



P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 16, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the February 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in cursive script that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,495,244	1,076,664	418,580	38.9%	34,442	38,056	(3,614)	-9.5%	4.34134	2.82918	1.51216	53.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,411,682	1,309,131	102,551	7.8%	34,442	38,056	(3,614)	-9.5%	4.09872	3.44004	0.65868	19.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,871,484	1,322,955	548,529	41.5%	13,992	14,912	(920)	-6.2%	13.37519	8.87175	4.50344	50.8%
12 TOTAL COST OF PURCHASED POWER	4,778,410	3,708,750	1,069,660	28.8%	48,434	52,968	(4,533)	-8.6%	9.86577	7.00191	2.86386	40.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,434	52,968	(4,533)	-8.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	138,823	221,553	(82,730)	117.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,639,587	3,487,197	1,152,390	33.1%	48,434	52,968	(4,533)	-8.6%	9.57915	6.58363	2.99552	45.5%
21 Net Unbilled Sales (A4)	(687,345) *	(45,818) *	(641,527)	1400.2%	(7,175)	(696)	(6,479)	931.1%	(1.30518)	(0.09083)	(1.21435)	1337.0%
22 Company Use (A4)	3,893 *	2,674 *	1,219	45.6%	41	41	0	0.0%	0.00739	0.00530	0.00209	39.4%
23 T & D Losses (A4)	278,370 *	209,228 *	69,142	33.1%	2,906	3,178	(272)	-8.6%	0.52859	0.41476	0.11383	27.4%
24 SYSTEM KWH SALES	4,639,587	3,487,197	1,152,390	33.1%	52,663	50,445	2,218	4.4%	8.80995	6.91286	1.89709	27.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,639,587	3,487,197	1,152,390	33.1%	52,663	50,445	2,218	4.4%	8.80995	6.91286	1.89709	27.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,639,587	3,487,197	1,152,390	33.1%	52,663	50,445	2,218	4.4%	8.80995	6.91286	1.89709	27.4%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	52,663	50,445	2,218	4.4%	(0.35722)	(0.37293)	0.01571	-4.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,451,464	3,299,074	1,152,390	34.9%	52,663	50,445	2,218	4.4%	8.45274	6.53994	1.91280	29.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.58874	6.64517	1.94357	29.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.589	6.645	1.944	29.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2022

