



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

March 21, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of February 2022. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of March 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Anastacia Pirrello
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us
wessling.mary@leg.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqalls@moylelaw.com
**Attorneys for Florida Industrial Power
Group**

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	87.50	78.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	666.02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1410.02
4	RSH	0.00	5.98	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.98
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	416.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.00
10	LRPP (MW)	0.00	436.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.00
11	PFOH	0.00	7.92	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.92
12	LRPF (MW)	0.00	693.09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	693.09
13	PMOH	228.87	17.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.37
14	LRPM (MW)	532.67	362.71	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.60
15	NSC	1308	1308	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1308
16	OPERBTU (MBTU)	2197358	1887569	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4084927
17	NET GEN	326716.0	280921.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	607637.0
18	ANOHR (BTU/KWH)	6726.0	6719.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6723.0
19	NOF (%)	33.60	32.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.00
20	NPC	1308	1308	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1308

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Fort Myers - PFM											PFM-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	97.80	97.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	57.53	62.28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.82
12	LRPF (MW)	255.20	213.35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.45
13	PMOH	69.28	78.40	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.68
14	LRPM (MW)	189.00	189.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.00
15	NSC	1700	1700	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1700
16	OPERBTU (MBTU)	5537134	5353982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10891116
17	NET GEN	797036.0	751897.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1548933.0
18	ANOHR (BTU/KWH)	6947.0	7121.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7031.0
19	NOF (%)	63.00	65.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.40
20	NPC	1700	1700	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1700

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Manatee - PM3											PM3-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.10	98.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.80
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	670.30	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1414.30
4	RSH	0.00	1.70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.70
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	30.28	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.28
12	LRPF (MW)	273.54	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.54
13	PMOH	0.00	65.75	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.75
14	LRPM (MW)	0.00	193.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.00
15	NSC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223
16	OPERBTU (MBTU)	3092717	3293903	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6386620
17	NET GEN	509047.0	476175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	985222.0
18	ANOHR (BTU/KWH)	6076.0	6917.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6482.0
19	NOF (%)	55.90	58.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.00
20	NPC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	98.70	87.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.40
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	724.68	636.37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1361.05
4	RSH	19.32	9.32	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.63
5	UH	0.00	26.31	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.32
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	26.32	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.32
9	PPOH	0.00	76.95	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.95
10	LRPP (MW)	0.00	304.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.50
11	PFOH	11.60	20.03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.63
12	LRPF (MW)	304.51	195.88	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.72
13	PMOH	27.38	138.87	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.25
14	LRPM (MW)	304.52	309.39	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.59
15	NSC	1218	1218	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1218
16	OPERBTU (MBTU)	3747493	2968690	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6716183
17	NET GEN	533006.0	430039.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	963045.0
18	ANOHR (BTU/KWH)	7031.0	6903.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6974.0
19	NOF (%)	60.40	55.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.10
20	NPC	1218	1218	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1218

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Port Everglades - PPE											PPE-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	99.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	671.12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1415.12
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.88	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.88
6	POH	0.00	0.88	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.88
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	1.72	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.72
10	LRPP (MW)	0.00	419.39	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.39
11	PFOH	0.00	11.78	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.78
12	LRPF (MW)	0.00	275.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	1254	1254	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1254
16	OPERBTU (MBTU)	5671237	4942446	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10613683
17	NET GEN	866926.0	753235.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1620161.0
18	ANOHR (BTU/KWH)	6542.0	6562.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6551.0
19	NOF (%)	92.90	89.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.30
20	NPC	1254	1254	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1254

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Riviera - PRV					PRV-05							
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.70	95.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.20
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	36.53	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.53
12	LRPF (MW)	0.00	436.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.00
13	PMOH	117.57	52.08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.65
14	LRPM (MW)	436.00	436.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.00
15	NSC	1308	1308	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1308
16	OPERBTU (MBTU)	2780735	3120013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5900748
17	NET GEN	411337.0	466252.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877589.0
18	ANOHR (BTU/KWH)	6760.0	6692.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6724.0
19	NOF (%)	42.30	53.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.40
20	NPC	1308	1308	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1308

