 7,834.0000 | 7,709 | 6.0200 | 6.11789 |
| 124 | Gulfstream | 8205175-Destin | 290.3226 | 285.6774 | 9,000.0000 | 8,856 | 3.8100 | 3.87195 |
| 125 | Gulfstream | 8205175-Destin | 483.8710 | 476.1290 | 15,000.0000 | 14,760 | 4.1050 | 4.17175 |
| 126 | Gulfstream | 8205175-Destin | 112.9032 | 111.0968 | 3,500.0000 | 3,444 | 4.1650 | 4.23272 |
| 127 | Gulfstream | 8205175-Destin | 161.2903 | 158.7097 | 5,000.0000 | 4,920 | 4.1700 | 4.23780 |
| 128 | Gulfstream | 8205175-Destin | 241.9355 | 238.0645 | 7,500.0000 | 7,380 | 4.1850 | 4.25305 |
| 129 | Gulfstream | 8205175-Destin | 80.6452 | 79.3548 | 2,500.0000 | 2,460 | 4.2100 | 4.27846 |
| 130 | Gulfstream | 8205175-Destin | 161.2903 | 158.7097 | 5,000.0000 | 4,920 | 4.4400 | 4.51220 |
| 131 | Gulfstream | 8205175-Destin | 387.0968 | 380.9032 | 12,000.0000 | 11,808 | 4.4650 | 4.53760 |
| 132 | Gulfstream | 8205175-Destin | 241.9355 | 238.0645 | 7,500.0000 | 7,380 | 4.5600 | 4.63415 |
| 133 | Gulfstream | 8205175-Destin | 241.9355 | 238.0645 | 7,500.0000 | 7,380 | 4.6550 | 4.73069 |
| 134 | Gulfstream | 8205175-Destin | 64.5161 | 63.4839 | 2,000.0000 | 1,968 | 4.8450 | 4.92378 |
| 135 | Gulfstream | 8205175-Destin | 241.9355 | 238.0645 | 7,500.0000 | 7,380 | 4.8600 | 4.93902 |
| 136 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 7,500.0000 | 7,380.0000 | 232,500.0000 | 228,780 | 4.1540 | 4.22154 |
| 137 | Gulfstream | 8205175-Destin | 129.0323 | 126.9677 | 4,000.0000 | 3,936 | 4.4400 | 4.51220 |
| 138 | Gulfstream | 8205175-Destin | 129.0323 | 126.9677 | 4,000.0000 | 3,936 | 4.6500 | 4.72561 |
| 139 | Gulfstream | 8205175-Destin | 290.3226 | 285.6774 | 9,000.0000 | 8,856 | 4.0000 | 4.06504 |
| 140 | Gulfstream | 8205175-Destin | 96.7742 | 95.2258 | 3,000.0000 | 2,952 | 4.1450 | 4.21240 |
| 141 | Gulfstream | 8205175-Destin | 145.1613 | 142.8387 | 4,500.0000 | 4,428 | 4.1650 | 4.23272 |
| 142 | Gulfstream | 8205175-Destin | 129.0323 | 126.9677 | 4,000.0000 | 3,936 | 4.1850 | 4.25305 |
| 143 | Gulfstream | 8205175-Destin | 161.2903 | 158.7097 | 5,000.0000 | 4,920 | 4.2100 | 4.27846 |
| 144 | Gulfstream | 8205175-Destin | 96.7742 | 95.2258 | 3,000.0000 | 2,952 | 4.7800 | 4.85772 |
| 145 | Gulfstream | 9002960-Coden - Tgpl In | 967.7419 | 952.2581 | 30,000.0000 | 29,520 | 6.0700 | 6.16870 |
| 146 | Gulfstream | 8205175-Destin | 80.6452 | 79.3548 | 2,500.0000 | 2,460 | 3.8900 | 3.95325 |
| 147 | Gulfstream | 8205177-Gulfsouth | 80.6452 | 79.3548 | 2,500.0000 | 2,460 | 3.9000 | 3.96341 |
| 148 | Gulfstream | 8205175-Destin | 3,500.0000 | 3,444.0000 | 108,500.0000 | 106,764 | 4.1440 | 4.21138 |
| 149 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 483.8710 | 483.8710 | 15,000.0000 | 15,000 | 5.3907 | 5.39069 |
| 150 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 483.8710 | 483.8710 | 15,000.0000 | 15,000 | 5.3958 | 5.39583 |
| 151 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 5.7295 | 5.72947 |
| 152 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 6.4891 | 6.48914 |
| 153 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 8.8965 | 8.89649 |
| 154 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 10.8367 | 10.83675 |
| 155 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 13.4289 | 13.42888 |
| 156 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 483.8710 | 483.8710 | 15,000.0000 | 15,000 | 14.4452 | 14.44521 |
| 157 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 161.2903 | 161.2903 | 5,000.0000 | 5,000 | 15.1176 | 15.11762 |
| 158 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 645.1613 | 645.1613 | 20,000.0000 | 20,000 | 17.6174 | 17.61736 |
| 159 | SONAT | 937600-Peoples/SNG Trumbower Nassau | 483.8710 | 483.8710 | 15,000.0000 | 15,000 | 19.5114 | 19.51142 |
| 160 | | SUBTOTAL | 20,455.9354 | 20,184.2843 | 634,134.0000 | 625,713 | 4.8204 | 4.88531 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 39,200 dth's nominated under FGT FTS-2 and 53629 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM | | PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY | | | | | | | | | | | | SCHEDULE A-5 - SUMMARY | | |
|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------------------|---------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | | | | | | | | | | Page 1 of 1 | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD | | |
| PGA COST | | | | | | | | | | | | | | | | |
| 1 | Commodity Costs | \$ 16,433,428.05 | | | | | | | | | | | | | \$ 16,433,428 | |
| 2 | Transportation Costs | \$ 6,731,431.69 | | | | | | | | | | | | | \$ 6,731,432 | |
| 3 | Hedging Costs (settlement) | \$ - | | | | | | | | | | | | | \$ - | |
| 4 | Company Use | \$ (34,618.61) | | | | | | | | | | | | | \$ (34,619) | |
| 5 | Administrative Costs | \$ 251,013.20 | | | | | | | | | | | | | \$ 251,013 | |
| 6 | Odorant Charges | \$ - | | | | | | | | | | | | | \$ - | |
| 7 | Legal | \$ (7,843.24) | | | | | | | | | | | | | \$ (7,843) | |
| 8 | Total | \$ 23,373,411 | | | | | | | | | | | | | \$ 23,373,411 | |
| PGA THERM SALES | | | | | | | | | | | | | | | | |
| 9 | Residential | 10,475,821 | | | | | | | | | | | | | 10,475,821 | |
| 10 | Commercial | 5,466,478 | | | | | | | | | | | | | 5,466,478 | |
| 11 | Off System Sales | 8,667,930 | | | | | | | | | | | | | 8,667,930 | |
| 12 | Total | 24,610,228 | | | | | | | | | | | | | 24,610,228 | |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | | | | |
| 13 | Residential | \$1.19163 | | | | | | | | | | | | | \$1.19163 | |
| 14 | Commercial | \$1.19163 | | | | | | | | | | | | | \$1.19163 | |
| PGA REVENUES | | | | | | | | | | | | | | | | |
| 15 | Residential | \$ 12,420,866 | | | | | | | | | | | | | \$ 12,420,866 | |
| 16 | Commercial | \$ 5,967,260 | | | | | | | | | | | | | \$ 5,967,260 | |
| 17 | Off System Sales | \$ 5,247,347 | | | | | | | | | | | | | \$ 5,247,347 | |
| 18 | Cash Outs-Transportation Customers | \$ 470,943 | | | | | | | | | | | | | \$ 470,943 | |
| 19 | Swing Charges-Transportation Customers | \$ (103,333) | | | | | | | | | | | | | \$ (103,333) | |
| 20 | Unbilled Revenues-Residential | \$ 2,914,606 | | | | | | | | | | | | | \$ 2,914,606 | |
| 21 | Unbilled Revenues-Commercial | \$ 1,018,310 | | | | | | | | | | | | | \$ 1,018,310 | |
| 22 | Total | \$ 27,935,998 | | | | | | | | | | | | | \$ 27,935,998 | |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | | | | |
| 23 | Residential | 405,820 | | | | | | | | | | | | | 405,820 | |
| 24 | Commercial | 15,195 | | | | | | | | | | | | | 15,195 | |
| 25 | Off System Sales | 5 | | | | | | | | | | | | | 5 | |
| 26 | Total | 421,020 | | | | | | | | | | | | | 421,020 | |

