



March 21, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210003-GU - Purchased Gas Adjustment (PGA) Clause  
Docket No. 20220003-GU - Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

During our year-end review, a reporting error was discovered on the June A-1 and June A-2 schedules that impacted the Revenue Flex Down Estimate. As a result of the error, the PGA Factor Adjusted for Taxes (line 44) reported a different rate than the rate billed to customers. This carried through the A-1 and A-2 schedules in the period to date column for the rest of the year. However, the rates billed to customers did not change and the customers were billed at the proper PGA rate. Nonetheless, Peoples is refiling the June through December 2021 A-1 and A-2 schedules to reflect this reporting correction.

In addition, the Cashouts for Transportation Customers lines in our November A-1, A-2 and A-5 schedules have been updated for a minor correction of \$808.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813 228-1578.

Sincerely,

A handwritten signature in blue ink that reads "Karen".

Karen Bramley  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: June 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$30,003	\$77,495	\$47,492	61.28	\$45,486	\$320,227	\$274,741	85.80		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$222,820	\$224,421	\$1,601	0.71		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,937,011	\$2,138,058	(\$2,798,953)	(130.91)	\$39,763,533	\$32,221,712	(\$7,541,821)	(23.41)		
5	DEMAND	\$5,277,450	\$5,242,198	(\$35,252)	(0.67)	\$39,628,287	\$41,742,834	\$2,114,547	5.07		
6	OTHER	\$808,053	\$608,271	(\$199,782)	(32.84)	\$4,084,924	\$3,466,289	(\$618,634)	(17.85)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$489,525	\$406,479	(\$83,046)	(20.43)	\$3,426,241	\$3,116,040	(\$310,201)	(9.95)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,593,823	\$7,690,375	(\$2,903,448)	(37.75)	\$80,318,809	\$74,859,444	(\$5,459,365)	(7.29)		
12	NET UNBILLED	(\$567,355)	\$0	\$567,355	0.00	(\$2,352,127)	\$0	\$2,352,127	0.00		
13	COMPANY USE	\$55,085	\$0	(\$55,085)	0.00	\$180,176	\$0	(\$180,176)	0.00		
14	TOTAL THERM SALES (11)	\$9,755,213	\$7,690,375	(\$2,064,838)	(26.85)	\$83,351,224	\$74,859,444	(\$8,491,780)	(11.34)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	9,101,720	22,219,760	13,118,040	59.04	71,968,010	141,659,220	69,691,210	49.20		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,950,000	335,000	0.71		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,265,520	7,382,542	(14,882,978)	(201.60)	161,647,189	76,342,157	(85,305,032)	(111.74)		
19	DEMAND	91,186,580	165,912,300	74,725,720	45.04	613,339,150	1,270,258,270	656,919,120	51.72		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,265,520	7,382,542	(14,882,978)	(201.60)	161,647,189	76,342,157	(85,305,032)	(111.74)		
25	NET UNBILLED	(550,188)	0	550,188	0.00	(3,226,931)	0	3,226,931	0.00		
26	COMPANY USE	52,993	0	(52,993)	0.00	179,539	0	(179,539)	0.00		
27	TOTAL THERM SALES (24)	12,918,824	7,382,542	(5,536,281)	(74.99)	104,232,910	76,342,157	(27,890,753)	(36.53)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00330	0.00349	0.00019	5.48	0.00063	0.00226	0.00163	72.04		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.22173	0.28961	0.06788	23.44	0.24599	0.42207	0.17608	41.72		
32	DEMAND (5/19)	0.05788	0.03160	(0.02628)	(83.17)	0.06461	0.03286	(0.03175)	(96.61)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.47579	1.04170	0.56591	54.33	0.49688	0.98058	0.48370	49.33		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.72891	0.00000	(0.72891)	0.00		
39	COMPANY USE (13/26)	1.03948	0.00000	(1.03948)	0.00	1.00355	0.00000	(1.00355)	0.00		
40	TOTAL THERM SALES (11/27)	0.82003	1.04170	0.22167	21.28	0.77057	0.98058	0.21001	21.42		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.80953	1.03120	0.22167	21.50	0.76007	0.97008	0.21001	21.65		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81360	1.03639	0.22279	21.50	0.76389	0.97496	0.21106	21.65		
45	PGA FACTOR ROUNDED TO NEAREST .001	81.360	103.639	22.27900	21.50	76.389	97.496	21.10700	21.65		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JULY 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: June 2021			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	5,624,920	21,368.01	\$0.00380	
2	Commodity Pipeline (SNG)	654,280	2,876.42	\$0.00440	
3	Commodity Pipeline (Gulfstream)	2,878,250	6,073.11	\$0.00211	
4	Commodity Pipeline (FGT) -May'21 Accrual Adj.	(530)	(2.16)	\$0.00408	
5	Commodity Pipeline (SNG) -May'21 Accrual Adj.	(55,190)	(312.79)	\$0.00567	
6	Commodity Pipeline (Gulfstream) -May'21 Accrual Adj.	(10)	0.35	(\$0.03500)	
7	<b>TOTAL COMMODITY (Pipeline)</b>	<b>9,101,720</b>	<b>30,002.94</b>	<b>\$0.00330</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
8	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
9	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
10	Purchases from 3rd Party Suppliers	13,535,840	4,362,580.40	\$0.32230	
11	Purchases from 3rd Party Suppliers -May'21 Accrual Adj.	0	0.01	\$0.00000	
12	Imbalance Cashout (FGT)	(3,194,340)	(880,028.75)	\$0.27550	
13	Imbalance Cashout (FGT)-May'21 Accrual Adj.	3,781,420	689,074.98	\$0.18223	
14	Imbalance Cashout (SNG)	355,490	125,843.46	\$0.35400	
15	Imbalance Cashout (SNG)-May'21 Accrual Adj.	(55,190)	(15,527.81)	\$0.28135	
16	Imbalance Cashout (Gulfstream)	(4,810)	(1,682.46)	\$0.34978	
17	Imbalance Cashout (Gulfstream)-May'21 Accrual Adj.	6,310	1,955.00	\$0.30983	
18		(6,050)	(2,116.17)	\$0.34978	
19		(129,060)	(37,233.81)	\$0.28850	
20		7,787,619	177,470.55	\$0.02279	
21		(1,030)	(1,443.20)	\$0.00000	
22		(868)	(241.28)	\$0.27797	
23		(212,270)	(56,315.24)	\$0.26530	
24		0	650.00	\$0.00000	
25		(5,700)	(16,245.00)	\$2.85000	
26		36,815	116,043.63	\$3.15207	
27		6,787	\$3,607.56	\$0.53154	
28	Cashouts-Peoples' Transportation Customers	1,122,251	366,920.99	\$0.32695	
29	Cashouts-NCTS Program	323,396	103,698.35	\$0.32065	
30	<b>TOTAL COMMODITY (Other)</b>	<b>23,346,610</b>	<b>4,937,011.21</b>	<b>\$0.21147</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
31	Demand (SNG)	27,941,700	1,319,402.11	\$0.04722	
32	Demand (SNG) - Capacity Release	(17,280,000)	(759,144.02)	\$0.04393	
33	Demand (SNG) -May'21 Accrual Adj.	0	1.78	\$0.00000	
34	Demand (SNG) Capacity Release -May'21 Adj	0	(5.55)	\$0.00000	
35	Demand Seacoast	23,377,200	518,914.68	\$0.02220	
36	Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
37	Demand (Gulfstream) - CFG Release	300,000	16,935.00	\$0.05645	
38	Demand (FGT)	104,076,300	6,910,343.63	\$0.06640	
39	Temporary Relinquishment Credit - (FGT)	(65,228,620)	(3,712,907.71)	\$0.05692	
40	Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318	
41	<b>TOTAL DEMAND</b>	<b>91,186,580</b>	<b>5,277,449.92</b>	<b>\$0.05788</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
42	Administrative Costs	0	304,318.54	\$0.00000	
43	Legal	0	51,622.42	\$0.00000	
44	LNG/CNG	0	483,565.93	\$0.00000	
45	Odorant	0	(31,454.01)	\$0.00000	
46	<b>TOTAL OTHER</b>	<b>0</b>	<b>808,052.88</b>	<b>\$0.00000</b>	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JULY 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: June 2021	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,881,926	\$2,138,058	(\$2,743,868)	(\$1.28335)	\$39,583,357	\$32,221,712	(\$7,361,645)	(0.22847)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,656,812	\$5,552,316	(\$104,495)	(\$0.01882)	\$40,555,276	\$42,637,731	\$2,082,456	0.04884
3	TOTAL	\$10,538,738	\$7,690,375	(\$2,848,363)	(\$0.37038)	\$80,138,633	\$74,859,444	(\$5,279,189)	(0.07052)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,755,213	\$7,690,375	(\$2,064,838)	(\$0.26850)	\$83,351,224	\$74,859,444	(\$8,491,780)	(0.11344)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	0.00000	\$643,824	\$643,824	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,862,517	\$7,797,679	(\$2,064,838)	(\$0.26480)	\$83,995,048	\$75,503,268	(\$8,491,780)	(0.11247)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$676,221	\$107,304	\$783,525	\$7.30192	\$3,856,415	\$643,824	(\$3,212,591)	(4.98986)
8	INTEREST PROVISION-THIS PERIOD (21)	\$276	\$201	(\$75)	(\$0.37047)	\$1,711	\$1,246	(\$465)	(0.37314)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,895,484	\$4,027,822	(\$1,867,663)	(\$0.46369)	\$23,458,468	\$17,607,506	(\$5,850,962)	(0.33230)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	0.00000	(\$643,824)	(\$643,824)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,112,235	\$4,028,023	(\$1,084,212)	(\$0.26917)	\$26,672,770	\$17,608,752	(\$9,064,018)	(0.51475)
11a	REFUNDS FROM PIPELINE	\$42,732	\$0	(\$42,732)	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,154,967	\$4,028,023	(\$1,126,944)	(0.27978)	\$26,726,055	\$17,608,752	(\$9,117,302)	(0.51777)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,895,484	4,027,822	(1,867,663)	(0.46369)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,154,691	4,027,822	(1,126,870)	(0.27977)				
15	TOTAL (13+14)	11,050,176	8,055,643	(2,994,533)	(0.37173)				
16	AVERAGE (50% OF 15)	5,525,088	4,027,822	(1,497,266)	(0.37173)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.04	0.04	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.120	0.120	0	0.00000				
20	AVERAGE (50% OF 19)	0.060	0.060	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00500	0.00500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$276	\$201	(\$75)	(0.37047)				