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	98.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	532.80	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.80
10	LRPP (MW)	19.55	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.55
11	PFOH	211.18	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.18
12	LRPF (MW)	19.60	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.60
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	981	981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981
16	OPERBTU (MBTU)	7538977	6872799	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14411776
17	NET GEN	732926.0	669212.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1402138.0
18	ANOHR (BTU/KWH)	10286.0	10270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10278.0
19	NOF (%)	100.40	101.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.90
20	NPC	981	981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	53.80	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	408.75	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1080.75
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	335.25	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.25
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	335.25	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.25
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	26.25	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.25
12	LRPF (MW)	333.66	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.66
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	987	987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987
16	OPERBTU (MBTU)	4121057	6916015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11037072
17	NET GEN	405132.0	682917.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1088049.0
18	ANOHR (BTU/KWH)	10172.0	10127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10144.0
19	NOF (%)	100.40	103.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.00
20	NPC	987	987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Sanford - PSR											PSR-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.40	96.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.10
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	464.82	390.13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	854.95
4	RSH	279.18	278.02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557.20
5	UH	0.00	3.85	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.85
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	3.85	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.85
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	10.13	9.92	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.05
12	LRPF (MW)	141.88	187.78	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.58
13	PMOH	12.92	69.95	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.87
14	LRPM (MW)	287.00	287.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.00
15	NSC	1147	1147	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1147
16	OPERBTU (MBTU)	1596140	1576341	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3172481
17	NET GEN	223112.0	213433.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436545.0
18	ANOHR (BTU/KWH)	7154.0	7386.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7267.0
19	NOF (%)	41.90	47.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.50
20	NPC	1147	1147	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1147

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	837	837	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837
16	OPERBTU (MBTU)	6698242	6057460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12755702
17	NET GEN	650567.0	587963.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1238530.0
18	ANOHR (BTU/KWH)	10296.0	10303.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10299.0
19	NOF (%)	104.50	104.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.50
20	NPC	837	837	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	844	844	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844
16	OPERBTU (MBTU)	6707598	6058327	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12765924
17	NET GEN	654745.0	590616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1245361.0
18	ANOHR (BTU/KWH)	10245.0	10258.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10251.0
19	NOF (%)	104.30	104.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.20
20	NPC	844	844	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.40	55.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.60
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	6.08	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.08
12	LRPF (MW)	408.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.00
13	PMOH	95.93	664.62	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.55
14	LRPM (MW)	408.00	547.21	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.65
15	NSC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223
16	OPERBTU (MBTU)	3477043	2709144	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6186187
17	NET GEN	507462.0	383946.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	891408.0
18	ANOHR (BTU/KWH)	6852.0	7056.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6940.0
19	NOF (%)	55.80	46.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.50
20	NPC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.70	47.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	336.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1080.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	336.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.00
6	POH	0.00	336.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	45.90	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.90
10	LRPP (MW)	0.00	446.38	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.38
11	PFOH	3.58	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.58
12	LRPF (MW)	407.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.00
13	PMOH	226.68	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.68
14	LRPM (MW)	407.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.00
15	NSC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223
16	OPERBTU (MBTU)	3023968	1556660	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4580628
17	NET GEN	435387.0	217135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	652522.0
18	ANOHR (BTU/KWH)	6946.0	7169.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7020.0
19	NOF (%)	47.90	52.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.40
20	NPC	1223	1223	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1223

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.10	85.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.60
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	614.90	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1358.90
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	57.10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.10
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	57.10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.10
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	85.97	17.40	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.37
12	LRPF (MW)	414.27	409.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.39
13	PMOH	111.17	77.13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.30
14	LRPM (MW)	409.87	522.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.80
15	NSC	1228	1228	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1228
16	OPERBTU (MBTU)	3127193	2953733	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6080926
17	NET GEN	449976.0	414860.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864836.0
18	ANOHR (BTU/KWH)	6950.0	7120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7031.0
19	NOF (%)	49.30	54.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.80
20	NPC	1228	1228	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1228

