



March 21, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1578.

Sincerely,

A handwritten signature in blue ink that reads "Karen".

Karen Bramley  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22								Page 1 of 1
		CURRENT MONTH: FEBRUARY 2022				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	(\$73,282)	\$70,638	\$143,920	203.74	\$14,431	\$168,316	\$153,885	91.43	
2	NO NOTICE SERVICE	\$51,215	\$46,438	(\$4,777)	(10.29)	\$107,917	\$96,078	(\$11,839)	(12.32)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$12,952,546	\$10,985,019	(\$1,967,526)	(17.91)	\$29,385,974	\$20,058,168	(\$9,327,805)	(46.50)	
5	DEMAND	\$6,707,121	\$7,632,104	\$924,984	12.12	\$13,931,685	\$18,614,596	\$4,682,911	25.16	
6	OTHER	\$658,744	\$512,304	(\$146,440)	(28.58)	\$901,914	\$1,177,881	\$275,966	23.43	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$647,442	\$626,273	(\$21,169)	(3.38)	\$1,284,990	\$1,121,314	(\$163,676)	(14.60)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,648,901	\$18,620,230	(\$1,028,671)	(5.52)	\$43,056,931	\$38,993,725	(\$4,063,206)	(10.42)	
12	NET UNBILLED	(\$406,889)	\$0	\$406,889	0.00	\$3,526,027	\$0	(\$3,526,027)	0.00	
13	COMPANY USE	\$57,529	\$0	(\$57,529)	0.00	\$92,148	\$0	(\$92,148)	0.00	
14	TOTAL THERM SALES (11)	\$24,952,254	\$18,620,230	(\$6,332,024)	(34.01)	\$52,888,252	\$38,993,725	(\$13,894,527)	(35.63)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	25,336,780	14,990,750	(10,346,030)	(69.02)	62,879,190	35,189,880	(27,689,310)	(78.69)	
16	NO NOTICE SERVICE	9,380,000	9,715,000	335,000	3.45	19,765,000	20,100,000	335,000	1.67	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	32,147,708	16,515,349	(15,632,359)	(94.65)	73,779,125	34,585,751	(39,193,374)	(113.32)	
19	DEMAND	126,716,660	210,395,640	83,678,980	39.77	264,549,780	442,000,670	177,450,890	40.15	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,147,708	16,515,349	(15,632,359)	(94.65)	73,779,125	34,585,751	(39,193,374)	(113.32)	
25	NET UNBILLED	(343,173)	0	343,173	0.00	2,124,401	0	(2,124,401)	0.00	
26	COMPANY USE	48,447	0	(48,447)	0.00	77,676	0	(77,676)	0.00	
27	TOTAL THERM SALES (24)	25,432,091	16,515,349	(8,916,742)	(53.99)	50,042,320	34,585,751	(15,456,569)	(44.69)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00289	0.00471	0.00760	161.38	0.00023	0.00478	0.00455	95.20
29	NO NOTICE SERVICE	(2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00546	0.00478	(0.00068)	(14.23)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40291	0.66514	0.26223	39.43	0.39830	0.57995	0.18166	31.32
32	DEMAND	(5/19)	0.05293	0.03628	(0.01666)	(45.91)	0.05266	0.04211	(0.01055)	(25.04)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.61121	1.12745	0.51624	45.79	0.58359	1.12745	0.54386	48.24
38	NET UNBILLED	(12/25)	1.18567	0.00000	(1.18567)	0.00	1.65977	0.00000	(1.65977)	0.00
39	COMPANY USE	(13/26)	1.18747	0.00000	(1.18747)	0.00	1.18631	0.00000	(1.18631)	0.00
40	TOTAL THERM SALES	(11/27)	0.77260	1.12745	0.35485	31.47	0.86041	1.12745	0.26704	23.69
41	TRUE-UP (E-4)		0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)		0.83082	1.18567	0.35485	29.93	0.91863	1.18567	0.26704	22.52
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.83500	1.19163	0.35663	29.93	0.92325	1.19162	0.26837	22.52
45	PGA FACTOR ROUNDED TO NEAREST .001		83.500	119.163	35.66300	29.93	92.325	119.162	26.83700	22.52