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								
		CURRENT MONTH: July 2021				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	(\$216,094)	\$81,740	\$297,834	364.37	(\$170,608)	\$401,967	\$572,575	142.44	
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$254,678	\$256,280	\$1,602	0.62	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,931,510	\$1,004,404	(\$3,927,105)	(390.99)	\$44,695,043	\$33,226,117	(\$11,468,927)	(34.52)	
5	DEMAND	\$5,513,236	\$5,654,782	\$141,546	2.50	\$45,141,522	\$47,397,616	\$2,256,093	4.76	
6	OTHER	\$358,036	\$588,118	\$230,083	39.12	\$4,442,960	\$4,054,408	(\$388,552)	(9.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$492,295	\$472,443	(\$19,852)	(4.20)	\$3,918,535	\$3,588,483	(\$330,052)	(9.20)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,126,251	\$6,888,460	(\$3,237,790)	(47.00)	\$90,445,060	\$81,747,904	(\$8,697,156)	(10.64)	
12	NET UNBILLED			\$284,671	0.00	(\$2,313,099)	\$0	\$2,313,099	0.00	
13	COMPANY USE	\$43,211	\$0	(\$43,211)	0.00	\$223,387	\$0	(\$223,387)	0.00	
14	TOTAL THERM SALES (11)	\$10,393,710	\$6,888,460	(\$3,505,249)	(50.89)	\$93,744,933	\$81,747,904	(\$11,997,029)	(14.68)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	8,311,280	24,228,390	15,917,110	65.70	80,279,290	165,887,610	85,608,320	51.61	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,615,000	335,000	0.62	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	20,834,589	6,612,708	(14,221,881)	(215.07)	183,562,868	82,954,866	(100,608,002)	(121.28)	
19	DEMAND	95,329,780	179,485,040	84,155,260	46.89	708,668,930	1,449,743,310	741,074,380	51.12	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	20,834,589	6,612,708	(14,221,881)	(215.07)	183,562,868	82,954,866	(100,608,002)	(121.28)	
25	NET UNBILLED	(276,059)	0	276,059	0.00	(3,502,990)	0	3,502,990	0.00	
26	COMPANY USE	41,606	0	(41,606)	0.00	221,145	0	(221,145)	0.00	
27	TOTAL THERM SALES (24)	13,495,920	6,612,708	(6,883,212)	(104.09)	117,728,830	82,954,866	(34,773,965)	(41.92)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(0.02600)	0.00337	0.02937	870.66	(0.00213)	0.00242	0.00455	187.70	
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00	
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	0.23670	0.15189	(0.08481)	(55.84)	0.24349	0.40053	0.15705	39.21	
32	DEMAND	0.05783	0.03151	(0.02633)	(83.57)	0.06370	0.03269	(0.03101)	(94.84)	
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	0.48603	1.04170	0.55567	53.34	0.49272	0.98545	0.49273	50.00	
38	NET UNBILLED	1.03120	0.00000	(1.03120)	0.00	0.66032	0.00000	(0.66032)	0.00	
39	COMPANY USE	1.03856	0.00000	(1.03856)	0.00	1.01014	0.00000	(1.01014)	0.00	
40	TOTAL THERM SALES	0.75032	1.04170	0.29138	27.97	0.76825	0.98545	0.21720	22.04	
41	TRUE-UP	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00	
42	TOTAL COST OF GAS	0.73982	1.03120	0.29138	28.26	0.75775	0.97495	0.21720	22.28	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	0.74354	1.03639	0.29285	28.26	0.76156	0.97985	0.21829	22.28	
45	PGA FACTOR ROUNDED TO NEAREST .001	74.354	103.639	29.28500	28.26	76.156	97.985	21.82900	22.28	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

CURRENT MONTH: July 2021

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	4,392,190	15,909.32	\$0.00362
2 Commodity Pipeline (SNG)	873,240	2,941.34	\$0.00337
3 Commodity Pipeline (Gulfstream)	2,986,160	6,300.80	\$0.00211
4 Commodity Pipeline (FGT) -June'21 Accrual Adj.	(6,900)	(33.09)	\$0.00480
5 Commodity Pipeline (SNG) -June'21 Accrual Adj.	66,610	245.35	\$0.00368
6 Commodity Pipeline (Gulfstream) -June'21 Accrual Adj.	(20)	0.23	(\$0.01150)
7 Penalties	0	(241,458.40)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	8,311,280	(216,094.45)	(\$0.02600)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	15,442,180	5,926,178.77	\$0.38377
12 Purchases from 3rd Party Suppliers -June'21 Accrual Adj.	0	(1,143.71)	\$0.00000
13 Imbalance Cashout (FGT)	(3,731,730)	(1,372,016.33)	\$0.36766
14 Imbalance Cashout (FGT)-June'21 Accrual Adj.	710,730	221,639.37	\$0.31185
15 Imbalance Cashout (SNG)	117,720	39,083.04	\$0.33200
16 Imbalance Cashout (SNG)-June'21 Accrual Adj.	0	1,955.20	\$0.00000
17 Imbalance Cashout (Gulfstream)	(4,310)	(1,732.83)	\$0.40205
18 Imbalance Cashout (Gulfstream)-June'21 Accrual Adj.	4,710	1,648.00	\$0.34989
19	(1,850)	(743.79)	\$0.40205
20	0	31.24	\$0.00000
21	8,049,569	186,855.46	\$0.02321
22	(92)	(292.94)	\$0.00000
23	(142)	(40.57)	\$0.28570
24	0	650.00	\$0.00000
25	(40,119)	(128,380.80)	\$3.20000
26	0	(1,995.00)	\$0.00000
27	6,267	\$4,726.70	\$0.75422
28 Cashouts-Peoples' Transportation Customers	241,179	45,048.06	\$0.18678
29 Cashouts-NCTS Program	40,477	10,039.86	\$0.24804
30 TOTAL COMMODITY (Other)	20,834,589	4,931,509.73	\$0.23670
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
32 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269
33 Demand (SNG) -June'21 Accrual Adj.	0	(8.60)	\$0.00000
34 Demand (SNG) Capacity Release -June'21 Adj	0	(5.55)	\$0.00000
35 Demand Seacoast	24,156,440	536,211.84	\$0.02220
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (Gulfstream) - CFG Release	310,000	17,499.50	\$0.05645
38 Demand (FGT)	107,545,510	7,140,688.46	\$0.06640
39 Temporary Relinquishment Credit - (FGT)	(69,399,260)	(3,786,009.01)	\$0.05455
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 Capacity Sales Reclass FGT	3,100,000	31,000.00	\$0.01000
42 TOTAL DEMAND	95,329,780	5,513,235.67	\$0.05783
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	192,810.50	\$0.00000
44 Legal	0	32,606.30	\$0.00000
45 LNG/CNG	0	132,619.00	\$0.00000
46 Odorant	0	0.00	\$0.00000
47 TOTAL OTHER	0	358,035.80	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: July 2021	PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,888,299	\$1,004,404	(\$3,883,895)	(\$3.86686)	\$44,471,656	\$33,226,117	(\$11,245,540)	(0.33845)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,194,741	\$5,884,056	\$689,315	\$0.11715	\$45,750,017	\$48,521,788	\$2,771,771	0.05712
3	TOTAL	\$10,083,040	\$6,888,460	(\$3,194,580)	(\$0.46376)	\$90,221,673	\$81,747,904	(\$8,473,769)	(0.10366)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,393,710	\$6,888,460	(\$3,505,249)	(\$0.50886)	\$93,744,933	\$81,747,904	(\$11,997,029)	(0.14676)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$751,128	\$751,128	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,501,014	\$6,995,764	(\$3,505,249)	(\$0.50105)	\$94,496,061	\$82,499,032	(\$11,997,029)	(0.14542)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$417,974	\$107,304	(\$310,670)	(\$2.89523)	\$4,274,389	\$751,128	(\$3,523,261)	(4.69063)
8	INTEREST PROVISION-THIS PERIOD (21)	\$310	\$295	(\$15)	(\$0.05164)	\$2,021	\$1,541	(\$480)	(0.31163)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,154,967	\$5,053,333	(\$101,634)	(\$0.02011)	\$28,613,435	\$22,660,839	(\$5,952,596)	(0.26268)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$751,128)	(\$751,128)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,465,947	\$5,053,628	(\$412,319)	(\$0.08159)	\$32,138,717	\$22,662,380	(\$9,476,337)	(0.41815)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,465,947	\$5,053,628	(\$412,319)	(0.08159)	\$32,192,002	\$22,662,380	(\$9,529,622)	(0.42050)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,154,967	5,053,333	(101,634)	(0.02011)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,465,637	5,053,333	(412,304)	(0.08159)				
15	TOTAL (13+14)	10,620,605	10,106,667	(513,938)	(0.05085)				
16	AVERAGE (50% OF 15)	5,310,302	5,053,333	(256,969)	(0.05085)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000				
19	TOTAL (17+18)	0.140	0.140	0	0.00000				
20	AVERAGE (50% OF 19)	0.070	0.070	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00583	0.00583	0	0.00057				
22	INTEREST PROVISION (16x21)	\$310	\$295	(\$15)	(0.05164)				

