



March 18th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2022.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 02/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,418	15,418	100.00	-	31,556	31,556	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,428,126	1,660,497	(767,629)	(46.23)	4,925,113	3,436,691	(1,488,422)	(43.31)
5 DEMAND (Line 32 A-1 support detail)	1,315,795	1,197,445	(118,350)	(9.88)	2,777,274	2,513,782	(263,492)	(10.48)
6 OTHER (Line 38 A-1 support detail)	(22,929)	62,921	85,850	136.44	(46,144)	123,156	169,300	137.47
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	53,763	47,700	(6,063)	(12.71)	126,962	97,900	(29,062)	(29.68)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,667,229	2,888,581	(778,648)	(26.96)	7,529,281	6,007,285	(1,521,996)	(25.34)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(596)	(1,536)	(940)	61.22	(1,519)	(3,120)	(1,601)	51.31
14 TOTAL THERM SALES	3,195,184	2,887,045	(308,139)	(10.67)	6,352,125	6,004,165	(347,960)	(5.80)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,472,925	3,760,387	(712,538)	(18.95)	10,453,548	7,696,384	(2,757,164)	(35.82)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,488,179	3,716,587	(771,592)	(20.76)	10,116,852	7,607,484	(2,509,368)	(32.99)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	36,763,140	19,307,400	(17,455,740)	(90.41)	75,167,860	40,983,450	(34,184,410)	(83.41)
20 OTHER Commodity (Line 38 A-1 support detail)	6,367	45,800	39,433	86.10	13,705	92,900	79,195	85.25
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,494,546	3,762,387	(732,159)	(19.46)	10,130,557	7,700,384	(2,430,173)	(31.56)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(1,295)	(2,000)	(705)	35.26	(3,302)	(4,000)	(698)	17.44
27 TOTAL THERM SALES (24-26 Estimated only)	4,099,543	3,760,387	(339,156)	(9.02)	8,152,636	7,696,384	(456,252)	(5.93)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	-	0.00410	0.00410	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.54100	0.44678	(0.09422)	(21.09)	0.48682	0.45175	(0.03507)	(7.76)
32 DEMAND (5/19)	0.03579	0.06202	0.02623	42.29	0.03695	0.06134	0.02439	39.76
33 OTHER (6/20)	(3.60137)	1.37382	4.97519	362.14	(3.36705)	1.32568	4.69273	353.99
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.81593	0.76775	(0.04818)	(6.28)	0.74322	0.78013	0.03691	4.73
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.76800	0.30800	40.10	0.46000	0.78000	0.32000	41.03
40 TOTAL THERM SALES (11/27)	0.89455	0.76816	(0.12639)	(16.45)	0.92354	0.78053	(0.14301)	(18.32)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.91433	0.78794	(0.12639)	(16.04)	0.94332	0.80031	(0.14301)	(17.87)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91893	0.79190	(0.12703)	(16.04)	0.94806	0.80434	(0.14372)	(17.87)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.919	0.79200	(0.127)	(16.04)	0.948	0.804	(0.144)	(17.91)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 02/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	179,540	179,540	100.00	-	360,992	360,992	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,428,126	2,604,857	176,731	6.78	4,925,113	4,456,483	(468,630)	(10.52)
5 DEMAND (Line 32 A-1 support detail)	1,315,795	1,028,059	(287,736)	(27.99)	2,777,274	2,002,499	(774,775)	(38.69)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(22,929)	47,921	70,849	147.85	(46,144)	93,155	139,300	149.53
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	53,763	-	(53,763)	-	126,962	-	(126,962)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,667,229	3,860,377	193,148	5.00	7,529,281	6,913,129	(616,152)	(8.91)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(596)	(1,960)	(1,365)	69.62	(1,519)	(3,494)	(1,975)	56.52
14 TOTAL THERM SALES	3,195,184	3,858,416	663,232	17.19	6,352,125	6,909,635	557,510	8.07
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,472,925	3,894,586	(578,339)	(14.85)	10,453,548	7,830,636	(2,622,912)	(33.50)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,488,179	3,894,586	(593,593)	(15.24)	10,116,852	7,830,636	(2,286,216)	(29.20)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	36,763,140	15,702,920	(21,060,220)	(134.12)	75,167,860	30,559,050	(44,608,810)	(145.98)
20 OTHER Commodity (Line 38 A-1 support detail)	6,367	45,800	39,433	86.10	13,705	92,900	79,195	85.25
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,494,546	3,940,386	(554,160)	(14.06)	10,130,557	7,923,536	(2,207,021)	(27.85)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,295)	(2,000)	(705)	-	(3,302)	(4,000)	(698)	17.44
27 TOTAL THERM SALES (24-26 Estimated only)	4,099,543	3,938,386	(161,157)	(4.09)	8,152,636	7,919,536	(233,100)	(2.94)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.04610	0.04610	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.54100	0.66884	0.12784	19.11	0.48682	0.56911	0.08229	14.46
32 DEMAND (5/19)	0.03579	0.06547	0.02968	45.33	0.03695	0.06553	0.02858	43.61
33 OTHER (6/20)	(3.60137)	1.04630	4.64767	444.20	(3.36705)	1.00275	4.36980	435.78
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.81593	0.97970	0.16377	16.72	0.74322	0.87248	0.12926	14.82
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.98019	0.52019	53.07	0.46000	0.87350	0.41350	47.34
40 TOTAL THERM SALES (11/27)	0.89455	0.98019	0.08564	8.74	0.92354	0.87292	(0.05062)	(5.80)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.91433	0.99997	0.08564	8.56	0.94332	0.89270	(0.05062)	(5.67)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91893	1.00500	0.08607	8.56	0.94806	0.89719	(0.05087)	(5.67)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.919	1.005	0.086	8.56	0.948	0.897	(0.051)	(5.69)