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS				MWH								
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,238,680	2,079,715	1,158,965	55.7%	80,618	75,432	5,186	6.9%	4.01732	2.75707	1.26025	45.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,722,815	2,811,422	(88,607)	-3.2%	80,618	75,432	5,186	6.9%	3.37743	3.72710	(0.34967)	-9.4%
11	Energy Payments to Qualifying Facilities (A8a)	3,419,699	2,802,020	617,679	22.0%	28,089	31,477	(3,388)	-10.8%	12.17462	8.90180	3.27282	36.8%
12	TOTAL COST OF PURCHASED POWER	9,381,193	7,693,157	1,688,036	21.9%	108,707	106,909	1,798	1.7%	8.62982	7.19599	1.43383	19.9%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					108,707	106,909	1,798	1.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	389,131	359,653	29,478	8.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,992,062	7,333,504	1,658,558	22.6%	108,707	106,909	1,798	1.7%	8.27185	6.85958	1.41227	20.6%
21	Net Unbilled Sales (A4)	(93,876) *	(96,813) *	2,937	-3.0%	(1,135)	(1,411)	276	-19.6%	(0.09094)	(0.09508)	0.00414	-4.4%
22	Company Use (A4)	7,662 *	5,990 *	1,672	27.9%	93	87	5	6.1%	0.00742	0.00588	0.00154	26.2%
23	T & D Losses (A4)	539,490 *	440,042 *	99,448	22.6%	6,522	6,415	107	1.7%	0.52262	0.43218	0.09044	20.9%
24	SYSTEM KWH SALES	8,992,062	7,333,504	1,658,558	22.6%	103,227	101,818	1,409	1.4%	8.71095	7.20256	1.50839	20.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	8,992,062	7,333,504	1,658,558	22.6%	103,227	101,818	1,409	1.4%	8.71095	7.20256	1.50839	20.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	8,992,062	7,333,504	1,658,558	22.6%	103,227	101,818	1,409	1.4%	8.71095	7.20256	1.50839	20.9%
28	GPIF**												
29	TRUE-UP**	(376,246)	160,202	(536,448)	-334.9%	103,227	101,818	1,409	1.4%	(0.36448)	0.15734	(0.52182)	-331.7%
30	TOTAL JURISDICTIONAL FUEL COST	8,615,816	7,493,706	1,122,110	15.0%	103,227	101,818	1,409	1.4%	8.34648	7.35990	0.98658	13.4%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									8.48077	7.47832	1.00245	13.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.481	7.478	1.003	13.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,495,244	1,076,664	418,580	38.9%	3,238,680	2,079,715	1,158,965	55.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,411,682	1,309,131	102,551	7.8%	2,722,815	2,811,422	(88,607)	-3.2%
3b. Energy Payments to Qualifying Facilities	1,871,484	1,322,955	548,529	41.5%	3,419,699	2,802,020	617,679	22.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,778,410	3,708,750	1,069,660	28.8%	9,381,193	7,693,157	1,688,036	21.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,177	74,272	(61,095)	-82.3%	27,240	148,544	(121,304)	-81.7%
7. Adjusted Total Fuel & Net Power Transactions	4,791,587	3,783,022	1,008,565	26.7%	9,408,434	7,841,701	1,566,732	20.0%
8. Less Apportionment To GSLD Customers	138,823	221,553	(82,730)	-37.3%	389,131	359,653	29,478	8.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,652,764	\$ 3,561,469	\$ 1,091,295	30.6%	\$ 9,019,303	\$ 7,482,048	\$ 1,537,254	20.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,671,365	3,574,476	96,889	2.7%	7,016,882	7,208,209	(191,327)	-2.7%
c. Jurisdictional Fuel Revenue	3,671,365	3,574,476	96,889	2.7%	7,016,882	7,208,209	(191,327)	-2.7%
d. Non Fuel Revenue	3,167,632	2,077,584	1,090,048	52.5%	6,232,720	6,644,400	(411,680)	-6.2%
e. Total Jurisdictional Sales Revenue	6,838,997	5,652,061	1,186,937	21.0%	13,249,602	13,852,608	(603,007)	-4.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,838,997	\$ 5,652,061	\$ 1,186,937	21.0%	\$ 13,249,602	\$ 13,852,608	\$ (603,007)	-4.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	49,722,584	47,539,168	2,183,416	4.6%	98,846,417	97,085,564	1,760,853	1.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	49,722,584	47,539,168	2,183,416	4.6%	98,846,417	97,085,564	1,760,853	1.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,671,365	\$ 3,574,476	\$ 96,889	2.7%	\$ 7,016,882	\$ 7,208,209	\$ (191,327)	-2.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	80,101	(268,224)	-334.9%	(376,246)	160,202	(536,448)	-334.9%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,859,488	3,494,375	365,113	10.5%	7,393,128	7,048,007	345,121	4.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,652,764	3,561,469	1,091,295	30.6%	9,019,303	7,482,049	1,537,254	20.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,652,764	3,561,469	1,091,295	30.6%	9,019,303	7,482,049	1,537,254	20.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(793,276)	(67,094)	(726,182)	1082.3%	(1,626,175)	(434,043)	(1,192,132)	274.7%
8. Interest Provision for the Month	(684)	98	(782)	-798.4%	(882)	286	(1,168)	-408.4%
9. True-up & Inst. Provision Beg. of Month	(4,811,534)	1,970,810	(6,782,344)	-344.1%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	80,101	(268,224)	-334.9%	(376,246)	160,202	(536,448)	-334.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,793,617)	\$ 1,983,915	\$ (7,777,532)	-392.0%	\$ (5,793,617)	\$ 1,983,915	\$ (7,777,532)	-392.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (4,811,534)	\$ 1,970,810	\$ (6,782,344)	-344.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,792,932)	1,983,817	(7,776,750)	-392.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,604,466)	3,954,627	(14,559,093)	-368.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,302,233)	\$ 1,977,314	\$ (7,279,547)	-368.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.2500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.3100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0129%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(684)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: FEBRUARY 2022