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21				PERIOD TO DATE				
		CURRENT MONTH: August 2021		DIFFERENCE				DIFFERENCE		
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$24,842	\$29,834	\$4,992	16.73	(\$145,766)	\$431,801	\$577,567	133.76	
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$291,069	\$288,139	(\$2,930)	(1.02)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,963,090	\$574,771	(\$4,388,319)	(763.49)	\$49,658,133	\$33,800,887	(\$15,857,245)	(46.91)	
5	DEMAND	\$5,875,301	\$6,286,828	\$411,527	6.55	\$51,016,824	\$53,684,444	\$2,667,620	4.97	
6	OTHER	\$247,704	\$605,463	\$357,759	59.09	\$4,690,663	\$4,659,871	(\$30,793)	(0.66)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$447,283	\$410,229	(\$37,054)	(9.03)	\$4,365,818	\$3,998,712	(\$367,106)	(9.18)	
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,700,045	\$7,118,526	(\$3,581,519)	(50.31)	\$101,145,105	\$88,866,430	(\$12,278,675)	(13.82)	
12	NET UNBILLED	(\$350,082)	\$0	\$350,082	0.00	(\$2,663,181)	\$0	\$2,663,181	0.00	
13	COMPANY USE	\$76,985	\$0	(\$76,985)	0.00	\$300,372	\$0	(\$300,372)	0.00	
14	TOTAL THERM SALES (11)	\$9,612,187	\$7,118,526	(\$2,493,661)	(35.03)	\$103,357,120	\$88,866,430	(\$14,490,690)	(16.31)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	7,992,080	14,088,500	6,096,420	43.27	88,271,370	179,976,110	91,704,740	50.95	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	60,280,000	335,000	0.56	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,573,590	6,833,561	(12,740,029)	(186.43)	203,136,459	89,788,427	(113,348,032)	(126.24)	
19	DEMAND	93,007,820	179,485,040	86,477,220	48.18	801,676,750	1,629,228,350	827,551,600	50.79	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,573,590	6,833,561	(12,740,029)	(186.43)	203,136,459	89,788,427	(113,348,032)	(126.24)	
25	NET UNBILLED	(339,490)	0	339,490	0.00	(3,842,480)	0	3,842,480	0.00	
26	COMPANY USE	74,173	0	(74,173)	0.00	295,319	0	(295,319)	0.00	
27	TOTAL THERM SALES (24)	12,609,081	6,833,561	(5,775,520)	(84.52)	130,337,911	89,788,427	(40,549,485)	(45.16)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00311	0.00212	(0.00099)	(46.79)	(0.00165)	0.00240	0.00405	168.83
29	NO NOTICE SERVICE	(2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00486	0.00478	(0.00008)	(1.58)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.25356	0.08411	(0.16945)	(201.46)	0.24446	0.37645	0.13199	35.06
32	DEMAND	(5/19)	0.06317	0.03503	(0.02814)	(80.35)	0.06364	0.03295	(0.03069)	(93.13)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54666	1.04170	0.49504	47.52	0.49792	0.98973	0.49181	49.69
38	NET UNBILLED	(12/25)	1.03120	0.00000	(1.03120)	0.00	0.69309	0.00000	(0.69309)	0.00
39	COMPANY USE	(13/26)	1.03791	0.00000	(1.03791)	0.00	1.01711	0.00000	(1.01711)	0.00
40	TOTAL THERM SALES	(11/27)	0.84860	1.04170	0.19310	18.54	0.77602	0.98973	0.21371	21.59
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.83810	1.03120	0.19310	18.73	0.76552	0.97923	0.21371	21.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.84231	1.03639	0.19407	18.73	0.76937	0.98416	0.21478	21.82
45	PGA FACTOR ROUNDED TO NEAREST .001		84.231	103.639	19.40800	18.73	76.937	98.416	21.47900	21.82

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 20, 2021  
REVISED: MARCH 21, 2022



COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: August 2021			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)		4,073,730	14,983.40	\$0.00368	
2 Commodity Pipeline (SNG)		906,270	3,592.82	\$0.00396	
3 Commodity Pipeline (Gulfstream)		3,057,070	6,450.42	\$0.00211	
4 Commodity Pipeline (FGT) -July'21 Accrual Adj.		(44,980)	(184.40)	\$0.00410	
5 Commodity Pipeline (Gulfstream) -July'21 Accrual Adj.		(10)	0.13	(\$0.01300)	
6 TOTAL COMMODITY (Pipeline)		7,992,080	24,842.37	\$0.00311	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
7 Swing Service-Demand-3rd Party Suppliers		0	0.00	\$0.00000	
8 TOTAL SWING SERVICE		0	0.00	\$0.00000	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
9 Purchases from 3rd Party Suppliers		15,549,150	6,416,850.62	\$0.41268	
10 Purchases from 3rd Party Suppliers -July'21 Accrual Adj.		0	(0.10)	\$0.00000	
11 Imbalance Cashout (FGT)		(7,388,160)	(2,900,381.31)	\$0.39257	
12 Imbalance Cashout (FGT)-July'21 Accrual Adj.		3,030,040	1,144,963.32	\$0.37787	
13 Imbalance Cashout (SNG)		288,600	115,728.60	\$0.40100	
14 Imbalance Cashout (SNG)-July'21 Accrual Adj.		0	4,591.08	\$0.00000	
15 Imbalance Cashout (Gulfstream)		(159,160)	(68,600.52)	\$0.43102	
16 Imbalance Cashout (Gulfstream)-July'21 Accrual Adj.		15,750	6,334.30	\$0.40218	
17		(1,770)	(762.90)	\$0.43102	
18		0	(0.33)	\$0.00000	
19		8,050,291	187,915.93	\$0.02334	
20		0	(535.72)	\$0.00000	
21		(149)	(52.65)	\$0.35336	
22		(358,000)	(137,507.80)	\$0.38410	
23		0	650.00	\$0.00000	
24		2,735	13,596.23	\$4.97120	
25		0	(24,071.40)	\$0.00000	
26		17,369	\$14,390.87	\$0.82854	
27 Cashouts-Peoples' Transportation Customers		554,904	198,528.33	\$0.35777	
28 Cashouts-NCTS Program		(28,009)	(8,546.96)	\$0.30515	
29 TOTAL COMMODITY (Other)		19,573,590	4,963,089.59	\$0.25356	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
30 Demand (SNG)		28,873,090	1,319,391.73	\$0.04570	
31 Demand (SNG) - Capacity Release		(17,856,000)	(762,239.70)	\$0.04269	
32 Demand (SNG) -July'21 Accrual Adj.		0	1.78	\$0.00000	
33 Demand (SNG) Capacity Release -July'21 Adj		0	(5.55)	\$0.00000	
34 Demand Seacoast		24,156,440	536,211.84	\$0.02220	
35 Demand (Gulfstream)		10,850,000	604,562.00	\$0.05572	
36 Demand (Gulfstream) - CFG Release		310,000	17,499.50	\$0.05645	
37 Demand (FGT)		107,545,510	7,747,928.54	\$0.07204	
38 Temporary Relinquishment Credit - (FGT)		(71,721,220)	(4,125,278.95)	\$0.05752	
39 Temporary Acquisition (FGT)		7,750,000	490,730.00	\$0.06332	
40 FGT-July'21 Accrual Adj.		0	(0.04)	\$0.00000	
41 Capacity Sales Reclass FGT		3,100,000	46,500.00	\$0.01500	
42 TOTAL DEMAND		93,007,820	5,875,301.15	\$0.06317	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
43 Administrative Costs		0	186,910.00	\$0.00000	
44 Legal		0	44,320.10	\$0.00000	
45 LNG/CNG		0	0.00	\$0.00000	
46 Odorant		0	16,473.71	\$0.00000	
47 TOTAL OTHER		0	247,703.81	\$0.00000	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	August 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,886,104	\$574,771	(\$4,311,334)	(\$7.50096)	\$49,357,761	\$33,800,887	(\$15,556,873)	(0.46025)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,736,955	\$6,543,755	\$806,800	\$0.12329	\$51,486,972	\$55,065,542	\$3,578,571	0.06499		
3	TOTAL	\$10,623,060	\$7,118,526	(\$3,504,534)	(\$0.49231)	\$100,844,732	\$88,866,430	(\$11,978,303)	(0.13479)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,612,187	\$7,118,526	(\$2,493,661)	(\$0.35031)	\$103,357,120	\$88,866,430	(\$14,490,690)	(0.16306)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$858,432	\$858,432	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,719,491	\$7,225,830	(\$2,493,661)	(\$0.34510)	\$104,215,552	\$89,724,862	(\$14,490,690)	(0.16150)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$903,569	\$107,304	\$1,010,873	\$9.42065	\$3,370,820	\$858,432	(\$2,512,388)	(2.92672)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$248	\$254	\$6	\$0.02483	\$2,269	\$1,795	(\$474)	(0.26397)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,465,947	\$5,086,293	(\$379,655)	(\$0.07464)	\$34,079,383	\$27,747,132	(\$6,332,251)	(0.22821)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$858,432)	(\$858,432)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$4,455,322	\$5,086,547	\$631,225	\$0.12410	\$36,594,040	\$27,748,927	(\$8,845,113)	(0.31876)		
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$53,284	\$0	(\$53,284)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$4,455,322	\$5,086,547	\$631,225	0.12410	\$36,647,324	\$27,748,927	(\$8,898,397)	(0.32068)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,465,947	5,086,293	(379,655)	(0.07464)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,455,074	5,086,293	631,218	0.12410						
15	TOTAL (13+14)	9,921,022	10,172,585	251,564	0.02473						
16	AVERAGE (50% OF 15)	4,960,511	5,086,293	125,782	0.02473						
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000						
19	TOTAL (17+18)	0.120	0.120	0	0.00000						
20	AVERAGE (50% OF 19)	0.060	0.060	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00500	0.00500	0	0.00000						
22	INTEREST PROVISION (16x21)	\$248	\$254	\$6	0.02483						