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					
CURRENT MONTH: FEBRUARY 2022					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	15,283,880	79,381.90	\$0.00519		
2 Commodity Pipeline (SNG)	6,850	40.36	\$0.00589		
3 Commodity Pipeline (Gulfstream)	4,028,720	8,540.84	\$0.00212		
4 Commodity Pipeline (FGT) -January'22 Accrual Adj	14,230	(17,661.36)	(\$1.24114)		
5 Commodity Pipeline (Gulfstream) -January'22 Accrual Adj.	10	(0.08)	(\$0.00800)		
6 Commodity Pipeline (SNG) - January'22 Accrual Ad	0	(24.02)	\$0.00000		
7 Commodity Pipeline	842,970	842.97	\$0.00100		
8 Commodity Pipeline - January'22 Accrual Adj	0	51.12	\$0.00000		
9 Commodity Pipeline - Pooling (FGT)	5,160,120	0.00	\$0.00000		
10 Penalties	0	(144,453.82)	\$0.00000		
11 TOTAL COMMODITY (Pipeline)	25,336,780	(73,282.10)	(\$0.00289)		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
13 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
14 Purchases from 3rd Party Suppliers	24,731,220	13,046,697.25	\$0.52754		
15 Purchases from 3rd Party Suppliers -January'22 Accrual Adj	1,272,380	505,708.71	\$0.39745		
16 Imbalance Cashout (FGT)	(1,980,840)	(842,974.90)	\$0.42556		
17 Imbalance Cashout (FGT)-January'22 Accrual Adj	(141,320)	(54,975.65)	\$0.38902		
18 Imbalance Cashout (SNG)	6,850	3,342.80	\$0.48800		
19 Imbalance Cashout (SNG)-January'22 Accrual Adj	0	1,870.56	\$0.00000		
20 Imbalance Cashout (Gulfstream)	(185,960)	(92,608.09)	\$0.49800		
21 Imbalance Cashout (Gulfstream)-January'22 Accrual Adj	960	454.67	\$0.47361		
22	(44,120)	(21,971.76)	\$0.49800		
23	7,277,078	178,333.12	\$0.02451		
24	383	818.59	\$2.13503		
25	(32,804)	(11,702.36)	\$0.35674		
26	-	39,000.00	\$0.00000		
27	0	650.00	\$0.00000		
28	4,990	861.28	\$0.17260		
29 SEACOAST Cashout	(77,580)	(318,078.00)	\$4.10000		
30 SEACOAST Cashout -January'22 Accrual Adj	(1,064)	(10,842.46)	\$10.19028		
31	7,913	6,561.03	\$0.82915		
32 Cashouts-Peoples' Transportation Customers	440,737	128,541.58	\$0.29165		
33 Cashouts-NCTS Program	708,055	287,229.32	\$0.40566		
34	105,860.00	65,029.39	\$0.61430		
35	54,970	40,600.42	\$0.73859		
36 TOTAL COMMODITY (Other)	32,147,708	12,952,545.50	\$0.40291		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
37 Demand (SNG)	26,078,920	1,319,390.07	\$0.05059		
38 Demand (SNG) - Capacity Release	(16,128,000)	(752,952.66)	\$0.04669		
39 Demand (SNG) -January'22 Accrual Adj	0	1.78	\$0.00000		
40 Demand (SNG) Capacity Release -January'22 Adj	0	(5.55)	\$0.00000		
41 Demand Seacoast	21,818,720	484,320.37	\$0.02220		
42 Demand (Gulfstream)	9,800,000	546,056.00	\$0.05572		
43 Demand (FGT)	144,494,000	9,772,942.48	\$0.06764		
44 Temporary Relinquishment Credit - (FGT)	(63,560,080)	(4,995,855.47)	\$0.07860		
45 Temporary Acquisition (FGT)	7,000,000	443,240.00	\$0.06332		
46 (FGT)-January'22 Accrual Adj.	0	0.07	\$0.00000		
47 Temporary Relinquishment Credit (FGT)-December'21 Adj.	(5,286,900)	(334,766.51)	\$0.06332		
48 Demand	2,500,000	28,750.00	\$0.01150		
49 Option Reservation Fees	0	196,000.00	\$0.00000		
50 TOTAL DEMAND	126,716,660	6,707,120.58	\$0.05293		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
51 Administrative Costs	0	237,031.16	\$0.00000		
52 Legal	0	35,841.13	\$0.00000		
53 LNG/CNG	0	349,020.77	\$0.00000		
54 Odorant	0	36,851.29	\$0.00000		