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point - TP5											TP5-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.00	82.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	690.77	595.07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1285.83
4	RSH	53.23	2.57	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.80
5	UH	0.00	74.36	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.37
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	74.37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.37
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	1.18	1.28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.47
12	LRPF (MW)	191.00	488.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.52
13	PMOH	391.00	228.78	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.78
14	LRPM (MW)	191.00	218.51	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.16
15	NSC	1252	1252	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1252
16	OPERBTU (MBTU)	2739803	2605616	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5345419
17	NET GEN	370766.0	357278.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	728044.0
18	ANOHR (BTU/KWH)	7390.0	7293.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7342.0
19	NOF (%)	42.90	48.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.20
20	NPC	1252	1252	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1252

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
----	----------------	---------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-10	PMO	118.3	243.00	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	45.9	204.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	118.3	103.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	60.2	103.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-12	PMO	62.1	274.00	PCC 31 Borescope Turbine
2022-01-12	PMO	62.1	204.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-13	PMO	168.6	274.00	PCC 3-3 Borescope Turbine
2022-01-13	PMO	58.0	103.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-15	PMO	10.2	204.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-15	PFO	0.5	95.77	PCC 3-1 Partial Forced CRH Valve Failed to open
2022-01-15	PFO	0.5	162.00	PCC 3-1 Partial Forced CRH Valve Failed to open
2022-02-03	PMO	17.5	274.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PMO	1.4	162.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PFO	7.9	486.00	PCC 3-0 EFOR Switchgear Transformer Breaker
2022-02-03	PMO	7.9	162.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PFO	5.9	274.00	PCC 3-2 EFOR Switchgear Transformer Breaker
2022-02-03	PMO	8.1	162.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-11	PPO	416.0	274.00	PCC 31 HGP
2022-02-11	PPO	416.0	162.00	PCC 31 HGP

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-10	PFO	13.0	189.00	PFM 2D EFOR - Flame scanners
2022-01-19	PFO	40.5	189.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-19	PFO	40.5	23.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-19	PFO	40.5	71.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-25	PMO	69.2	189.00	2D Event MOF repair IP steam leak
2022-01-30	PFO	3.9	189.00	PFM 2D EFOR - 2D exhaust spread trip
2022-02-02	PFO	2.8	89.00	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	49.00	PFM 2B EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	49.00	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	49.00	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	49.00	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	2.8	10.90	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	5.53	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.25	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.28	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	30.03	PFM ST1 EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	2.8	33.50	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	17.00	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.76	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.84	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	83.88	PFM ST2 EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-06	PFO	50.9	189.00	PFM 2F EFOR - HPIP BFP Outboard Motor Bearing Temp
2022-02-09	PFO	3.3	189.00	PFM 2B EFOR - 2B tripped on GCV4 OSCILL HIHI
2022-02-18	PMO	78.4	189.00	2F SNOW
2022-02-19	PFO	0.9	189.00	2D CT Trip
2022-02-19	PFO	0.9	28.00	2D CT Trip
2022-02-19	PFO	0.9	86.00	2D CT Trip

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-04	PFO	1.8	193.00	PMT 3D EFOR - AUX STOP VALVE SOLENOID FAILURE
2022-01-04	PFO	1.8	112.75	PMT 3D EFOR - AUX STOP VALVE SOLENOID FAILURE
2022-01-09	PFO	19.7	193.00	PMT 3B EFOR - TRIPPED ON HIGH HIGH HAZ GAS GAS COMPARTMENT
2022-01-09	PFO	19.7	112.75	PMT 3B EFOR - TRIPPED ON HIGH HIGH HAZ GAS GAS COMPARTMENT
2022-01-23	PFO	8.6	193.00	3D Tripped on High Exhaust Spread
2022-02-06	PMO	65.7	193.00	3C Snow