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: September 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$342	\$20,817	\$20,475	98.36	(\$145,424)	\$452,618	\$598,042	132.13		
2	NO NOTICE SERVICE	\$35,217	\$30,831	(\$4,386)	(14.23)	\$326,286	\$318,970	(\$7,316)	(2.29)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,532,427	\$806,224	(\$4,726,203)	(586.21)	\$55,190,560	\$34,607,111	(\$20,583,448)	(59.48)		
5	DEMAND	\$6,101,521	\$6,425,363	\$323,842	5.04	\$57,116,345	\$60,109,807	\$2,991,462	4.98		
6	OTHER	\$291,733	\$607,753	\$316,020	52.00	\$4,982,397	\$5,267,624	\$285,227	5.41		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$473,247	\$400,379	(\$72,868)	(18.20)	\$4,839,066	\$4,399,091	(\$439,975)	(10.00)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,487,993	\$7,490,609	(\$3,997,384)	(53.37)	\$112,633,097	\$96,357,039	(\$16,276,059)	(16.89)		
12	NET UNBILLED	\$291,657	\$0	(\$291,657)	0.00	(\$2,695,223)	\$0	\$2,695,223	0.00		
13	COMPANY USE	\$37,343	\$0	(\$37,343)	0.00	\$337,715	\$0	(\$337,715)	0.00		
14	TOTAL THERM SALES (11)	\$9,944,893	\$7,490,609	(\$2,454,284)	(32.76)	\$113,302,013	\$96,357,039	(\$16,944,975)	(17.59)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	5,525,990	10,688,470	5,162,480	48.30	93,797,360	190,664,580	96,867,220	50.81		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,730,000	335,000	0.50		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,740,378	7,190,725	(12,549,653)	(174.53)	221,795,746	96,979,152	(124,816,594)	(128.70)		
19	DEMAND	95,502,730	173,695,200	78,192,470	45.02	897,179,480	1,802,923,550	905,744,070	50.24		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,740,378	7,190,725	(12,549,653)	(174.53)	221,795,746	96,979,152	(124,816,594)	(128.70)		
25	NET UNBILLED	282,832	0	(282,832)	0.00	(3,559,648)	0	3,559,648	0.00		
26	COMPANY USE	35,989	0	(35,989)	0.00	331,308	0	(331,308)	0.00		
27	TOTAL THERM SALES (24)	10,984,348	7,190,725	(3,793,623)	(52.76)	141,322,260	96,979,152	(44,343,108)	(45.72)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00006	0.00195	0.00189	96.82	(0.00155)	0.00237	0.00392	165.31		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00491	0.00478	(0.00013)	(2.81)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28026	0.11212	(0.16814)	(149.96)	0.24884	0.35685	0.10802	30.27		
32	DEMAND (5/19)	0.06389	0.03699	(0.02690)	(72.71)	0.06366	0.03334	(0.03032)	(90.95)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.58195	1.04170	0.45975	44.13	0.50782	0.99359	0.48576	48.89		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.75716	0.00000	(0.75716)	0.00		
39	COMPANY USE (13/26)	1.03761	0.00000	(1.03761)	0.00	1.01934	0.00000	(1.01934)	0.00		
40	TOTAL THERM SALES (11/27)	1.04585	1.04170	(0.00415)	(0.40)	0.79699	0.99359	0.19659	19.79		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.03535	1.03120	(0.00415)	(0.40)	0.78649	0.98309	0.19659	20.00		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04056	1.03639	(0.00417)	(0.40)	0.79045	0.98803	0.19758	20.00		
45	PGA FACTOR ROUNDED TO NEAREST .001	104.056	103.639	(0.41700)	(0.40)	79.045	98.803	19.75800	20.00		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: September 2021			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	1,681,030	7,369.49		\$0.00438
2	Commodity Pipeline (SNG)	1,022,410	5,409.75		\$0.00529
3	Commodity Pipeline (Gulfstream)	2,868,360	6,052.21		\$0.00211
4	Commodity Pipeline (FGT) -August'21 Accrual Adj.	0	(0.04)		\$0.00000
5	Commodity Pipeline (SNG) -August'21 Accrual Adj.	(33,030)	0.00		\$0.00000
6	Commodity Pipeline (Gulfstream) -August'21 Accrual Adj.	(12,780)	(26.77)		\$0.00209
7	Penalties	0	(18,462.89)		\$0.00000
8	<b>TOTAL COMMODITY (Pipeline)</b>	<b>5,525,990</b>	<b>341.75</b>		<b>\$0.00006</b>
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
9	Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
10	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>		<b>\$0.00000</b>
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
11	Purchases from 3rd Party Suppliers	11,260,930	5,255,928.22		\$0.46674
12	Purchases from 3rd Party Suppliers -August'21 Accrual Adj.	(12,900)	(5,371.58)		\$0.41640
13	Imbalance Cashout (FGT)	(5,336,050)	(2,268,294.91)		\$0.42509
14	Imbalance Cashout (FGT)-August'21 Accrual Adj.	4,705,750	1,861,632.16		\$0.39561
15	Imbalance Cashout (SNG)	353,130	174,446.22		\$0.49400
16	Imbalance Cashout (SNG)-August'21 Accrual Adj.	0	1,731.60		\$0.00000
17	Imbalance Cashout (Gulfstream)	(30,260)	(16,164.89)		\$0.53420
18	Imbalance Cashout (Gulfstream)-August'21 Accrual Adj.	1,510	650.85		\$0.43103
19		18,130	9,685.05		\$0.53420
20		7,787,673	177,549.91		\$0.02280
21		0	(589.74)		\$0.00000
22		(161)	(62.01)		\$0.38516
23		-	(44,420.17)		\$0.00000
24		(209,800)	(87,228.71)		\$0.41577
25		0	650.00		\$0.00000
26		9,490	48,770.06		\$5.13910
27		454	2,792.36		\$6.15057
28		2,835	\$3,336.00		\$1.17672
29	Cashouts-Peoples' Transportation Customers	657,240	216,194.23		\$0.32894
30	Cashouts-NCTS Program	532,407	201,192.43		\$0.37789
31	<b>TOTAL COMMODITY (Other)</b>	<b>19,740,378</b>	<b>5,532,427.08</b>		<b>\$0.28026</b>
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
32	Demand (SNG)	27,941,700	1,319,402.11		\$0.04722
33	Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)		\$0.04861
34	Demand (SNG) -August'21 Accrual Adj.	0	1.78		\$0.00000
35	Demand (SNG) Capacity Release -August'21 Adj	0	(5.55)		\$0.00000
36	Demand Seacoast	23,377,200	518,914.68		\$0.02220
37	Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
38	Demand (Gulfstream) - Capacity Release Recall	300,000	16,935.00		\$0.05645
39	Demand (FGT)	104,076,300	7,497,995.32		\$0.07204
40	Temporary Relinquishment Credit - (FGT)	(66,792,470)	(3,798,219.46)		\$0.05687
41	Temporary Acquisition (FGT)	7,500,000	474,900.00		\$0.06332
42	Demand (FGT) - Feb'21 thru Jun'21 Adj.	0	40,665.21		\$0.00000
43	FGT-August'21 Accrual Adj.	0	(0.05)		\$0.00000
44	<b>TOTAL DEMAND</b>	<b>95,502,730</b>	<b>6,101,521.02</b>		<b>\$0.06389</b>
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
45	Administrative Costs	0	197,096.47		\$0.00000
46	Legal	0	94,636.89		\$0.00000
47	LNG/CNG	0	0.00		\$0.00000
48	Odorant	0	0.00		\$0.00000
49	<b>TOTAL OTHER</b>	<b>0</b>	<b>291,733.36</b>		<b>\$0.00000</b>