55 TOTAL OTHER	0	658,744.35	\$0.00000		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20220003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
	CURRENT MONTH: FEBRUARY 2022	PERIOD TO DATE							
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,895,016	\$10,985,019	(\$1,909,997)	(\$0.17387)	\$29,293,826	\$20,058,168	(\$9,235,658)	(0.46044)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,696,356	\$7,635,211	\$938,855	\$0.12296	\$13,670,958	\$18,935,557	\$5,264,599	0.27803
3	TOTAL	\$19,591,372	\$18,620,230	(\$971,142)	(\$0.05216)	\$42,964,783	\$38,993,725	(\$3,971,059)	(0.10184)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$24,952,254	\$18,620,230	(\$6,332,024)	(\$0.34006)	\$52,888,252	\$38,993,725	(\$13,894,527)	(0.35633)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$1,288,722)	(\$1,288,722)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$24,307,893	\$17,975,869	(\$6,332,024)	(\$0.35225)	\$51,599,530	\$37,705,003	(\$13,894,527)	(0.36851)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,716,521	-\$644,361	(\$5,360,882)	\$8.31969	\$8,634,747	(\$1,288,722)	(\$9,923,469)	7.70024
8	INTEREST PROVISION-THIS PERIOD (21)	-\$760	-\$1,990	(\$1,230)	\$0.61806	(\$1,656)	(\$3,094)	(\$1,438)	0.46483
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$7,487,263	-\$12,567,520	(\$5,080,257)	\$0.40424	(\$19,536,217)	(\$24,616,474)	(\$5,080,257)	0.20638
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$1,288,722	\$1,288,722	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$2,127,141	-\$12,569,510	(\$10,442,369)	\$0.83077	(\$9,614,404)	(\$24,619,569)	(\$15,005,165)	0.60948
11a	REFUNDS FROM PIPELINE	\$6,364	\$0	(\$6,364)	\$0.00000	\$6,364	\$0	(\$6,364)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$2,120,777	-\$12,569,510	(\$10,448,733)	0.83128	(\$9,608,040)	(\$24,619,569)	(\$15,011,529)	0.60974
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(7,487,263)	(12,567,520)	(5,080,257)	0.40424	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,120,017)	(12,567,520)	(10,447,503)	0.83131				
15	TOTAL (13+14)	(9,607,280)	(25,135,041)	(15,527,761)	0.61777				
16	AVERAGE (50% OF 15)	(4,803,640)	(12,567,520)	(7,763,880)	0.61777				
17	INTEREST RATE - FIRST DAY OF MONTH	0.14	0.14	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.24	0.24	0	0.00000				
19	TOTAL (17+18)	0.380	0.380	0	0.00000				
20	AVERAGE (50% OF 19)	0.190	0.190	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01583	0.01583	0	0.00021				
22	INTEREST PROVISION (16x21)	(\$760)	(\$1,990)	(\$1,230)	0.61806				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		February'22											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	February'22	FGT	PGS	FTS-1 COMM. PIPELINE		9,037,260		56,855.72			\$0.63		
2	February'22	FGT	PGS	FTS-2 COMM. PIPELINE		727,670		4,242.30			\$0.58		
3	February'22	FGT	PGS	FTS-3 COMM. PIPELINE		5,518,950		18,283.88			\$0.33		
4	February'22	FGT	PGS	FTS-1 DEMAND		60,664,360			3,425,018.31		\$5.65		
5	February'22	FGT	PGS	FTS-2 DEMAND		17,395,920			856,436.27		\$4.92		
6	February'22	FGT	PGS	FTS-3 DEMAND		9,873,640			938,872.43		\$9.51		
7	February'22	FGT	PGS	NO NOTICE		9,380,000			51,214.80		\$0.55		
8	February'22	FGT -Pooling	PGS	COMM. PIPELINE		5,160,120		0.00			\$0.00		
9	February'22	SONAT	PGS	COMM. PIPELINE		6,850		40.36			\$0.59		