0

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	34,442	38,056	(3,614)	-9.50%	80,618	75,432	5,186	6.88%
4a	Energy Purchased For Qualifying Facilities	13,992	14,912	(920)	-6.17%	28,089	31,477	(3,388)	-10.76%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	48,434	52,968	(4,533)	-8.56%	108,707	106,909	1,798	1.68%
8	Sales (Billed)	52,663	50,445	2,218	4.40%	103,227	101,818	1,409	1.38%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	41	41	0	0.04%	93	87	5	6.08%
10	T&D Losses Estimated @	2,906	3,178	(272)	-8.56%	6,522	6,415	107	1.67%
11	Unaccounted for Energy (estimated)	(7,175)	(696)	(6,479)	931.05%	(1,135)	(1,411)	276	-19.59%
12									
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.09%	0.08%	0.01%	12.50%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-14.81%	-1.31%	-13.50%	1030.53%	-1.04%	-1.32%	0.28%	-21.21%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,495,244	1,076,664	418,580	38.88%	3,238,680	2,079,715	1,158,965	55.73%
18a	Demand & Non Fuel Cost of Pur Power	1,411,682	1,309,131	102,551	7.83%	2,722,815	2,811,422	(88,607)	-3.15%
18b	Energy Payments To Qualifying Facilities	1,871,484	1,322,955	548,529	41.46%	3,419,699	2,802,020	617,679	22.04%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,778,410	3,708,750	1,069,660	28.84%	9,381,193	7,693,157	1,688,036	21.94%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.341	2.829	1.512	53.45%	4.017	2.757	1.260	45.70%
23a	Demand & Non Fuel Cost of Pur Power	4.099	3.440	0.659	19.16%	3.377	3.727	(0.350)	-9.39%
23b	Energy Payments To Qualifying Facilities	13.375	8.872	4.503	50.76%	12.175	8.902	3.273	36.77%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.866	7.002	2.864	40.90%	8.630	7.196	1.434	19.93%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

FEBRUARY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	38,056			38,056	2.829180	6.269220	1,076,664
TOTAL		38,056	0	0	38,056	2.829180	6.269220	1,076,664
ACTUAL:								
FPL	MS	13,205			13,205	4.932798	9.145066	651,376
GULF/SOUTHERN		21,237			21,237	3.973574	8.001695	843,868
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,442	0	0	34,442	8.906372	9.145066	1,495,244
CURRENT MONTH: DIFFERENCE		(3,614)	0	0	(3,614)	6.077192	2.87585	418,580
DIFFERENCE (%)		-9.5%	0.0%	0.0%	-9.5%	214.8%	45.9%	38.9%
PERIOD TO DATE: ACTUAL	MS	80,618			80,618	4.017316	4.117316	3,238,680
ESTIMATED	MS	75,432			75,432	2.757074	2.857074	2,079,715
DIFFERENCE		5,186	0	0	5,186	1.260242	1.260242	1,158,965
DIFFERENCE (%)		6.9%	0.0%	0.0%	6.9%	45.7%	44.1%	55.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,912			14,912	8.871748	8.871748	1,322,955
TOTAL		14,912	0	0	14,912	8.871748	8.871748	1,322,955

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,992			13,992	13.375187	13.375187	1,871,484
TOTAL		13,992	0	0	13,992	13.375187	13.375187	1,871,484

CURRENT MONTH: DIFFERENCE		(920)	0	0	(920)	4.503439	4.503439	548,529
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	50.8%	50.8%	41.5%
PERIOD TO DATE: ACTUAL	MS	28,089			28,089	12.174623	12.174623	3,419,699
ESTIMATED	MS	31,477			31,477	8.901801	8.901801	2,802,020
DIFFERENCE		(3,388)	0	0	(3,388)	3.272822	3.272822	617,679
DIFFERENCE (%)		-10.8%	0.0%	0.0%	-10.8%	36.8%	36.8%	22.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

FEBRUARY 2022

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							