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	September 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,495,084	\$806,224	(\$4,688,860)	(\$5.81583)	\$54,852,845	\$34,607,111	(\$20,245,733)	(0.58502)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,955,566	\$6,684,385	\$728,819	\$0.10903	\$57,442,538	\$61,749,927	\$4,307,390	0.06976		
3	TOTAL	\$11,450,650	\$7,490,609	(\$3,960,041)	(\$0.52867)	\$112,295,382	\$96,357,039	(\$15,938,344)	(0.16541)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,944,893	\$7,490,609	(\$2,454,284)	(\$0.32765)	\$113,302,013	\$96,357,039	(\$16,944,975)	(0.17586)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$965,736	\$965,736	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,052,197	\$7,597,913	(\$2,454,284)	(\$0.32302)	\$114,267,749	\$97,322,775	(\$16,944,975)	(0.17411)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,398,453	\$107,304	\$1,505,757	\$14.03263	\$1,972,367	\$965,736	(\$1,006,631)	(1.04235)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$201	\$230	\$29	\$0.12448	\$2,470	\$2,025	(\$445)	(0.21992)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$4,455,322	\$4,238,371	(\$216,951)	(\$0.05119)	\$38,534,705	\$31,985,503	(\$6,549,202)	(0.20476)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$965,736)	(\$965,736)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$2,949,766	\$4,238,601	\$1,288,835	\$0.30407	\$39,543,806	\$31,987,528	(\$7,556,278)	(0.23623)		
11a	REFUNDS FROM PIPELINE	\$29,435	\$0	(\$29,435)	\$0.00000	\$82,720	\$0	(\$82,720)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,979,202	\$4,238,601	\$1,259,399	0.29713	\$39,626,526	\$31,987,528	(\$7,638,998)	(0.23881)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,455,322	4,238,371	(216,951)	(0.05119)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,979,000	4,238,371	1,259,371	0.29714						
15	TOTAL (13+14)	7,434,323	8,476,743	1,042,420	0.12297						
16	AVERAGE (50% OF 15)	3,717,161	4,238,371	521,210	0.12297						
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000						
19	TOTAL (17+18)	0.130	0.130	0	0.00000						
20	AVERAGE (50% OF 19)	0.065	0.065	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	(0)	(0.00062)						
22	INTEREST PROVISION (16x21)	\$201	\$230	\$29	0.12448						

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF:		JANUARY 21		through		DECEMBER 21			
		CURRENT MONTH: October 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$72,607	\$30,736	(\$41,871)	(136.23)	(\$72,818)	\$483,354	\$556,172	115.07		
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$362,677	\$350,829	(\$11,848)	(3.38)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,688,342	(\$780,132)	(\$13,468,474)	1,726.44	\$67,878,902	\$33,826,980	(\$34,051,922)	(100.66)		
5	DEMAND	\$7,822,107	\$9,017,178	\$195,071	2.43	\$64,940,451	\$68,126,985	\$3,186,533	4.68		
6	OTHER	\$477,260	\$606,550	\$129,290	21.32	\$5,459,657	\$5,874,174	\$414,517	7.06		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$461,135	\$417,582	(\$43,553)	(10.43)	\$5,300,201	\$4,816,673	(\$483,528)	(10.04)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,635,571	\$7,488,610	(\$13,146,962)	(175.56)	\$133,268,669	\$103,845,648	(\$29,423,020)	(28.33)		
12	NET UNBILLED	(\$182,935)	\$0	\$182,935	0.00	(\$2,878,158)	\$0	\$2,878,158	0.00		
13	COMPANY USE	(\$15,566)	\$0	\$15,566	0.00	\$322,149	\$0	(\$322,149)	0.00		
14	TOTAL THERM SALES (11)	\$12,934,584	\$7,488,610	(\$5,445,974)	(72.72)	\$126,236,597	\$103,845,648	(\$22,390,949)	(21.56)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	15,354,450	15,862,490	508,040	3.20	109,151,810	206,527,070	97,375,260	47.15		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,395,000	335,000	0.46		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	29,932,552	7,188,828	(22,743,724)	(316.38)	251,728,299	104,167,980	(147,560,318)	(141.66)		
19	DEMAND	100,143,740	200,828,230	100,684,490	50.13	997,323,220	2,003,751,780	1,006,428,560	50.23		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	29,932,552	7,188,828	(22,743,724)	(316.38)	251,728,299	104,167,980	(147,560,318)	(141.66)		
25	NET UNBILLED	(177,397)	0	177,397	0.00	(3,737,044)	0	3,737,044	0.00		
26	COMPANY USE	23,239	0	(23,239)	0.00	354,547	0	(354,547)	0.00		
27	TOTAL THERM SALES (24)	16,030,816	7,188,828	(8,841,987)	(123.00)	157,353,076	104,167,980	(53,185,095)	(51.06)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00473	0.00194	(0.00279)	(144.04)	(0.00067)	0.00234	0.00301	128.50		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00496	0.00478	(0.00018)	(3.85)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.42390	(0.10852)	(0.53242)	490.62	0.26965	0.32473	0.05508	16.96		
32	DEMAND (5/19)	0.07811	0.03992	(0.03819)	(95.66)	0.06511	0.03400	(0.03112)	(91.52)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.68940	1.04170	0.35230	33.82	0.52941	0.99691	0.46749	46.89		
38	NET UNBILLED (12/25)	1.03122	0.00000	(1.03122)	0.00	0.77017	0.00000	(0.77017)	0.00		
39	COMPANY USE (13/26)	(0.66981)	0.00000	0.66981	0.00	0.90862	0.00000	(0.90862)	0.00		
40	TOTAL THERM SALES (11/27)	1.28724	1.04170	(0.24554)	(23.57)	0.84694	0.99691	0.14997	15.04		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.27674	1.03120	(0.24554)	(23.81)	0.83644	0.98641	0.14997	15.20		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28317	1.03639	(0.24678)	(23.81)	0.84065	0.99137	0.15072	15.20		
45	PGA FACTOR ROUNDED TO NEAREST .001	128.317	103.639	(24.67800)	(23.81)	84.065	99.137	15.07200	15.20		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: NOVEMBER 22, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: October 2021			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	10,948,540	61,339.94	\$0.00560	
2	Commodity Pipeline (SNG)	480,330	2,747.48	\$0.00572	
3	Commodity Pipeline (Gulfstream)	3,859,940	8,144.48	\$0.00211	
4	Commodity Pipeline (FGT) -September'21 Accrual Adj.	(110)	(0.50)	\$0.00455	
5	Commodity Pipeline (SNG) -September'21 Accrual Adj.	65,750	375.43	\$0.00571	
6	Commodity Pipeline (Gulfstream) -September'21 Accrual Adj.	0	(0.18)	\$0.00000	
7	<b>TOTAL COMMODITY (Pipeline)</b>	<b>15,354,450</b>	<b>72,606.65</b>	<b>\$0.00473</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
8	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
9	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
10	Purchases from 3rd Party Suppliers	18,664,330	10,747,910.81	\$0.57585	
11	Purchases from 3rd Party Suppliers -September'21 Accrual Adj.	0	23,836.10	\$0.00000	
12	Imbalance Cashout (FGT)	2,191,440	1,195,320.74	\$0.54545	
13	Imbalance Cashout (FGT) -September'21 Accrual Adj.	967,080	453,909.56	\$0.46936	
14	Imbalance Cashout (SNG)	486,560	276,852.64	\$0.56900	
15	Imbalance Cashout (SNG) -September'21 Accrual Adj.	0	2,825.04	\$0.00000	
16	Imbalance Cashout (Gulfstream)	(122,080)	(71,340.01)	\$0.58437	
17	Imbalance Cashout (Gulfstream) -September'21 Accrual Adj.	3,580	1,912.43	\$0.53420	
18		(101,550)	(59,342.87)	\$0.58437	
19		(526,560)	(307,706.39)	\$0.58437	
20		26,610	14,262.96	\$0.53600	
21		8,048,530	185,328.55	\$0.02303	
22		735	672.50	\$0.91497	
23		727	(34.65)	(\$0.04766)	
24		-	16,943.41	\$0.00000	
25		343,870.00	184,658.19	\$0.53700	
26		(286,880)	(149,249.32)	\$0.52025	
27		0	650.00	\$0.00000	
28		15,361	98,239.74	\$6.39540	
29		0	11,922.29	\$0.00000	
30		14,137	\$11,842.83	\$0.83772	
31	Cashouts-Peoples' Transportation Customers	284,859	75,114.73	\$0.26369	
32	Cashouts-NCTS Program	(78,197)	(26,187.23)	\$0.33489	
33	<b>TOTAL COMMODITY (Other)</b>	<b>29,932,552</b>	<b>12,688,342.05</b>	<b>\$0.42390</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
34	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
35	Demand (SNG) - Capacity Release	(11,780,000)	(557,223.70)	\$0.04730	
36	Demand (SNG) -September'21 Accrual Adj.	0	(8.60)	\$0.00000	
37	Demand (SNG) Capacity Release -September'21 Adj	0	(5.55)	\$0.00000	
38	Demand Seacoast	24,156,440	536,211.84	\$0.02220	
39	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
40	Demand (FGT)	129,198,700	9,119,008.47	\$0.07058	
41	Temporary Relinquishment Credit - (FGT)	(92,504,490)	(3,737,496.39)	\$0.04040	
42	Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332	
43	Demand (FGT) - Mar'21 Adj.	0	136.90	\$0.00000	
44	Capacity Sales Reclass FGT - September'21 Adj.	3,600,000	46,800.00	\$0.01300	
45	<b>TOTAL DEMAND</b>	<b>100,143,740</b>	<b>7,822,106.70</b>	<b>\$0.07811</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
46	Administrative Costs	0	305,083.59	\$0.00000	
47	Legal	0	41,143.60	\$0.00000	
48	LNG/CNG	0	131,033.00	\$0.00000	
49	Odorant	0	0.00	\$0.00000	
50	<b>TOTAL OTHER</b>	<b>0</b>	<b>477,260.19</b>	<b>\$0.00000</b>	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: NOVEMBER 22, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	October 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,703,908	-\$780,132	(\$13,484,039)	\$17.28431	\$67,556,753	\$33,826,980	(\$33,729,773)	(0.99713)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,947,229	\$8,268,741	\$321,512	\$0.03888	\$65,389,767	\$70,018,669	\$4,628,902	0.06611		
3	TOTAL	\$20,651,137	\$7,488,610	(\$13,162,528)	(\$1.75767)	\$132,946,520	\$103,845,648	(\$29,100,871)	(0.28023)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,934,584	\$7,488,610	(\$5,445,974)	(\$0.72723)	\$126,236,597	\$103,845,648	(\$22,390,949)	(0.21562)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$1,073,040	\$1,073,040	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$13,041,888	\$7,595,914	(\$5,445,974)	(\$0.71696)	\$127,309,637	\$104,918,688	(\$22,390,949)	(0.21341)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,609,249	\$107,304	\$7,716,553	\$71.91300	(\$5,636,882)	\$1,073,040	\$6,709,922	6.25319		
8	INTEREST PROVISION-THIS PERIOD (21)	-\$55	\$184	\$239	\$1.29880	\$2,415	\$2,209	(\$206)	(0.09336)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,979,202	\$2,945,092	(\$34,109)	(\$0.01158)	\$41,513,907	\$34,930,596	(\$6,583,311)	(0.18847)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$1,073,040)	(\$1,073,040)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$4,737,406	\$2,945,276	\$7,682,683	\$2.60848	\$34,806,400	\$34,932,804	\$126,405	0.00362		
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$82,720	\$0	(\$82,720)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$4,737,406	\$2,945,276	\$7,682,683	2.60848	\$34,889,119	\$34,932,804	\$43,685	0.00125		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,979,202	2,945,092	(34,109)	(0.01158)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,737,351)	2,945,092	7,682,444	2.60856						
15	TOTAL (13+14)	(1,758,150)	5,890,185	7,648,335	1.29849						
16	AVERAGE (50% OF 15)	(879,075)	2,945,092	3,824,167	1.29849						
17	INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000						
19	TOTAL (17+18)	0.150	0.150	0	0.00000						
20	AVERAGE (50% OF 19)	0.075	0.075	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$55)	\$184	\$239	1.29880						