10	February'22	SONAT	PGS	DEMAND		26,078,920			1,319,390.07		\$5.06		
11	February'22	SONAT - CAPACITY RELEASE	PGS	DEMAND		(16,128,000)			(752,952.66)		\$4.67		
12	February'22	SONAT	PGS	COMM. OTHER		6,850	3,342.80				\$48.80		
13	February'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		(144,453.82)					
14	February'22	SEACOAST	PGS	DEMAND		21,818,720			484,320.37		\$2.22		
15	February'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,028,720		8,540.84			\$0.21		
16	February'22	GULFSTREAM PIPELINE	PGS	DEMAND		9,800,000			546,056.00		\$5.57		
17	February'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(185,960)	(92,608.09)				\$49.80		
18	February'22		PGS	DEMAND		2,500,000			28,750.00		\$1.15		
19	February'22	OPTION RESERVATION FEES	PGS	DEMAND		0			196,000.00				
20	February'22		PGS	COMM. OTHER		7,277,078	178,333.12				\$2.45		
21	February'22		PGS	COMM. OTHER		0	650.00						
22	February'22		PGS	COMM. OTHER		7,913	7,913	6,561.03			\$82.91		
23	February'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		440,737	440,737	128,541.58			\$29.17		
24	February'22	NCTS PROGRAM C/O	PGS	COMM. OTHER		708,055	708,055	287,229.32			\$40.57		
25	February'22		PGS	COMM. OTHER		54,970	54,970	40,600.42			\$73.86		
26	February'22		PGS	COMM. PIPELINE		842,970		842.97			\$0.10		
27	February'22		PGS	COMM. OTHER		6,090,000	6,090,000	2,639,507.50			\$43.34		
28	February'22		PGS	COMM. OTHER		1,133,460	1,133,460	617,234.40			\$54.46		
29	February'22		PGS	COMM. OTHER		2,744,000	2,744,000	2,470,490.88			\$90.03		
30	February'22		PGS	COMM. OTHER		677,600	677,600	441,242.19			\$65.12		
31	February'22		PGS	COMM. OTHER		2,376,000	2,376,000	1,027,285.00			\$43.24		
32	February'22		PGS	COMM. OTHER		1,855,000	1,855,000	778,535.01			\$41.97		
33	February'22		PGS	COMM. OTHER		1,169,660	1,169,660	613,626.50			\$52.46		
34	February'22		PGS	COMM. OTHER		94,850	94,850	40,145.26			\$42.32		
35	February'22		PGS	COMM. OTHER		499,880	499,880	244,037.48			\$48.82		
36	February'22		PGS	COMM. OTHER		524,650	524,650	273,833.01			\$52.19		
37	February'22		PGS	COMM. OTHER		5,810,120	5,810,120	2,772,686.02			\$47.72		
38	February'22		PGS	COMM. OTHER		76,000	76,000	33,554.00			\$44.15		
39	February'22		PGS	COMM. OTHER		1,680,000	1,680,000	1,094,520.00			\$65.15		
40	Total	**This report excludes prior month/period adjustments.				199,746,963	0	199,746,963	13,599,347.43	(55,647.75)	7,093,105.59	-	\$10.33

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					Page 1 of 4	
		PRESENT MONTH: FEBRUARY 22						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4286	265.1043	7,600.0000	7,423	4.4150	4.52032
2	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	3.9875	3.98750
3	FGT	25309-Cs #11 Mt Vernon Zone 3	1,974.5357	1,974.5357	55,287.0000	55,287	4.0825	4.08250
4	FGT	624615-Southern Pines Citronelle (Rec)	357.1429	348.8214	10,000.0000	9,767	4.1500	4.24900
5	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.1825	4.18250
6	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.2275	4.22750
7	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.3025	4.30250
8	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.4175	4.41750
9	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.4275	4.42750
10	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.4375	4.43750
11	FGT	25309-Cs #11 Mt Vernon Zone 3	1,974.5357	1,974.5357	55,287.0000	55,287	4.5625	4.56250