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 02/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,474,220	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(1,295)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,472,925	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,474,220	2,393,799.86	0.53502
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(50,000.00)	(6,410.84)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	65,254	23,448.90	
22 Other Shippers	0.00	17,883.43	
23 Less: OSS, Company Use, and Refund	(1,295)	(595.63)	0.46000
24 TOTAL COMMODITY (Other)	4,488,179	2,428,125.72	0.54100
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	36,763,140	1,245,794.75	0.03389
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	36,763,140	1,315,794.75	0.03579
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	6,367	21,266.48	3.34027
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(44,195.22)	
35 Realized Gain/Loss (Line 20, Page 10)		(53,763.17)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	6,367	(76,691.91)	(12.04579)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 02/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,405,197	2,652,778	247,580	9.33%	4,878,969	4,549,638	(329,330)	-7.24%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,315,795	1,207,599	(108,196)	-8.96%	2,777,274	2,363,491	(413,783)	-17.51%
3	TOTAL	3,720,992	3,860,377	139,384	3.61%	7,656,243	6,913,129	(743,113)	-10.75%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,195,184	3,858,416	663,232	17.19%	6,352,125	6,909,635	557,510	8.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(139,120)	(139,120)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,125,624	3,788,856	663,232	17.50%	6,213,005	6,770,516	557,510	8.23%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(595,368)	(71,520)	523,848	-732.45%	(1,443,237)	(142,614)	1,300,624	-911.99%
8	INTEREST PROVISION-THIS PERIOD (21)	(498)	(82)	416	-507.32%	(660)	(113)	547	-484.07%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,595,346)	(627,493)	2,967,853	-472.97%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	139,120	139,120	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	53,763	-	(53,763)	---	126,962	-	(126,962)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(4,067,889)	(629,535)	3,438,354	-546.17%	(4,067,889)	(629,535)	3,438,354	-546.17%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,595,346)	(627,493)	2,967,853	-472.97%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(4,067,391)	(629,453)	3,437,938	-546.18%				
14	TOTAL (12+13)	(7,662,737)	(1,256,946)	6,405,791	-509.63%				
15	AVERAGE (50% OF 14)	(3,831,368)	(628,473)	3,202,895	-509.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18	TOTAL (16+17)	0.00310	0.00310	-	0.00%				
19	AVERAGE (50% OF 18)	0.00155	0.00155	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00013	0.00013	-	0.00%				
21	INTEREST PROVISION (15x20)	(498)	(82)	416	-507.32%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 02/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,264,854.76		28.39
2	Florida Power & Light	System Supply	FTS	4,474,220		4,474,220	2,393,799.86			5,369.06	53.50
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,474,220	-	4,474,220	2,393,800	-	1,264,855	5,369	81.89