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: NOVEMBER 22, 2021  
REVISED: MARCH 21, 2022



COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: NOVEMBER 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$83,579	\$41,693	(\$41,886)	(100.46)	\$10,762	\$525,047	\$514,285	97.95		
2	NO NOTICE SERVICE	\$38,493	\$33,699	(\$4,794)	(14.23)	\$401,170	\$384,528	(\$16,642)	(4.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,312,659	(\$1,693,544)	(\$13,006,203)	767.99	\$79,191,561	\$32,133,436	(\$47,058,125)	(146.45)		
5	DEMAND	\$8,160,520	\$9,926,804	\$766,284	8.58	\$73,100,971	\$77,053,788	\$3,952,818	5.13		
6	OTHER	\$763,471	\$655,463	(\$108,008)	(16.48)	\$6,223,128	\$6,529,637	\$306,509	4.69		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$503,216	\$475,505	(\$27,711)	(5.83)	\$5,803,417	\$5,292,178	(\$511,239)	(9.66)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,855,506	\$7,488,609	(\$12,366,896)	(165.14)	\$153,124,175	\$111,334,258	(\$41,789,917)	(37.54)		
12	NET UNBILLED	\$1,056,171	\$0	(\$1,056,171)	0.00	(\$1,821,987)	\$0	\$1,821,987	0.00		
13	COMPANY USE	(\$8,192)	\$0	\$8,192	0.00	\$313,957	\$0	(\$313,957)	0.00		
14	TOTAL THERM SALES (11)	\$12,071,533	\$7,488,609	(\$4,582,923)	(61.20)	\$138,308,130	\$111,334,258	(\$26,973,872)	(24.23)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	18,844,890	17,257,980	(1,586,910)	(9.20)	127,996,700	223,785,050	95,788,350	42.80		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,445,000	335,000	0.42		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
19	DEMAND	109,935,430	225,633,900	115,698,470	51.28	1,107,258,650	2,229,385,680	1,122,127,030	50.33		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
25	NET UNBILLED	1,024,213	0	(1,024,213)	0.00	(2,712,831)	0	2,712,831	0.00		
26	COMPANY USE	15,779	0	(15,779)	0.00	370,326	0	(370,326)	0.00		
27	TOTAL THERM SALES (24)	10,098,869	7,188,828	(2,910,040)	(40.48)	167,451,945	111,356,809	(56,095,136)	(50.37)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00444	0.00242	(0.00202)	(83.58)	0.00008	0.00235	0.00226	96.42		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00501	0.00478	(0.00023)	(4.76)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.40245	(0.23558)	(0.63803)	270.83	0.28299	0.28856	0.00557	1.93		
32	DEMAND (5/19)	0.07423	0.03956	(0.03467)	(87.62)	0.06602	0.03456	(0.03146)	(91.01)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.70636	1.04170	0.33534	32.19	0.54719	0.99980	0.45261	45.27		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.67162	0.00000	(0.67162)	0.00		
39	COMPANY USE (13/26)	(0.51920)	0.00000	0.51920	0.00	0.84779	0.00000	(0.84779)	0.00		
40	TOTAL THERM SALES (11/27)	1.96611	1.04170	(0.92441)	(88.74)	0.91444	0.99980	0.08536	8.54		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.95561	1.03120	(0.92441)	(89.64)	0.90394	0.98930	0.08536	8.63		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.96545	1.03639	(0.92906)	(89.64)	0.90848	0.99427	0.08579	8.63		
45	PGA FACTOR ROUNDED TO NEAREST .001	196.545	103.639	(92.90600)	(89.64)	90.848	99.427	8.57900	8.63		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: DECEMBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21					
CURRENT MONTH: NOVEMBER 2021					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	11,766,150	67,078.49	\$0.00570		
2 Commodity Pipeline (SNG)	1,025,620	5,866.54	\$0.00572		
3 Commodity Pipeline (Gulfstream)	3,837,210	8,134.85	\$0.00212		
4 Commodity Pipeline (FGT) -October'21 Accrual Adj.	99,320	382.59	\$0.00385		
5 Commodity Pipeline (SNG) -October'21 Accrual Adj.	50	0.30	\$0.00600		
6 Commodity Pipeline (Gulfstream) -October'21 Accrual Adj.	10	0.08	\$0.00766		
7 Commodity Pipeline	2,116,530	2,116.53	\$0.00100		
8 TOTAL COMMODITY (Pipeline)	18,844,890	83,579.38	\$0.00444		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	21,327,000	11,867,773.31	\$0.55647		
12 Purchases from 3rd Party Suppliers -October'21 Accrual Adj.	0	(0.12)	\$0.00000		
13 Imbalance Cashout (FGT)	2,367,580	1,295,508.27	\$0.54719		
14 Imbalance Cashout (FGT)-October'21 Accrual Adj.	(2,675,970)	(1,452,308.55)	\$0.54272		
15 Imbalance Cashout (SNG)	453,370	244,819.80	\$0.54000		
16 Imbalance Cashout (SNG)-October'21 Accrual Adj.	(6,180)	(3,516.42)	\$0.56900		
17 Imbalance Cashout (Gulfstream)	(119,380)	(62,835.66)	\$0.52635		
18 Imbalance Cashout (Gulfstream)-October'21 Accrual Adj.	10,000	5,843.71	\$0.58437		
19	(24,380)	(12,832.41)	\$0.52635		
20	0	(0.01)	\$0.00000		
21	0	(15.27)	\$0.00000		
22	7,796,096	189,928.10	\$0.02436		
23	1,007	(127,761.58)	(\$126.85331)		
24	8,005	5,810.88	\$0.72591		
25	893,630.00	503,113.69	\$0.56300		
26	0	650.00	\$0.00000		
27	(39,078)	(204,377.94)	\$5.23000		
28	439	7,288.46	\$16.60241		
29	8,046	\$5,181.20	\$0.64395		
30 Cashouts-Peoples' Transportation Customers	99,650	41,281.93	\$0.41427		
31 Cashouts-NCTS Program	9,733	6,369.00	\$0.65435		
32	(1,997,600.00)	(995,777.75)	\$0.49849		
33	(2,320)	(1,483.73)	\$0.63954		
34 TOTAL COMMODITY (Other)	28,109,649	11,312,658.91	\$0.40245		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
35 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722		
36 Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)	\$0.04861		
37 Demand (SNG) -October'21 Accrual Adj.	0	1.78	\$0.00000		
38 Demand (SNG) Capacity Release -October'21 Adj	0	(5.55)	\$0.00000		
39 Demand Seacoast	23,377,200	518,914.68	\$0.02220		
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
41 Demand (FGT)	150,315,000	10,246,009.75	\$0.06816		
42 Temporary Relinquishment Credit - (FGT)	(93,298,470)	(4,193,485.12)	\$0.04495		
43 FGT-October'21 Accrual Adj.	0	0.01	\$0.00000		
44 Demand	2,500,000	28,750.00	\$0.01150		
45 Option Reservation Fees	0	210,000.00	\$0.00000		
46 TOTAL DEMAND	109,935,430	8,160,519.64	\$0.07423		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	266,310.19	\$0.00000		
48 Legal	0	53,542.53	\$0.00000		
49 LNG/CNG	0	422,081.50	\$0.00000		
50 Odorant	0	21,536.44	\$0.00000		
51 TOTAL OTHER	0	763,470.66	\$0.00000		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: DECEMBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH: NOVEMBER 2021	PERIOD TO DATE				ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,320,851	-\$1,693,544	(\$13,014,395)	\$7.68471	\$78,877,604	\$32,133,436	(\$46,744,168)	(1.45469)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,542,847	\$9,182,154	\$639,307	\$0.06962	\$73,932,614	\$79,200,822	\$5,268,208	0.06652		
3	TOTAL	\$19,863,698	\$7,488,609	(\$12,375,089)	(\$1.65252)	\$152,810,218	\$111,334,258	(\$41,475,960)	(0.37254)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,071,533	\$7,488,609	(\$4,582,923)	(\$0.61199)	\$138,308,130	\$111,334,258	(\$26,973,872)	(0.24228)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	0.00000	\$1,180,344	\$1,180,344	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,178,837	\$7,595,913	(\$4,582,923)	(\$0.60334)	\$139,488,474	\$112,514,602	(\$26,973,872)	(0.23974)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,684,861	\$107,304	\$7,792,165	\$72.61766	(\$13,321,743)	\$1,180,344	\$14,502,087	12.28632		
8	INTEREST PROVISION-THIS PERIOD (21)	-\$684	-\$278	\$406	(\$1.45956)	\$1,731	\$1,931	\$200	0.10343		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$4,737,406	-\$3,512,826	\$1,224,581	(\$0.34860)	\$36,776,500	\$31,417,770	(\$5,358,730)	(0.17056)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	0.00000	(\$1,180,344)	(\$1,180,344)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$12,530,255	-\$3,513,104	\$9,017,151	(\$2.56672)	\$22,276,144	\$31,419,700	\$9,143,556	0.29101		
11a	REFUNDS FROM PIPELINE	\$121	\$0	(\$121)	0.00000	\$82,840	\$0	(\$82,840)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$12,530,135	-\$3,513,104	\$9,017,031	(2.56668)	\$22,358,984	\$31,419,700	\$9,060,716	0.28838		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,737,406)	(3,512,826)	1,224,581	(0.34860)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(12,529,451)	(3,512,826)	9,016,625	(2.56677)						
15	TOTAL (13+14)	(17,266,857)	(7,025,652)	10,241,206	(1.45769)						
16	AVERAGE (50% OF 15)	(8,633,429)	(3,512,826)	5,120,603	(1.45769)						
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000						
19	TOTAL (17+18)	0.190	0.190	0	0.00000						
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)						
22	INTEREST PROVISION (16x21)	(\$684)	(\$278)	\$406	(1.45956)						