12	FGT	25309-Cs #11 Mt Vernon Zone 3	2,632.7143	2,632.7143	73,716.0000	73,716	4.5925	4.59250
13	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.6125	4.61250
14	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.6925	4.69250
15	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.6975	4.69750
16	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	4.8125	4.81250
17	FGT	25309-Cs #11 Mt Vernon Zone 3	1,974.5357	1,974.5357	55,287.0000	55,287	5.2625	5.26250
18	FGT	78523-Golden Triangle Storage (Rec)	1,607.1429	1,569.6964	45,000.0000	43,952	5.3000	5.42644
19	FGT	78533-Frisco Acadian	357.1429	348.8214	10,000.0000	9,767	5.3700	5.49811
20	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	5.5675	5.56750
21	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	5.7075	5.70750
22	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	5.7225	5.72250
23	FGT	25309-Cs #11 Mt Vernon Zone 3	658.1786	658.1786	18,429.0000	18,429	6.4575	6.45750
24	FGT	25309-Cs #11 Mt Vernon Zone 3	535.7143	523.2321	15,000.0000	14,651	4.0850	4.18245
25	FGT	71298-Destin P/L/FGT	89.2857	87.2054	2,500.0000	2,442	4.4100	4.51520
26	FGT	25309-Cs #11 Mt Vernon Zone 3	178.5714	174.4107	5,000.0000	4,884	4.4500	4.55616
27	FGT	78299-Egan Hub (Rec)/FGT Acadia	357.1429	348.8214	10,000.0000	9,767	5.5500	5.68240
28	FGT	78467-Bobcat Gas Storage (Rec)	713.0357	696.4220	19,965.0000	19,500	6.2000	6.34791
29	FGT	25309-Cs #11 Mt Vernon Zone 3	714.2857	697.6429	20,000.0000	19,534	4.3900	4.49473
30	FGT	25309-Cs #11 Mt Vernon Zone 3	1,071.0000	1,046.0457	29,988.0000	29,289	5.2100	5.33429
31	FGT	25309-Cs #11 Mt Vernon Zone 3	338.7500	330.8571	9,485.0000	9,264	4.2325	4.33347
32	FGT	25309-Cs #11 Mt Vernon Zone 3	1,605.9286	1,568.5104	44,966.0000	43,918	5.2500	5.37524
33	FGT	25309-Cs #11 Mt Vernon Zone 3	464.2857	453.4679	13,000.0000	12,697	5.7050	5.84110
34	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	3.7500	3.83946
35	FGT	100022-Pledger - Enterprise	357.1429	357.1429	10,000.0000	10,000	3.7800	3.78000
36	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	3.7800	3.87018
37	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	3.7800	3.87018
38	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.9000	3.99304
39	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	3.9200	4.01351
40		SUBTOTAL	29,589.8571	29,338.1306	828,516.0000	821,468	5.3649	5.41096

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM  
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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					Page 2 of 4	
		PRESENT MONTH: FEBRUARY'22						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	4.2000	4.30019
42	FGT	100022-Pledger - Enterprise	1,428.5714	1,395.2857	40,000.0000	39,068	4.4000	4.50497
43	FGT	100022-Pledger - Enterprise	1,071.4286	1,046.4643	30,000.0000	29,301	4.4250	4.53056
44	FGT	100022-Pledger - Enterprise	303.5714	296.4982	8,500.0000	8,302	4.4300	4.53568
45	FGT	100022-Pledger - Enterprise	303.5714	296.4982	8,500.0000	8,302	4.4400	4.54592
46	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	4.4850	4.59199
47	FGT	100022-Pledger - Enterprise	303.5714	296.4982	8,500.0000	8,302	4.6400	4.75069
48	FGT	78533-Frisco Acadian	1,053.5714	1,029.0232	29,500.0000	28,813	3.8500	3.94184
49	FGT	78533-Frisco Acadian	163.2500	163.2500	4,571.0000	4,571	3.9300	3.93000