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 02/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	2,033,855	1,653,903	(379,952)	-18.68%	3,877,475	3,441,116	(436,359)	-11.25%
2 GAS LIGHTS	-	1,849	1,849	0.00%	-	3,714	3,714	0.00%
3 COMMERCIAL	1,971,036	1,983,250	12,214	0.62%	4,053,429	4,010,830	(42,599)	-1.05%
4 LARGE COMMERCIAL	94,652	121,385	26,733	28.24%	221,732	240,724	18,992	8.57%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	4,099,543	3,760,387	(339,156)	-8.27%	8,152,636	7,696,384	(456,252)	-5.60%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,480,892	8,199,504	2,718,612	49.60%	10,747,350	16,783,634	6,036,284	56.17%
11 SMALL COMMERCIAL TRANSP. FIRM	2,700,070	2,831,423	131,353	4.86%	5,407,988	5,701,872	293,884	5.43%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	5,189,511	1,692,131	(3,497,380)	-67.39%	8,979,566	3,292,276	(5,687,290)	-63.34%
19 TOTAL TRANSPORTATION	13,370,473	12,723,058	(647,415)	-4.84%	25,134,904	25,777,782	642,878	2.56%
TOTAL THERMS SALES & TRANSP.	17,470,016	16,483,445	(986,571)	-5.65%	33,287,540	33,474,166	186,626	0.56%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	108,588	110,198	1,610	1.48%	109,085	110,088	1,003	0.92%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,367	5,387	20	0.37%	5,379	5,380	1	0.02%
23 LARGE COMMERCIAL	10	11	1	10.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	113,967	115,611	1,644	1.44%	114,476	115,494	1,018	0.89%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	96	102	6	6.25%	97	102	5	5.15%
30 SMALL COMMERCIAL TRANSP. FIRM	2,881	2,700	(181)	-6.28%	2,886	2,707	(179)	-6.20%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,982	2,806	(176)	-5.90%	2,988	2,813	(175)	-5.86%
TOTAL CUSTOMERS	116,949	118,417	1,468	1.26%	117,464	118,307	843	0.72%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	19	15	(4)	-21.05%	18	16	(2)	-11.11%
40 GAS LIGHTS	-	123	123	0.00%	-	124	124	0.00%
41 COMMERCIAL	367	368	1	0.27%	377	373	(4)	-1.06%
42 LARGE COMMERCIAL	9,465	11,035	1,570	16.59%	11,087	10,942	(145)	-1.31%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	57,093	80,387	23,294	40.80%	55,399	82,273	26,874	48.51%
47 SMALL COMMERCIAL TRANSP. FIRM	937	1,049	112	11.95%	937	1,053	116	12.38%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,037,902	423,033	(614,869)	-59.24%	897,957	411,535	(486,422)	-54.17%

GAS INVOICES
CURRENT MONTH: 02/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,474,220	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		4,474,220		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.06332	421,787.18 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	299,040	0.03001259	0.06332	18,935.21 ()
8	" System supply	Brevard	3,938,200	0.24000387	0.06332	249,366.82 ()
9	" " "	Merritt Sq.	0		0.06332	0.00 ()
10	Total FTS-1 demand		10,898,440		690,089	
11						
12	FTS Demand - System supply	Miami	8,408,960		0.06332	532,455 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		8,408,960		532,455.35	
16						
17	Fuel Transport		13,260,300			25,660
18	FGT Storage Demand		1,650,000			16,650
19						
20						
21	Total fixed charges		34,217,700			1,264,854.76 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		4,474,220			2,393,799.86 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		4,474,220			2,393,799.86 ()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,658,654.62 ()

CURRENT MONTH: 02/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net		----- Amount -----		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT -							
1	FTS - Commod. (Mia,Brv,TC) 02/22		4,474,220.0		-	-		
2	Reverse FTS Commod accr 01/21		(6,175,630.0)		-	-		
3	FTS - Commodity 01/21		6,175,630.0					
4			4,474,220.0					
5								
6	FTS Demand (Mia,Brv,TC) 02/22	20,957,400.0			1,264,854.76	1,264,854.76		
7	Reverse FTS Demand accr 01/21	(25,298,730.0)			(1,409,909.16)	(1,409,909.16)		
8	FTS Demand 01/21	41,104,470.0		1,390,849.15		1,390,849.15	B1 (1)	
9								
10	TOTAL FGT DEMAND	36,763,140.0				1,245,794.75		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			15,014.82		15,014.82		
20	Cost Optimization Sharing			(53,763.17)		(53,763.17)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			2,549.00		2,549.00	B2 & B3	
23	FPL Energy Services		6,367	3,702.66		3,702.66	B4	
24	Reverse FPL - 01/21	(6,175,630.0)			(2,704,827.39)	(2,704,827.39)		
25								
26	FPL - 02/22	9,070,780.0		2,722,710.82		2,722,710.82	B1 (2)	
27								
28								
29								
30	Storage Activity			(44,195.22)		(44,195.22)		
31	Storage Activity			0.00		-		
32	Storage Activity			0.00		-		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	<u>2,895,150.00</u>				<u>(26,311.79)</u>		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,474,220.0			2,393,799.86	2,393,799.86		
50								
51	Total purchases & accruals -		4,480,586.7	4,106,868.06	(456,081.93)	3,650,786.13		

CURRENT MONTH: 02/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		65,254.0	23,448.90		23,448.90	B5		JE RVBI085364 - Mar07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	65,254.0	23,448.90	0.00	23,448.90		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Imbalance	(50,000.0)	(6,410.84)		(6,410.84)	B1 (3)		
26	Other Imbalances	-	0.00		-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(50,000.0)	(6,410.84)	0.00	(6,410.84)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			4,495,840.7	4,123,906.12	(456,081.93)	3,667,824.19		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			3,667,824.19				
43				0.00				
44								
45	Company Use	(1,294.8)	(595.63)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	4,494,545.85	3,667,228.56					