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: DECEMBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
<b>PGA COST</b>															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05	\$ 11,312,658.91		\$ 79,191,561	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17	\$ 7,779,376.20		\$ 67,709,486	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71	\$ 8,192.20		\$ (313,957)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59	\$ 688,391.69		\$ 5,630,163	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -	\$ 21,536.44		\$ 166,570	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60	\$ 53,542.53		\$ 426,395	
8	<b>Total</b>	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137	\$ 19,863,698		\$ 152,810,218	
<b>PGA THERM SALES</b>															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373	5,742,538		75,662,886	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003	3,967,031		44,124,399	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440	389,300		47,664,660	
12	<b>Total</b>	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816	10,098,869		167,451,945	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
<b>PGA REVENUES</b>															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538	\$ 5,921,706		\$ 74,726,332	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834	\$ 3,730,692		\$ 40,662,650	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753	\$ 417,107		\$ 21,325,052	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728	\$ 1,049,191		\$ 4,575,708	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)		\$ (1,159,626)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733	\$ 677,584		\$ (1,773,885)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)	\$ 378,587		\$ (48,102)	
22	<b>Total</b>	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584	\$ 12,071,533		\$ 138,308,130	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294	401,804		394,954	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005	15,091		14,602	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5	1		3	
26	<b>Total</b>	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304	416,896		409,559	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: DECEMBER 20, 2021  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21				PERIOD TO DATE					
		CURRENT MONTH: DECEMBER 2021		DIFFERENCE				DIFFERENCE			
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$50,911	\$148,181	\$97,270	65.64	\$61,673	\$673,228	\$611,555	90.84		
2	NO NOTICE SERVICE	\$56,702	\$49,640	(\$7,062)	(14.23)	\$457,872	\$434,168	(\$23,704)	(5.46)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,127,964	\$5,060,454	(\$2,067,510)	(40.86)	\$86,319,525	\$37,193,890	(\$49,125,635)	(132.08)		
5	DEMAND	\$9,032,723	\$8,446,262	(\$586,461)	(6.94)	\$82,133,694	\$85,500,051	\$3,366,357	3.94		
6	OTHER	\$394,711	\$607,461	\$212,751	35.02	\$6,617,838	\$7,137,098	\$519,260	7.28		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$618,580	\$540,865	(\$77,715)	(14.37)	\$6,421,996	\$5,833,043	(\$588,953)	(10.10)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,044,431	\$13,771,134	(\$2,273,297)	(16.51)	\$169,168,606	\$125,105,392	(\$44,063,214)	(35.22)		
12	NET UNBILLED	\$2,108,337	\$0	(\$2,108,337)	0.00	\$286,350	\$0	(\$286,350)	0.00		
13	COMPANY USE	(\$21,441)	\$0	\$21,441	0.00	\$292,516	\$0	(\$292,516)	0.00		
14	TOTAL THERM SALES (11)	\$16,548,026	\$13,771,134	(\$2,776,892)	(20.16)	\$154,856,156	\$125,105,392	(\$29,750,764)	(23.78)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	12,886,990	29,453,500	16,566,510	56.25	140,883,690	253,238,550	112,354,860	44.37		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,830,000	335,000	0.37		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	23,961,941	13,219,923	(10,742,018)	(81.26)	303,799,888	124,576,732	(179,223,157)	(143.87)		
19	DEMAND	103,322,610	231,605,030	128,282,420	55.39	1,210,581,260	2,460,990,710	1,250,409,450	50.81		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	23,961,941	13,219,923	(10,742,018)	(81.26)	303,799,888	124,576,732	(179,223,157)	(143.87)		
25	NET UNBILLED	2,044,547	0	(2,044,547)	0.00	(668,284)	0	668,284	0.00		
26	COMPANY USE	26,436	0	(26,436)	0.00	396,762	0	(396,762)	0.00		
27	TOTAL THERM SALES (24)	13,918,403	13,219,923	(698,480)	(5.28)	181,370,347	124,576,732	(56,793,616)	(45.59)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00395	0.00503	0.00108	21.48	0.00044	0.00266	0.00222	83.53		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00506	0.00478	(0.00028)	(5.85)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.29747	0.38279	0.08532	22.29	0.28413	0.29856	0.01443	4.83		
32	DEMAND (5/19)	0.08742	0.03647	(0.05095)	(139.72)	0.06785	0.03474	(0.03310)	(95.29)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.66958	1.04170	0.37212	35.72	0.55684	1.00424	0.44740	44.55		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	(0.42849)	0.00000	0.42849	0.00		
39	COMPANY USE (13/26)	(0.81104)	0.00000	0.81104	0.00	0.73726	0.00000	(0.73726)	0.00		
40	TOTAL THERM SALES (11/27)	1.15275	1.04170	(0.11105)	(10.66)	0.93272	1.00424	0.07152	7.12		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.14225	1.03120	(0.11105)	(10.77)	0.92222	0.99374	0.07152	7.20		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.14799	1.03639	(0.11161)	(10.77)	0.92686	0.99874	0.07188	7.20		
45	PGA FACTOR ROUNDED TO NEAREST .001	114.799	103.639	(11.16000)	(10.77)	92.686	99.874	7.18800	7.20		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2022  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21					
CURRENT MONTH: DECEMBER 2021					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	6,869,600	36,362.62	\$0.00529		
2 Commodity Pipeline (SNG)	394,220	2,254.95	\$0.00572		
3 Commodity Pipeline (Gulfstream)	4,049,140	8,584.12	\$0.00212		
4 Commodity Pipeline (FGT) -November'21 Accrual Adj.	727,170	1,864.50	\$0.00256		
5 Commodity Pipeline (Gulfstream) -November'21 Accrual Adj.	0	38.57	\$0.00000		
6 Commodity Pipeline (SNG) - November'21 Accrual Adj	3,320	19.01	\$0.00573		
7 Commodity Pipeline	843,540	843.54	\$0.00100		
8 Commodity Pipeline - November'21 Accrual Adj	0	943.48	\$0.00000		
9 TOTAL COMMODITY (Pipeline)	12,886,990	50,910.79	\$0.00395		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
11 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
12 Purchases from 3rd Party Suppliers	12,316,510	5,435,783.86	\$0.44134		
13 Purchases from 3rd Party Suppliers -November'21 Accrual Adj.	52,000	48,674.83	\$0.93605		
14 Imbalance Cashout (FGT)	3,233,090	1,364,957.81	\$0.42218		
15 Imbalance Cashout (FGT)-November'21 Accrual Adj.	(398,980)	(198,013.77)	\$0.49630		
16 Imbalance Cashout (SNG)	394,220	170,697.26	\$0.43300		
17 Imbalance Cashout (SNG)-November'21 Accrual Adj.	3,320	(5,514.24)	(\$1.66092)		