50	FGT	78533-Frisco Acadian	163.2500	163.2500	4,571.0000	4,571	3.9300	3.93000
51	FGT	78533-Frisco Acadian	163.2500	163.2500	4,571.0000	4,571	3.9300	3.93000
52	FGT	78533-Frisco Acadian	658.1786	642.8430	18,429.0000	18,000	3.9300	4.02375
53	FGT	78533-Frisco Acadian	658.1786	642.8430	18,429.0000	18,000	3.9300	4.02375
54	FGT	78533-Frisco Acadian	658.1786	642.8430	18,429.0000	18,000	3.9300	4.02375
55	FGT	78533-Frisco Acadian	1,053.5714	1,029.0232	29,500.0000	28,813	4.0700	4.16709
56	FGT	78533-Frisco Acadian	1,053.5714	1,029.0232	29,500.0000	28,813	4.2800	4.38210
57	FGT	78533-Frisco Acadian	928.5714	906.9357	26,000.0000	25,394	4.3500	4.45377
58	FGT	100022-Pledger - Enterprise	1,575.0000	1,538.3025	44,100.0000	43,072	5.1500	5.27286
59	FGT	78533-Frisco Acadian	357.1429	348.8214	10,000.0000	9,767	5.6000	5.73359
60	FGT	10178-Eunice Tx Gas FGT	142.8571	139.5286	4,000.0000	3,907	4.2850	4.38722
61	FGT	10178-Eunice Tx Gas FGT	232.1429	226.7339	6,500.0000	6,349	4.2900	4.39234
62	FGT	10178-Eunice Tx Gas FGT	750.0000	732.5250	21,000.0000	20,511	5.1100	5.23190
63	FGT	78509-Petrologistics Storage (Rec)	1,071.4286	1,046.4643	30,000.0000	29,301	5.2000	5.32405
64	FGT	78467-Bobcat Gas Storage (Rec)	357.1429	348.8214	10,000.0000	9,767	5.5500	5.68240
65	FGT	78509-Petrologistics Storage (Rec)	357.1429	348.8214	10,000.0000	9,767	5.5500	5.68240
66	FGT	10178-Eunice Tx Gas FGT	250.0000	244.1750	7,000.0000	6,837	5.5550	5.68752
67	FGT	78467-Bobcat Gas Storage (Rec)	351.6429	343.4496	9,846.0000	9,617	6.4000	6.55268
68	FGT	78509-Petrologistics Storage (Rec)	535.7143	523.2321	15,000.0000	14,651	6.4000	6.55268
69	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.7500	3.83946
70	FGT	78475-Tres Palacios Storage (Rec)	642.8571	627.8786	18,000.0000	17,581	3.7700	3.85994
71	FGT	100022-Pledger - Enterprise	714.2857	714.2857	20,000.0000	20,000	3.7800	3.78000
72	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.7800	3.87018
73	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.7800	3.87018
74	FGT	78475-Tres Palacios Storage (Rec)	388.4286	388.4286	10,876.0000	10,876	3.7900	3.79000
75	FGT	78475-Tres Palacios Storage (Rec)	400.0000	400.0000	11,200.0000	11,200	3.7900	3.79000
76	FGT	78475-Tres Palacios Storage (Rec)	400.0000	400.0000	11,200.0000	11,200	3.7900	3.79000
77	FGT	78475-Tres Palacios Storage (Rec)	242.8571	237.1986	6,800.0000	6,642	3.7900	3.88041
78	FGT	78475-Tres Palacios Storage (Rec)	242.8571	237.1986	6,800.0000	6,642	3.7900	3.88041
79	FGT	78475-Tres Palacios Storage (Rec)	254.4286	248.5004	7,124.0000	6,958	3.7900	3.88041
80		SUBTOTAL	22,087.3571	21,628.4661	618,446.0000	605,597	5.3649	5.47876

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM  
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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					Page 3 of 4	
		PRESENT MONTH: FEBRUARY'22						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.9000	3.99304
82	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	3.9200	4.01351
83	FGT	78475-Tres Palacios Storage (Rec)	642.8571	627.8786	18,000.0000	17,581	3.9400	4.03399
84	FGT	71298-Destin P/L/FGT	178.5714	174.4107	5,000.0000	4,884	3.9950	4.09030
85	FGT	100022-Pledger - Enterprise	178.5714	174.4107	5,000.0000	4,884	4.0950	4.19269
86	FGT	78475-Tres Palacios Storage (Rec)	482.1429	470.9089	13,500.0000	13,185	4.1200	4.21829