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	2.3	191.00	EFOR 8D 89-ND Switch Malfunction
2022-01-01	PFO	2.3	113.50	EFOR 8D 89-ND Switch Malfunction
2022-01-05	PFO	0.3	191.00	EFOR 8D Compressor Bleed Valve
2022-01-05	PFO	0.3	114.00	EFOR 8D Compressor Bleed Valve
2022-01-15	PFO	3.3	191.00	EFOR 8A Trip due to Recirculation Valve
2022-01-15	PFO	3.3	113.50	EFOR 8A Trip due to Recirculation Valve
2022-01-21	PFO	1.1	191.00	EFOR 8A Trip due to Low Min Flow
2022-01-21	PFO	1.1	113.50	EFOR 8A Trip due to Low Min Flow
2022-01-23	PFO	4.4	191.00	Unit 8A EFOR Recirc Valve
2022-01-23	PFO	4.4	113.50	Unit 8A EFOR Recirc Valve
2022-01-26	PMO	26.0	191.00	SNOW: 8A Atomizing Line Walkdown
2022-01-26	PMO	26.0	113.50	SNOW: 8A Atomizing Line Walkdown
2022-01-28	PMO	1.3	191.00	SNOW: 8D Switch Yard Relay
2022-01-28	PMO	1.3	114.00	SNOW: 8D Switch Yard Relay
2022-02-03	PFO	0.6	191.00	EFOR 8C HI Drum Level Trip
2022-02-03	PFO	0.6	113.50	EFOR 8C HI Drum Level Trip
2022-02-07	PMO	40.3	191.00	SNOW: 8D Generator Bearing Check
2022-02-07	PMO	40.3	113.50	SNOW: 8D Generator Bearing Check
2022-02-09	PFO	3.5	191.00	EFOR: 8D High Stack NOX
2022-02-09	PFO	3.5	113.50	EFOR: 8D High Stack NOX
2022-02-09	PMO	85.8	191.00	SNOW: 8D HRSG SCR Cleaning
2022-02-09	PMO	85.8	113.00	SNOW: 8D HRSG SCR Cleaning
2022-02-12	PFO	15.9	91.00	EFOR: 8B Blending Valve Failure
2022-02-12	PFO	15.9	76.79	EFOR: 8B Blending Valve Failure
2022-02-12	PMO	18.8	191.00	SNOW : 8B Blending Valve Repair
2022-02-13	PMO	1.9	191.00	SNOW: 8B Blending Valve
2022-02-13	PMO	1.0	454.00	SNOW: 8B Blending Valve Repair
2022-02-13	PMO	0.7	191.00	SNOW: 8B Blending Valve Repair
2022-02-13	FMO	26.3	1218.00	SNOW: 8B Blending Valve Repair
2022-02-25	PPO	76.9	191.00	8A Hot Gas Path Outage
2022-02-25	PPO	76.9	113.50	8A Hot Gas Path Outage

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-02-23	PFO	11.7	275.00	51 Forced Outage Turbine Outlet Thermocouple 5 Failure
2022-02-28	PPO	1.7	275.00	52 Spring Outage
2022-02-28	PPO	0.4	275.00	53 Spring Outage
2022-02-28	PPO	0.3	429.00	50 ST Spring Outage
2022-02-28	PO	0.8	1254.00	51 Spring Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-15	PMO	117.5	274.00	PRV 51 - Event MOF - BFP Vibration
2022-01-15	PMO	117.5	162.00	PRV 51 - Event MOF - BFP Vibration
2022-02-03	PFO	3.7	274.00	PRV 51 - EFOR - GV2 Pressure Regulator
2022-02-03	PFO	3.7	162.00	PRV 51 - EFOR - GV2 Pressure Regulator
2022-02-04	PFO	8.8	274.00	PRV 51 - EFOR - Failed GV2 Positioner
2022-02-04	PFO	8.8	162.00	PRV 51 - EFOR - Failed GV2 Positioner
2022-02-06	PMO	24.5	274.00	PRV 53 - Event MOF - Replace Fuel Oil Pilot Valve
2022-02-06	PMO	24.5	162.00	PRV 53 - Event MOF - Replace Fuel Oil Pilot Valve
2022-02-08	PFO	2.6	274.00	PRV 52 - SF - FG Vent Valve Failure
2022-02-08	PFO	2.6	162.00	PRV 52 - SF - FG Vent Valve Failure
2022-02-17	PFO	6.3	274.00	PRV 53 - EFOR - Tripped on GT Fire Protection
2022-02-17	PFO	6.3	162.00	PRV 53 - EFOR - Tripped on GT Fire Protection
2022-02-19	PFO	11.6	274.00	PRV 53 - EFOR - GT Fire Protection Trip
2022-02-19	PFO	11.6	162.00	PRV 53 - EFOR - GT Fire Protection Trip
2022-02-20	PMO	27.5	274.00	PRV 51 - Event MOF - Repair HP drum level control valve
2022-02-20	PMO	27.5	162.00	PRV 51 - Event MOF - Repair HP drum level control valve
2022-02-23	PFO	3.3	274.00	PRV 53 - EFOR - GV2 Cooling Air Pressure Sensing Line
2022-02-23	PFO	3.3	162.00	PRV 53 - EFOR - GV2 Cooling Air Pressure Sensing Line