18 Imbalance Cashout (Gulfstream)	(38,940)	(15,370.00)	\$0.39471		
19 Imbalance Cashout (Gulfstream)-November'21 Accrual Adj.	5,910	3,110.73	\$0.52635		
20	(128,650)	(50,779.40)	\$0.39471		
21	8,049,077	186,132.74	\$0.02312		
22	823	(1,652)	(\$2.00715)		
23	683	427.99	\$0.62653		
24	0	650.00	\$0.00000		
25	(20,936)	(100,702.16)	\$4.81000		
26	0	16,412.76	\$0.00000		
27	3,451	\$1,655.36	\$0.47968		
28 Cashouts-Peoples' Transportation Customers	343,929	108,270.23	\$0.31480		
29 Cashouts-NCTS Program	67,945	32,828.87	\$0.48317		
30	(802,580.00)	(305,770.22)	\$0.38098		
31		(652.79)	\$0.00000		
32	881,070.00	436,815.88	\$0.49578		
33 TOTAL COMMODITY (Other)	23,961,941	7,127,964.24	\$0.29747		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
34 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
35 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269		
36 Demand (SNG) -November'21 Accrual Adj.	0	(8.60)	\$0.00000		
37 Demand (SNG) Capacity Release -November'21 Adj	0	(5.55)	\$0.00000		
38 Demand Seacoast	24,156,440	536,211.84	\$0.02220		
39 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
40 Demand (FGT)	159,975,500	10,820,043.49	\$0.06764		
41 Temporary Relinquishment Credit - (FGT)	(102,426,420)	(4,696,612.14)	\$0.04585		
42 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332		
43 (FGT)-November'21 Accrual Adj.	0	0.05	\$0.00000		
44 Temporary Acquisition (FGT)-November'21 Adj.	7,500,000	474,900.00	\$0.06332		
45 Demand	2,500,000	28,750.00	\$0.01150		
46 Option Reservation Fees	0	217,000.00	\$0.00000		
47 Option Reservation Fees - Jan-Mar'21 Adj.	(18,000,000)	0.00	\$0.00000		
48 TOTAL DEMAND	103,322,610	9,032,723.12	\$0.08742		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
49 Administrative Costs	0	256,418.12	\$0.00000		
50 Legal	0	42,608.97	\$0.00000		
51 LNG/CNG	0	95,683.50	\$0.00000		
52 Odorant	0	0.00	\$0.00000		
53 TOTAL OTHER	0	394,710.59	\$0.00000		

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2022  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: DECEMBER 2021	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,149,405	\$5,060,454	(\$2,088,951)	(\$0.41280)	\$86,027,009	\$37,193,890	(\$48,833,119)	(1.31293)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,916,467	\$8,710,679	(\$205,787)	(\$0.02362)	\$82,849,081	\$87,911,502	\$5,062,421	0.05759
3	TOTAL	\$16,065,872	\$13,771,134	(\$2,294,738)	(\$0.16663)	\$168,876,089	\$125,105,392	(\$43,770,698)	(0.34987)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$16,548,026	\$13,771,134	(\$2,776,892)	(\$0.20165)	\$154,856,156	\$125,105,392	(\$29,750,764)	(0.23781)
5	TRUE-UP REFUND/(COLLECTION)	\$107,299	\$107,299	\$0	0.00000	\$1,287,643	\$1,287,643	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,655,325	\$13,878,433	(\$2,776,892)	(\$0.20009)	\$156,143,799	\$126,393,035	(\$29,750,764)	(0.23538)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$589,453	\$107,299	(\$482,154)	(\$4.49356)	(\$12,732,290)	\$1,287,643	\$14,019,933	10.88806
8	INTEREST PROVISION-THIS PERIOD (21)	-\$973	-\$1,256	(\$283)	0.22512	\$758	\$675	(\$83)	(0.12294)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$12,530,135	-\$15,861,175	(\$3,331,040)	0.21001	\$24,246,365	\$15,556,595	(\$8,689,771)	(0.55859)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,299	-\$107,299	\$0	0.00000	(\$1,287,643)	(\$1,287,643)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$12,048,954	-\$15,862,431	(\$3,813,477)	0.24041	\$10,227,190	\$15,557,270	\$5,330,079	0.34261
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	0.00000	\$82,840	\$0	(\$82,840)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$12,048,954	-\$15,862,431	(\$3,813,477)	0.24041	\$10,310,030	\$15,557,270	\$5,247,239	0.33729
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,530,135)	(15,861,175)	(3,331,040)	0.21001	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(12,047,981)	(15,861,175)	(3,813,194)	0.24041				
15	TOTAL (13+14)	(24,578,116)	(31,722,350)	(7,144,234)	0.22521				
16	AVERAGE (50% OF 15)	(12,289,058)	(15,861,175)	(3,572,117)	0.22521				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.190	0.190	0	0.00000				
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)				
22	INTEREST PROVISION (16x21)	(\$973)	(\$1,256)	(\$283)	0.22512				

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PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2022  
REVISED: MARCH 21, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
<b>PGA COST</b>															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05	\$ 11,312,658.91	\$ 7,127,964.24	\$ 86,319,525	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17	\$ 7,779,376.20	\$ 8,521,756.21	\$ 76,231,242	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71	\$ 8,192.20	\$ 21,440.80	\$ (292,516)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59	\$ 688,391.69	\$ 352,101.62	\$ 5,982,265	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -	\$ 21,536.44	\$ -	\$ 166,570	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60	\$ 53,542.53	\$ 42,608.97	\$ 469,004	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137	\$ 19,863,698	\$ 16,065,872	\$ 168,876,090	
<b>PGA THERM SALES</b>															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373	5,742,538	8,801,229	84,464,115	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003	3,967,031	4,977,174	49,101,572	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440	389,300	140,000	47,804,660	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816	10,098,869	13,918,403	181,370,347	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.01366	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.01366	
<b>PGA REVENUES</b>															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538	\$ 5,921,706	\$ 9,075,828	\$ 83,802,160	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834	\$ 3,730,692	\$ 4,883,862	\$ 45,546,512	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753	\$ 417,107	\$ 230,203	\$ 21,555,254	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728	\$ 1,049,191	\$ 353,130	\$ 4,928,839	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,262,959)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733	\$ 677,584	\$ 1,577,062	\$ (196,823)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)	\$ 378,587	\$ 531,275	\$ 483,173	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584	\$ 12,071,533	\$ 16,548,026	\$ 154,856,156	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294	401,804	403,729	395,688	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005	15,091	15,142	14,647	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5	1	1	3	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304	416,896	418,872	410,335	

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