87	FGT	100022-Pledger - Enterprise	714.2857	697.6429	20,000.0000	19,534	4.1900	4.28996
88	FGT	100022-Pledger - Enterprise	303.5714	296.4982	8,500.0000	8,302	4.2000	4.30019
89	FGT	78475-Tres Palacios Storage (Rec)	714.2857	697.6429	20,000.0000	19,534	4.2100	4.31043
90	FGT	100022-Pledger - Enterprise	535.7143	523.2321	15,000.0000	14,651	4.2250	4.32579
91	FGT	71298-Destin P/L/FGT	464.2857	453.4679	13,000.0000	12,697	4.2400	4.34115
92	FGT	78475-Tres Palacios Storage (Rec)	1,035.7143	1,011.5821	29,000.0000	28,324	4.2800	4.38210
93	FGT	100022-Pledger - Enterprise	1,428.5714	1,395.2857	40,000.0000	39,068	4.4000	4.50497
94	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	4.4300	4.53568
95	FGT	100022-Pledger - Enterprise	357.1429	348.8214	10,000.0000	9,767	4.4400	4.54592
96	FGT	71298-Destin P/L/FGT	464.2857	453.4679	13,000.0000	12,697	4.4500	4.55616
97	FGT	78475-Tres Palacios Storage (Rec)	910.7143	889.4946	25,500.0000	24,906	4.4800	4.58687
98	FGT	100022-Pledger - Enterprise	303.5714	296.4982	8,500.0000	8,302	4.4850	4.59199
99	FGT	78475-Tres Palacios Storage (Rec)	357.1429	348.8214	10,000.0000	9,767	4.7500	4.86332
100	FGT	100022-Pledger - Enterprise	2,142.8571	2,092.9286	60,000.0000	58,602	5.1500	5.27286
101	FGT	100022-Pledger - Enterprise	1,071.4286	1,046.4643	30,000.0000	29,301	5.3500	5.47763
102	FGT	78475-Tres Palacios Storage (Rec)	357.1429	348.8214	10,000.0000	9,767	5.3500	5.47763
103	FGT	25309-Cs #11 Mt Vernon Zone 3	178.5714	174.4107	5,000.0000	4,884	6.4550	6.60899
104	Gulfstream	8205175-Destin	6,000.0000	5,904.0000	168,000.0000	165,312	6.5150	6.62093
105	Gulfstream	8205175-Destin	267.8571	263.5714	7,500.0000	7,380	4.5600	4.63415
106	Gulfstream	8205175-Destin	428.5714	421.7143	12,000.0000	11,808	4.5900	4.66463
107	Gulfstream	8205175-Destin	89.2857	87.8571	2,500.0000	2,460	4.6100	4.68496
108	Gulfstream	8205175-Destin	89.2857	87.8571	2,500.0000	2,460	4.6900	4.76626
109	Gulfstream	8205175-Destin	89.2857	87.8571	2,500.0000	2,460	4.8100	4.88821
110	Gulfstream	8205175-Destin	535.7143	527.1429	15,000.0000	14,760	5.2500	5.33537
111	Gulfstream	8205175-Destin	178.5714	175.7143	5,000.0000	4,920	5.5700	5.66057
112	Gulfstream	8205175-Destin	250.0000	246.0000	7,000.0000	6,888	5.7050	5.79776
113	Gulfstream	8205175-Destin	178.5714	175.7143	5,000.0000	4,920	6.4600	6.56504
114	Gulfstream	9004282-Sesh Coden Gngs In - 095	4,800.0000	4,723.2000	134,400.0000	132,250	6.4250	6.52947
115	Gulfstream	8205175-Destin	178.5714	175.7143	5,000.0000	4,920	3.9950	4.05996
116	Gulfstream	8205175-Destin	535.7143	527.1429	15,000.0000	14,760	4.0900	4.15650
117	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	4.1900	4.25813
118	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	4.2400	4.30894
119	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	4.3100	4.38008
120		SUBTOTAL	28,550.0000	27,986.5678	799,400.0000	783,624	5.3649	5.47294

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:			JANUARY 22 through DECEMBER 22		Page 4 of 4	
		PRESENT MONTH:			FEBRUARY 22			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	4.4350	4.50711
122	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	4.4500	4.52236
123	Gulfstream	8205175-Destin	178.5714	175.7143	5,000.0000	4,920	4.7050	4.78150
124	Gulfstream	8205175-Destin	178.5714	175.7143	5,000.0000	4,920	5.7350	5.82825
