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March 21, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of February 2022, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20220007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of March 2022 to the following:

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By: s/ Maria Jose Moncada
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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: February 2022

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	10,045	(50)	(20)	(158)
2	9,433	(51)	(20)	(150)
3	9,106	(51)	(20)	(151)
4	8,966	(51)	(20)	(155)
5	9,050	(51)	(20)	(171)
6	9,573	(51)	(20)	(204)
7	10,605	(53)	(20)	(307)
8	11,495	1,488	353	(478)
9	12,443	7,776	2,070	(716)
10	13,203	11,639	3,736	(67)
11	13,727	12,764	4,978	2,466
12	14,146	12,846	6,126	4,874
13	14,484	12,671	6,561	6,796
14	14,729	12,419	6,348	6,659
15	14,871	11,808	5,822	7,450
16	14,958	11,452	4,466	7,994
17	14,958	9,797	2,692	7,848
18	14,773	3,993	792	5,010
19	14,784	(12)	(28)	(79)
20	14,613	(56)	(23)	(238)
21	13,918	(52)	(20)	(217)
22	13,080	(52)	(19)	(179)
23	12,128	(51)	(19)	(164)
24	10,967	(50)	(19)	(149)

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: February 2022

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	3,025	18.0%	0.03%	9,314,044
2	SPACE COAST	10	1,223	18.2%	0.01%	
3	MARTIN SOLAR	75	1,274	2.5%	0.01%	
4	Total	110	5,522	7.5%	0.06%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	20,676	\$8.03	0	\$0.00	0	\$0.00
6	SPACE COAST	8,412	\$8.03	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	9,213	\$8.03	0	\$0.00	0	\$0.00
8	Total	38,301	\$307,544	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	1,223	0.44	0.01	0.00
10	SPACE COAST	498	0.18	0.00	0.00
11	MARTIN SOLAR	545	0.19	0.00	0.00
12	Total	2,266	0.81	0.01	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$91,671	\$662,820	\$381,558	(\$151,311)	\$0	\$984,738
14	SPACE COAST	\$8,994	\$309,715	\$178,157	(\$65,169)	\$0	\$431,696
15	MARTIN SOLAR	\$369,422	\$2,132,742	\$977,885	(\$406,194)	\$0	\$3,073,856
16	Total	\$470,087	\$3,105,277	\$1,537,600	(\$622,674)	\$0	\$4,490,290

⁽¹⁾ Net Generation data represents a calendar month.

⁽²⁾ Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.

⁽³⁾ Fuel Cost per unit data from Schedule A4.

⁽⁴⁾ Carrying Cost data represents return on average net investment.

⁽⁵⁾ Capital Cost data represents depreciation expense on net investment.

⁽⁶⁾ Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - February) 2022

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	5,769	16.3%	0.03%	19,706,499
2	SPACE COAST	10	2,405	17.0%	0.01%	
3	MARTIN SOLAR	75	2,105	2.0%	0.01%	
4	Total	110	10,279	6.6%	0.05%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	39,498	\$7.09	0	\$87.82	0	#DIV/0!
6	SPACE COAST	16,484	\$7.09	0	\$87.82	0	#DIV/0!
7	MARTIN SOLAR	14,599	\$7.09	(0)	\$87.82	0	#DIV/0!
8	Total	70,580	\$500,115	0	\$15	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,336	0.8	0.0	0.00
10	SPACE COAST	975	0.3	0.0	0.00
11	MARTIN SOLAR	863	0.3	0.0	0.00
12	Total	4,174	1.5	0.0	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$149,691	\$1,320,045	\$763,138	(\$302,622)	\$0	\$1,930,251
14	SPACE COAST	\$26,538	\$617,336	\$356,313	(\$130,338)	\$0	\$869,849
15	MARTIN SOLAR	\$731,377	\$4,238,410	\$1,955,778	(\$812,387)	\$0	\$6,113,178
16	Total	\$907,606	\$6,175,791	\$3,075,230	(\$1,245,348)	\$0	\$8,913,278

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.