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 1 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

| | JAN 22 | FEB 22 | MAR 22 | APR 22 | MAY 22 | JUN 22 | JUL 22 | AUG 22 | SEP 22 | OCT 22 | NOV 22 | DEC 22 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| SOUTH FLORIDA DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0236 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.041 | | | | | | | | | | | |
| TAMPA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0226 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | | | | | | | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0236 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.041 | | | | | | | | | | | |

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

| | JAN 22 | FEB 22 | MAR 22 | APR 22 | MAY 22 | JUNE 22 | JUL 22 | AUG 22 | SEP 22 | OCT 22 | NOV 22 | DEC 22 |
|---|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | | | | | | | | | | | |
| TRIANGLE: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | | | | | | | | | | | |
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0266 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | | | | | | | | | | | |

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| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 Page 3 of 5 | |
|---|--|--------------------------------|--------|--------|--------|--------|---------|--------|--------|--------|--------|--------|-----------------------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | | | | | | | | | | |
| LAKELAND | | JAN 22 | FEB 22 | MAR 22 | APR 22 | MAY 22 | JUNE 22 | JUL 22 | AUG 22 | SEP 22 | OCT 22 | NOV 22 | DEC 22 | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | | 1.0246 | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042 | | | | | | | | | | | | |
| DAYTONA: | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | | 1.0246 | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042 | | | | | | | | | | | | |

| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 Page 4 of 5 | |
|---|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------------------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | | | | | | | | | | |
| AVON PARK: | | JAN 22 | FEB 22 | MAR 22 | APR 22 | MAY 22 | JUNE 22 | JUL 22 | AUG 22 | SEP 22 | OCT 22 | NOV 22 | DEC 22 | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | | 1.0246 | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042 | | | | | | | | | | | | |
| SARASOTA | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | | 1.0236 | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.041 | | | | | | | | | | | | |
| JUPITER DIVISIONS: | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | | 1.0236 | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.041 | | | | | | | | | | | | |

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| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | | SCHEDULE A-6 Page 5 of 5 | |
|---|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------------------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 22 through DECEMBER 22 | | | | | | | | | | | | | |
| PANAMA CITY: | | JAN 22 | FEB 22 | MAR 22 | APR 22 | MAY 22 | JUNE 22 | JUL 22 | AUG 22 | SEP 22 | OCT 22 | NOV 22 | DEC 22 | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | | 1.0243 | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 15.09 | | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.02444 | | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.049 | | | | | | | | | | | | | |
| OCALA: | | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | | 1.0236 | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.041 | | | | | | | | | | | | | |
| FORT MYERS | | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | | 1.0246 | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | | | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | | | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042 | | | | | | | | | | | | | |