125	Gulfstream	8205175-Destin	107.1429	105.4286	3,000.0000	2,952	6.4650	6.57012
126	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	67,760.0000	67,760	6.5118	6.51184
127	SONAT	937600-Peoples/SNG Trumbower Nassau	5,000.0000	5,000.0000	140,000.0000	140,000	11.4784	11.47836
128		SUBTOTAL	8,099	8,088	226,760	226,456	43.78020	44.19954
129		TOTAL	88,326	87,041	2,473,122	2,437,145	5.36493	5.44413

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50												\$ 29,385,974	
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58												\$ 12,769,043	
3	Hedging Costs (settlement)	\$ -	\$ -												\$ -	
4	Company Use	\$ (34,618.61)	\$ (57,529.21)												\$ (92,148)	
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93												\$ 837,065	
6	Odorant Charges	\$ -	\$ 36,851.29												\$ 36,851	
7	Legal	\$ (7,843.24)	\$ 35,841.13												\$ 27,998	
8	Total	\$ 23,373,411	\$ 19,591,372												\$ 42,964,783	
<b>PGA THERM SALES</b>																
9	Residential	10,475,821	12,553,984												23,029,805	
10	Commercial	5,466,478	5,466,317												10,932,795	
11	Off System Sales	8,667,930	7,411,790												16,079,720	
12	Total	24,610,228	25,432,091												50,042,320	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$1.19163	\$1.19163												\$1.19163	
14	Commercial	\$1.19163	\$1.19163												\$1.19163	
<b>PGA REVENUES</b>																
15	Residential	\$ 12,420,866	\$ 14,884,883												\$ 27,305,749	
16	Commercial	\$ 5,967,260	\$ 6,369,386												\$ 12,336,646	
17	Off System Sales	\$ 5,247,347	\$ 3,987,448												\$ 9,234,795	
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760												\$ 691,703	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)												\$ (206,667)	
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)												\$ 2,904,529	
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)												\$ 621,498	
22	Total	\$ 27,935,998	\$ 24,952,254												\$ 52,888,252	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	405,820	407,691												406,756	
24	Commercial	15,195	15,213												15,204	
25	Off System Sales	5	8												7	
26	Total	421,020	422,912												421,966	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
SOUTH FLORIDA DIVISION:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0256											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043											
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226	1.0236											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041											
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0246											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042											

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042											
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042											
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042											
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0243	1.0253												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050												
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0246												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042												
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0246	1.0246												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042												