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	211.1	19.60	U1 UEL Condensate Pump Degradation 01012022
2022-01-09	PPO	532.8	19.54	U1 PEL Condensate Pump Degradation 01092022

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-06	PFO	8.2	329.00	U2 UEL CEA 27 Down Power 01062022
2022-01-06	FFO	307.5	987.00	U2 UEL Shut Down For CEA 27 Repair 010622
2022-01-19	FFO	27.7	987.00	U2 UEL CEA 27 Shut Down Extension for MG Set Repair 01192022
2022-01-20	PFO	0.3	335.78	U2 UEL CEA 27 Power Ascension 01202022
2022-01-20	PFO	18.0	335.78	U2 UEL CEA 27 Power Ascension 01202022

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PMO	12.9	192.00	PSR 5C EVENT MOF - TUBE LEAK
2022-01-01	PMO	12.9	95.00	PSR 5C EVENT MOF - TUBE LEAK
2022-01-31	PFO	18.8	95.00	PSR 5C Partial EFOR - CRH steam stop stuck
2022-01-31	PFO	18.8	46.87	PSR 5C Partial EFOR - CRH steam stop stuck
2022-02-11	PFO	0.8	192.00	PSR 5B EFOR - UNIT TRIP DUE TO IP DRUM LEVEL
2022-02-11	PFO	0.8	95.00	PSR 5B EFOR - UNIT TRIP DUE TO IP DRUM LEVEL
2022-02-13	PFO	0.3	379.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	0.3	192.00	PSR 5A - LOSS OF DCS
2022-02-13	PFO	4.1	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	0.1	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	0.3	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	0.2	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	4.1	95.00	PSR 5A - LOSS OF DCS
2022-02-13	PFO	0.2	192.00	PSR 5B EFOR - LOSS OF DCS
2022-02-13	PFO	4.0	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	4.0	95.00	PSR 5B EFOR - LOSS OF DCS
2022-02-13	PFO	0.0	192.00	PSR 5D EFOR - LOSS OF DCS
2022-02-13	PFO	3.9	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	3.9	95.00	PSR 5D EFOR - LOSS OF DCS
2022-02-13	FFO	3.8	1147.00	PSR 5C EFOR- LOSS OF DCS
2022-02-13	PFO	3.8	191.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	3.8	95.00	PSR 5C EFOR- LOSS OF DCS
2022-02-20	PMO	69.9	192.00	PSR 5C EVENT MOF - REPAIR CRH STEAM STOP
2022-02-20	PMO	69.9	95.00	PSR 5C EVENT MOF - REPAIR CRH STEAM STOP

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-18	PFO	4.6	247.00	PWC 1A - SF - 41E Failed to Stay Closed
2022-01-18	PFO	4.6	161.00	PWC 1A - SF - 41E Failed to Stay Closed
2022-01-25	PMO	80.9	247.00	PWC 1B - Event MOF - HRSG Tube Leak and FO Valve Repair
2022-01-25	PMO	80.9	161.00	PWC 1B - Event MOF - HRSG Tube Leak and FO Valve Repair
2022-01-30	PFO	1.4	247.00	PWC 1B - SF - SW Loss of Flame
2022-01-30	PFO	1.4	161.00	PWC 1B - SF - SW Loss of Flame
2022-01-31	PMO	102.5	247.00	PWC 1A - Event MOF - IP Cooling Steam MOV repair
2022-01-31	PMO	102.5	161.00	PWC 1A - Event MOF - IP Cooling Steam MOV repair
2022-02-04	PMO	577.0	247.00	PWC 1C - Event MOF - Borescope CT and replace R1 blades
2022-02-04	PMO	577.0	321.33	PWC 1C - Event MOF - Borescope CT and replace R1 blades

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-02	PFO	3.5	247.00	PWC 2C - EFOR - Blade Path Damaged R1 Vanes
2022-01-02	PFO	3.5	160.00	PWC 2C - EFOR - Blade Path Damaged R1 Vanes
2022-01-04	PMO	226.6	247.00	PWC 2C - Event MOF - Damaged R1 Vanes
2022-01-04	PMO	226.6	160.00	PWC 2C - Event MOF - Damaged R1 Vanes
2022-02-13	PPO	45.9	247.00	PWC 2B Planned Outage
2022-02-14	PPO	22.6	247.00	PWC 2C Planned Outage
2022-02-14	PPO	14.3	247.00	PWC 2A Planned Outage
2022-02-15	PO	336.0	1223.00	PWC 2ST Planned Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-02	PFO	1.5	249.00	PWC 3A - EFOR - Reverse Power Trip
2022-01-02	PFO	1.5	160.00	PWC 3A - EFOR - Reverse Power Trip
2022-01-18	PFO	6.2	249.00	PWC 3C - SF - CT Trip Flame Out
2022-01-18	PFO	6.2	160.00	PWC 3C - SF - CT Trip Flame Out
2022-01-19	PFO	68.6	249.00	PWC 3C - SF - CT Compressor LP Bleed Valve
2022-01-19	PFO	68.6	160.00	PWC 3C - SF - CT Compressor LP Bleed Valve
2022-01-24	PFO	8.5	249.00	PWC 3A - SF - Flame Out Trip
2022-01-24	PFO	8.5	160.00	PWC 3A - SF - Flame Out Trip
2022-01-24	PFO	2.5	249.00	PWC 3C - SF - Blade Path Spread
2022-01-24	PFO	2.5	160.00	PWC 3C - SF - Blade Path Spread
2022-01-24	PMO	96.5	249.00	PWC 3A - Event MOF - Cooling Steam Valve
2022-01-24	PMO	96.5	161.00	PWC 3A - Event MOF - Cooling Steam Valve
2022-01-27	PFO	1.0	249.00	PWC 3C - SF - Blade Path Trip
2022-01-27	PFO	1.0	161.00	PWC 3C - SF - Blade Path Trip
2022-01-31	PMO	61.9	249.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-01-31	PMO	61.7	160.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-02	PMO	2.8	249.00	PWC 3B - Event MOF - Clean SCR
2022-02-02	PMO	2.6	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-02	PMO	0.2	481.00	PWC 3ST - Event MOF - CTs in MOF
2022-02-02	PMO	59.8	160.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-02	PMO	59.8	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-02	FMO	57.1	1228.00	PWC 3A - Event MOF - PC Work On 3AS Line
2022-02-02	PMO	57.1	320.66	PWC 3A - Event MOF - PC Work On 3AS Line
2022-02-05	PMO	29.7	249.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-05	PMO	2.5	481.00	PWC 3ST - Event MOF - CTs in MOF
2022-02-05	PMO	17.3	249.00	PWC 3B - Event MOF - Clean SCR
2022-02-05	PMO	27.2	160.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-05	PMO	14.8	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-27	PFO	2.4	249.00	PWC 3B - EFOR - BFP NPSH
2022-02-27	PFO	2.4	160.00	PWC 3B - EFOR - BFP NPSH
2022-02-28	PFO	14.9	249.00	PWC 3B - EFOR - HP Drum Manway Gasket
2022-02-28	PFO	14.9	160.00	PWC 3B - EFOR - HP Drum Manway Gasket

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	1.1	191.00	PTF CT 5A FORCED OUTAGE VENT VALVE LEAK REPAIR
2022-01-13	PMO	376.7	191.00	PTF CT 5B MOF - LF Upgrades
2022-01-31	PMO	119.2	191.00	PTF CT 5B MOF - LF Upgrade Post Testing
2022-02-04	PMO	57.7	191.00	PTF CT 5D MOF - Inlet Filter Remove and Replace PM
2022-02-08	PMO	63.3	191.00	PTF CT 5C MOF Event-HRSG HP to CRH BYP Valve Leak Repair
2022-02-11	PFO	1.2	488.00	PTF 5ST Forced Outage - Loss of Vacuum
2022-02-18	PMO	3.3	191.00	PTF CT 5D Event MOF - GSU Maintenance
2022-02-18	PMO	2.7	191.00	PTF CT 5C Event MOF - GSU Maintenance
2022-02-18	PMO	0.4	191.00	PTF CT 5B Event MOF - GSU Maintenance
2022-02-18	PMO	0.4	488.00	PTF 5ST Event MOF - GSU Maintenance
2022-02-18	FMO	74.3	1252.00	PTF CT 5A Event MOF - GSU Maintenance
2022-02-22	PMO	10.5	191.00	PTF CT 5D Event MOF - GSU Maintenance
2022-02-22	PMO	0.5	191.00	PTF CT 5C Event MOF - GSU Maintenance
2022-02-22	PMO	8.7	191.00	PTF CT 5B Event MOF - GSU Maintenance
2022-02-22	PMO	3.1	488.00	PTF 5ST Event MOF - GSU Maintenance

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2022

ACRONYMS	DESCRIPTION
FTEs	Full Time Equivalent Employees including: Headcount, O.T. i.e. Overtime, & Contractors
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
1SGG-ABV-7	Ft. Myers Steam Turbine 1 steam inlet block valve (west side block valve)
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2B1	Unit 2 Pump B1
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3SAR	Three Step Aged Rotor
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
86G1	Generator Protection Relay Lockout
89ND	Neutral disconnect switch on the generator
89SS	Static Start Switch
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
A042	Name given to the circular exhaust duct of the combustion turbine, before it transitions into the square inlet duct to the HRSG

**GPIF Units
Actual Performance Data (ACRONYMS) for 2022**

ACRONYMS	DESCRIPTION
AA	Anhydrous Ammonia
AA Comp Disch	Atomizing Air Compressor Discharge
AA HX	Atomizing Air Heat Exchanger
ABV	Air Block Valve
ACV 11	Reverse Flow Valve in Auxiliary Steam Supply System
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AFW	Auxiliary Feed Water
AIG	Ammonia Injection Grid
ANOHR	AVERAGE Net Operating Heat Rate
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
AVR	Automatic Voltage Regulator
BAB36	European designation for foundation mounted cabinet. 36 is the switch # located in that cabinet
BBLS	Barrels
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
BTU	British Thermal Units
CBV	Compressor Bleed Valve
CCW	Closed Cooling Water
CDM	Combustion dynamics monitor
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CED	Compressor Exit Diffuser
CEDM	Control Element Drive Mechanism
CEMS	Continuous Emissions Monitoring System
CF	Capacity Factor
Circ	Circulating (water pump)
com	Communication
comm	Communication
CPFM	Combustor Pressure Fluctuation Monitor
Cpk	Process Capability Index – or process variability considering specs; ‘C _{pk} should be 1.33 [4 sigma] or higher to satisfy most customers.’
CPU#1	Central Processing Unit #1
CRH	Cold Reheat
CSGG-ABV-13	Main Steam High Pressure Bypass Spray Isolation Valve
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CVA	Cyber (security) Vulnerability Assessment
CVC	Combustor Vane Carrier
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System

**GPIF Units
Actual Performance Data (ACRONYMS) for 2022**

ACRONYMS	DESCRIPTION
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DSH	DeSuperHeater
DSGA-ACV-408	Ft. Myers 2D HP drum inlet feedwater control valve (HRSG – Heat Recovery Steam Generator)
DWATT	Term used by General Electric as Auxiliary Megawatt Transducer
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EAF	Equivalent Availability Factor
ECCS	Emergency Core Cooling System
EFOR	Equivalent Forced Outage Rate
EFPD	Effective Full Power Days
EHC	Hydraulic
EHD	Enhanced Hot Day
EJ	Expansion Joint
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
ESGG	System code for Ft. Myers 2E CT Main Steam (HP)
ESV	Emergency Stop Valves
EXP	Expansion
Fa	Failed
FCBBS	Florida Cost Based Broker System
FENA	Future Enterprise Network A
FFO	Full Forced Outage
FG	Fuel Gas
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FMO	Full Maintenance Outage
FMPA	Florida Municipal Power Agency
FO	Fuel Oil
FPI	Fluorescent penetrant inspection
FPO	Full Planned Outage
FPSC	Florida Public Service Commission
FRV	Feedwater Regulating Valve
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FW	Feedwater
FWA	Boiler Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GPIF	Generating Performance Incentive Factor
GSU	Generator Step Up
GTE	Generator Terminal Enclose
GV2	Cooling Valve
Haz	Hazardous
HC	Headcount
HCO	Hydraulic Clearance Optimization
HDP	Heater Drain Pump

**GPIF Units
Actual Performance Data (ACRONYMS) for 2022**

ACRONYMS	DESCRIPTION
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
IRP	Integrated Resource Plan
ISO	Isolation
kWh	Kilowatt Hour
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LCV	Level Control Valve
LD	Load
LEFM	Leading Edge Flow Meter
LF	Liquid Fuel
LL	Low Low
LO	Low
LO	Lube oil
LOI	Letter of Instruction
LP	Low Pressure
LOR	Lockout Relay
LPSV	Low Pressure Stop Valve
LVDT	Linear Variable Differential Transformer, essentially a positioner
MAJOR	Major Overhaul
MCC	Motor Control Center
MCF	Million cubic feet
MF PP	Main Feed Pump
MFIV	Main Feed Isolation Valve
MFV	Main Feed Water
MG	Motor Generator
MMBTU	Million British Thermal Units
MOF	Maintenance Outage Factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MP	Main pressure
MRE	Manuel Reject
MS	Main Steam
MS	Main Steam
MSIV	Main Steam Isolation Valves
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MTC	Moderator Temperature Coefficient
MTC	Moderator Temperature Coefficient
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve

**GPIF Units
Actual Performance Data (ACRONYMS) for 2022**

ACRONYMS	DESCRIPTION
MW	Megawatt
MW	Megawatt
MWh	Megawatt Hour
ND	Neutral Disconnect
NEE	NEXtera Energy
NEL	Net Energy for Load
NHR	Net Heat Rate
NO	No
NSC	Net Summer Continuous Capacity
O/H	Overhaul
OBB	Overboard bleed valve
OLWW	Off-Line Water Wash
OMC	Outside Management Control
OS	Off-system Sales
OUC	Orlando Utilities Commission
P&C	Protect and Control
PDM	Power Delivery Module
PEL	Planned Energy Loss
PFM	Ft. Myers
PFO	Partial Forced Outage
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PM-4	Gas valve PM-4 (Gas valves on the 7FA turbine are referred to as PM-1 thru PM-4)
PMG	Martin
PMO	Partial Maintenance Outage
Pmp	Pump
PMT	Manatee
PO	Planned Outage
POF	Planned Outage Factor
PPA	Purchased Power Agreement
PPO	Partial Planned Outage
PSE	Cooling Steam Supply
PSF	Cooling Steam Return
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
QF	Qualifying Facilities
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RAP	Resource Assessment & Planning Dept.
RCP	Reactor Coolant Pump
RCS	Reactor Coolant System
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown

**GPIF Units
Actual Performance Data (ACRONYMS) for 2022**

ACRONYMS	DESCRIPTION
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
RW	Repetitive Work
RX	Reactor
S/U	Startup
SCR	Selective Catalytic Reduction
SDTC	Steam Dump to Condenser
SF6	Name of gas used to minimize arc flashes in generator breakers
SFC or SF	Static Frequency Converter
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SIT	Safety Injection Tank
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STARS	Strategic Anti Rotation Stall Surge testing
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
SUS	Secondary Unit Substation
SW	Software
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCA	Turbine Cooling Air
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
TVT	Turbine Valve Testing
TYSP	Ten Year Site Plan
U1	Unit 1
U2	Unit 2
UCSB	Universal Controller version SB
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
UPS	Unit Power Sales Agreement
VCMI	Communication interface board for Mark 6 ovation system
VGW	Variable Guide Vane
Vi	Roman Numeral 6
VLV	Valve
VSV	Variable Stator Vanes
VTUR	"V" stands for speed and "TUR" is for turbine
WI	Water Injection
WO	Work
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WW	Water wash
XFMR	Transformer